IN THE UNITED STATES BANKRUPTCY COURT FOR THE SOUTHERN DISTRICT OF TEXAS HOUSTON DIVISION

In re:

S
Chapter 11

FIELDWOOD ENERGY LLC, et al.,

Debtors.

Debtors.

S
(Jointly Administered)

NOTICE OF FILING OF REDLINE OF SIXTH AMENDED PLAN SUPPLEMENT EXHIBITS

PLEASE TAKE NOTICE that, on June 15, 2021, Fieldwood Energy LLC and its debtor affiliates in the above-captioned chapter 11 cases, as debtors and debtors in possession (collectively, the "Debtors"), filed the *Notice of Filing of Amended Plan Supplement in Connection with Fourth Amended Joint Chapter 11 Plan of Fieldwood Energy LLC and Its Affiliated Debtors* [Docket No. 1562], which included (i) at Exhibit D the Schedule of Assumed Contracts (the "June 15 Schedule of Assumed Contracts"), (ii) at Exhibit F the Credit Bid Purchase Agreement and the exhibits thereto (the "June 15 Credit Bid Purchase Agreement"), and (iii) at Exhibit N1 the Chevron Definitive Documents, which included the Plan of Merger and the exhibits thereto as Exhibit 1-A annexed thereto (the "June 15 Chevron Plan of Merger").

PLEASE TAKE FURTHER NOTICE that, on June 16, 2021, the Debtors filed the Notice of Filing of Second Amended Plan Supplement in Connection with Fifth Amended Joint Chapter 11 Plan of Fieldwood Energy LLC and Its Affiliated Debtors [Docket No. 1587], which

The Debtors in these chapter 11 cases, along with the last four digits of each Debtor's federal tax identification number, as applicable, are: Dynamic Offshore Resources NS, LLC (0158); Fieldwood Energy LLC (6778); Fieldwood Energy Inc. (4991); Fieldwood Energy Offshore LLC (4494); Fieldwood Onshore LLC (3489); Fieldwood SD Offshore LLC (8786); Fieldwood Offshore LLC (2930); FW GOM Pipeline, Inc. (8440); GOM Shelf LLC (8107); Bandon Oil and Gas GP, LLC (9172); Bandon Oil and Gas, LP (9266); Fieldwood Energy SP LLC (1971); Galveston Bay Pipeline LLC (5703); and Galveston Bay Processing LLC (0422). The Debtors' primary mailing address is 2000 W. Sam Houston Parkway S., Suite 1200, Houston, TX 77042.

included the Oil and Gas Schedules as <u>Exhibits O1</u> through <u>O5</u> annexed thereto (the "**June 16 Oil** and **Gas Schedules**").

the Fifth Amended Plan Supplement in Connection with Eighth Amended Joint Chapter 11 Plan of Fieldwood Energy LLC and Its Affiliated Debtors [Docket No. 1756] (the "Fifth Amended Plan Supplement"), which included (i) at Exhibit B certain disclosures under section 1129(a)(5) of the Bankruptcy Code (the "June 25 1129(a)(5) Exhibit"), (ii) at Exhibit H the Apache Definitive Documents (Revised Plan of Merger and the exhibits thereto) (the "June 25 Apache Plan of Merger"), and (iii) certain of the Oil and Gas Schedules Exhibits O3 and O5 (the "June 25 Oil and Gas Schedules").

PLEASE TAKE FURTHER NOTICE that on August 27, 2021, the Debtors filed the Sixth Amended Plan Supplement in Connection with Modified Eighth Amended Joint Chapter 11 Plan of Fieldwood Energy LLC and Its Affiliated Debtors [Docket No. 2013] (the "Sixth Amended Plan Supplement"), which included revised drafts of (i) the 1129(a)(5) Exhibit (the "Revised 1129(a)(5) Exhibit"), (ii) the June 15 Schedule of Assumed Contracts (the "Revised Schedule of Assumed Contracts"), (iii) the June 15 Credit Bid Purchase Agreement (the "Revised Credit Bid Purchase Agreement"), (iv) June 25 Apache Plan of Merger (the "Revised Apache Plan of Merger"), (v) the June 15 Chevron Plan of Merger (the "Revised Chevron Plan of Merger"), and (vi) the June 25 Oil and Gas Schedules (the "Revised Oil and Gas Schedules"). The Revised 1129(a)(5) Exhibit, the Revised Schedule of Assumed Contracts, the Revised Credit Bid Purchase Agreement, the Revised Apache Plan of Merger, the Revised Chevron Plan of Merger, and the Revised Oil and Gas Schedules replace and supersede all prior-filed versions of such documents.

PLEASE TAKE FURTHER NOTICE that annexed hereto as <u>Exhibit A</u> is a changed pages only redline of the Revised 1129(a)(5) Exhibit marked against the June 25 1129(a)(5) Exhibit.

PLEASE TAKE FURTHER NOTICE that annexed hereto as <u>Exhibit B</u> is a changed pages only redline of the Revised Schedule of Assumed Contracts marked against the June 15 Schedule of Assumed Contracts.

PLEASE TAKE FURTHER NOTICE that annexed hereto as <u>Exhibit C</u> is a changed pages only redline of the Revised Credit Bid Purchase Agreement marked against the June 15 Credit Bid Purchase Agreement.

PLEASE TAKE FURTHER NOTICE that annexed hereto as **Exhibit D** is a changed pages only redline of the Revised Apache Plan of Merger marked against the June 25 Apache Plan of Merger.

PLEASE TAKE FURTHER NOTICE that annexed hereto as **Exhibit E** is a changed pages only redline of the Revised Chevron Plan of Merger marked against the June 15 Chevron Plan of Merger.

PLEASE TAKE FURTHER NOTICE that annexed hereto as <u>Exhibits F</u> through <u>I</u> are changed pages only redlines of the Revised Oil and Gas Schedules marked against June 16 Oil and Gas Schedules or June 25 Oil and Gas Schedules, as applicable.

Dated: August 27, 2021 Houston, Texas

Respectfully submitted,

/s/ Jessica Liou

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-and-

WEIL, GOTSHAL & MANGES LLP Matthew S. Barr (admitted *pro hac vice*) Jessica Liou (admitted *pro hac vice*) 767 Fifth Avenue New York, New York 10153 Telephone: (212) 310-8000

Facsimile: (212) 310-8007 Email: Matt.Barr@weil.com Jessica.Liou@weil.com

Attorneys for Debtors and Debtors in Possession

Certificate of Service

I hereby certify that, on August 27, 2021, a true and correct copy of the foregoing document was served by the Electronic Case Filing System for the United States Bankruptcy Court for the Southern District of Texas.

/s/ Jessica Liou Jessica Liou

Exhibit A

1129(a)(5) Redline

Upon the Effective Date, the FWE I Sole Manager shall serve as the sole officer of FWE I⁴ and the sole officer, director, or manager of each Post-Effective Date FWE I Subsidiary.⁵

Jon Graham is a senior oil and gas professional with 43 years' experience in the oil and gas industry. Mr. Graham worked for Apache Corporation ("Apache") for 25 years before retiring in 2020. From 2017 to 2020, he was a Region Vice President and Managing Director for Apache's North Sea Region exploration and production operations, which had oil and gas properties with an asset value in excess of \$2 billion, net production of 60,000 BOEPD, annual lease level income of \$1.2 billion, and an annual expenditure of \$400 million. Mr. Graham's responsibilities as Region Vice President and Managing Director included overseeing a workforce of 1,200 personnel and developing and implementing short- and long-term exploration and production strategies. Mr. Graham's other positions with Apache include Corporate Vice President of Health, Safety, Security, and Environment; Region Vice President for Argentina; Vice President of Reservoir Engineering; Engineering General Manager; Reservoir Engineering Manager of Offshore Gulf of Mexico Region; Region Vice President of Gulf Coast Onshore; and Reservoir Engineering Manager of Western Region. Prior to joining Apache, Mr. Graham worked for Hunt Oil Company; Pacific Enterprises Oil Company; Sante Fe Minerals, Inc.; Lawson Engineering, Inc.; Grace Petroleum Corporation; Pacific Enterprises Oil Company; and Amoco Production Company. Mr. Graham received a B.S. in Mechanical Engineering from University of Missouri – Rolla and a MBA from University of Oklahoma.

<u>Independent Director of FWE I – Thomas Strauss at Wilmington Trust:</u>

Upon the Effective Date, the independent director of FWE I shall serve as the sole <u>independent</u> director of FWE I.

Thomas Strauss is a Vice President & Director – Client Services for Wilmington Trust. In his role, Mr. Strauss is responsible for managing Wilmington Trust's Special Purpose Vehicle business in the United States, which provides directors managers, and officers as well as administrative, accounting, and tax services for a wide variety of structured finance and securitization vehicles. Ms. Strauss's expertise includes tax and accounting services. Prior to joining Wilmington Trust, he practiced public accounting at a firm in Pennsylvania. Mr. Strauss holds a bachelor's degree in Accounting from Pennsylvania State University and is a Certified Public Accountant and Certified Corporate Trust Specialist.

⁴ See FWE I LLC Agreement § 7.03.

⁵ See Plan § 5.12(b)(iii).

Exhibit B

Schedule of Assumed Contracts Redline

Prepared June 11 August 26, 2021

Notes:
[1] The inclusion or exclusion by the Debtors of any contract or lease on this schedule shall not constitute an admission by the Debtors that any such contract or lease is or is not an executory contract or unexpired lease or that the Debtors or the Post-Effective Date Debtors or their respective affiliates has any liability thereunder.

[1] The inclusion or exclusion by the Debtors of any contract or lease on this schedule shall not constitute an admission by the Debtors that any such contract or lease is or is not an executory contract or unexpired lease or that the Debtors or their respective affiliates has any liability thereunder.

[2] The Debtors reserve the right, in their reasonable discretion, to further amend this schedule to add or remove any executory contract or unexpired lease for any reason, including executory contracts and unexpired leases that are subject to an <u>Addounced</u> Assumption Dispute (as defined in the <u>Peru Contract</u> [3] Known Contract Counterparties represent parties is lated in actual agreements and/or vendor names.

[3] Associated less parties represent five of an age lesses but are secured with or relating portant.

[3] Associated less parties represent five of an age lesses but are secured with or relating portant.

[3] Possible disease parties represent furner it less co-working interest current is associated with or relating portant.

[3] Possible disease parties represent current less are own withing interest current less co-working interest current less co-working

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	Contract Date	Contract Category	Contract Description [1][2]	Known Contract Counterparties [3]	Debtor Entities [4]	Associated Leases 🔼	Related Lease Parties 🔤	Cure-Estimate Amount [2]	Proposed Contract Treatment [8]	FW I	Credit Bid Purchaser	FW III	FW IV
1		Oilfield Services	MSA	3D at Depth, Inc.	Fieldwood Energy LLC	h.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
2	1/1/2014	Oilfield Services	MSA	Abrado, Inc.	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x	\vdash	-
3	1/1/2014	Dilfield Services	MSA	ACADIAN CONTRACTORS INC	Fieldwood Energy LLC	n.a.	h.a.	\$0.00	Assume and assign to Credit Bid Purchaser	\rightarrow	×	\vdash	-
4	1/1/2014	Oilfield Services	Master Ground Transportation Contract	ACME TRUCK LINE INC	Fieldwood Energy LLC	h.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser	-	×	\vdash	-
5	1/25/2016	Other	Master Services Contract - Quarterly Preventive Maintenance (Houston	ACS MAINTENANCE SOLUTIONS, INC	Fieldwood Energy LLC	n.a.	n.a.	\$4,378.96	Assume and assign to Credit Bid Purchaser	-	×	\vdash	-
6	11/7/2017	Oilfield Services	afc) MSA	ADAPT CONCEPTS, LLC.	Fieldwood Energy LLC	h.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		X Y	\vdash	-
7	9/6/2018	Oilfield Services	MSA	ADD ENERGY LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00		-		\longrightarrow	-
8		Non-Oilfield Services	Perpetual Software License Agreement	Ariohe Software	Fieldwood Energy LLC	na na	h a	\$0.00	Assume and assign to Credit Bid Purchaser		×	\longrightarrow	
0		Other	processes direct deposits, garnishments and tax	ADD.	Fieldwood Energy LLC	h.			Assume and assign to Credit Bid Purchaser		×	\longrightarrow	
40		Oilfield Services	' '	Advanced Biocatalytics Corporation	Fieldwood Energy LLC	1.a.	I.a.				x	\longrightarrow	
10	1/1/2014	Diffield Services	Fieldwood Energy LLC Purchase Order Terms and Conditions	Advanced Biocatalytics Corporation Advanced Logisitics, LLC	Fieldwood Energy LLC	n.a.	n.a.		Assume and assign to Credit Bid Purchaser Assume and assign to Credit Bid Purchaser		x	\longrightarrow	
11			MSA	y	Fieldwood Energy LLC	n.a.	n.a.		1 -		x		
12	4/1/2014 4/1/2014	Other Services Agreement	sResponse Resources Agreement Utilization Agreement	AET Inc.		Area wide		\$0.00	Assume and assign to Credit Bid Purchaser		×	i l	
13	4/1/2020	Oilfield Services	A&R Utilization Agreement MSA	AGGREKO LLC	Fieldwood Energy LLC	h.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		×	\vdash	-
14	1/1/2014	Non-Oilfield Services	Consulting Agreement	AGILINK TECHNOLOGIES INC	Fieldwood Energy LLC	n.a.	n.a.	\$19,980.24	Assume and assign to Credit Bid Purchaser	-	×	\longrightarrow	-
15		Non-Oilfield Services	Consulting Agreements	AGILINK TECHNOLOGIES INC	Fieldwood Energy LLC	na	n a		Assume and assign to Credit Bid Purchaser			\longrightarrow	
10		Oilfield Services	MSA. Work Order For Quincy Compressor Model QSI-220i	AIRE TECHNOLOGIES. COMPRESSED AIR SYSTEMS	Fieldwood Energy LLC	h.			Assume and assign to Credit Bid Purchaser		x	\longrightarrow	
10	11/8/2018	Oilfield Services	MSA, Work Order For Quincy Compressor Model QSF2201 Technical Services Contract	AKER SOLUTIONS INC		n.a.	n.a.	\$0.00	l l		x	\longrightarrow	
17	9/17/2020	Diffield Services		Aken SOLUTIONS INC	Fieldwood Energy LLC	1.0.	I.d.				×	igspace	
18			Fieldwood Energy LLC Purchase Order Terms and Conditions		Fieldwood Energy LLC	n.a.	H.M.		Assume and assign to Credit Bid Purchaser		x		
19	12/14/2016	Other Misc.	by and between Fieldwood Energy LLC and All Aboard Development Corporation: All Aboard Development Corp. surrender of interest	All Aboard Development Corporation; Walter Oil and Gas Corporation	Fieldwood Energy LLC	SS 189 Lease G04232	CASTEX OFFSHORE INC, WALTER OIL & GAS CORPORATION, WALTER OIL & GAS	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x		ıΠ	
20	7/14/2016	Non-Oilfield Services	Master Service Agreement	ALPHEUS DATA SERVICES	Fieldwood Energy LLC	n.a.	CORPORATION, BRISTOW US LLC h.a.	\$0.00	Assume and assign to Credit Bid Purchaser	-	¥	\vdash	-
21		Non-Oilfield Services	Master Services Agreements	ALPHEUS DATA SERVICES	Fieldwood Energy LLC	na.	na.		Assume and assign to Credit Bid Purchaser	\dashv		\vdash	-
22	1/1/2014	Oilfield Services	MSA	ALTEC INC	Fieldwood Energy LLC	ha a		\$0.00			×	\vdash	-
22	1/1/2014	Lease of Platform Space	MSA Lease of Platform Space - Amberjack Pipeline Company at GC 65 "A"	ALTEC, INC Amberiack Pipeline Company	Fieldwood Energy LLC Fieldwood Energy Offshore	CC SE Legge COESSO	n.a. WILD WELL CONTROL INC. DEEPWATER		Mergers Assume and Allocate Pursuant to Divisive Mergers Assume and assign to Credit Bid Purchaser	х		\sqcup	
23	10101/1897	Lease of Platform Space	Platform	чисе дал греште Сопрану	LLC	GC OF CASE GUICOS	ABANDONMENT ALTERNATIVES INC, MARUBENI OIL & GAS (USA) LLC, WALTER OIL & GAS CORPORATION, ERA HELICOPTERS INC., MANTA RAY OFFSHORE GATHERING, RED WILLOW DEFSHORE ILC TAI OS ENFREY OFFSHORE ILC.	90.00	resume and assign to credit bid Pulchaser		x		
24	12/01/1997	Facilities & Tie-In Agreements	Offshore Tie-In - Amberjack Pipeline Company at GC 65 "A" Platform	Amberjack Pipeline Company	Fieldwood Energy Offshore LLC	GC 65 Lease G05889	CHEVRON USA INC, W & T ENER WILD WELL CONTROL INC, DEEPWATER ABANDONIAENT ALTERNATIVES INC, MARUBENI OIL & GAS (USA) LLC, WALTER OIL & GAS CORPORATION, ERA HELLCOPTES INC., MANTA RAY OFFSHORE GATHERING, RED WILLOW	\$0.00	Assume and assign to Credit Bid Purchaser		x		
							OFFSHORE LLC, TALOS ENERGY OFFSHORE, LLC, CHEVRON USA INC, W & T ENER					i l	
25	03/27/2017	Facilities & Tie-In Agreements	APPROVAL BY FIELDWOOD ENERGY OFFSHORE TO ASSIGN AND ADDENDUM TO CONSENT TO ASSIGN BETWEEN AMBERJACK PIFELINE COMPANY AND SHELL OFFSHORE INC.	NUBERJACK PIPELNE COMPANY AND SHELL OFFSHORE INC.	Fieldwood Energy Offshore LLC	GI 116 Lease G13944	W & T OFFSHORE INC	\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	×	x		
26	03/27/2017	Offshore Tie-in Agreement	by and between Fieldwood Energy Offshore LLC, Fieldwood Energy LLC and Amberjack Pipeline Company LLC: Consent of PSA between	Amberjack Pipeline Company LLC	Fieldwood Energy Offshore	GI 116 Lease G13944	W & T OFFSHORE INC	\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the	-		\vdash	-
			Lt.C and Amberjack Pipeline Company Lt.C: Consent of PSA between Empire and Amberjack subject to addendum		FFC				Purchaser (pursuant to the Plan and the Credit Bild Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate oursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bild Purchase Agreement)	x	x		
27	07/11/2009	Marketing - Construction, Operations, Management.	Proposes that the producers utilizing the Amberjack Pipeline, collectively. "the Producers", become owners in the Amberjack Pipeline	Amberjack Pipeline, Chevron Pipe Line Company	Fieldwood Energy LLC	MC 110 Lease G18192	MARUBENI OIL & GAS (USA) LLC, TALOS RESOURCES LLC	\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the			\Box	-
		Ownership Agreements	by and between Fieldwood Energy LLC and ?						Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate oursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x		
28	07/11/2009	Marketing - Construction, Operations, Management,	Proposes that the producers utilizing the Amberjack Pipeline, collectively, "the Producers", become owners in the Amberjack Pipeline	Amberjack Pipeline, Chevron Pipe Line Company	Fieldwood Energy LLC	MC 110 Lease G18192	MARUBENI OIL & GAS (USA) LLC, TALOS RESOURCES LLC	\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the			\Box	\neg
		Ownership Agreements	by and between Fieldwood Energy LLC and ?						Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate oursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x		
29	07/11/2009	Marketing - Construction, Operations, Management,	Proposes that the producers utilizing the Amberjack Pipeline, collectively, "the Producers", become owners in the Amberjack Pipeline	Amberjack Pipeline, Chevron Pipe Line Company	Fieldwood Energy LLC	MC 110 Lease G18192	MARUBENI OIL & GAS (USA) LLC, TALOS RESOURCES LLC	\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the				
		Ownership Agreements	collectively, "the Producers", become owners in the Amberjack Pipeline by and between Fieldwood Energy LLC and?						Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate oursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x		
30		Non-Oilfield Services	Addendum to Existing Interior Landscaping Agreement effective 03/03/2020	AMBIUS	Fieldwood Energy LLC	n.a.	n.a.		Assume and assign to Credit Bid Purchaser	\neg	x	\Box	\neg
31	06/01/2000	Marketing - Connection Agreement	JOUGUZIUS Connection Agreement between Ambjerck Pipeline and Anadkaro, Shell and Ocean Energy, INC.	Ambjerck Pipeline and Anadkaro, Shell and Ocean Energy, INC.		3i 116 Lease G13944	W & T OFFSHORE INC	\$0.00	Assume and (i) assign to Credit Bid he Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Exculded Assets (as defined in the Credit Bid Purchase Agreement)	x	x		
32	2/17/2014	Oilfield Services	Master Rental Services Agreement	Amega West Services, LLC	Fieldwood Energy LLC	h.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser	\dashv	x	\vdash	-
33	10/01/1995	Joint Operating Agreement	JOINT OPERATING AGREEMENT BY AND BETWEEN AMERADA	AMERADA HESS CORPORATION AND VASTAR RESOURCES INC.	-	WD 121 Lease G19843, WD 122 Lease G13645	TAMPNET INC	\$0.00	Assume and Allocate Pursuant to Divisive	.		\vdash	-
34	03/07/1996	Joint Development /	HESS CORPORATION AND VASTAR RESOURCES INC. JOINT DEVELOPMENT AREA AGREEMENT DATED MARCH 7, 1996	Amerada Hess Corporation, Vastar Resources Inc., Hardy Oil & Gas USA, Inc.,	Fieldwood Energy LLC:	FI 107 Lease G15241 FI 108 Lease G03811 FI 117 Lease G34293 FI 118 Lease			Mergers Assume and Allocate Durawant to Divisive			\vdash	-
		Venture / Exploration Agreements	BY AND BETWEEN LOUISIANA LAND AND EXPLORATION COMPANY AND ENSERCH EXPLORATION, INC, ET AL COVERING PORTIONS OF BLOCKS 107, 108, 118 AND 117, EUGENE ISLAND.	British-Borneo Exploration, Zilkha Energy Company, Louisiana Land and Exploration Company, Enserch Exploration, Inc.	Fieldwood Energy Offshore LLC	G15242		•	Mergers	x		Ш	
35	6/28/2018	Oilfield Services	MSA; Transfer of ABS MSA to Affiliate	American Bureau of Shipping; ABSG Consulting, Inc.	Fieldwood Energy LLC	1.8.	1.8.	\$0.00	1 -		x		
36	1/1/2014	Dilfield Services	Master Ground Transportation Contract	AMERICAN EAGLE LOGISTICS LLC	Fieldwood Energy LLC	h.a.	h.a.	\$0.00	Assume and assign to Credit Bid Purchaser	T	×	∟⊤	7

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I 27 I		Dilfield Services	502519 Master Services Agreement dated effective 01/03/2014	AMERICAN TANK CO. INC.	Fieldwood Energy LLC	to Local Time and Time Local Time and T	l.	l ago ±o	Assume and assign to Credit Bid Purchaser				
38	03/25/2004	Joint Development /		Anadarko E&P Company LP		SS 206 Lease G01522, SS 207 Lease G01523	I.a.		Assume and Allocate Pursuant to Divisive	\vdash	x	\longrightarrow	
30	03/20/2004	Venture / Exploration Agreements	Amendment to Joint Venture Development Agreement, dated. March 25, 2004 between Anadarko E 81 P Company LP: Chevron U.S.A. Inc.; Hunt Oil Company, Hunt Petroleum, the George, R.Brown Partnership LP, Offshore Investment, Cov and the Lamar Hunt Trust Estate, whereby the Unit Was expanded	TO THE PARTY OF TH	LLC	por 2004 200 (1982, 30 20) E0050 20 (1923)		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x	ı		×
39	03/01/1998	Unit Agreement and/or Uni Operating Agreement	UNIT OPERATING AGREEMENT DATED MARCH 1, 1998, BY AND BETWEEN ANADARKO PETROLEUM CORPORATION AND SHELL DYFSHORE IN. UNIT NO.754398019	ANADARKO PETROLEUM CORPORATION AND SHELL OFFSHORE INC.	Fieldwood Energy Offshore LLC	Si 110 Lease G13943, Gi 116 Lease G13944	W & T OFFSHORE INC		Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	×	×		
40	03/01/1998	Unit Agreement and/or Unit Operating Agreement	AINT AGREEMENT FOR OUTER CONTINENTAL SHELF EXPLORATION, DEVELOPMENT, AND PRODUCTION OPERATION ON THE GRAND SIE BLOCK HE UNIT DATED MARCH 1,198, BY AND BETWEEN ANADARKO PETROLEUM CORPORATION, AND SHELL OFFSORE INC. UNIT NO.754390019	NADARIKO PETROLEUM CORPORATION, AND SHELL OFFSORE INC. SUNIT NO.754598019		SI 110 Lease G13943, GI 116 Lease G13944	W & T OFFSHORE INC	\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate ursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	×	x		
41	03/02/1998	Letter Agreement - Other Land	LETTER AGREEMENT DATED MARCH 2, 1998, BY AND BETWEEN ANADARKO PETROLEUM CORPORATION, ET AL, AND AMOCO	ANADARKO PETROLEUM CORPORATION, ET AL, AND AMOCO PRODUCTION COMPANY, ET AL.	Fieldwood Energy Offshore LLC	GI 110 Lease G13943, GI 116 Lease G13944	W & T OFFSHORE INC	\$0.00	Assume and assign to Credit Bid Purchaser	\Box	×	\vdash	-
42	06/01/2000	Marketing - Connection Agreement	PRODUCTION COMPANY, ET AL. TER HAGREGEMOT ON PLATFORM AMBERIACK PPELINE COMPANY BY AND BETWEEN ANADARKO PETRALELIM CORPORATION, SHELL OFFSHORE, INC., AND OCEAN ENERGY, NC.	NADARKO PETROLEUM CORPORATION, SHELL OFFSHORE, INC., AND DOCAN ENERGY, INC.		Si 116 Lesse G13944	W & T OFFSHORE INC		Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x		
43	02/01/2004	Joint Operating Agreement	Corporation and Noble Energy, Inc. dated effective February 1, 2004 and amended by . (a) First Amendment dated 8 Apr 04 b) Second Amendment dated 12 Sep 12 (c) Third Amendment dated 1 Jan 13	Anadarko US Offehore LLC		GC 768 Lease G21817	ANADARKO US OFFSHORE LLC	\$ 0.00 2.231.025.42	Assume and assign to Credit Bid Purchaser		x		
44	03/01/2004	Dedication Agreements	Dedication of GC 282 to ANR Pipeline dated 1 Mar 2004	ANR Pipeline Company	I	GC 282 Lease G16727			Assume and assign to Credit Bid Purchaser	\Box	x		
45	09/28/2001	Markeling - Connection Agreement	CONNECTION AGREEMENT INSTALLATION OF FACILITIES	ANR PIPELINE COMPANY, FOREST OIL CORPORATION		SM 149 Lesse G02592 Total Aves 80300 80150 80200 L12, L15, L16, L17 and L16Square Foolage.			Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x		
1s 2n	riginal - 9/30/201 it Amend 1/14/20 id Amend 9/7/20 d Amend 6/7/20	14; Lease / Rental / Sublease 17; Agreements	Sublease agreement between Fieldwood Energy and Apache Total Area: 1800,0 B109, 80200, LL; 16, L16, L17 and L18 Square Foctage: 133,685 SF Address: 2000 W Sam Housotin Pikwy S, Houston, TX 77042	Rpache	Fieldwood Energy LLC	Glast Area		\$0.00	Assume and assign to Credit Bid Purchaser		×		
47	06/03/2011	Other Notices	Apache Notice Letter, dated June 3, 2011, non-consented EB 159 #A-9 Well, Thru Tubing Gravel Pack GM 2-2.		Fieldwood SD Offshore LLC	EB 159 Lease G02646	APACHE DEEPWATER LLC		Assume and Allocate Pursuant to Divisive Mergers	\Box		\Box	×
48	11/20/2012	Indemnity and Release Agreement	GAS IMBALANCE SETTLEMENT RELEASE AND INDEMNITY AGREEMENT BETWEEN APACHE AND SARATOGA, AS SUCCESSOR:IN-INTEREST UNDER THE TIE-IN MEASUREMENT AND ALLOCATION AGREEMENT	APACHE AND SARATOGA		MP 140 Lease G02193	JX NIPPON OIL EXPLORATION USA LTD	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	×			
49	06/15/2012	Marketing - Connection Agreement	REQUEST FOR CONSENT TO ASSIGN SM 149C TIE IN	APACHE AS SUCCESSOR IN INTEREST TO UNION OIL AND FOREST OIL NIOD ENGINEER PRISES		SM 149 Lesse G02592			Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x		
50	09/30/2013	Acquisition / PSA / Other Purchase or Sale Agreements	Owned property - pay annual taxes Originally aquired by Apache in 201 acquisition, included in Project Tobasco Agreement for \$1 Total Area: S bullings, officeware/brouse space Square Footages, approx. 33,800 SF on approx 8 acres Address: 4077 NW Evangeline Throway Carencro LA			ha.			Assume and assign to Credit Bid Purchaser		x		
51	1/2/2014	Other	First Amendment to Sublease Agreement	APACHE CORPORATION	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser	ш	×		
52	1/3/2018	Other	Letter Agreement Amending Fourth Amendment to Decommissioning Agreement	APACHE CORPORATION	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	×		$\perp \perp \perp$	
53	4/11/2018	Other	Fifth Amendment to Decommissioning Agreement	APACHE CORPORATION	Fieldwood Energy LLC	n.a.	n.a.		Assume and Allocate Pursuant to Divisive Mergers	×		$\perp \perp \perp$	
54	5/21/2018	Other	Third Amendment to Sublease Agreement Third Amendment to Decommissioning Agreement	APACHE CORPORATION APACHE CORPORATION	Fieldwood Energy LLC Fieldwood Energy LLC	n.a.	n.a.		Assume and assign to Credit Bid Purchaser Assume and Allocate Pursuant to Divisive	$\boldsymbol{\sqcup}$	x	$\perp \perp \perp$	
56	9/1/2017	Other	Fourth Amendment to Decommissioning Agreement	APACHE CORPORATION APACHE CORPORATION	Fieldwood Energy LLC	ha.	n.a.	\$0.00	Mergers	×		\vdash	-
57	9/30/2013	Other	Sublease Agreement	APACHE CORPORATION	Fieldwood Energy LLC	n.a.	h.a.		Mergers Assume and assign to Credit Bid Purchaser	x		\vdash	-
58	9/30/2013	Other	Decommissioning Agreement	APACHE CORPORATION	Fieldwood Energy LLC	n.a.	h.a.		-	×	x	+-+	\dashv
59	9/30/2013	Other	First Amendment to Decommissioning Agreement	APACHE CORPORATION	Fieldwood Energy LLC	h.a.	n.a.		Mergers Assume and Allocate Pursuant to Divisive	×		\vdash	-
60	9/30/2013	Other	Second Amendment to Decommissioning Agreement	APACHE CORPORATION	Fieldwood Energy LLC	n.a.	h.a.	\$0.00	Mergers Assume and Allocate Pursuant to Divisive			+	-
61	9/7/2017	Other	Second Amendment to Sublease Agreement	APACHE CORPORATION	Fieldwood Energy LLC	n.a.	h.a.		Mergers Assume and assign to Credit Bid Purchaser	$\overline{}$	×	\vdash	\dashv
62	09/30/2013	Acquisition / PSA / Other Purchase or Sale Agreements	Purchased GOM Shelf as a company from Apache	Reache Corporation	GOM Shelf LLC	BA 4513 9,02855, El 27 pro076, El 286 810, El 266 511, El 267 812, El 2768 813, 13.03 9,02115, Gl 27 17, Gl 391 156, 516 125, Gl 40, Gl 41, Gl 41, Gl 42, Gl 42, Gl 44, 44, Gl 46, Gl 47, Gl 46, Gl 52, H 110, H 111, MP 91, MP 256, MP 300, MP 303, MP 311, SS 91, SS 196, SS 196, SS 196, SS 196, SM 106, SM 127, SM 128, SP 75, SP 87, WD 67, WD 68, WD 69, WD 70, WD 71, WD 94, WD 95, WD 96		\$0.00	Assume and effected pursuant Allocate Pursuant to divisive mergers Divisive Mergers	×			
63	01/13/2003	Farmout Agreement	Farmout Agreement between Apache Corporation & Hunt Petroleum (AEC), Inc.	Apache Corporation & Hunt Petroleum (AEC), Inc.		SM 40 Lease G13607	SANARE ENERGY PARTNERS, LLC		Assume and assign to Credit Bid Purchaser	\Box	×	\Box	\neg
64	05/19/2003	Confidentiality Agreements (AMI and Related Consents	Area of Mutual Interest Agreement by and between FIELDWOOD ENERGY OF SHORE LEG (SUCCESSOR TO GRYPHON EXPLORATION COMPANY) ANDAPACHE CORPORATION (SUCCESSOR TO SPINNAKER EXPLORATION COMPANY, LLC.)	APACHE CORPORATION (SUCCESSOR TO SPINNAKER EXPLORATION COMPANY, LLC.)	Fieldwood Energy Offshore LLC	SS 301 Lease G10794			Assume and assign to Credit Bid Purchaser		x		
65	08/01/2010	Marketing - Service Agreement	SERVICE AGREEMENT SOUTH PASS 49 PIPELINE QUALITY BANK SERVICES BY AND BETWEEN APACHE CORPORATION AND ALLOCATION SPECIALIST, LTD.			SY 49		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	×			
66	02/01/2013	Joint Operating Agreement	CORPORATION AND ENERGY XXI GOM, LLC	APACHE CORPORATION AND ENERGY XXI GOM, LLC		SP 62 Lease G01294, VK 899 Lease G34408			Assume and Allocate Pursuant to Divisive Mergers	×			
67	02/01/2013	Confidentiality Agreements / AMI and Related Consents	APACHE CORPORATION AND ENERGY XXI GOM, LLC	APACHE CORPORATION AND ENERGY XXI GOM, LLC - AREA OF MUTUAL NTEREST; APACHE CORPORATION, GOM SHELF LLC AND ENERGY XXI GOM LLC	Fieldwood Energy LLC	SP 62 Lease G01294, VK 899 G34408			Assume and Allocate Pursuant to Divisive Mergers	×			
68	06/30/2003	Lease of Platform Space	by and between Apache Corporation and Hunt Petroleum (AEC), Inc.	Apache Corporation and Hunt Petroleum (AEC), Inc.		SM 40 Lease G13607	SANARE ENERGY PARTNERS, LLC		Assume and assign to Credit Bid Purchaser		×		
		Facilities & Tie-In	TIE-IN, MEASUREMENT AND ALLOCATION AGREEMENT	APACHE CORPORATION AND LOBO OPERATING, INC.(Grand Bay Receiving		MP 140 Lease G02193	JX NIPPON OIL EXPLORATION USA LTD	\$0.00	Assume and Allocate Pursuant to Divisive	-			
69	02/09/2009	Agreements	BETWEEN APACHE CORPORATION AND LOBO OPERATING, INC.(Grand Bay Receiving Station)	Station)					Mergers	×	ı		

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71	11/08/2012	Operating Agreement - Other	Attached to and made part of that certain Participation Agreement date November 8, 2012 by and between Apache Corporation and Monforte Exploration LLC	Reache Corporation and Monforte Exploration LLC		SM 48 Lease 786		\$0.	00 Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Ex	x	x		
									Credit Bid Purchase Agreement)				
72	11/08/2012	Property Participation &	Participation Agreement dated November 8, 2012 by and between	Apache Corporation and Monforte Exploration LLC		SM 48 Lease 786		\$0.0	00 Assume and (i) assign to Credit Bid	\vdash		\vdash	
		Exchange Agreements	Apache Corporation and Monforte Exploration LLC						Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account				
									of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account	x	×		
									of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)				
79	02/01/1999	Operating Agreement	b/b Apache Corporation and PETSEC Energy Inc.	Apache Corporation and PETSEC Energy Inc.		MP 5 Lease SL13890, MP 6 Lease SL03771, MP 6 Lease SL13580, MP 6 Lease		60.		\sqcup		\vdash	
13	02/01/1999	Operating Agreement - Other	рго иракле Corporation and Me i SEC Energy Inc.	repaire corporation and METSEC energy Inc.		MP 5 Lease St.13890, MP 6 Lease St.03771, MP 6 Lease St.13580, MP 6 Lease St.13891, MP 7 Lease St.03773, MP 7 Lease St.13892, MP 91 Lease G14576		\$0.0	OO Assume and Allocate Pursuant to Divisive Mergers	×			
74	11/15/2007	Property Participation & Exchange Agreements	PARTICIPATION AGREEMENT BY AND BETWEEN APACHE CORPORATION AND RIDGEWOOD ENERGY CORPORATION AS	APACHE CORPORATION AND RIDGEWOOD ENERGY CORPORATION	Fieldwood Energy LLC	ST 287 Lesse G24987	RIDGEWOOD ENERGY CORPORATION	\$0.0	00 Assume and assign to Credit Bid Purchaser			П	
			Amended 10 January 2009" here as there is an amendment, dated 10 Jan 2009 that describes both the ORRI we pay to Magnum Hunter and										
			the provenance by which Ridgewood never received an assignment in ST 287 as they went Non Consent in the Side Track, but they still retain								x		
			their share of PA (25%) in the Tophole of the Producer on ST 287 (via the OA of the same date as the original PA at #382)										
75	11/15/2007	Joint Operating Agreement	OPERATING AGREEMENT BY AN D BETWEEN APACHE CORPORATION AND RIDGEWOOD ENERGY CORPORATION	APACHE CORPORATION AND RIDGEWOOD ENERGY CORPORATION		ST 287 Lesse G24987	RIDGEWOOD ENERGY CORPORATION		O Assume and assign to Credit Bid Purchaser		x		
76	11/20/2021	Facilities & Tie-In Agreements	AMENDMENT TO PROVIDE FOR FUEL GAS BETWEEN APACHE CORPORATION AND SARATOGAS RESULOURCES, INC.	APACHE CORPORATION AND SARATOGAS RESULOURCES, INC.		MP 140 Lease G02193	JX NIPPON OIL EXPLORATION USA LTD		OD Assume and Allocate Pursuant to Divisive Mergers	×			
77	03/15/2011	Joint Operating Agreement	JOINT OPERATING AGREEMENT BY AND BETWEEN APACHE CORPORATION AND STONE ENERGY OFFSHORE ILC PARTICIPATION AGREEMENT BY AND BETWEEN APACHE	APACHE CORPORATION AND STONE ENERGY OFFSHORE LLC		MP 314, 315 Lease G33693, MP 315 Lease G08467	EPL OIL & GAS, LLC; HE&D OFFSHORE LP, TALOS ENERGY OFFSHORE, LLC		O Assume and Allocate Pursuant to Divisive Mergers	x			
78	09/17/2012	Property Participation & Exchange Agreements	CORPORATION AND WALTER OIL & GAS CORPORATION	APACHE CORPORATION AND WALTER OIL & GAS CORPORATION	Fieldwood Energy LLC	GI 54 Lease G27173			O Assume and Allocate Pursuant to Divisive Mergers	x			
79	07/01/2013	Joint Operating Agreement	Joint Exploration Agreement dated 9/30/2013 but effective 7//1/2013 bit Apache Corporation, Apache Shelf, Inc., Apache Deepwater LLC,	Apache Corporation, Apache Shelf, Inc., Apache Deepwater LLC, Apache Shelf Exploration LLC, Fieldwood Energy LLC, and GOM Shelf, OA attached as Exhibi	Fieldwood Energy LLC; IGOM Shelf LLC	WC 111 Lease 82, WC 130 Lease G12761, WC 144 Lease G01953, WC163 Lease G05299, WC 165 Lease 758, WC 172 Lease G01998, WC 225 Lease G00900, WC	BISSO EXPLORATION &, FAIRFIELD ROYALTY CORP. HILCORP ENERGY 1 LP: BISSO	\$0.0	00 Assume and (i) assign to Credit Bid Purchaser (nursuant to the Plan and the				
			Apache Shelf Exploration LLC, Fieldwood Energy LLC, and GOM Shelf DA attached as Exhibit D	D		269 Lease G15563, WC 290 Lease G04818, WC 295 Lease G24730, WC 300 Lease G15078, WC 310 Lease G77789, WC 401 Lease G7619, WD 34 Lease	EXPLORATION &, CALLON PETROLEUM OPERATING CO, W & T OFFSHORE INC; ANKOR		Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate				
			Drivers as Collect			G03414. WD 38 Lease G22772. WD 41 Lease G01073. WD 42 Lease G16470. WD	ENERGY LLC: PEREGRINE OIL AND GAS II. LLC:		pursuant to the Divisive Mergers on account				
$1 \mid$						57 Lease 179, WD 68 Lease 180, WD 69 Lease 181, WD 70 Lease 182, WD 71 Lease 838, WD 75 Lease G01085, WD 90 Lease G01089, WD 94 Lease 839, WD 95 Lease G01497, WD 96 Lease G01498, WD 103 Lease 840, WD 104 Lease 641,	Chevron USA Production Company, CNOOC MARKETING U.S.A. INC., COX OPERATING, L.L.C.,		of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)				
							SHELL TRADING (US) COMPANY						
						Lease G10883, WD 133 Lease G1106, EC 2 Lease 16475, WC 33 Lease 16473, EC 24 Lease G04098. El 224 Lease G05504. El 307 Lease G02110. MI 623 Lease	1						
						G50000, MI 635 Lease G06043, ST 311 Lease G31418, VR 271 Lease G04800, WC 110 Lease 81, El 10 Lease G23851, MC 21 Lease G28531, VK 823 Lease G10942.							
						II D Lease 61, EI TU Lease G23051, MC 21 Lease G20531, VK 623 Lease G10942, BA 491 Lease G00609, BA A47 Lease G03940, BA A 105 Lease G01757, BA A133 Lease G02665, BS 41 Lease							
						Lease Guzuu3, BS 41 Lease							
										×	x	×	×
		L											
80	12/15/1999	Letter Agreement - Other Land	Letter Agreement, dated December 15, 1999, between Apache Corporation, Chevron U.S.A. Production Company, Kelley Oil	Apache Corporation, Chevron U.S.A. Production Company, Kelley Oil Corporation, Key Production Company, Mobil Exploration & Producing U.S. Inc.	Fieldwood Energy Offshore LLC	MP // Lease G04481		\$0.	OD Assume and Allocate Pursuant to Divisive Mergers	ıΤ		1	
$1 \mid$			Corporation, Key Production Company, Mobil Exploration & Producing U.S. Inc. and	and Sabco Oil and Gas Corporation						_x			×
			Sabco Oil and Gas Corporation, regarding the OCS-G 4481 #A-23 Well, Main Pass Block 77, Main Pass Block 151 Field, Offshore. LA.	·									·
81	[Removed]	Marketing - Construction	Note: only have Key's executed cop	Anacha Corroyation Enterprise CTM Offshore Constaling Common 1110	Fieldwood Engrant I C	HI & 378 C07754 HI & 378 C07754 HI & 572 WC 200 WC 172	h a		On Assume and allocate numerical to 45 form	\sqcup			
1"	promoteu)	Operations, Management,	See supplies in the High Island Area to a trunk pipelinesystem owned I	, , , , , , , , , , , , , , , , , , , ,				•	mergers				
			Swners rights and responsibilities with respe by and between Fieldwer	1						*			
82	02/01/2013	Joint Development /	MP 296 EXXI Exploration Agreement\Exploration Agreement Apache &	APACHE CORPORATION, GOM SHELF LLC, ENERGY XXI GOM LLC	Fieldwood Energy LLC	MP 296 Lease G01673	EPL OIL & GAS, LLC	\$0.	00 Assume and Allocate Pursuant to Divisive	×		\vdash	
83	04/23/2013	Venture / Exploration Operating Agreement -	Energy XXI 2-1-2013 with Exhibits (less B) Amendment and Ratification of OA eff. 4/23/2013 b/b Apache	Apache Corporation, GOM Shelf, BDX Ecploration, BDX Group, Shoreline	GOM Shelf LLC	SS 68 Lease G02917, SS 91 Lease G02919		\$0.	Mergers OO Assume and Allocate Pursuant to Divisive	 ^ 		\vdash	
		Other	Corporation, GOM Shelf, BDX Ecploration, BDX Group, Shoreline Offshore and Tenkay Resources	Offshore and Tenkay Resources					Mergers	×			
84	06/30/2003	Farmout Agreement	Amendment to Farmout Agreement dated 01-13-2003 Ratification of Joint Area Agreement dated 06-01-2003 SM 40 and SM 41 Between	Apache Corporation, Hunt Petroleum AEC Inc and LLOG Exploration Offshore Inc.		SM 40 Lease G13607, SM 41 Lease G01192	SANARE ENERGY PARTNERS, LLC	\$0.	00 Assume and assign to Credit Bid Purchaser				
			Apache Corporation, Hunt Petroleum AEC Inc and LLOG Exploration Offshore Inc.								x		
85	07/01/2013	Acquisition / PSA / Other Purchase or Sale	PURCHASE AND SALE AGREEMENT by and among APACHE CORPORATION, APACHE SHELF, INC., and	Apache Corporation; Apache Deepwater LLC; Apache Shelf, INC.	Fieldwood Energy LLC	MULTIPLE, ST 67, El 119, El 120, El 125, El 126, PL 11, WC 110, WC 111, Gl 39, Gl 39, Gl 40, Gl 41, Gl 41, Gl 42, Gl 46, Gl 47, Gl 48, Gl 32, Gl 43, Gl 44, Gl 52, WD		\$0.	OO Assume and allocate pursuant Allocate	\Box			
		Agreements	APACHE DEEPWATER LLC collectively as the Sellers, and						Mergers				
			FIELDWOOD ENERGY LLCas Buyer and GOM SHELF LLC Dated as of July 18, 2013			SS 150, SS 154, EI 189, EI 175, EI 188, EI 53, EI 208, SS 198, SS 199, WC 20, VR 131, SM 48, SM 108, EI 246, EI 266, EI 267, EI 269, SS 169, WD 71, WD 94, WD							
						103, WD 104, WD 105, EC 2 SL16473, EC 2 SL16475, EI 227, EC 265, EC 278, EI 217, SS 248, SS 249, SS 271, SS 274, WD 41, WD 73 G01083, WD 75, WD 90,							
						WD 133, WD 133, SM 10, SM 11, SM 41, SM 66, SM 76, EI 158, ST 161, SP 62, MF 300. EC 9/14, WD 95, WD 96, SS 204, SS 206, SS 207, SS 216, SP 61, SP 65, SP	1						
						66, SP 70, SP 89, MP 289, MP 290, MP 296, BA A105, HI 129, WC 35, WC 66, SP 84, WC 144, VR 265, EL255, ST 148, MP 152, MP 153, EC 338, EL307, EL315, EL							
						94, WC 144, W 205, E1255, ST 146, MP 152, MP 153, EC 336, E1307, E1315, E1 330, G176, G194, MP 140, MP 311, WR 369, WR 386, SM 106, SM 132, SM 268, SM 269, E1333, E1342, E1361, HI 110, HI 111, HI A-474, HI A-489, HI A-572, HI A-573,							
						269, El 333, El 342, El 361, Hi 110, Hi 111, Hi A-474, Hi A-489, Hi A-572, Hi A-573, EC 3							
										x			
$1 \mid$		1											
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86	09/27/2013	Abandonnent / Decommissioning	FULLY-PAID UP TURNNEY REMOVAL CONTRACT by and among APACHE CORPORATION, AP ACHE SHELF, NC., AND APACHE	Reache Corporation, Apache Despirater LLC, Apache Shelf, INC.	GOM Shelf LLC	MULTIPLE		\$0.1	Assume and aboute pursuant //locate, Pursuant to distance margase, Distance				
		Decommissioning Agreement	APACHE CORPORATION, AP ACHE SHELF, INC., AND APACHE DEEPWATER LLC, as Company and GOM SHELF LLC, as Contractor Dated as of September 27, 2013					\$0.1		x			
86	09/27/2013	Decommissioning Agreement Assignment of Oil & Gas	APACHE CORPORATION, AP ACHE SHELF, INC., AND APACHE DEEPWATER LLC, as Company and GOM SHELF LLC, as Contractor Dated as of September 27, 2013 by and between Fieldwood Energy LLC, Apache Shelf Exploration LLC	Apache Corporation; Apache Offshore Petroleum Limited Partnership; Apache	GOM Shelf LLC	MULTIPLE SS 259 Linere GS5044	APACHE OFFSHORE INVESTMENT GP	\$0.7 \$0.0	Pursuant to divisive mergers Divisive Mergers On Assume and Allocate Pursuant to Divisive	x			
87	11/07/2014	Decommissioning Agreement Assignment of Oil & Gas Leasehold Interest(s)	APACHE CORPORATION, AP ACHE SHELF, INC., AND APACHE DEEPWATER LLC, as Company and GOM SHELF LLC, as Contractor Dated as of September 27, 2013 by and between Fieldwood Energy LLC, Apache Shelf Exploration LLC Apache Offshore Petroleum Limited Partnership and Apache Composition	Agache Corporation, Apache Offshore Petroleum Limited Partnership; Apache Sheff Exploration LLC	Fieldwood Energy LLC	SS 259 Lease G05044			Pursuant to divisive margers Divisive Mergers On Assume and Allocate Pursuant to Divisive Mergers	x			
		Decommissioning Agreement Assignment of Oil & Gas	APACHE CORPORATION, APACHE SHELF, RC., AND APACHE DEEPWATER LC, as Company and GOM SHELF LLC, as Contrastor Dated as of September 27, 2013 by and between Fleidwood Energy LLC. Apache Shelf Exploration LLC Apache Offshore Petroleum Limited Parthership and Apache Corporation by and between Fieldwood Energy LLC. Apache Shelf Exploration LLC Apache Offshore Petroleum Limited Parthership and Apache Companies of the Companies	Apache Corporation; Apache Offshore Petroleum Limited Partnership; Apache	Fieldwood Energy LLC		APACHE OFFSHORE INVESTMENT GP APACHE OFFSHORE INVESTMENT GP		Pursuant to divisive mergers Divisive Mergers On Assume and Allocate Pursuant to Divisive	x x			
87	11/07/2014	Decommissioning Agreement Assignment of Oil & Gas Leasehold Interest(s) Assignment of Oil & Gas Leasehold Interest(s) Assignment of Oil & Gas Leasehold Interest(s) Assignment of Oil & Gas	PARCHE CORPORATION, AP ACHE SHELF, RC., AND APACHE DEEPWATER LC, as Company and GOM SHELF LLC, as Contrastor Dated as of Seytember 27, 2013 by and between Fleidwood Energy LLC, Apache Shelf Exploration LLC Apache Offshore Petroleum Limited Partnership and Apache Comporation by and between Fleidwood Energy LLC. Apache Shelf Exploration LLC Apache Offshore Petroleum Limited Partnership and Apache Comporation Company of the Company	Reache Corporation, Apache Offshore Petroleum Limited Partnership, Apache Shelf Epiporation LLC Roache Corporation, Apache Offshore Petroleum Limited Partnership, Apache Chef Epiporation LLC	Fieldwood Energy LLC	SS 259 Lease G05044		\$0.	Pursuant to divisive margars (Divisive Mergers) 00 Assume and Allocate Pursuant to Divisive Mergers 00 Assume and Allocate Pursuant to Divisive Mergers 00 Assume and Allocate Pursuant to Divisive Mergers 00 Assume and Allocate Pursuant to Divisive	x x			
87	11/07/2014 11/07/2014 11/07/2014	Decommissioning Agreement Assignment of Oil & Gas Leasehold Interest(s) Assignment of Oil & Gas Leasehold Interest(s) Assignment of Oil & Gas Leasehold Interest(s)	PARCHE CORPORATION, AP ACHE SHELF, INC., AND APACHE BEEPWATER LIG. so Company and COSIN SHELF LIC. as Contractor based and of September 27, 2013 year to between Februscoun Emergy LIC. Apache Shelf Exploration LLC Companion of Proteins Illumic Participation by Agache Companion of the Companion of the Compan	Apache Corporation: Apache Offshore Petroleum Limited Partnership; Apache helf Epipiration LLC Apache Corporation; Apache Offshore Petroleum Limited Partnership; Apache helf Epiporation LLC Apache Corporation; Apache Offshore Petroleum Limited Partnership; Apache helf Epipiration LLC	Fieldwood Energy LLC Fieldwood Energy LLC Fieldwood Energy LLC	SS 259 Lease G55044 ST 276 Lease G57780 ST 256 Lease G1281	APACHE OFFSHORE INVESTMENT GP	\$0.	Pursuant to divisive margars <u>Divisive</u> Mergers 200 Assume and Allocate Pursuant to Divisive Mergers 200 Assume and Allocate Pursuant to Divisive Mergers 200 Assume and Allocate Pursuant to Divisive Mergers 200 Mergers	x x x			
87	11/07/2014	Decommissioning Agreement Assignment of Oil & Gas Leasehold Interest(s) Assignment of Oil & Gas Leasehold Interest(s) Assignment of Oil & Gas Leasehold Interest(s) Assignment of Oil & Gas	PARCHE CORPORATION, AP ACHE SHELF, INC., AND APACHE BEEPWATER LLC, as Company and COSIN SHELF LLC, as Contractor based and of September 27, 2013 by an observable Produced Energy L.C. Apache Shelf Exploration LLC year to between Februdous Timergy L.C. Apache Shelf Exploration LLC Apache Clifforce Petroleum Limited Partinership and Apache Comparation year observem Februdous Energy LLC. Apache Shelf Exploration LLC Apache Clifforce Petroleum Limited Partinership and Apache Comparation year observem Februdous Energy LLC. Apache Shelf Exploration LLC Apache Clifforce Petroleum Limited Partinership and Apache Comparation of the Company LLC. Apache Shelf Exploration LLC Apache Clifforce Petroleum Limited Partinership and Apache Charles Company LLC. Apache Shelf Exploration LLC Apache Clifforce Petroleum Limited Partinership and Apache Clifforce Petroleum Limit	Reache Corporation, Apache Offshore Petroleum Limited Partnership, Apache Shelf Epiporation LLC Roache Corporation, Apache Offshore Petroleum Limited Partnership, Apache Chef Epiporation LLC	Fieldwood Energy LLC Fieldwood Energy LLC	SS 259 Lease G95044 ST 276 Lease G97769	APACHE OFFSHORE INVESTMENT GP	\$0.	Pursuant to divisive margars (Divisive Mergers) 00 Assume and Allocate Pursuant to Divisive Mergers 00 Assume and Allocate Pursuant to Divisive Mergers 00 Assume and Allocate Pursuant to Divisive Mergers 00 Assume and Allocate Pursuant to Divisive	x x x x x x			
87	11/07/2014 11/07/2014 11/07/2014	Decommissioning Agreement Agreement of Oil & Gas Leasehold Interest(s) Assignment of Oil & Gas Leasehold Interest(s) Assignment of Oil & Gas Leasehold Interest(s) Assignment of Oil & Gas	APACHE CORPORATION, APACHE SHEET, N.C., AND APACHE MEDICAL STATES AND APACHE SHEET, APACHE SHEET, APACHE SHEET, APACHE AP	Reache Corporation, Apache Offshore Petroleum Limited Plartnership, Apache Shelf Epidoration LLC Apache Corporation: Apache Offshore Petroleum Limited Plartnership, Apache Dend Epidoration LLC Apache Corporation: Apache Offshore Petroleum Limited Plartnership; Apache Shelf Epidoration LLC Apache Corporation: Apache Offshore Petroleum Limited Plartnership; Apache Shelf Epidoration LLC Apache Corporation: Apache Offshore Petroleum Limited Plartnership; Apache	Fieldwood Energy LLC Fieldwood Energy LLC Fieldwood Energy LLC Fieldwood Energy LLC	SS 259 Lease G55044 ST 276 Lease G57780 ST 256 Lease G1281	APACHE OFFSHORE INVESTMENT GP APACHE OFFSHORE INVESTMENT GP APACHE OFFSHORE INVESTMENT GP, BRISTOW	\$0.1 \$0.1	Pursuant to disclose ranges Divisive Mergers Mergers Assume and Allocate Pursuant to Divisive Mergers Assume and Allocate Pursuant to Divisive Mergers Of Assume and Allocate Pursuant to Divisive Mergers Assume and Allocate Pursuant to Divisive Mergers Assume and Allocate Pursuant to Divisive Mergers Of Assume and Allocate Pursuant to Divisive Mergers Of Assume and Allocate Pursuant to Divisive Mergers	x x x			
87	11/07/2014 11/07/2014 11/07/2014 11/07/2014	Decomissioning Agreement of Oil & Gas Lasehold Interest(s) Assignment of Oil & Gas Lasehold Interest(s) Assignment of Oil & Gas Lasehold Interest(s) Assignment of Oil & Gas Lasehold Interest(s)	PARCHE CORPORATION, AP ACHE SHELF, INC., AND APACHE BEPTWATER ILC, ac Company and GON-SHEF ILC, as Contractor DEPTWATER ILC, as Company and GON-SHEF ILC, as Contractor and to between Feel and contract in the properties of the packs of Officiore Petrobeam Limited Partnership and Apache Corporation by and between Feel devood Energy LLC. Apache Shelf Exploration LLC Apache Chiffore Petrobeam Limited Partnership and Apache packs of Chiffore Petrobeam Limited Partnership and Apache packs of Chiffore Petrobeam Limited Partnership and Apache Comporation by and between Feel and Chiffore Petrobeam Limited Partnership and Apache Deportation by and between Feel and Limited Partnership and Apache Chiffore Petrobeam Limited Partnership and Apache Chiffore Petrobeam Limited Partnership and Apache Departnership and Departnership and Apache Departnership and Departnership and Apache Departnership and Departnership and Departnership and Apache Departnership and Departnership and Departnership and Apache Departnership and Departnership and	Reache Corporation, Agache Offshore Petroleum Limited Partnership, Apache Del Exploration LLC Need Exploration LLC Need Exploration Agache Offshore Petroleum Limited Partnership, Apache Del Special Corporation, Agache Offshore Petroleum Limited Partnership, Apache Shelf Exploration LLC Neade Corporation, Agache Offshore Petroleum Limited Partnership, Apache Del Special Corporation, Agache Offshore Petroleum Limited Partnership, Apache Del Exploration LLC	Fieldwood Energy LLC Fieldwood Energy LLC Fieldwood Energy LLC Fieldwood Energy LLC	SS 259 Lesse G00044 ST 276 Lesse G07780 ST 266 Lesse G12981 ST 266 Lesse G10646	APACHE OFFSHORE INVESTMENT GP APACHE OFFSHORE INVESTMENT GP APACHE OFFSHORE INVESTMENT GP, BRISTOW JS LLC, TAMPNET INC	\$0.1 \$0.1	Pursuant to disches marges Distable. Messers 20 Assures and Allocate Pursuant to Divisive Mergers 20 Assures and Allocate Pursuant to Divisive Mergers 20 Assures and Allocate Pursuant to Divisive Mergers 21 Assures and Allocate Pursuant to Divisive Mergers 22 Mergers 23 Assures and Allocate Pursuant to Divisive Mergers	x x x x x x x x			

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Local	03/15/2013	Joint Development /	5-1-15-14-14-14-14-14-14-14-14-14-14-14-14-14-	No. of the Community of	F:	Arp order and one on order one one order	CASTEX OFFSHORE, INC.		Assume and Allocate Pursuant to Divisive				
92		Venture / Exploration	Exploration Venture for portions of VR 271 SM 87 by and between Fieldwood Energy Offshore LLC, Apache Corporation and Pisces Energy LLC	Apache Corporation; Pisces Energy LLC	LLC Energy Offshore	VR 271; Lease G04800, SM 87 Lease G24870	CASTEA OFFSHORE, INC.	\$0.0	Mergers	×			
93	08/25/2011	Property Participation & Exchange Agreements	PARTICIPATION AGREEMENT b/b APACHE CORPORATION and CASTEX OFFSHORE, INC., ET AL	APACHE CORPORATIONand CASTEX OFFSHORE, INC., ET AL	Fieldwood Energy LLC	SS 189 Lease G04232	CASTEX OFFSHORE INC, WALTER OIL & GAS CORPORATION, WALTER OIL & GAS	\$0.0	Assume and Allocate Pursuant to Divisive Mergers	l , l			
94	05/01/2012	Other Transportation	CONDENSATE TRANSPORT & SEPARATION AGREEMENT b/b	APACHE CORPORATIONand CASTEX OFFSHORE, INC., ET AL	Fieldwood Energy LLC	SS 189 Lease G04232	CORPORATION, BRISTOW US LLC CASTEX OFFSHORE INC. WALTER OIL & GAS	\$0.0	Assume and Allocate Pursuant to Divisive	^		\perp	
		Agreements	APACHE CORPORATION and CASTEX OFFSHORE, INC., ET AL				CORPORATION, WALTER OIL & GAS CORPORATION, BRISTOW US LLC		Mergers	x			
95	09/21/2007	Farmout Agreement	FARMOUT AGREEMENT b/b APACHE CORPORATION and SENECA RESOURCES CORPORATION	APACHE CORPORATIONand SENECA RESOURCES CORPORATION	Fieldwood Energy LLC	SS 189 Lease G04232	CASTEX OFFSHORE INC, WALTER OIL & GAS CORPORATION, WALTER OIL & GAS CORPORATION BRISTOW US LLC	\$0.0	Assume and Allocate Pursuant to Divisive Mergers	x			
96	12/14/2009	OPTION AGREEMENT	OPTION AGREEMENT b/b APACHE CORPORATION and WALTER DIL & GAS CORPORATION, ET AL	APACHE CORPORATIONand WALTER OIL & GAS CORPORATION, ET AL	Fieldwood Energy LLC	SS 189 Lease G04232	CORPORATION, BRISTOW US LLC CASTEX OFFSHORE INC, WALTER OIL & GAS CORPORATION, WALTER OIL & GAS	\$0.0	Assume and Allocate Pursuant to Divisive Mergers			_	-
97	02/01/2010	Farmout Agreement	FARMOUT AGREEMENT b/b APACHE CORPORATION and WALTER	APACHE CORPORATION and WALTER OIL & GAS CORPORATION, ET AL.	Fieldwood Energy LLC	SS 189 Lease G04232	CORPORATION, BRISTOW US LLC CASTEX OFFSHORE INC. WALTER OIL & GAS	\$0.0	Mergers O Assume and Allocate Pursuant to Divisive	×			_
"		a mour Agreement	OIL & GAS CORPORATION, ET AL	A POLIC GOLD GOLD GOLD GOLD GOLD GOLD GOLD GOLD			CORPORATION, WALTER OIL & GAS CORPORATION, BRISTOW US LLC	50.0	Mergers	×			
98	09/15/1978	Joint Operating Agreemen	Amendment of Operating Agreement, dated September 15, 1978, between Amoco Production Company, Mobil Oil Corporation, and	Apache Deepwater	Fieldwood SD Offshore LLC	EB 160 Lease G02647, EB 161 Lease G02648		\$0.0	Assume and Allocate Pursuant to Divisive Mergers				×
99	09/01/1975	Joint Operating Agreemen	Union Oil Company of California. t First Amendment to Operating, Agreements, dated effective September 1, 1975, between Mobil Oil Corporation, Amoco Production Company,	Apache Deepwater	Fieldwood SD Offshore	EB 158 Lease G02645, EB 159 Lease G02646, EB 160 Lease G02647, EB 161 Lease G02648	APACHE DEEPWATER LLC	\$0.0	Assume and Allocate Pursuant to Divisive Mergers				×
100	11/13/1978	Joint Operating Agreemen	and 'Union Oil Company of California.	Apache Deepwater	Fieldwood SD Offshore	EB 158 Lease G02645	APACHE DEEPWATER LLC	\$0.0					_
			t Second Amendment to Operating Agreements, dated effective; November 13, 1978, between Mobil Oil Corporation, Amoco Production Company, and Union Oil Company of California		LTC				Mergers				×
101	11/13/1978	Joint Operating Agreemen	t Fourth Amendment to Operating Agreements, dated effective; November 13, 1978, between Mobil Oil Corporation, Amoco Production Company, and Union Oil Company of California	Apache Deepwater	Fieldwood SD Offshore LLC	EB 158 Lease G02645	APACHE DEEPWATER LLC	\$0.0	Assume and Allocate Pursuant to Divisive Mergers				x
102	01/01/1980	Joint Operating Agreemen	Third Amendment to Operating Agreements, dated effective January 1, 1980, between Mobil Oil Corporation, Amoco Production Company, and	Apache Deepwater	Fieldwood SD Offshore LLC	EB 158 Lease G02645	APACHE DEEPWATER LLC	\$0.0	Assume and Allocate Pursuant to Divisive Mergers				<u>,</u>
103	04/22/1980	Joint Operating Agreemen	Union Oil Company of California. I Amendment to Operating Agreement, dated April 22, 1980, between	Apache Deepwater	Fieldwood SD Offshore	EB 159 Lease G02646, EB 160 Lease G02647	APACHE DEEPWATER LLC	\$0.0	Assume and Allocate Pursuant to Divisive				^ x
104	07/01/1986	Joint Operating Agreemen	Union Oil Company, of California and, Amoco; Production Company. I Amendment to Operating Agreement, dated effective July 1, 1986,	Apache Deepwater	LLC Fieldwood SD Offshore	EB 158 Lease G02645, EB 159 Lease G02646, EB 160 Lease G02647, EB 161	APACHE DEEPWATER LLC	\$0.0	Mergers Assume and Allocate Pursuant to Divisive				×
105	01/01/2001	Joint Operating Agreemen	between Amoco Production Company; Union Oil Company of California, and Mobil ProducingTexas & New Mexico, Inc. I Fifth Amendment to Operating Agreements, dated effective January 1,,	Apache Deepwater	LLC Fieldwood SD Offshore	Lease G02648 EB 158 Lease G02645	APACHE DEEPWATER LLC	\$0.0	Mergers Assume and Allocate Pursuant to Divisive				×
100			2001, between Union Oil Company of California and 'Vastar Offstore Inc.		rrc				Mergers				x
106	01/15/2001	Joint Operating Agreemen	t Amendment to Operating Agreement,, dated January 15, 2001, between Union Oil Company, Amoco Production Company, and Vastar	Apache Deepwater	Fieldwood SD Offshore LLC	EB 158 Lease G02645	APACHE DEEPWATER LLC	\$0.0	Assume and Allocate Pursuant to Divisive Mergers				×
107	07/01/2013	Assignment of Oil & Gas	Offshore, Inc Stipulates the interest held by Apache Offshore Petroleum Limited	Apache Offshore Petroleum Limited Partnership	Fieldwood Energy LLC	PN 969 G05953		\$0.0	Assume and Allocate Pursuant to Divisive	x		-+	
108	10/31/1988	Leasehold Interest(s) Farmout Agreement	Partnership, Fieldwood Energy LLC and Third parties Farmout Agreement 10/31/1988	Apache Shelf	Fieldwood Energy LLC	BA 491 Lesse G06069		\$0.0	Mergers Assume and Allocate Pursuant to Divisive Mergers	×		-	
109	03/10/1989	Farmout Agreement	Ratification of Farmout Agreement 3/10/1989	Apache Shelf	Fieldwood Energy LLC	BA 491 Lease G06069		\$0.0	Assume and Allocate Pursuant to Divisive Mergers	×			
110	12/01/1992	Farmout Agreement	Farmout 12/1/1992	Apache Shelf	Fieldwood Energy LLC	VR 363 Lease G09522			Assume and assign to Credit Bid Purchaser		х		
111		Operating Agreement - Other	WD 90, WD 103 Operating AgreementS 12-30-1993	Apache Shelf	Fieldwood Energy LLC	WD 0090 Lease G01089, WD 0103 Lease G12360			Assume and Allocate Pursuant to Divisive Mergers	x			
112		Operating Agreement - Other	Operating Agreement 8/1/I/M	Apache Shelf Anache Shelf	Fieldwood Energy LLC Fieldwood Energy LLC	HI 208 Lease G20680 HI A341 Lease G25605			Assume and Allocate Pursuant to Divisive Mergers Assume and Allocate Pursuant to Divisive	x			
114	10/17/2006	Operating Agreement - Other Joint Operating Agreemen	Operating Agreement 8/1/04 t Operating Agreement eff. 10-17-06	Apache Shelf	Fieldwood Energy LLC Fieldwood Energy LLC	HI A341 Lease G25605 EC 37 Lease G25933		\$0.0 \$0.0	Mergers Assume and Allocate Pursuant to Divisive Mergers	x		\perp	
115	01/04/2007	Farmout Agreement	Farmout Agreement	Apache Shelf		SM 44 Lease G23840		\$0.0	Mergers Assume and Allocate Pursuant to Divisive	×			
116	03/08/2007	Property Participation &	Participation Agreement as Amended	Apache Shelf		SM 44 Lease G23840			Mergers Assume and Allocate Pursuant to Divisive	×		+	
117	01/01/1993		it Unit Operating Agreement eff. 1-1-93	Apache Shelf Exploration	Fieldwood Energy LLC	VK 203 Lease G07890, VK 204 Lease G04921	TALOS PRODUCTION LLC	\$0.0	Mergers Assume and Allocate Pursuant to Divisive Mergers	x		+	
118		Operating Agreement Letter Agreement - Other Land	Set forth the agreement between Apache Shelf and Fieldwood for the drilling of the El 126 A-5 well	Apache Shelf Exploration LLC	Fieldwood Energy LLC	El 126 Lesse 52		\$0.0	Mergers Assume and Allocate Pursuant to Divisive Mergers	×		-	
119	07/01/2013	Joint Operating Agreemen	t JOperating Agreement covering OCS-G 32264 MP 302	Apache Shelf Exploration LLC	Fieldwood Energy LLC	MP 302 Lesse G32264	APACHE SHELF EXPLORATION LLC, EPL OIL & GAS, LLC	\$0.0	Assume and Allocate Pursuant to Divisive Mergers	×			
120	12/04/2013	Other Lease / Rental Agreement	by and between Fieldwood Energy LLC, GOM Shelf LLC and Apache Shelf Exploration LLC - Amends certain Slot Rental Agreement dated	Apache Shelf Exploration LLC	Fieldwood Energy LLC	MP 302 Lease G32264	APACHE SHELF EXPLORATION LLC, EPL OIL & GAS, LLC	\$0.0	Assume and Allocate Pursuant to Divisive Mergers	x			
121	03/13/2014	Elections	12/26/2012 by and between Fieldwood Energy LLC, GOM Shelf LLC and Apache Shelf Exploration LLC: Proposal to run casing and election by Apache	Apache Shelf Exploration LLC	Fieldwood Energy LLC	MP 302 Lease G32264	APACHE SHELF EXPLORATION LLC, EPL OIL & GAS,	\$0.0	Assume and Allocate Pursuant to Divisive Mergers	×		-+	
122	04/28/2014	Marketing - PHA	PHA MP311B-MP302B19 by and between Fieldwood and APACHE	APACHE SHELF EXPLORATION LLC	Fieldwood Energy LLC	MP 302 Lease G32284	APACHE SHELF EXPLORATION LLC, EPL OIL & GAS,	\$0.0	Assume and Allocate Pursuant to Divisive	 		+	-
120	07/01/2013	Joint Operating Agreemen	SHELF EXPLORATION LLC and APACHE SHELF EXPLORATION LLC t El 136 Operating Agreement covering depths below 19,135' SSTVD	Apache Shelf Exploration LLC	Eighdumand En	El 136 Lease G03152	LLC APACHE SHELF EXPLORATION LLC, Transcontinental	\$0.0	Mergers	×			
123	07/01/2013	Joint Operating Agreemen Preferential Rights	t El 136 Operating Agreement covering depths below 19,135' SSTVD Negative Prefelection associated with Apache Shelf to Juneuau by and	Apache Shelf Exploration LLC Apache Shelf Exploration LLC Fieldwood Energy Offshore LLC & GOM Shelf	Fieldwood Energy LLC Fieldwood Energy Offshore	El 136 Lease G03152 Gl 46 Lease 132	APACHE SHELF EXPLORATION LLC, Transcontinental Gas Pipeline Co LLC APACHE SHELF EXPLORATION LLC. BP AMERICA		Assume and Allocate Pursuant to Divisive Mergers Assume and assign to Credit Bid Purchaser	×			-
		Agreement	between Apache Shelf Exploration LLC Fieldwood Energy Offshore LLC & GOM Shelf LLC	Lic .	Fieldwood Energy Offshore LLC; GOM Shelf LLC		PRODUCTION COMPANY				x		
125	01/01/1989	Operating Agreement - Other	WDIGI UOA - CATCO OPERATING AGREEMENT BY AND BETWEEN CONOCO INC. AND ATLANTIC RICHFIELD COMPANY ET AL	Apache Shelf Exploration LLC, Allantic Richfield Company, BP Exploration & Production Inc., Concos Inc., Fieldwood Energy Offshore LLC, GOM Shelf LLC, DXY USA Inc., Texaco Producing Inc.	Fieldwood Energy LLC; Fieldwood Energy Offshore LLC	Gl 32 Lesse 174, Gl 42 Lesse 131, Gl 43 Lesse 175, Gl 44 Lesse 176, WD 67 Lesse 179, WD 68 Lesse 180, WD 69 Lesse 181, WD 70 Lesse 182, WD 71 Lesse 838	APACHE SHELF EXPLORATION LLC, BP AMERICA PRODUCTION COMPANY	\$0.0	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account	x	x		
									of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)				
126		Joint Development / Venture / Exploration	APA - EXXI MP 295 Side Ltr Agrmnt dtd 2-22-13	APACHE SHELF EXPLORATION LLC, ENERGY XXI GOM LLC		MP 295 Lease G32263	APACHE SHELF EXPLORATION LLC, ENERGY XXI GOM LLC	\$0.0	Assume and Allocate Pursuant to Divisive Mergers	×		-	
127	02/01/2013	Operating Agreement - Other	h/b Apache Shelf Exploration LLC, Fieldwood Energy LLC and Energy XXI GOM, LLC as amended	Apache Shelf Exploration LLC, Fieldwood Energy LLC and Energy XXI GOM, LC as amended	Fieldwood Energy LLC	MP 145 G35283, MP 272 Lease G34865, MP 294 N/2 Lease G34394, MP 295 Lease G32263	APACHE SHELF EXPLORATION LLC, ENERGY XXI GOM LLC	\$0.0	Assume and Allocate Pursuant to Divisive Mergers	x			
128	05/01/1995	Unit Agreement and/or Uni Operating Agreement	by and between Conoco Inc., Vastar Resources, Inc., Texaco Exploration	APACHE SHELF EXPLORATION LLC; BP AMERICA PRODUCTION COMPANY	Fieldwood Energy Offshore LLC; GOM Shelf LLC	GI 46 Lease 132	APACHE SHELF EXPLORATION LLC, BP AMERICA PRODUCTION COMPANY	\$0.0	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the				
			and Production Inc. and Oxy USA Inc.						Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate oursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x		
129	01/01/1989	Operating Agreement - Other	CATCO OPERATING AGREEMENT BY AND BETWEEN CONOCO NC. AND ATLANTIC RICHFIELD COMPANY ET AL	Apache Shelf Exploration LLC; BP Exploration & Production Inc.; Fieldwood Energy Offshore LLC; GOM Shelf LLC	Fieldwood Energy Offshore LLC; GOM Shelf LLC	SS 199 Lease G12358		\$0.0	Assume and Allocate Pursuant to Divisive Mergers	×			
130	01/01/1989	Operating Agreement -	GI CATCO UOA - CATCO OPERATING AGREEMENT BY AND	Apache Shelf Exploration LLC; BP Exploration & Production Inc.; Fieldwood	Fieldwood Energy Offshore	GI 39 Lease 126, GI 39 Lease 127, GI 40 Lease 128, GI 41 Lease 129, GI 41 Lease	APACHE SHELF EXPLORATION LLC, BP AMERICA	\$0.0	Assume and (i) assign to Credit Bid	H		-+	
		Other	BETWEEN CONOCO INC. AND ATLANTIC RICHFIELD COMPANY ET AL Unit No. 891002021	Energy Offshore LLC; GOM Shelf LLC	LLC; GOM Shelf LLC	130, Gl 46 Lease 132, Gl 47 Lease 133, Gl 48 Lease 134, Gl 52 Lease 177	PRODUCTION COMPANY		Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate oursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x		
131		1	it Unit No. 891008784 - SS 271	Apache Shelf Exploration LLC; Bureau of Ocean Energy Management; Dynamic	Dynamic Offshore Resources NS, LLC;	SS 247 Lease G01028, SS 248 Lease G01029, SS 249 Lease G01030, SS 270 Lease G01037, SS 271 Lease G01038	TALOS ERT LLC, W & T ENERGY VI LLC	\$0.0	Assume and Allocate Pursuant to Divisive Mergers	x			
		Operating Agreement		Offshore Resources NS, LLC; Fieldwood Energy LLC; Fieldwood Energy Offshore LLC; Hildrest GOM, Inc.; Talos ERT LLC; W & T Energy VI, LLC; W & T Offshore, Inc.	Fieldwood Energy LLC; Fieldwood Energy Offshore LLC								
132	11/21/1955	Operating Agreement	West Delta-Grand bile Unit Agreement dated November 21,1955, Matterio Continental Of Company, as unit operator, and The Atlantic selfring Company, Tidewater Associated Of Company and Clies Production Company, as non-operators, as amended; Unit No. 811002454	Diffusive LLC, Hildredt GOM, Inc., Tales ERT LLC, W & T Energy VI, LLC; W & T Green VI, LLC;	Fieldwood Energy Offshore	GI 32 Lease 174, GI 42 Lease 131, GI 43 Lease 175, GI 44 Lease 176, WD 67 Lease 175, WD 68 Lease 180, WD 69 Lease 181, WD 70 Lease 182, WD 71 Lease 838	APACHE SHELF EXPLORATION LLC, BP AMERICA PRODUCTION COMPANY	\$0.0	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excit	x	x		
132	11/21/1955	Operating Agreement Unit Agreement and/or Unit	West Delta-Grand list Unit Agreement, dated November 21,1955, between Continents Di Company, as unit operator, and The Allaridic Anima Company and The Chairdic Anima Company and Company and Col Company and Col Production Company, as non-operators, as amended; Unit No. 81002454 Farmout Agreement, QCS-G 13578; East Cameron Block 71 (Limited to	T Offshore, Inc. Apache Shelf Exploration LLC; BP Exploration & Production Inc.; Fieldwood	Fieldwood Energy Offshore LC Fieldwood Energy Offshore LLC; GOM Shelf LLC	GI 32 Lease 174, GI 42 Lease 131, GI 43 Lease 175, GI 44 Lease 176, WD 67 Lease 177, WD 68 Lease 180, WD 69 Lease 181, WD 70 Lease 182, WD 71 Lease 838	PPACHE SHELF EXPLORATION LLC, BP AMERICA PRODUCTION COMPANY		Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate bursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement) Assume and Allocate Pursuant to Divisive	x	x		
1	11/21/1955 04/01/2014	Operating Agreement Unit Agreement and/or Unit Operating Agreement Farmout Agreement	West Delta-Grand list Unit Agreement, dated November 21:1955, between Continental Dil Company, as unit operator, and The Allanic Refining Company. Ticswelder Associated Ol Company and City Development of Company, as non-operators, as amended; Unit No. 91:1002454 Farmod Agreement CCS-3: 19576; East Cameron Block 71 (Limited It Fall MEIA of the Notice Not Scholard Area created to include the Farmod Agreement CCS-3: 19576; East Cameron Block 71 (Limited It Farmod Agreement CCS-3: 19576; East Cameron Block 71 (Limited It Farmod Agreement CCS-3: 19576; East Cameron Block 71 (Limited It Farmod Agreement CCS-3: 19576; East Cameron Block 71 (Limited It Farmod Agreement CCS-3: 19576; East Cameron Block 71 (Limited It Farmod Agreement CCS-3: 19576; East Cameron Block 71 (Limited It Farmod Agreement CCS-3: 19576; East Cameron Block 71 (Limited It Farmod Agreement CCS-3: 19576; East Cameron Block 71 (Limited It Farmod Agreement CCS-3: 19576; East Cameron Block 71 (Limited It Farmod Agreement CCS-3: 19576; East Cameron Block 71 (Limited It Farmod Agreement CCS-3: 19576; East Cameron Block 71 (Limited It Farmod Agreement CCS-3: 19576; East Cameron Block 71 (Limited It Farmod Agreement CCS-3: 19576; East Cameron Block 71 (Limited It Farmod Agreement CCS-3: 19576; East Cameron Block 71 (Limited It Farmod Agreement CCS-3: 19576; East Cameron Block 71 (Limited It Farmod Agreement CCS-3: 19576; East Cameron Block 71 (Limited It Farmod Agreement CCS-3: 19576; East Cameron Block 71 (Limited It Farmod Agreement CCS-3: 19576; East Cameron Block 71 (Limited It Farmod Agreement CCS-3: 19576; East Cameron Block 71 (Limited It Farmod Agreement CCS-3: 19576; East Cameron Block 71 (Limited It Farmod Agreement CCS-3: 19576; East Cameron Block 71 (Limited It Farmod Agreement CCS-3: 19576; East Cameron Block 71 (Limited It Farmod Agreement CCS-3: 19576; East Cameron Block 71 (Limited It Farmod Agreement CCS-3: 19576; East Cameron Block 71 (Limited It Farmod Agreement CCS-3: 19576; East Cameron Block 71 (Limited	To Offstore, Inc. Special Swife Exponentin LLC: BP Exponention & Production Inc., Fieldwood Energy Offstore LLC: GOM Shelf Apache Shelf LLC: CASTEX OFFSHORE INC	Fieldwood Energy Offshore LC Fieldwood Energy Offshore LLC; GOM Shelf LLC	EC 71; Lesse G13578	APACHE SHELF EXPLORATION LLC. BP AMERICA PRODUCTION COMPANY	\$0.0	Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (i) allocate brusuant to the Pulvisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement) 2 Assume and Allocate Pursuant to Divisive Mergers	x	х		
132 133 134 135	11/21/1955 04/01/2014	Operating Agreement Jinit Agreement and/or Uni Operating Agreement Farmout Agreement Operating Agreement Operating Agreement - Other	West Delsa-Grand Nie Linit Agreement, dated November 21 1955, between Continental Dil Company, as unit operator, and The Allantic Refining Company, Tickweeth Associated Oil Company and Cill Service Production Company, as non-operators, as amended; Unit No. 97 1002467. Farmout Agreement COS-G 13576; East Cameron Book 71 (Limited In the NEA of the block and a Contract Area created to include the Farmout Agreement COS-G 13576; East Cameron Book 72 (Limited In Farmout Agreement COS-G 13576; East Cameron Book 73 (Limited In Farmout Agreement COS-G 13576; East Cameron Book 73 (Limited In Part (Limited In Developed Cost Cost Cost Cost Cost Cost Cost Cost	To Offstore, Inc. Separth Selet Equipmation LLC: BP Expiration & Production Inc.; Fieldwood Energy Offstore LLC; GOM Shelf Peparth Shelf LLC; CASTEX OFFSHORE INC Reache Shelf LLC; CASTEX OFFSHORE INC Reache Shelf, This feerood Energy, Endeavour ORG, Agincourt, Westmount Reaches Shelf, This feerood Energy, Endeavour ORG, Agincourt, Westmount	Fieldwood Energy Offshore LC Fieldwood Energy Offshore LLC, GOM Shelf LLC Fieldwood Energy LLC Fieldwood Energy LLC		APACHE SHELF ENR CRATION LLC, BP AMERICA PRODUCTION COMPANY		Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (i) allocate brusuant to the Pulvisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement) 2 Assume and Allocate Pursuant to Divisive Mergers	x	x		
134	04/01/2014 07/01/1989 02/11/1999	Operating Agreement Unit Agreement and/or Unit Operating Agreement Farmout Agreement	West Delta-Grand list Unit Agreement, dated November 21:1955, between Continental Dil Company, as unit operator, and The Allanic Refining Company. Ticswelder Associated Ol Company and City Development of Company, as non-operators, as amended; Unit No. 91:1002454 Farmod Agreement CCS-3: 19576; East Cameron Block 71 (Limited It Fall MEIA of the Notice Not Scholard Area created to include the Farmod Agreement CCS-3: 19576; East Cameron Block 71 (Limited It Farmod Agreement CCS-3: 19576; East Cameron Block 71 (Limited It Farmod Agreement CCS-3: 19576; East Cameron Block 71 (Limited It Farmod Agreement CCS-3: 19576; East Cameron Block 71 (Limited It Farmod Agreement CCS-3: 19576; East Cameron Block 71 (Limited It Farmod Agreement CCS-3: 19576; East Cameron Block 71 (Limited It Farmod Agreement CCS-3: 19576; East Cameron Block 71 (Limited It Farmod Agreement CCS-3: 19576; East Cameron Block 71 (Limited It Farmod Agreement CCS-3: 19576; East Cameron Block 71 (Limited It Farmod Agreement CCS-3: 19576; East Cameron Block 71 (Limited It Farmod Agreement CCS-3: 19576; East Cameron Block 71 (Limited It Farmod Agreement CCS-3: 19576; East Cameron Block 71 (Limited It Farmod Agreement CCS-3: 19576; East Cameron Block 71 (Limited It Farmod Agreement CCS-3: 19576; East Cameron Block 71 (Limited It Farmod Agreement CCS-3: 19576; East Cameron Block 71 (Limited It Farmod Agreement CCS-3: 19576; East Cameron Block 71 (Limited It Farmod Agreement CCS-3: 19576; East Cameron Block 71 (Limited It Farmod Agreement CCS-3: 19576; East Cameron Block 71 (Limited It Farmod Agreement CCS-3: 19576; East Cameron Block 71 (Limited It Farmod Agreement CCS-3: 19576; East Cameron Block 71 (Limited It Farmod Agreement CCS-3: 19576; East Cameron Block 71 (Limited It Farmod Agreement CCS-3: 19576; East Cameron Block 71 (Limited It Farmod Agreement CCS-3: 19576; East Cameron Block 71 (Limited It Farmod Agreement CCS-3: 19576; East Cameron Block 71 (Limited It Farmod Agreement CCS-3: 19576; East Cameron Block 71 (Limited	To Offstore, Inc. Reache Shelf Exploration LLC; BP Exploration & Production Inc.; Fieldwood Energy Offshore LLC; GOM Shelf Reache Shelf LLC; CASTEX OFFSHORE INC Reache Shelf, Tristlewood Energy, Endewoor O&G, Agincourt, Westmount	Fieldwood Energy Offshore LC Fieldwood Energy Offshore LLC; GOM Shelf LLC Fieldwood Energy LLC Fieldwood Energy LLC	EC 71; Leade G13576 El 255 Leade G01959 El 255 Leade G01958	RRENA ENERGY LP, TANA EXPLORATION	\$0.0	Purchaser (pursuant to the Plan and the Credit Bild Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Ecoluded Assets (as defined in the Credit Bild Purchase Agreement) Assume and Allocate Pursuant to Divisive Mergers Assume and Allocate Pursuant to Divisive Mergers	x x x x x	x		

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I 137 I	11/02/2010	Marketing - Construction.	The Operator is responsible for the entity's operations, accounting, and	Apache, Fieldwood Energy LLC, and Bonito Pipeline Owners	Fieldwood Energy LLC	MC 110 Lease G18192	MARUBENI OIL & GAS (USA) LLC. TALOS	so.oo	Assume and (i) assign to Credit Bid				
		Marketing - Construction, Operations, Management, Ownership Agreements	The Operator is responsible for the entity's operations, accounting, and reporting detailed in the Operating Agreement, including pipeline operation, repair, and maintenance, as well as administrative functions	.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	,		MARUBENI OIL & GAS (USA) LLC, TALOS RESOURCES LLC		Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account				
			such as paying expenses and maintaing records by and between Fieldwood Energy LLC and and						of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account	x	x		
									of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)				
400	11/02/2010	Made Control	The Operator is responsible for the entity's operations, accounting, and	Anna Filippor	Fieldwood Energy LLC	MC 110 Lease G18192	MARUBENI OIL & GAS (USA) LLC, TALOS	60.00	Assume and (i) assign to Credit Bid				
138	11/02/2010	Marketing - Construction, Operations, Management,	The Operator is responsible for the entity's operations, accounting, and reporting detailed in the Operating Agreement, including pipeline operation, repair, and maintenance, as well as administrative function	Apache, Fieldwood Energy LLC, and Bonito Pipeline Owners	Fieldwood Energy LLC	MC 110 Lease G18192	RESOURCES LLC	\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account				
		Ownership Agreements	pperation, repair, and maintenance, as well as administative functios such as paying expenses and maintaing records by and between Fieldwood Energy LLC and and						of the Acquired Interests and/or (ii) allocate	, l	, l		
			Fieldwood Energy LLC and and						oursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the	^	^ I		
									Credit Bid Purchase Agreement)				
139	02/01/2013	Data Agreement	Data Agreement effective 2-1-2013 by and between Fieldwood Energy LLC, GOM Shelf LLC, Apache Corporation and EXXI	APACHE, GOM SHELF, EXXI, FIELDWOOD	Fieldwood Energy LLC; GOM Shelf LLC	SP 62 Lease G01294, VK 899 Lease G34408		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
140	03/05/2012	Withdrawal Agreement	Apache withdrawas and assigns its interst in the HI 176 Platform A and Pipeline Segment 8569 to Hoactzin and creates an escrow in the	Apache, Hoactzin	DOM GIAN LEG	HI 176 Lease G06164		\$0.00	Assume and Allocate Pursuant to Divisive Mergers				
			amount of \$594K for abandonment.					\$0.00	I I				
141	02/22/2016	Elections	Hall-Houston Exploration IV, L.P. and GOM Offshore Exploration I, LLC:	ApacheShelf Exploration LLC; GOM Offshore Exploration I, LLC; Hall-Houston Exploration IV, L.P.	Fieldwood Energy LLC	SS 176 Lease G33646		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
142		Oilfield Services	Hall Houston withdrawal Election OTHER SERVICES - 544937_Master Services Agreement dated	A-PORT ILC	Fieldwood Energy LLC	h.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser	\rightarrow	×		_
143		Dilfield Services	effective 09/01/2016 777485 Master Service Contract Effective 5-25-2017	APPSMITHS VENTURES LP	Fieldwood Energy LLC	n.a.	na.	\$0.00	I				-
144		Dilfield Services	700020_Master_Service_Contract Effective_11-1-2013	AQUEOS CORPORATION	Fieldwood Energy LLC	n a	na na	\$0.00	I - I		x		
146		Dilfield Services	Contract Compression and Aftermarket Services	ARCHROCK PARTNERS OPERATING LP	Fieldwood Energy LLC				Assume and assign to Credit Bid Purchaser		×		
140		Diffield Services	Contract Compression and Aftermarket Services	ARCHROCK SERVICES LP		i.a.	II.a.		Assume and assign to Credit Bid Purchaser		×		
146					Fieldwood Energy LLC	n.a.	n.a.		I I		x		
147	01/01/1982	Joint Operating Agreement	OPERATING AGREEMENT BY AND BETWEEN SOHIO PETROLEUN COMPANY AND EXXON CORPORATION	Arena Energy LP; Dynamic Offshore Resources NS, LLC; Fieldwood Energy LC; Fieldwood Energy Offshore LLC	Dynamic Offshore Resources NS, LLC;	El 315 Lease G24912	ARENA ENERGY LP, TANA EXPLORATION COMPANY LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers				
					Fieldwood Energy LLC; Fieldwood Energy Offshore					x			
148	11/07/2017	Marketing - PHA	Enhancement and modification to test separator MBD -4010 at HI 547 B	Arena Energy LP; Manta Ray Offshore Gathering, L.L.C.	LLC Fieldwood Energy LLC	HI A547	-	\$0.00	Assume and Allocate Pursuant to Divisive	\dashv			-
110	04/04/407	Heit Agreem 1 1/	Platform - PHA Agreement dated May 8, 1998 UNIT OPERATING AGREEMENT BY AND BETWEEN DEVON			51220 Leans C02115	ENERGY VYLCOM I C. PENAROSANOS OSSESSES	\$0.00	Mergers	x			
149	04/01/1977	Unit Agreement and/or Unit Operating Agreement	ENERGY PRODUCTION , APACHE CORPORATION, ET AL.	Arena Energy Offshore, LP; Arena Energy, LP; Energy XXI GOM LLC; Fieldwood Energy LLC; GOM Shelf LLC; Renaissance Offshore, LLC	Fieldwood Energy LLC; GOM Shelf LLC	El 330 Lease G02115	ENERGY XXI GOM LLC, RENAISSANCE OFFSHORE, LLC, Arena, TANA EXPLORATION COMPANY LLC		Assume and Allocate Pursuant to Divisive Mergers	x			
150	04/01/1977	Unit Agreement and/or Unit Operating Agreement	Unit Agreement, JD Sand, Reservoir A, Eugene Island Block 330 Field Unit Number 891016943), dated effective April 1,1977, naming	Arena Energy Offshore, LP; Arena Energy, LP; Energy XXI GOM LLC; Fieldwood Energy LLC; GOM Shelf LLC; Renaissance Offshore, LLC	Fieldwood Energy LLC; GOM Shelf LLC	El 330 Lease G02115, El 337 Lease G03332	ENERGY XXI GOM LLC, RENAISSANCE OFFSHORE, LLC, Arena, TANA EXPLORATION COMPANY LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers				
		- brown & All content	Criti Number of 10 10943), dated effective April 1,1977, naming Pennzoil Oil & Gas, Inc., as Operator, and Texaco Inc. and Shell Oil Company, as sub-operators	ay and one can the can remaind of the can are a			THE PART OF LOWER COMPANY LLC			x			
151	04/17/2018	Marketing - PHA	by and between Fieldwood Energy LLC and Arena Energy, LP:	Arena Energy, Lp	Fieldwood Energy LLC	HI A547	<u> </u>	\$0.00	Assume and Allocate Pursuant to Divisive	_			
			Amendment to Production Handling Service Agreement dated May 8, 1988						Mergers	x			
152	08/08/2018	Elections	n accordance with certain Farmout Agreeements dated 12/17/2002, 05/19/2003 and 02/13/2004, Fieldwood elects to decline	Arena Energy, LP; Arena Offshore, LP	Fieldwood Energy LLC	PL 25 Lesse G14535	ARENA OFFSHORE LP		Assume and Allocate Pursuant to Divisive Mergers	x			
153	07/25/2019	Farmout Agreement	Pursuant to that certain Farmout dated 12/17/2002. Reassignment to Arena and P&A liability	Arena Energy, LP; Arena Offshore, LP	Fieldwood Energy LLC	PL 25 Lease G14535	ARENA OFFSHORE LP	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	х			
154	08/01/2012	Throughput Capacity Lease Agreement	Fieldwood leases capacity to Arena for Barnacle Pipeline	Arena Offshore, LP	Fieldwood Energy LLC	El 316; El 330 Barnacle Pipeline Lease G05040, El 316; El 330 Barnacle Pipeline Lease G02115	ARENA ENERGY LP, TANA EXPLORATION COMPANY LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
155		Dilfield Services	P&A Contractor	ARO SOLUTIONS, LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		×		
156		Dilfield Services	701006_PO Terms & Conditions dated effective 10/14/2015	ARROW MAGNOLIA INTERNATIONAL, INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser	\dashv	×		-
157	11/1/2013	Non-Oilfield Services	Consulting Agreement	Ascende Inc	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser	\rightarrow	×		-
158		Oilfield Services	529652_Master_Service_Contract Effective_12-31-2019	ASRC ENERGY SERVICES OMEGA, LLC	Fieldwood Energy LLC	ha.	n.a.	\$0.00	I	\rightarrow	x x	-	-+
159	12/31/2019	Non-Oilfield Services	License and System Service Agreement	ASSAI SOFTWARE SERVICES BV	Fieldwood Energy LLC	n.a.	n.a.	\$11,347.31	Assume and assign to Credit Bid Purchaser	-		-	-
160	12/31/2019	Non-Oilfield Services	License and System Services Agreement	ASSAI SOFTWARE SERVICES BV	Fieldwood Energy LLC	ha	na	\$11,347.31	Assume and assign to Credit Bid Purchaser	\dashv	x		_
100	1231/2018	Diffield Services				ho.		\$11,347.31	I I		×		
161		Non-Oilfield Services	License and System Services Agreement dated effective December 31, 2019	ASSAI SOFTWARE SERVICES BV	Fieldwood Energy LLC	i.a.	I.d.				x		
162			AT&T Dedicated Ethernet 7663403		Fieldwood Energy LLC	n.a.	n.a.	\$1,109.42			x		
163		Non-Oilfield Services	AT&T Mobile Business Agreement dated 07/19/2017	AT&T MOBILITY	Fieldwood Energy LLC	n.a.	n.a.	\$14,234.87	I		x		
164	11/1/2013	Non-Oilfield Services	Master Services Contract - Offshore Inspection Services (shelf)	ATHENA CONSULTING INC	Fieldwood Energy LLC	h.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser	\neg	×		
165		Oilfield Services	554353_Master Services Agreement dated effective 11/01/2013	ATHENA CONSULTING INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	х			
166	09/10/1991	Letter Agreement - Other	LETTER AGREEMENT BY AND BETWEEN ATLANTIC RICHFIELD	ATLANTIC RICHFIELD COMPANY AND EXXON CORPORATION	Fieldwood Energy LLC	ST 67 Lease 20		\$0.00	Assume and assign to Credit Bid Purchaser	\neg	×		
167	07/01/1992	Joint Operating Agreement	COMPANY AND EXXON CORPORATION JOINT OPERATNG AGREEMENT BY AND BETWEEN ATLANTIC RICHFIELD COMPANY AND SAMEDAN OIL CORPORATION	ATLANTIC RICHFIELD COMPANY AND SAMEDAN OIL CORPORATION	Fieldwood Energy LLC	ST 67 Lease 20		\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the				
					I				Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate				
					I				pursuant to the Divisive Mergers on account	x	×		
					I				of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)				
168	01/01/1989	Operating Agreement -	CATCO OPERATING AGREEMENT BY AND BETWEEN CONOCO	Atlantic Richfield Company, Texaco Producing Inc., Canadianoxy Offshore	Fieldwood Energy Offshore	SS 206 Lease G01522	 	\$0.00	Assume and Allocate Pursuant to Divisive	×		-	×
169	09/13/1991	Other Letter Agreement - Other	NC. AND ATLANTIC RICHFIELD COMPANY ET AL Letter Agreement by and between Atlantic Ritchfield Company and	Production Company and OXY USA Inc. Atlantic Ritchfield Company and Exxon Corporation	LLC	ST 53 Lease G04000, ST 67 Lease 20	-		Mergers Assume and assign to Credit Bid Purchaser	×		-	×
170	07/01/1992	Land Well Completion	Exon Corporation : Well Completion Agreement by and between Atlantic Ritchfield	Atlantic Ritchfield Company and Samedan Oil Corporation	-	ST 67/68 Lease 20	-		Assume and assign to Credit Bid Purchaser	_	x		
174	07/01/1002	Agreement Non-Oilfield Services	well Compision Agreement by and between Assantic Ricchied Company and Samedan Oil Corporation : ST 68 001 Well Master Services Contract Effective 05/16/17	Automatic Access Gates LLC	Fieldwood Energy LLC	h a	2.2	\$0.00	Assume and assign to Credit Bid Purchaser Assume and assign to Credit Bid Purchaser		×		
171	00454077		Master Services Contract Effective 05/16/17 by and between Aviara Energy Corporation and Eugene Island 309,	Automatic Access Gates LLC Aviara Energy Corporation and Eugene Island 309, L.L.C.	. Islawood Energy LLC	I.M	50,00,00,00	\$0.00	I		x		
1/2	06/15/1999	Joint Development / Venture / Exploration	LLC.			El 313 Lesse G02608	EPL OIL & GAS, LLC		Assume and Allocate Pursuant to Divisive Mergers	x			
173	05/18/1999	Operating Agreement - Other	by and between Aviara Energy Corporation and Texaco Exploration and Production Inc.	Aviara Energy Corporation and Texaco Exploration and Production Inc.		El 313 Lease G02608	EPL OIL & GAS, LLC		Assume and Allocate Pursuant to Divisive Mergers	x			
174		Non-Oilfield Services	Software Licensing Agreement	AXIO GLOBAL, INC	Fieldwood Energy LLC	h.a.	n.a.		Assume and assign to Credit Bid Purchaser		×		
175		Oilfield Services	Labor	B & B SERVICES	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
176		Dilfield Services	514517_Master Services Agreement dated effective 01/30/2014	B & J MARTIN INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and Allocate Pursuant to Divisive	x			
177		Dilfield Services	510096_Master Services Agreement dated effective 11/01/2013	BAKER HUGHES OILFIELD OPERATIONS INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Mergers Assume and assign to Credit Bid Purchaser	_	×		
178	09/15/1979	Joint Operating Agreement	OPERATING AGREEMENT EFFECTIVE SEPTEMBER 15, 1979, BY	Bandon Oil & Gas, LP; Fieldwood Energy LLC; Fieldwood Energy Offshore LLC	Bandon Oil and Gas, LP;	HI A365 Lease G02750, HI A376 Lease G02754	TAMPNET INC	\$0.00	Assume and Allocate Pursuant to Divisive	\rightarrow		_	-
			AND BETWEEN ANADARKO PRODUCTION CO, AS OPERATOR, AND PAN EASTERN EXPLORATION COMPANY, DIAMOND		Fieldwood Energy LLC; Fieldwood Energy Offshore				Mergers	Ţ			
			SHAMROCK CORPORATION, COLUMBIA GAS DEVELOPMENT CORPORATION, TEXASGULF, INC, AND SAMEDAN OIL		LTC					^			
179		Dilfield Services	CORPORATION, NON-OPERATORS. 559390_Master Services Agreement dated effective 05/12/2015	BARRACUDA OIL TOOLS, LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser	-			-
180		Dilfield Services	700912_Master Services Agreement dated effective 04/14/2015	BAYWATER DRILLING LLC	Fieldwood Energy LLC	ha	na		Assume and assign to Credit Bid Purchaser	\dashv	x		_
181		Diffield Services	538336 Master Services Agreement dated effective 04/14/2015	BEACON RENTAL & SUPPLY INC		ho.					×		
181					Fieldwood Energy LLC	I.d.	I.d.		Assume and assign to Credit Bid Purchaser		x		
1.00		Dilfield Services	700538_Master Services Agreement dated effective 04/11/2014	BECNEL RENTAL TOOLS, LLC	Fieldwood Energy LLC	n.a.	n.a.		Assume and Allocate Pursuant to Divisive Mergers	x			
183		Dilfield Services	558650_Master Services Agreement dated effective 01/01/2014	BEDROCK PETROLEUM CONSULTANTS LLC	Fieldwood Energy LLC	h.a.	n.a.		Assume and assign to Credit Bid Purchaser		x		7
184		Dilfield Services	777960_Master Services Agreement dated effective 08/09/2019	BELZONA HOUSTON / OFFSHORE	Fieldwood Energy LLC	h.a.	n.a.		Assume and assign to Credit Bid Purchaser	\neg	×		
185		Oilfield Services	Specialty Coatings Company used in the GOM to Protect the Interior / Exterior Surfaces from Erosion / Corrosion	BELZONA OFFSHORE	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
186		Dilfield Services	Bucking Up Pup-Joints and Collars	BENTON COMPLETION SERVICES INC	Fieldwood Energy LLC	na.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		×		
187		Oilfield Services	777788_Master Services Agreement dated effective 10/09/2018	BERGER GEOSCIENCES, LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser	_	×		
188	04/01/2005	Ownership & Partnership	Partnership agreement by and between BHP Billiton Petroleum [Deepwater) Inc, Noble Energy and Chevron USA re certain operations	BHP Billiton Petroleum (Deepwater) Inc, Noble Energy and Chevron USA re	Fieldwood Energy LLC	GC 282 Lease G16727, GC 238 Lease G26302	1	\$0.00	Assume and assign to Credit Bid Purchaser	\dashv			-
		Agreements	Deepwater) Inc, Noble Energy and Chevron USA re certain operations across GC 238 and GC 282	certain operations across GC 238 and GC 282							x		

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						2014 TIICUIII TAGB	- 011 00/21/22					
189	03/01/1997	Joint Operating Agreement	Joint Operating Agreement by and between BHP Petroleum Deepwater) in and Chevron USA in clated 1 Mar 97 (Typhoon Operating Agreement) which is made applicable to the Boris Prospect on GC 282 by that cetain Joint Wenture Agreement dated 18 Jul 2001. Noble Ratified the JOperating Agreement on 31 August 2001.	BHP Billiton Petroleum Deepwater; CHEVRON USA INC	Fieldwood Energy LLC	GC 282 Lesse G16727		\$0.00 Assume and assign to Credit Bid Purchar	er	×		
190	07/01/2009	Joint Operating Agreement	Izint Operating Agreement by and between Noble Energy, Inc, Samson Offshore Inc, Marryth Exploration and Production Company – USA and Statel USA E-P Inc dated 1 July 2009, as amended by a) 1st Amendment dated 1 Aug 100 pt b) 2nd Amendment dated 1 Aug 100 pt b) 2nd Amendment dated 140 Cct 09 and 0, 3rd Amendment dated 10 Nov 09	BHP Billiton Petroleum Deepwater, Equinor USA E&P, Murphy E&P USA	Fieldwood Energy LLC	GC 768 Lease G21817, GC 679 Lease G21811	ANADARKO US OFFSHORE LLC	\$0.00 Assume and assign to Credit Bid Purchar	er	x		
191	03/01/2004	Joint Operating Agreement	Joint Operating Agreement by and between BHP Petroleum Dependent in an of Obervor U.S. Not dated 1 Mer 97 (Typhon Depending Agreement) which is made applicable to the Bosis Prospect on G-220 by the critain Joint Ventur Agreement dated 8 Jul 2001. Noble Realised the JOperating Agreement on 31 August 2001 SEA dated 1 Mer 04 with BHP mandates used of the Boris JOperating Agreement for G-05 or 100 per	BHP Billion Petroleum DW; NOBLE NERCY, INC., NORSK HYRDO E&P AMERICAS AS, INC. AND DAVIS OFFSHORE, L.P.	Fieldwood Energy LLC; Fieldwood Energy Offshore LLC	GC 238 Lease G26302		\$0.00 Assume and assign to Credit Bid Purchar	er	x		
192	05/01/2005	Letter Agreement - Other Land	Letter Agrmt by and between BHP, CVX and Noble settling dispute re OH and PHA Fees on Boris and at Typhoon platform dated 29 June 06	BHP, CVX and Noble settling dispute re OH and PHA Fees on Boris and at Typhoon platform dated 29 June 06	Fieldwood Energy LLC	GC 282 Lease G16727		\$0.00 Assume and assign to Credit Bid Purchas	er	x		
193		Dilfield Services	538911_Rental Agreement dated effective 10/10/2018	BICO DRILLING TOOLS INC	Fieldwood Energy LLC	na.	n.a.	\$0.00 Assume and assign to Credit Bid Purcha:	er			
194	03/13/2014	Operating Agreement -	Pursuant to change in operatorship per that PSA btw SandRidge and	Black Elk Energy Offshore Operations, LLC	Fieldwood Energy LLC	ST 53 Lease G04000		\$0.00 Assume and assign to Credit Bid Purchas	er	x		
195		Other Dilfield Services	Black Elk EB 110 P&A Comms Provider	BLACKHAWK DATACOM	Fieldwood Energy LLC	n.a.	n.a.	\$0.00 Assume and assign to Credit Bid Purchas	er	×		
196		Dilfield Services	Cement Heads, Centralizer Subs, Divert Tool	BLACKHAWK SPECIALTY TOOLS	Fieldwood Energy LLC	n.a.	n.a.	\$0.00 Assume and assign to Credit Bid Purchas	er	x		
197		Dilfield Services	564131-Daywork Drilling Contract dated 11-26-2008	BLAKE INTERNATIONAL RIGS, LLC.	Fieldwood Energy LLC	n.a.	n.a.	\$0.00 Assume and assign to Credit Bid Purchas	er	×		
198		Dilfield Services	541284 Master Services Agreement dated effective 11/01/2013; Work Order dated effective 08/14/2014	BLANCHARD CONTRACTORS, INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00 Assume and assign to Credit Bid Purchar	er	×		
199		Dilfield Services	537486_Master Services Agreement dated effective 08/25/2016	BLUE FIN SERVICES LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00 Assume and assign to Credit Bid Purchas	er	x		
200	10/6/2017	Non-Oilfield Services	Consulting Agreement	Blue Latitudes, LLC	Fieldwood Energy LLC	h.a.	n.a.	\$0.00 Assume and Allocate Pursuant to Divisiv Mergers	×			
201		Non-Oilfield Services Dilfield Services	Perpetual Software License Agreement	BLUE MARBLE GEOGRAPHICS BOBCAT METERING-CALIBRATION SERVICES, LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00 Assume and assign to Credit Bid Purchas	er	x	\sqcup	
202		Dilfield Services Dilfield Services	700965_Master_Service_Contract Effective_7-22-2015 Pipeline Isolation Tools	BOBCAT METERING-CALIBRATION SERVICES, LLC BOLTTECH MANNINGS INC	Fieldwood Energy LLC Fieldwood Energy LLC	n.e. ha	na.	\$0.00 Assume and Allocate Pursuant to Divisiv Mergers \$0.00 Assume and assign to Credit Bid Purchas	x er			
204	08/05/2000	Transfer Agreement &	Pipetine Isolation 1 oots Transfer of Ownership and Title Agreement, made and entered into	BOLT FECH MANNINGS INC Bonray,Inc.; Energen Resources Corporation; Forcenergy Inc; Gardner Offshore		MP 154 Lease G10902	P.Ar.	\$0.00 Assume and assign to Credit Bid Purcha: \$0.00 Assume and Allocate Pursuant to Divisiv	-	x		-
		Notices	August 5, 2000, by and between Bonray,Inc.; Energen Resources Corporation; Forcenergy Inc; Gardner Offshore Corporation; Guifstar	Corporation; Guilstar Energy, Inc; Gulfstream Energy Services, Inc.; Liberty Energy	LLC			Mergers Mergers				
			Energy, Inc;; Gulfstream Energy Services, Inc;, Liberty Energy Gulf Corporation; Range Energy Ventures Corporation; and V. Sale Energy Interests, Inc., as Seller, In Brange Resources Corporation and Chevron U.S.A. Inc., concerning the sale of the Main Pass Block 154 Platform "A" and the wells OCS-G 10902 No. A001 and OCS-G-10902 No. A002, all as more fully described in said document.									x
205		Dilfield Services	Various Drilling Services - Snubbing Units, HWO Units, Consulting Services	BOOTS & COOTS	Fieldwood Energy LLC	n.a.	n.a.	\$0.00 Assume and assign to Credit Bid Purcha	er	x		
206		Dilfield Services Dilfield Services	564216_Master Services Agreement dated effective 01/14/2014 536394_Master_Service_Contract Effective_4-6-2017	BOSARGE BOATS INC BOSARGE DIVING INC	Fieldwood Energy LLC Fieldwood Energy LLC	n.a.	n.a.	\$0.00 Assume and assign to Credit Bid Purchas \$0.00 Assume and assign to Credit Bid Purchas	er	x		
208		Dillield Services	777507_Master_Service_Contract Effective_4-6-2017 777507_Master Services Agreement dated effective 08/10/2017	BOSCO OILFIELD SERVICES LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00 Assume and assign to Credit Bid Purchas	er	×		
200	6/13/2016	Non-Oilfield Services	Cloud Based Document Sharing Site	Box.com	Fieldwood Energy LLC	n.a.	na.	\$0.00 Assume and assign to Credit Bid Purchas	er	×	\vdash	
210	04/01/2004	Joint Operating Agreement	AMENDMENT OF JOINT OPERATING AGREEMENT DATED APRIL	BP AMERICA PRODUCTION COMPANY AND STONE ENERGY		WC 34 Lease G02819, WC 35 Lease G01860, WC 66 Lease G02825, WC 77 Lease	e	\$0.00 Assume and Allocate Pursuant to Divisiv		х	\vdash	_
			1, 2004, BY AND BETWEEN BP AMERICA PRODUCTION COMPANY AND STONE ENERGY CORPORATION.	CORPORATION.	LLC	G02826		Mergers	×		L ∣	
211	12/31/2007	Operating Agreement - Other	Company Agreement, dated effective December 31, 2007, between BP Americal Production Company, Chervon USA hc. and GOAS Melf LLC, smending the Operating Agreements for certain jointly-owned Facilities and Wells in GI 40, 41, 47, 48 and WD 89 and 70 damaged by Hurriciane Katrina.	BP America Production Company, Chevron USA Inc. and GOM Shelf LLC	Fieldwood Energy Offshore LLC	WD 89 Lease 181	APACHE SHELF EXPLORATION LLC, BP AMERICA PRODUCTION COMPANY	\$0.00 Assume and (i) assign to Credit Bid Purchased prussant to the Pina and the Credit Bid Purchase Agreement) on account of the Acquired Interests and roll (ii) allocat Jurisaint to the Divisive Mergers on account of the Equited Assess (as defined in the Credit Bid Purchase Agreement)	int e nt x	x		
212	09/26/2002	Marketing - Other	WATER SATURATION AGREEMENT BP AMERICA AND CMS TRUNKLINE GAS COMPANY, LLC	BP AMERICA PRODUCTION COMPANY, CMS TRUNKLINE GAS COMPANY, LLC		EW 826 Lease G05800	APACHE DEEPWATER LLC, WALTER OIL & GAS CORPORATION, W & T OFFSHORE INC	\$0.00 Assume and Allocate Pursuant to Divisiv Mergers	e x			
213	10/03/2019	Letter Agreement - Other Land	Letter Agreement re BP Project Team for Genovesa by and between BP and FW dated 3 Oct 2019	BP and FW dated 3 Oct 2019		MC 519 Lease G27278	BP EXPLORATION, W& 1 OFFSHORE INC. BP EXPLORATION & PRODUCTION INC, HOUSTON ENERGY DEEPWATER VENTURES I, RED WILLOW	\$0.00 Assume and assign to Credit Bid Purcha	er	x		
214	05/14/2008	Other Notices	Final Notification Letter Memo-Well Payout, elated May 14, 2008, EB	BP E&P	Fieldwood SD Offshore	EB 160 Lease G02647	OFFSHORE LLC	\$0.00 Assume and Allocate Pursuant to Divisiv			\vdash	
215		Unit Agreement and/or Unit	160 #A-13 well paid out on March 3, 2008.	BP E&P, EPL O&G, Apache Shelf	LLC Fieldwood Energy LLC	El 266 Lease 811, El 246 Lease 810, El 267 Lease 812, El 269 Lease 813		Mergers \$0.00 Assume and Allocate Pursuant to Divisiv			\vdash	x
216	01/01/2012	Operating Agreement Other Lease / Rental	Lease Rental and Minimum Royalty Payment Agreement by and between BP Exploration and Produciton, Inc., Marathon Oil Cmpany and	BP Exploration and Production, Inc., Marathon Oil Company, Noble Energy, Inc., Samson Offshore, LLC, BHP Billiton Petroluem (Deepwater) Inc	Fieldwood Energy LLC	MC 993 N/2 Lease G24134		Mergers \$0.00 Assume and assign to Credit Bid Purchas	er			-
247	01/01/1994	Agreement Joint Operating Agreement	petween BP Exploration and Produciton, Inc., Marathon Oil Cmpany and Noble Energy, Inc dated 9 March 2012, but effective 1 Jan 12 BP EXPLORATION & OIL INC. AND SHELL OFFSHORE INC ET AL	Samson Offshore, LLC, BHP Billiton Petroluem (Deepwater) Inc BP EXPLORATION & OIL INC.	Fieldwood Energy LLC	MC 108 Lease G09777	TALOS PRODUCTION LLC	\$0.00 Assume and Allocate Pursuant to Divisiv		x	\sqcup	
218						MC 108 Lease G09777 MC 562 Lease G19966	I PLOS CRODUCTION ELG	S0.00 Assume and Allocate Pursuant to Divisiv Mergers \$0.00 Assume and assign to Credit Bid Purcha:	x er			_
			Joint Operating Agreement – Isabella Prospect, dated effective April 2 2007, by and beheave IBE Polarotina for Poloution her, as Operation 2007, by and beheave, operanting the Mendoust Deserge 100, 100 atton-Operating, operanting the Messessipp Carpyan Boott, 852 200, 100 atton-Operating, operanting the Messessipp Carpyan Boott, 852 30, 100 atton-Operating Agreement 500 attoned to the State State State State State 30, 100 attoned to the State State 30, 100 attoned to the State State 30, 100 attoned to the State 30, 100 attoned 30, 100 attoned 3							x		
219		Letter Agreement - Other	Bright" Joint Operating Agreement made part of the "Bright Participation Agreement" dated 3 June 2014 by and between Noble Energy, Inc. and BP Exploration and Production, Inc. Letter Agreement by and between Fieldwood Energy LLC and BP	BP Exploration & Production Inc. BP Exploration & Production Inc.		MC 474 Lease G35825, MC 518 Lease G35828 MC 519 Lease G27278	BP EXPLORATION & PRODUCTION INC, HOUSTON	\$0.00 Assume and assign to Credit Bid Purchar \$0.00 Assume and assign to Credit Bid Purchar	er	x		
221		Land	Exploration and Production dated 3 Oct 19 agreeing the method for renumeration of BP for its costs incurred facilitating the tie-in into the BP operated Loop and Na Kika Ptatform.	BP Exploration & Production Inc.	Fieldwood Energy LLC		ENERGY DEEPWATER VENTURES I, RED WILLOW OFFSHORE LLC BP EXPLORATION & PRODUCTION INC, HOUSTON	\$0.00 Assume and assign to Credit Bid Purchar		x		_
	ľ	Land	Exploration and Production dated 28 Jan 20 permitting Fieldwood to operate certain tie-in opreations into the Loop.				ENERGY DEEPWATER VENTURES I, RED WILLOW DFFSHORE LLC			x		
222		Joint Operating Agreement Property Participation &	Operating Agmt eff. 5-27-2005 b/b BP Exploration & Production Inc. and EOG Resources, Inc.		Fieldwood Energy Offshore LLC Fieldwood Energy Offshore	GI 94 Lease G02163, GI 93 Lease G02628		\$0.00 Assume and Allocate Pursuant to Divisiv Mergers \$0.00 Assume and Allocate Pursuant to Divisiv	×		\sqcup	
223	05/28/2005	Evrhange Agreemente	Participation Agmt eff. 5-28-2005 b/b BP Exploration & Production Inc. and EOG Resources, Inc. Letter Agreement, - dated January 19, 2006, between BP Exploration &		LLC	GI 94 Lesse G02163 EB 158 Lesse G02645. EB 159 Lesse G02646. EB 160 Lesse G02647. EB 161	APACHE DEEPWATER LLC	\$0.00 Assume and Allocate Pursuant to Divisiv Mergers \$0.00 Assume and Allocate Pursuant to Divisiv	×			
225		Land Joint Operating Agreement	Production Inc. and Union Oil Company of California: Galanagos Area Loop Subsea Production System Construction and	BP Exploration & Production Inc.; Houston Energy Deepwater Ventures I, LLC;	LLC Fieldwood Energy LLC	Lease G02648 MC 519 Lease G27278, MC 562 Lease G19966, MC 563 Lease G27176	BP EXPLORATION & PRODUCTION INC, HOUSTON	Mergers \$0.00 Assume and assign to Credit Bid Purchas	er			x
			Diperating Agreement dated effective December 1, 2011 (as amended) year observed Psplopration A Production Ne., Fletdwood Energy L.C., Red Villow Chilance, L.C. and Houston Errery December 100 by That Certain Francement of the Calegagos Area Loop Subsea Production System Construction and Operating Agreement dated thereines and Chocker 10, 2014, March 100 by The Calegagos Area Loop Subsea Production System Construction and Operating Agreement stated effective as of Cobota 15, 2018, (3) by Bart Certain Tribed Amendment of the Galbagogos Area Loop State of Production System Construction and Operating Agreement stated effective as of Cobota 15, 2018, (3) by Bart Certain Tribed Amendment of the Galbagogos Area Loop stated effective as of May 2018, (3) of May 2018, (4) by March 100 by 2018, (4) by March 100 by 2018, (5) by March 100 by 2018, (5) by March 100 by 2018, (6) by March 100 by	Red Willow Offshore			EMERGY DEEPWATER VENTURES I, RED WILLOW DYSMORE LLC			x		
226	05/01/2019		MG 519 DEEP Joint Operating Agreement dated effective May 1, 2019, by and between Fieldwood, Red Willow and HEDV, which opviews the operating rights interest on that certain oil and gas lease OCS-G 27278 MC 519) as amended 1a) by that certain First Amendment to the MC 519 DEEP JOperating Agreement made effective 31 May 2019 by and between Fieldwood, Park Willow, BP and HEDV	3P Exploration & Production Inc.; Houston Energy Deepwater Vernures I, LLC: Red Willow Offshore	Fieldwood Energy LLC	MC 519 Leese G27278	SP EXPLORATION & PRODUCTION NC. HOUSTON ENERGY DEEPWATER VENTURES I, RED WILLOW OFFSHORE LLC	\$0.00 Assume and assign to Credit Bid Purchar	er	x		

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					ournern	2014 Theath TAOD		age ±					
227	10/01/2002	Other Handling / Stabilization Agreements	First Amendment to Orion (MC 110) Platform Access, Operating Services and Production Handling Agreement by and between BP	BP Exploration & Production Inc.; Stone Energy Corporation and Shell Offshore Inc.; Stone Energy Corporation; Ocean Energy, Inc.; Devon SFS Operating, Inc.		MC 110 Lease G18192	MARUBENI OIL & GAS (USA) LLC, TALOS RESOURCES LLC	\$0.0	0 Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the				
			Exploration & Production Inc.; Stone Energy Corporation and Shell Offshore Inc.; Stone Energy Corporation; Ocean Energy, Inc.; Devon SFS Operating, Inc. : Desire to install gas lift system on Amberjack						Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account	_*	, l		
			Patform						of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	"	-		
228	4014510040	Description of the second				10.000							
228	10/15/2018	Property Participation & Exchange Agreements	Cash Consideraton Exchange Agreement by and between BP Exploration and Production Inc and Fieldwood Energy LLC dated 25 October effective 15 October 2018	BP Exploration and Production Inc and Fieldwood Energy LLC dated 25 October effective 15 October 2018	Fieldwood Energy LLC	MC 562 Lease G19966		\$0.0	Assume and assign to Credit Bid Purchaser		×		
229	12/15/2011	Acquisition / PSA / Other	MP 296 MP 296 B19 ST2 Slot & Well Bore Acq Agmt	BP Exploration and Production, Inc, Marathon Oil Company, Noble Energy, Inc, Samson Offshore, LLC, BHP Billiton Petroluem (Deeowater) Inc		MP 296 Lease G01673	EPL OIL & GAS, LLC	\$0.0	Assume and Allocate Pursuant to Divisive	×			
230		Purchase or Sale Dilfield Services	548442_Helicopter Service Agreement dated effective 02/24/2014	BRISTOW US LLC. BHP Billiton Petroluem (Deepwater) Inc	Fieldwood Energy LLC	n.a.	n.a.	\$0.0	Mergers O Assume and Allocate Pursuant to Divisive	×			
231		Oilfield Services	500904_MSA dated effective 02/06/2014; Amend. effective 06/01/2015;	BROUSSARD BROTHERS INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.0	Mergers O Assume and assign to Credit Bid Purchaser		×	_	
232		Oilfield Services	Amend. effective 03/20/2017 777874_Master Services Agreement dated effective 12/13/2018	BUGWARE, INC.	Fieldwood Energy LLC	n.a.	n.a.	\$0.0	0 Assume and assign to Credit Bid Purchaser		×	_	
233	10/27/1954	Unit Agreement and/or Unit	Grand Isle CATCO Unit Agreement, dated October 27, 1954, between	Bureau of Ocean Energy Management	Fieldwood Energy Offshore	GI 39 Lease 126, GI 39 Lease 127, GI 40 Lease 128, GI 41 Lease 129, GI 41 Lease	APACHE SHELF EXPLORATION LLC, BP AMERICA	\$0.0				_	
		Operating Agreement	Continental Oil Company and The Atlantic Refining Company, Tide Water Associated Oil Company and Cities Service Oil Company.; Unit No. 8910/2021		LLC; GOM Shelf LLC	130, GI 46 Lease 132, GI 47 Lease 133, GI 48 Lease 134, GI 52 Lease 177	PRODUCTION COMPANY		Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate				
			NO. 09 1002021						pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the	×	×		
									Credit Bid Purchase Agreement)				
234	06/01/2010	Property Participation &	Approval.of Revision of Participation Area, effective June 1, 2010,	Bureau of Ocean Energy Management	Fieldwood Energy Offshore	GI 39 Lease 127, GI 46 Lease 132, GI 47 Lease 133, GI 48 Lease 134, GI 52 Lease	APACHE SHELF EXPLORATION LLC, BP AMERICA	\$0.0	0 Assume and assign to Credit Bid Purchaser	\vdash		-	
		Exchange Agreements	whereby the Grand Isle CATCO Unit was revised.		LLC	177	PRODUCTION COMPANY				×		
235	04/01/2012	Property Participation & Exchange Agreements	Approval of. Revision of Participation Area, effective April 1, 2012, whereby the Grand, Isle CATCO Unit was revised.	Bureau of Ocean Energy Management	Fieldwood Energy Offshore LLC	Gl 39 Lease 127, Gl 46 Lease 132, Gl 47 Lease 133, Gl 48 Lease 134, Gl 52 Lease 177	APACHE SHELF EXPLORATION LLC, BP AMERICA PRODUCTION COMPANY	\$0.0	Assume and assign to Credit Bid Purchaser		×		
236	05/15/1992	Unit Agreement and/or Unit	EC 331/332 Unit Agreement	Bureau of Ocean Energy Management	Fieldwood Energy LLC	EC 331 Lease G08658, EC 332 Lease G09478	CAIRN ENERGY USA INC, CONTINENTAL LAND &	\$0.0	Assume and Allocate Pursuant to Divisive			-	¥
237	11/01/1982	Operating Agreement Unit Agreement and/or Unit	UNIT AGREEMENT BY AND BETWEEN CONOCO INC. AND CITIES	Bureau of Ocean Energy Management	Fieldwood Energy LLC	MP 296 Lease G01673, MP 303 Lease G04253, MP 304 Lease G03339	FUR CO INC EPL OIL & GAS, LLC	\$0.0	Mergers O Assume and Allocate Pursuant to Divisive	×		-	_
238	06/15/1993	Unit Agreement and/or Unit	SERVICE COMPANY ET AL. Unit Agreement for Outer Continental Shelf Exploration, Development,	Bureau of Ocean Energy Management		GC 200 Lease G12210, GC 201 Lease G12209, GC 244 Lease G11043	LLOG EXPLORATION COMPANY, RED WILLOW	\$0.0	Mergers O Assume and assign to Credit Bid Purchaser	Ĥ		-	
		Operating Agreement	and Production Operations on the Green Carryon Block 244 Unit (Contract No.		Fieldwood Energy Offshore LLC		OFFSHORE LLC, TALOS ENERGY OFFSHORE, LLC; RED WILLOW OFFSHORE LLC, TALOS ENERGY						
			754393016) dated effective June 15, 1993, covering OCS.C 11943 (Green Camon Block 244), OCS.C				OFFSHORE, LLC, WILD WELL CONTROL INC, CHEVRON USA INC, W & T ENERGY VILLC, SHELL				×		
			12209 (Green Canyon Block 200), and OCS-G 12210 (Green Canyon Block 201).				TRADING (US) COMPANY; RED WILLOW OFFSHORE LLC, TALOS ENERGY OFFSHORE, LLC			L ∣			
239	04/13/1998	Letter Agreement - Other Land	LETTER- NIPPON TAKES ITS SHARE OF COperating AgreementSTAL F/O & SHARE OF ELF'S INTEREST DATED APRIL	Bureau of Ocean Energy Management, ELF EXPLORATION INC., COASTAL O&G CORPORATION AND NIPPON OIL EXPLORATION U.S.A. LIMITED.	Fieldwood Energy LLC; Fieldwood Energy Offshore	VK 780 Lease G06884, VK 824 Lease G15436	ENERGY XXI GOM LLC, MARUBENI OIL & GAS (USA) LLC, TOTAL E & P USA INC	\$0.0	O Assume and Allocate Pursuant to Divisive Mergers				
			13, 1998, BY AND BETWEEN ELF EXPLORATION INC., COperating AgreementSTAL O&G CORPORATION AND NIPPON OIL		LLC				*	×			
240	12/18/2002	Pooling Agreement	EXPLORATION U.S.A. LIMITED. POOLING AGREEMENT DATED DECEMBER 18, 2002, BY AND	Bureau of Ocean Energy Management, THE STATE OF TEXAS, AND	Fieldwood Energy Offshore	PN 883 Lease MF100410. PN 883 Lease MF100411. PN 883 Lease MF100412. PN		60.0	Assume and Allocate Pursuant to Divisive	$\vdash \vdash$			
240	12/10/2002	graditati	BETWEEN THE STATE OF TEXAS AND SPINNAKER EXPLORATION COMPANY, L.L.C.	SPINNAKER EXPLORATION COMPANY, L.L.C.	LLC	PN 663 Lease MF100410, PN 663 Lease MF100411, PN 663 Lease MF100412, PN 883 Lease MF101898, PN 883 Lease MF96146, PN 883 Lease MF96147, PN 883 Lease SL96146		\$0.0	Mergers Mergers	×			
241	07/01/1984	Unit Agreement and/or Unit	UNIT AGREEMENT BY AND BETWEEN SHELL OFFSHORE INC. AND FLORIDA EXPLORATION COMPANYET AL.	Bureau of Ocean Energy Management; MP 310 Unit Agreement	Fieldwood Energy LLC	Lease SL90 140 MP 303 Lease G04253, MP 304 Lease G03339, MP 310 Lease G04126	EPL OIL & GAS, LLC; TALOS ENERGY OFFSHORE, LLC, HE&D OFFSHORE LP	\$0.0		×			
242		Operating Agreement Oilfield Services	500909 Master Services Agreement dated effective 11/01/2013	BURNER FIRE CONTROL INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.0	Mergers O Assume and assign to Credit Bid Purchaser	\Box	x		
243	11/19/2015	Other Handling / Stabilization Agreements	PHA between Fieldwood and Byron for Byron's SM 6 production	Byron Energy Inc.	Fieldwood Energy LLC	SM 10/ SM 6 Lease G01181		\$0.0	Assume and Allocate Pursuant to Divisive Mergers	×		-	\neg
244		Stabilization Agreements Oilfield Services	Master Services Contract dated effective 11/01/2013	C DIVE LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.0	Assume and Allocate Pursuant to Divisive	×			
245		Oilfield Services	Pipe Supplier	CACTUS PIPE & SUPPLY, LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.0	Mergers O Assume and assign to Credit Bid Purchaser	\vdash	×		
246		Oilfield Services	Provide Material Wellheads, Material Trees, Installation Service and	CACTUS WELLHEAD LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.0	0 Assume and assign to Credit Bid Purchaser	\vdash	×	_	
247	03/01/2016	Farmout Agreement	Repair Service by and between Fieldwood Energy LLC, Walter Oil and Gas	Cairn Energy USA; Walter Oil & Gas Corporation	Fieldwood Energy LLC	MP 301 Lease G04486	WALTER OIL & GAS CORPORATION	\$0.0	Assume and Allocate Pursuant to Divisive Margane			-	-
			by and between Fieldwood Energy LLC, Walter Oil and Gas Corporation and Cairn Energy USA: Ratify and amend that certain Farmout dated 12/31/1984						wergers	×			
248		Joint Operating Agreement	EXPLORER, INC. ET AL.	CAIRNE ENERGY USA, INC. AND NORCEN EXPLORER, INC. ET AL.	Fieldwood Energy LLC	ST 291 Lease G16455	ENVEN ENERGY VENTURES LLC		Assume and Allocate Pursuant to Divisive Mergers	x			
249	05/01/2003	Joint Operating Agreement	Offshore Operating Agreement dated May 1, 2003 between Magnum Hunter Production,Inc, and Westport Resourcs Corporation et al	Callon Petroleum Operating Co.	Fieldwood Energy LLC	WC 295 Lease G24730	CALYPSO EXPLORATION LLC, CHEYENNE INTERNATIONAL CORP, MAGNUM HUNTER	\$0.0	O Assume and Allocate Pursuant to Divisive Mergers	_*	Т		
							PRODUCTION INC, W & T OFFSHORE INC, W&T DFFSHORE INC			لـــّــا			
250		Oilfield Services	Terms and Conditions between Fieldwood Energy and Caltex, fully executed on 09/08/2020	CALTEX OIL TOOLS, LLC	Fieldwood Energy LLC	n.a.	n.a.		Assume and assign to Credit Bid Purchaser		×		
251	05/29/2019	Other Misc.	Non Consent by Calypso AFE FW194028 by and between Calypso Exploration LLC and Fieldwood Energy LLC : Per 12.6 of JOA A-2 non	Calypso Exploration LLC and Fieldwood Energy LLC	Fieldwood Energy LLC	SS 79 Lease G15277	CALYPSO EXPLORATION LLC	\$0.0	Assume and assign to Credit Bid Purchaser		, I		
Ш			consented Calypso assigned byt still responsible for obligations prior to election										
252		Oilfield Services	538834_Master Services Agreement dated effective 11/01/2013; Change Date dated effective 01/01/2014	CAMERON INTERNATIONAL CORPORATION	Fieldwood Energy LLC	h.a.	n.a.		Assume and assign to Credit Bid Purchaser		x		
253		Oilfield Services	Wellhead, Measurment, Solutions, Etc.	CAMERON SOLUTIONS INC	Fieldwood Energy LLC	n.a.	n.a.		Assume and assign to Credit Bid Purchaser		x		
254		Oilfield Services	700336_Master Services Agreement dated effective 01/01/2014	CARDINAL COIL TUBING LLC	Fieldwood Energy LLC	h.a.	h.a.		Assume and assign to Credit Bid Purchaser		x		
255		Oilfield Services	Third Party Certification Engineering Group Required by BSEE Wellwork)	CARDNO PPI TECHNOLOGY SERVICES LLC	Fieldwood Energy LLC	h.a.	h.a.	\$0.0			×		
256		Oilfield Services	502386_Joinder dated effective 06/24/2019	CARLISLE ENERGY GROUP, INC.	Fieldwood Energy LLC	n.a.	h.a.	\$0.0	Mergers	×			
257		Oilfield Services	555168_Master Services Agreement dated effective 11/01/2013	CASED HOLE WELL SERVICES LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.0	Assume and assign to Credit Bid Purchaser		×		
258		Operating Agreement - Other	Castex is named as operator of HI 167 Platform	CASTEX OFFSHORE INC	Fieldwood Energy LLC	HI 116; HI 167 Lease G06156			Assume and Allocate Pursuant to Divisive Mergers	x			
259	04/13/2016	Other Misc.	Oil and Gas II, LLC and Castex Offshore, Inc.: Requests changre to	CASTEX OFFSHORE INC; Chevron U.S.A. Inc.; Peregrine Oil & Gas II, LLC	Fieldwood Energy LLC	MP 59 Lease G08461		\$0.0	Assume and Allocate Pursuant to Divisive Mergers				
			compression standards in that certain Processing & Contract Operating Services Agreement dated 07/01/2011							*			
260	05/31/2016	Elections	by and between Fieldwood Energy LLC, Chevron U.S.A. Inc., Peregrine Dil & Gas II, LLC and Castex Offshore, Inc.: increases to continue	CASTEX OFFSHORE INC; Chevron U.S.A. Inc.; Peregrine Oil & Gas II, LLC	Fieldwood Energy LLC	MP 59 Lease G03194, MP 59 Lease G08461		\$0.0	O Assume and Allocate Pursuant to Divisive Mergers	x			
261	06/29/2016	Elections	compression services past original test period by and between Fieldwood Energy LLC, Chevron U.S.A. Inc., Peregrine	CASTEX OFFSHORE INC; Chevron U.S.A. Inc.; Peregrine Oil & Gas II, LLC	Fieldwood Energy LLC	MP 59 Lease G03194, MP 59 Lease G08461	1	\$0.0	Assume and Allocate Pursuant to Divisive	ابا		-	_
262		Other Handling /	Dil & Gas II, LLC and Castex Offshore, Inc.: First Amendment to that certain Production Handling Agreement, dated	CASTEX OFFSHORE INC; GOME 1271 GP, LLC; Juniper Exploration, L.L.C	Fieldwood Energy LLC	El 224 Lease G05504	TALOS PETROLEUM LLC, WALTER OIL & GAS	\$0.0	Mergers	×		-	-
		Stabilization Agreements	September 1, 2009 - Eiugene Island 224 "A" Platform - Federal Offshore Louisiana				CORPORATION		Mergers	×			
263	04/06/2018	Withdrawal Agreement	Withdrawal Election	CASTEX OFFSHORE INC; Northstar Offshore Ventures LLC; Peregrine Oil & Gas II, LLC	Fieldwood Energy LLC	WC 269 - W/2 NE/4 NE/4; SE/4 and the N/2 NE/4 SE/4 of block 269 surface to 12,805' TVD Lease G13563		•	Assume and Allocate Pursuant to Divisive Mergers	x			
264	07/02/2014	Assignment of Platform & Pipelines	by and between Fieldwood Energy LLC and Castex Offshore, Inc. : Fieldwood Divestiture of HI 116 Platform and pipelines	CASTEX OFFSHORE INC; Walter Oil and Gas Corporation	Fieldwood Energy LLC	HI 116 Lease G06156		\$0.0	Assume and Allocate Pursuant to Divisive Mergers	×			
265	02/01/2010	Joint Operating Agreement	Joint Operating Agreement between Castex offshore, INC. as Operator	Castex offshore, INC. as Operator and Hunt Oil Company and Walter Oil & Gas		HI 176 Lease G27509	<u> </u>	\$0.0	Assume and assign to Credit Bid Purchaser	\vdash			
"			and Hunt Oil Company and Walter Oil & Gas Corporation as hon-operator.	Corporation as non-operator.				90.0	J		×		
266	06/01/2013	Operating Agreement - Other	Operating Agreement eff. 6-1-13 Castex, et al	Castex, et al	Fieldwood Energy LLC	El 224 Lease G05504	TALOS PETROLEUM LLC, WALTER OIL & GAS CORPORATION	\$0.0	Assume and Allocate Pursuant to Divisive Mergers	x			
267		Non-Oilfield Services	Perpetual Software License Agreement	CEI	Fieldwood Energy LLC	n.a.	n.a.		Assume and assign to Credit Bid Purchaser		×	\neg	
268	07/12/2006	Unit Agreement and/or Unit Operating Agreement	BS 53 Field Voluntary Unit C by and between Centruy Exploration New Orleans, Inc. and LA State Mineral Board	Centruy Exploration New Orleans, Inc. and LA State Mineral Board		BS Lease 17860, BS Lease 17861	UPSTREAM EXPLORATION LLC	\$0.0	Assume and assign to Credit Bid Purchaser		×	\neg	
269		Operating Agreement -	VIRGo Deep OA Operator ERT GOM, LLC by and between Century Exploration New Orleans LLC, CL&F Resources LP, Sandridge Energy	Century Exploration New Orleans LLC, CL&F Resources LP, Sandridge Energy Offshroe, LLC and Energy Resource Technology GOM, LLC		BS Lease 17860, BS Lease 16737, BS Lease 12806	UPSTREAM EXPLORATION LLC	\$0.0	Assume and assign to Credit Bid Purchaser		Ţ,		
Ш			Offshroe, LLC and Energy Resource Technology GOM, LLC								×		
270		Oilfield Services	558154_Master Services Agreement dated effective 01/01/2014	CENTURY TECHNICAL SERVICES LLC	Fieldwood Energy LLC	n.a.	n.a.		Assume and assign to Credit Bid Purchaser		×		
271		Oilfield Services	700842_Master Services Agreement dated effective 01/01/2014	CETCO ENERGY SERVICES COMPANY LLC	Fieldwood Energy LLC	n.a.	n.a.		Assume and assign to Credit Bid Purchaser		×		
272		Non-Oilfield Services	Perpetual Software License Agreement	CGG SERVICES (U.S.) INC.	Fieldwood Energy LLC	n.a.	n.a.		3 Assume and assign to Credit Bid Purchaser		x		
273		Oilfield Services	Pipe Supplier	CHAMPIONS PIPE & SUPPLY CO	Fieldwood Energy LLC	n.a.	h.a.		Assume and assign to Credit Bid Purchaser		x		
274		Oilfield Services	Amendment to Master Services Contract, dated effective February 1, 2020	CHAMPIONX	Fieldwood Energy LLC	n.a.	h.a.		Assume and assign to Credit Bid Purchaser		x		
275		Right of Way	Charles Nicholson ETAL	Charles Nicholson ETAL		WC 66			Assume and Allocate Pursuant to Divisive Mergers	x			
276	08/11/2011	Other Services Agreements	Registration Agreement for Emergency Response Script Services	ChemTel Inc.		Area wide		\$0.0	Assume and assign to Credit Bid Purchaser		×		
277		Oilfield Services	502662_MSA effective 11/01/2013; Change Date effective 1/1/2014; Change Date effective 1/1/2014	CHET MORRISON CONTRACTORS, LLC	Fieldwood Energy LLC	n.a.	n.a.		Assume and assign to Credit Bid Purchaser		×		
278	08/21/2020	Abandonment / Decommissioning	Chet Morrison remove the two well conductors of the previously plugged wells HI 176 #2, #3	Chet Morrison Contractors; Exxon Mobil Corporation; Hoactzin Partners, LP; Ridgewood Energy Corporation	Fieldwood Energy LLC	HI 176 Lease G27509			Assume and assign to Credit Bid Purchaser		×		
279	02/18/2000	Operating Agreement - Other	b/b Chevron and Samedan	Chevron and Samedan		VK 113 Lease G16535	CHEVRON USA INC, EPL OIL & GAS, LLC	\$0.0	O Assume and Allocate Pursuant to Divisive Mergers				×
			•	•		•	•			_		_	

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280	06/01/2009	Ownership & Partnership Agreements	Owners Agreement between the owners of the High Island Pipeline System	Bandon Oil and Gas, LP and Fieldwood Energy LLC and Fieldwood SD Offshore LLC and Chevron Pipe Line Company, owners of the High Island Pipeline	Bandon Oil and Gas, LP; Fieldwood Energy LLC; Fieldwood SD Offshore	HIPS	h.a.	\$0.00	Assume and effecte pursuant Allocate Pursuant to divisive mergers Divisive	x		×	x
281	11/18/1999	Letter Agreement - UOA	Letter Agreement, dated November, 18, 1999, by and between Chevron	System Chevron U.S.A. and Samedan Oil Corporation	LLC	VK 251 Lease G10930, VK 340 Lease G10933	Williams Field Services	\$n n	Mergers Assume and Allocate Pursuant to Divisive				
201	1110/1000	edition regressions - oor	J.S.A. tic. and Samedan Oil Corporation being a COPAS Amendment to Unit Operating Agreement for the Viosca Knoll 252 Unit concerning Subpart (i;) of Section m. "Overhead", and imade effective January 1,2000.	one-viol ocose and diamedan on corporation	LLC	The second of th		90.0	Mergers	x			x
282	03/20/2012	Other Notices	Chevron's Notice to Apache Letter, dated March 20, 2012, EB 159 #A-I5 Well (GM-2-2 Sand) conductor removal.	Chevron U.S.A. Inc, Apache Corporation	Fieldwood SD Offshore	EB 159 Lease G02646	APACHE DEEPWATER LLC	\$0.00	Assume and Allocate Pursuant to Divisive				×
283	10/25/2013	Letter Agreement - Other	Well (GM-2-2 Sand) conductor removal. Letter Agreement dated October 25, 2013 evidencing Chevron U.S.A. Inc.'s consent to an assignment of interest from Apache Corporation in	Chevron U.S.A. Inc, Apache Corporation	Fieldwood Energy Offshore	CA 42 Lease G32267	CASTEX OFFSHORE INC, PEREGRINE OIL AND GAS	\$0.00	Mergers Assume and Allocate Pursuant to Divisive Mergers				
			that-certain Farmout Agreement dated and made effective June 1, 2009. to Fieldwood Energy LLC.						Malgara	×			
284		Confidentiality Agreements (AMI and Related	Area of Mutual Interest Agreement by and between Apache Corporation and Chevron USA			WD 90 Lease G01089, WD 103 Lease 840, WD 103 Lease G12360			Assume and Allocate Pursuant to Divisive Mergers	×			
285	12/30/2013	Withdrawal Agreement	Withdrawal Agreement by and between Fieldwood Energy LLC and Chevron U.S.A. Inc.	Chevron U.S.A. Inc.		SS 216 Lease G01524		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	×			
286	08/01/2016	Letter Agreement - UOA	by and between Fieldwood Energy Offshore LLC and Chevron U.S.A. Inc.: RUE No. OCS-G 22052 for MP 154 surface wells used as disposal	Chevron U.S.A. Inc.	Fieldwood Energy Offshore LLC	VK 340 Lease G10933		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			×
287	08/04/2016	Other Misc.	wells for VK 252 Unit by and between Fieldwood Energy Offshore LLC and Chevron U.S.A. Inc.: submitted new RUE to rpelace OCS -G 22052, consent by chevron	Chevron U.S.A. Inc.	Fieldwood Energy Offshore	VK 340 Lease G10933		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	×			
288	07/28/2017	Indemnity and Release	to issuance of new RUE	Chevron U.S.A. Inc.	Fieldwood Energy LLC	MP 59 Lease G03194. MP 59 Lease G08461		\$0.0	Assume and Allocate Pursuant to Divisive	Ĥ			
			by and between Fieldwood Energy LLC and Chevron U.S.A. Inc.: Chevron sold to Cantium and needed DOO from Fieldood, Fieldwood required this Agreement to allow DOO						Mergers	×			
289	07/01/2019	Joint Operating Agreement	Joint Operating Agreement by and between Chevron USA Inc and Fieldwood Energy LLC dated 1 July 2019 and as amended by that (a)First Amendment dated effective 1 January 2020 (b) Second Amendment dated effective 1 May 2020 (Part of the LEA)	Chevron U.S.A. Inc.	Fieldwood Energy LLC	MC 118 Lease G35963, MC 119 Lease G36537, MC 163 Lease G36538, MC 206 Lease G36540			Assume and assign to Credit Bid Purchase		×		
290	05/01/2020	Property Participation & Exchange Agreements	Lease Exchange Agreement by and between Chevron USA Inc and Fieldwood Energy LLC dated 1 May 2020	Chevron U.S.A. Inc. Chevron U.S.A. Inc.		MC 118 Lease G35963, MC 119 Lease G36537, MC 162 Lease G36880, MC 163 Lease G36538, MC 206 Lease G36540	Williams Field Services	\$0.00	Assume and assign to Credit Bid Purchase		x		
291	UD/UD/1994	Leuer Agreement - UCA	Letter Agreement, dated June 6, 1994, whereby Chevron U.S.A. Inc. approves, adopts and recognizes the Unit Operating Agreement, dated January 21, 1994 for the Viosca Knoll 252 Unit	prievion c.a.A. Inc.	rrc	VK 251 Lease G10930, VK 340 Lease G10933		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	×			×
292	08/01/2015	Acquisition / PSA / Other Purchase or Sale		Chevron U.S.A. Inc.	Fieldwood Energy Offshore LLC	MP 77, 78 and VK 251, 252, 340 Fields Lease G04481, MP 77, 78 and VK 251, 252, 340 Fields Lease G10930, MP 77, 78 and VK 251, 252, 340 Fields Lease G10933	, Williams Field Services	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	×			×
293	08/01/2016	Agreements Letter Agreement - UOA	by and between Fieldwood Energy Offshore LLC and Chevron U.S.A. Inc.: RUE No. OCS-G 22052 for MP 154 surface wells used as disposal	Chevron U.S.A. Inc.	Fieldwood Energy Offshore LLC	VK 251 Lease G10930	Williams Field Services	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			×
294	08/04/2016	Other Misc.	wells for VK 252 Unit by and between Fieldwood Energy Offshore LLC and Chevron U.S.A. Inc.: submitted new RUE to rpelace OCS -G 22052, consent by chevron	Chevron U.S.A. Inc.	Fieldwood Energy Offshore LLC	VK 251 Lease G10930	Williams Field Services	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	 Y			¥
296	10/14/2004	Letter Agreement - Other	to issuance of new RUE Letter Agreement, dated October. 14, 2004, between Ghevron U.S.A.	Chevron U.S.A. Inc. and Noble Energy, Inc.	Fieldwood Energy Offshore	VK 251 Lease G10930, VK 340 Lease G10933	Williams Field Services	\$0.00	Assume and Allocate Pursuant to Divisive	 ^ 			
		Land	nc. and Noble Energy, Inc. concerning Production Handling Agreement Terin's, Viosca Knoll 251 "A' PlatfomvCadillacProspect and any Other Future Non-unit Production		rrc				Mergers	×			×
296	07/07/1997	Letter Agreement - Other Land	Letter Agreement, dated July 7, 1997, by and between Chevron U.S.A. Inc. and Samedan Oil Corporation, concerning of the OCSTG 10930	Chevron U.S.A. Inc. and Samedan Oil Corporation	Fieldwood Energy Offshore LLC	VK 251 Lease G10930, VK 340 Lease G10933	Williams Field Services	\$0.00	Assume and Allocate Pursuant to Divisive Mergers				
			Well #1 in Viosca Knoll Block 251 to a proposed depth of 22,500' and certain saming and assignment provisions, more fully described therein.							x			*
297	04/28/2014	Letter Agreement - Other Land	Letter Agreement, dated April 28, 2014, between Chevron U.S.A. Inc. and Samson Contour Energy E&P, LLC, regarding Main Pass 77 Oil Imbalance Claim	Chevron U.S.A. Inc. and Samson Contour Energy E&P, LLC, egarding Main Pass 77 Oil Imbalance Claim	Fieldwood Energy Offshore LLC	MP 77 Lease G04481		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			x
298	05/02/1989	Letter Agreement - Other	Letter Agreement, dated May 2, 1989, between Southern Natural Gas	Chevron U.S.A. Inc. and Southern Natural Gas Company	Fieldwood Energy Offshore	MP 77 Lease G04481		\$0.00	Assume and Allocate Pursuant to Divisive	\vdash			
		Land	Company and Chevron U.S.A. Inc.,concerning the "Construction, Installation, Operation and Maintenance of Measurement and Pipeline Facilities"		LLC				Mergers	x			×
			for receipt points at various locations on the OCS, including Main Pass 77 'A' platform (as amended). Consent Sec. 10.										
299	06/25/1992	Letter Agreement - Other Land	Letter Agreement, dated June 25, 1992, between Chevron U.S.A. Inc. ("Chevron") and Southern Natural Gas Company ("Southern"),	Chevron U.S.A. Inc. and Southern Natural Gas Company	Fieldwood Energy Offshore LLC	MP 77 Lease G04481		\$0.00	Assume and Allocate Pursuant to Divisive Mergers				
			concerning the "Interconnection of Pneumatic Chart Recorders Permit- Various Meter Stations, Offshore Louisians", whereby Chevron bblained consent from Southern for Chevron to connect, operate and maintain pneumatic chart recorders on various of Southern's existing meter stations, offshore, Louisiana (including Main Pass Area Block 77 A? platform).							x			*
300	02/15/1993	Letter Agreement - Other Land	U.S.A. Inc. ("Chevron") and Southern Natural Gas Company	Chevron U.S.A. Inc. and Southern Natural Gas Company	Fieldwood Energy Offshore LLC	MP 77 Lease G04481		\$0.00	Assume and Allocate Pursuant to Divisive Mergers				
			"Southern"), concerning the "Interconnection of Pneumatic Chart Recorders Permit - Various Meter Stations, Offshore Louisiana", whereby Chevron and Southern agree to amend and replace Exhibit "A" to that certain Letter Agreement, dated June 25, 1992 (described hereinabove).							x			*
301	08/07/2003	Property Participation & Exchange Agreements		Chevron U.S.A. Inc. and Westport Resources Corporation	Fieldwood Energy Offshore	VK 251 Lease G10930, VK 340 Lease G10933	Williams Field Services	\$0.00	Assume and Allocate Pursuant to Divisive Mergers				
			amended, concerning certain Offshore Continental Shelf properties, all as is more fully, provided for and described therein.							x			*
302	08/24/2004	Letter Agreement - Other Land	Letter Agreement dated August 24, 2004, between Chevron U.S.A. Inc. and Williams Field Services- Gulf COperating Agreementst Company, p	Chevron U.S.A. Inc. and Williams Field Services- Gulf Coast Company, L.P.	Fieldwood Energy Offshore LLC	BA A133 Lease G02665	W & T ENERGY VILLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	×			×
303	09/04/2010	Letter Agreement - Other	L.P. Transfer interest N1 well and line, etc. by and between Chevron U.S.A. Inc. GOM SHELF LLC	Chevron U.S.A. Inc. GOM SHELF LLC	GOM Shelf LLC	GI 46 Lease 132	APACHE SHELF EXPLORATION LLC, BP AMERICA PRODUCTION COMPANY	\$0.00	Assume and assign to Credit Bid Purchase	+	x		
304	06/01/2009	Farmout Agreement	Farmout Agreement dated effective June 1, 2009, between Chevron	Chevron U.S.A. Inc., and Phoenix Exploration Company, LP and Challenger Minerals Inc.		CA 42 Lease G32267	CASTEX OFFSHORE INC, PEREGRINE OIL AND GAS ILLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers				
			Minerals Inc., covering OCS-G 32267, Chandeleur Block 42 and OCS-G 32268, Chandeleur Block 43, NSGFAR AND ONLY INSOFAR as they cover those depths from the surface to one hundred feet (100') below the deepest depth drilled and logged in the earning well.							x			
305		Acquisition / PSA / Other Purchase or Sale	Agreement for Purchase and Sale, effective December 31, 2007, between Chevron U.S.A. Inc., as Seller, and Wild Well Control, Inc., as Buver. conveying Chevron's undivided interest in certain Facilities and	Chevron U.S.A. Inc., as Seller, and Wild Well Control, Inc., as Buyer	Fieldwood Energy Offshore LLC	WD 69 Lease 181	APACHE SHELF EXPLORATION LLC, BP AMERICA PRODUCTION COMPANY	\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the				
		Agreements	Buyer, conveying Chevron's undivided interest in certain Facilities and Wells in Gl 40, 14, 74, 48 and WD 69 and 70 to Wild Well Control for the purpose of decommissioning						Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate unsuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	×	x		
306	10/30/2006	Farmout Agreement	Farmout Agreement, dated effective October 30, 2006, between Chevron U.S.A. Inc., as-Farmor, and Mariner Energy Resources, Inc., as farmee, covering S/2 of SM 149 (OCS-G 2592) and S/2 of SM 150	Chevron U.S.A. Inc., as-Farmor, and Mariner Energy Resources, Inc., as farmee	Fieldwood Energy Offshore LLC	SM 149 Lease G02592, SM 150 Lease G16325		\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the				
			as farmee, covering S/2 of SM 149 (OCS-G 2592) and S/2 of SM 150 (005-016325) and limited to depths from the surface to the stratigraphic equivalent of 100' below the deepest depth drilled in the #1 Well as proposed.						Credit Bid Purchase Agreement) on accoun of the Acquired Interests and/or (ii) allocate oursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	×	x		x
307	01/07/2004	Farmout Agreement	FARMOUT AGREEMENT BY AND BETWEEN CHEVRON U.S.A.	CHEVRON U.S.A. INC., ET AL. AND BP AMERICA PRODUCTION COMPANY,	Fieldwood Energy LLC	GI 52 Lease 177	APACHE SHELF EXPLORATION LLC, BP AMERICA	\$0.00	Assume and assign to Credit Bid Purchase	+	x		
308	11/01/2004	Property Participation &	Exploration Participation Agreement, dated November 1, 2004, by and	ET AL. Chevron U.S.A. Inc., Newfield Exploration Company, Cabot Oil & Gas	Fieldwood Energy Offshore	VK 251 Lease G10930, VK 340 Lease G10933	PRODUCTION COMPANY Williams Field Services	\$0.00	Assume and Allocate Pursuant to Divisive	\vdash	^		
		Exchange Agreements	between Chevron U.S.A. Inc. and Newfield Exploration Company, concerning certain Offshore Continental Shelf properties, all as is more fully provided for and described therein	Corporation	rrc				Mergers	×			×
309	11/03/2011	Letter Agreement - Other Land	Letter Agreement dated November 3, 2011 evidencing Chevron U.S.A. Inc.'s consent to an assignment of interest from Phoenix Exploration Company LP in that certain Farmout Agreement dated and made effective June 1, 2009, to Apache Corporation and Castex Offshore, Inc.	Chevron U.S.A. Inc., Phoenix Exploration Company LP, Apache Corporation and Castex Offshore	Fieldwood Energy Offshore LLC	CA 42 Lesse G32267	CASTEX OFFSHORE INC, PEREGRINE OIL AND GAS ILLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
310	11/03/2011	Letter Agreement - Other	Letter Agreement, dated November 3, 2011, executed between Chevror	Chevron U.S.A. Inc., Phoenix Exploration Company, LP, Apache Corporation and	Fieldwood Energy Offshore	VK 340 Lease G10933		\$0.00	Assume and Allocate Pursuant to Divisive	\vdash			
		Land	J.S.A. Inc. (granting party) and Phoenix Exploration Company, LP, Apache Corporation and Castex Offshore, Inc. (grantees), being a conditional consent to assign.	Castex Offshore, Inc.	rrc			,	Mergers	x			×
311	11/03/2001	Letter Agreement - Other Land	Letter Agreement, dated November 3, 2011, executed between Chevror U.S.A. Inc. (granting party) and Phoenix Exploration Company, LP,	Chevron U.S.A. Inc., Phoenix Exploration Company, LP, Apache Corporation and Castex Offshore, Inc.	Fieldwood Energy Offshore LLC	VK 251 Lease G10930	Williams Field Services	\$0.00	Assume and Allocate Pursuant to Divisive Mergers				×
			Apache Corporation and Castex Offshore, Inc. (grantees), being a conditional consent to assign.							x			×
_								_					

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312	03/31/2003	Letter Agreement - UOA	Letter Agreement, dated March 31, 2003, between Chevron U.S.A. Inc., Sabco Oil and Gas Corporation. Apache Corporation. ExxonMobil	Chevron U.S.A. Inc., Saboo Oil and Gas Corporation, Apache Corporation, ExxonMobil Production Company, Key Production Company and Contour Energy	Fieldwood Energy Offshore	MP 77 Lease G04481]	\$0.00	Assume and Allocate Pursuant to Divisive Mergers				
			Production Company, Key Production Company and Contour Energy Company regarding Second Opportunity to Participate - Election to	Company									
			Acquire*Non-Participating interest, in the MP77 OCS-G 4481 A-6 ITPG, Project No. UWGHP-R3011, Cost Center UCP170500, Main							x			x
			Pass Block 77. Key Production Company election.										
313	06/09/1994	Letter Agreement - Other Land	Letter Agreement, dated June 9, 1994, by and between Chevron U.S.A. Inc., Samedan Oil Corporation and Continental Land & Fur Co., Inc.	Chevron U.S.A. Inc., Samedan Oil Corporation and Continental Land & Fur Co., Inc.	Fieldwood Energy Offshore LLC	VK 251 Lease G10930, VK 340 Lease G10933	Williams Field Services	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			x
314	03/01/2019	Joint Bidding Agreements	Joint Bidding Agreement by and between Chevron USA Inc and	Chevron U.S.A. Inc.; Ecopetrol America Inc; Talos Energy Offshore LLC	Fieldwood Energy LLC	MC 119 Lease G36537, MC 163 Lease G36538, MC 206 Lease G36540, n.a.		\$0.00	Assume and assign to Credit Bid Purchase	\vdash	x	-	_
315	03/01/2017	Other Misc.	Fieldwood Energy LLC dated 1 March 2019 by and between Fieldwood Energy LLC, W & T Offshore, Inc.,	Chevron U.S.A. Inc.; Renaissance Offshore LLC; Transcontinental Gas Pipe Line		ST 316 Lease G22762	W&T OFFSHORE INC	\$0.00	Assume and Allocate Pursuant to Divisive		×	-	_
			Renaissance Offshore LLC, Transcontinental Gas Pipe Line and Chevron U.S.A. Inc.: Transco Facilities Subseaq Modification - Shell	Company, LLC; W&T Offshore, Inc.	3,				Mergers	x			
316	08/01/2019	Joint Operating Agreemer	owned ST 300 Platform at Operating Agreement dated and effective as of August 1, 2019 by and	Chevron U.S.A. Inc.; Ridgewood Castle Rock, LLC	Fieldwood Energy LLC	MC 743 Lease G36401		\$0.00	Assume and assign to Credit Bid Purchase			_	_
0.0	000112010	Juni Operating Agreemen	among Chevron U.S.A. Inc., Fieldwood Energy LLC, and Ridgewood Castle Rock, LLC	Shorton G.C.F. Bio., Haggarood Gaste Hook, EEG	riciawood Energy EEO	140 2222 000401		0.00	positive and assign to orear are i are nace		×		
317	12/08/2000	Letter Agreement - Other	Letter Agreement, dated December 8, 2000 (effective December 1, 2000), by and between Chevron U.S.A. Inc.and Williams Field Services	Chevron U.S.A. Inc.and Williams Field Services - Gulf Coast Company, L.P.	Fieldwood Energy Offshore	VK 340 Lease G10933		\$0.00	Assume and Allocate Pursuant to Divisive				
		Land	Gulf COperating Agreementst Company, L.P., whereby Chevron						Mergers				
			U.S.A. Inc. consents to an assignment by Williams Field Services - Gulf COperating Agreementst							x			×
			Company, L.P., to its affiliate, Williams Mobile Bay Producer Services, L.L.C.										
318	03/01/2000	Marketing - Gathering	Cae nathering agreement hebyeen Cheuron IIS & production	Chevron U.S.A. production Company and Samedan Oil Company as Producer		VK 251 Lease G10930	Williams Field Services	\$0.00	Assume and Allocate Pursuant to Divisive				_
0.0	030112000	mancing - Cauting	Gas gathering agreement between Chevron U.S.A. production Company and Samedan Oil Company as Producer and Shell Offshore Inc. and Amoco Production Company as Processor (considered PHA)	and Shell Offshore Inc. and Amoco Production Company as Processor		1121 Edds 01000	Williams Field Oct Vices	0.00	Mergers	x			x
240	00/04/2004	1-4	for VK 251	Character 180 A harved Mahla France ha	51-14	N 074 L 040000 N 040 L 040000	Million Field Confee	60.00					
319	08/01/2004	Unit Agreement and/or Un Operating Agreement	it Amendment and Supplement to? Unit Operating Agreement for the Viosca Knoll 252 Unit, dated August 1,2004, by and between Chevron	Chevron UiS.A. Inc. and-Noble Energy, Inc	Fieldwood Energy Offshore LLC	VK 251 Lease G10930, VK 340 Lease G10933	Williams Field Services	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			x
320	07/18/2001	Joint Development /	UIS.A. Inc. and-Noble Energy, Inc Joint Venture Agrmt amongst Chevron USA INC and BHP Petroleum	Chevron USA INC and BHP Petroleum (Deepwater) Inc	Fieldwood Energy LLC	GC 282 Lease G16727		\$0.00	Assume and assign to Credit Bid Purchase				_
		Venture / Exploration Agreements	(Deepwater) Inc dated 18 July 2001 whereby CVX and BHP exchanged WI in GC 281 and 282 and committed to Operating Agreement. (Samedan/NBL lated farmed into BHP's Interest)	1							×		
321	01/01/1989	Operating Agreement -	(Samedan/NBL lated farmed into BHP's Interest) Operating Agreement 1/1/89	CHEVRON USA INC, Apache Shelf	Fieldwood Energy LLC	El 307 Lease G02110		\$0.00	Assume and Allocate Pursuant to Divisive	×		-	-
322	08/12/2002	Other Construction Agreements	CMA amongst Chevron USA INC, BHP Billiton Petroleum (Deepwater)	Chevron USA INC, BHP Billiton Petroleum (Deepwater) Inc and Noble Energy	Fieldwood Energy LLC	GC 282 Lease G16727		\$0.00	Mergers Assume and assign to Credit Bid Purchase	×		-+	
323	08/01/2002	Joint Development /	nc and Noble Energy Inc dated 12 Aug 2002 Development Plan approved by Chevron USA INC, BHP Billiton	nc Chevron USA INC, BHP Billiton Petroleum (Deepwater) Inc and Noble Energy Inc Chevron USA INC, BHP Billiton Petroleum (Deepwater) Inc, Noble Energy Inc		GC 282 Lease G16727			Assume and assign to Credit Bid Purchase	ш	x		
1		Venture / Exploration	Petroleum (Deepwater) Inc and Noble Energy Inc dated 12 Aug 2002							\square	x		
324	11/02/1964	Unit Agreement and/or Un Operating Agreement	1	CHEVRON USA INC, EPL OIL & GAS, LLC, Stone Energy, BP E&P		El 266 Lease 811, El 246 Lease 810, El 267 Lease 812, El 269 Lease 813			Assume and Allocate Pursuant to Divisive Mergers	x			
325	01/01/2004	Farmout Agreement	FARMOUT AGREEMENT DATED JANUARY 21, 2004, BY AND BETWEEN CHEVRON USA INC. AND BP AMERICA PRODUCTION	CHEVRON USA INC. AND BP AMERICA PRODUCTION COMPANY.	Fieldwood Energy Offshore LLC	WC 66 Lease G02826		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	×			
326	09/14/2010	Letter Agreement - Other	COMPANY. CHEVRON USA INC. AND GOM SHELF LLC	CHEVRON USA INC. AND GOM SHELF LLC	Fieldwood Energy LLC	GI 46 Lease 132	APACHE SHELF EXPLORATION LLC, BP AMERICA	\$0.00	Assume and assign to Credit Bid Purchase	\vdash		-	-
327	09/15/2009(Removed)	Land	MOINT OPERATING ACREEMENT BY AND RETWEEN DAVIS.	CHEVRON USA INC., PHOENIX EXPLORATION COMPANY, LP. CHALLENGE	Fieldwood Energy Offshove	NE/4 GC 198 Lesse G36021	PRODUCTION COMPANY	sn nn	Assume and assign to Credit Rid Durchase	\vdash	x		
[]			OFFSHORE, L.P., STEPHENS PRODUCTION COMPANY, LLC.	MINERALS INC., DAVIS OFFSHORE, L.P., STEPHENS PRODUCTION. COMPANY, LLC. ENERGY PARTNERS, LTD. NOBLE ENERGY INC., AND	LC								
Ш			STATOLHYDRO USA E&P INC	STATOLHYDRO USA ESP INC						\sqcup			
328	06/15/2015	Elections	by and between Fieldwood Energy LLC, Chevron U.S.A. Inc., Wichita Partnership, Ltd., W & T Energy VI, LLC and W&T Offshore, L.L.C.: In	CHEVRON USA INC; W&T Energy VI, LLC; W&T Offshore, L.L.C.; Wichita Partnership, Ltd.	Fieldwood Energy LLC	ST 148 Lease G01960		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	_x			
LI		<u> </u>	lurtherance of April 14, 2015 letter Areana earned assignment from Chevron Chevron to resign as operator						<u> </u>	∟^ ו			
329	09/17/2015	Elections	Chevron Chevron to resign as operator In furtherance of April 14, 2015 and June 15, 2015 letters, Areana samed assignment from Chevron Chevron to resign as operator,	CHEVRON USA INC; W&T Energy VI, LLC; W&T Offshore, L.L.C.; Wichita Partnership, Ltd.	Fieldwood Energy LLC	ST 148 Lease G01960		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
330	04/30/2009	Operating Agreement -	clarifying Working Interests, etc. Operating Agreement eff. 4-30-09 Chevron USA, et al	Chevron USA et al	Fieldwood Energy LLC	MP 59 Lease G03194. MP 59 Lease G08461		\$0.00					
331		Other	1						Mergers	×		-	
	06/01/2009	Operating Agreement - Other	Operating Agreement eff. 6-1-09 Chevron USA, et al	Chevron USA, et al	Fieldwood Energy LLC	MP 59 Lease G03194, MP 59 Lease G08461		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	×			
332	09/01/1996	Operating Agreement - Other	Offshore Operating Agreement 9/1/1996	Chevron USA, Renaissance, Apache Shelf	Fieldwood Energy LLC	VR 408 Lease G15212		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	×			
333	09/03/1996	Operating Agreement - Other	Operating Agreement (depths below 9000' on VR 392 & VR 408; and a depths VR 407) 9/3/1996		Fieldwood Energy LLC	VR 408 Lease G15212			Assume and Allocate Pursuant to Divisive Mergers	x			
333	09/03/1996 01/31/2000	Operating Agreement - Other Farmout Agreement	Operating Agreement (depths below 9000' on VR 392 & VR 408; and a depths VR 407) 9/3/1996 Farmout Letter Agreement 1/31/2000	IlChevron USA, Renaissance, Apache Shelf Chevron USA, Renaissance, Apache Shelf	Fieldwood Energy LLC Fieldwood Energy LLC	VR 408 Lease G15212 VR 408 Lease G15212			Assume and Allocate Pursuant to Divisive Mergers Assume and Allocate Pursuant to Divisive	x		_	
		Other	depths VR 407) 9/3/1996	Chevron USA, Renaissance, Apache Shelf Chevron, Dynamic Offshore Resources, LLC, GOMH Explocation, LLC and			SANARE ENERGY PARTNERS, LLC		Assume and Allocate Pursuant to Divisive Mergers Assume and Allocate Pursuant to Divisive Mergers	- "	x		
334	01/31/2000	Other Farmout Agreement	depths VR 407) 9/3/1996 Farmout Letter Agreement 1/31/2000	Chevron USA, Renaissance, Apache Shelf Chevron, Dynamic Offshore Resources, LLC, GOMH Explocation, LLC and Hall-Houston Exploration III, L.P. Chevron, Dynamic Offshore Resources, LLC, GOMH Exploration, LLC and Chevron, Dynamic Offshore Resources, LLC, GOMH Exploration, LLC and		VR 408 Lease G15212	SANARE ENERGY PARTNERS, LLC SANARE ENERGY PARTNERS, LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers Assume and Allocate Pursuant to Divisive Mercers	- "			
334 335 336	01/31/2000 06/28/2012 06/28/2012 Original - 11/15/2019;	Other Farmout Agreement Operating Agreement - Other Marketing - Connection Agreement (Non-O&G Real Property	Jephs VR 407) 8(31986 Farmoul Leiter Agreement 1/31/2000 Dwnership and Operating Agreement Dwnership and Operating Agreement Easse agreement between Fieldwood and Cheyenne Services	Chevron USA, Renaissance, Apache Shelf Chevron, Dynamic Offshore Resources, LLC, GOMH Explocation, LLC and Hall-Houston Exploration III. L.P.		/R 406 Lesse G15212 /R 429 Lesse G7070 /R 229 Lesse G7070 /R 229 Lesse G7070 Total Area: 2 buildings, diffice/warehouse spaceSquare Foolage: approx. 23,800 SF		\$0.00 \$0.00	Assume and Allocate Pursuant to Divisive Mergers Assume and Allocate Pursuant to Divisive Mergers Assume and assign to Credit Bid Purchase	- "	x x		
334 335 336	01/31/2000 06/28/2012 06/28/2012	Other Farmout Agreement Operating Agreement - Other Marketing - Connection Agreement Non-O&G Real Property Lease / Rental / Sublease	Jiepha VR 407) 8/31/980 Farmout Lette Represent 1/31/2000 Dwnership and Operating Agreement Dwnership and Operating Agreement Dwnership and Operating Agreement Lasse agreement between Fieldlenood and Cheyenne Services Total Area: Zubliniens office/levershouse soace	Drevron USA, Renaissance, Apache Shelf Chevron, Dynamic Offshore Resources, LLC, GOMH Explocation, LLC and Half-Houston Exploration III, LP. Chevron, Dynamic Offshore Resources, LLC, GOMH Exploration, LLC and Half-Houston Exploration III, LP.	Fieldwood Energy LLC	VR 408 Lease G15212 VR 229 Lease G27070 VR 229 Lease G27070		\$0.00 \$0.00	Assume and Allocate Pursuant to Divisive Mergers Assume and Allocate Pursuant to Divisive Mergers Assume and assign to Credit Bid Purchase Assume and assign to Credit Bid Purchase	- "	x		
334 335 336	01/31/2000 06/28/2012 06/28/2012 Original - 11/15/2019; lst Amend 5/14/2020;	Other Farmout Agreement Operating Agreement - Other Marketing - Connection Agreement Non-O&G Real Property Lease / Rental / Sublease	Jephs VR 407) 8(31986 Farmoul Leiter Agreement 1/31/2000 Dwnership and Operating Agreement Dwnership and Operating Agreement Easse agreement between Fieldwood and Cheyenne Services	Drevron USA, Renaissance, Apache Shelf Chevron, Dynamic Offshore Resources, LLC, GOMH Explocation, LLC and Half-Houston Exploration III, LP. Chevron, Dynamic Offshore Resources, LLC, GOMH Exploration, LLC and Half-Houston Exploration III, LP.	Fieldwood Energy LLC	/R 406 Lesse G15212 /R 429 Lesse G7070 /R 229 Lesse G7070 /R 229 Lesse G7070 Total Area: 2 buildings, diffice/warehouse spaceSquare Foolage: approx. 23,800 SF		\$0.00 \$0.00	Assume and Allocate Pursuant to Divisive Mergers Assume and Allocate Pursuant to Divisive Mergers Assume and assign to Credit Bid Purchase Assume and assign to Credit Bid Purchase	- "			
334 335 336	01/31/2000 06/28/2012 06/28/2012 Original - 11/15/2019; lst Amend 5/14/2020;	Other Farmout Agreement Operating Agreement - Other Marketing - Connection Agreement Non-O&G Real Property Lease / Rental / Sublease	Septen VR 4(37) 93/1966 Farmout Letter Agreement 13/2000 Senerahip and Operating Agreement Domenship and Operating Agreement Less aggreement Statement Agreement Less aggreement Statement Fediatroid and Chaypone Services Total Area: Dublings: office/averatious sporce Square Foodieg-aggreer 2,800 SF on procri Sarries Address: 100 Gaibent Road Lattyrette LA 705/06	Drevron USA, Renaissance, Apache Shelf Chevron, Dynamic Offshore Resources, LLC, GOMH Explocation, LLC and Half-Houston Exploration III, LP. Chevron, Dynamic Offshore Resources, LLC, GOMH Exploration, LLC and Half-Houston Exploration III, LP.	Fieldwood Energy LLC Fieldwood Energy LLC	/R 406 Lesse G15212 /R 429 Lesse G7070 /R 229 Lesse G7070 /R 229 Lesse G7070 Total Area: 2 buildings, diffice/warehouse spaceSquare Foolage: approx. 23,800 SF		\$0.00 \$0.00 \$0.00	Assume and Allocate Pursuant to Divisive Mergers Assume and Allocate Pursuant to Divisive Mergers Assume and Saloga to Credit Bid Purchase Assume and assign to Credit Bid Purchase Assume and assign to Credit Bid Purchase Assume and assign to Credit Bid Purchase	- "	x		
334 335 336 337	01/31/2000 06/28/2012 06/28/2012 Driginal - 11/15/2019; lst Amend 5/14/2020; 2nd Amend 9/14/2020	Other Farmout Agreement Departing Agreement Ditier Markeling - Connection Agreement Non-O&G Real Property Lease / Rental / Sublease Agreements	Septen VR 407) 9(3/196) Farmout Letter Agreement (13/2000) Samership and Operating Agreement Demonstrating and Operating Agreement See a gargement Seleviere Finding ode and Cheyenne Services celled Alex Selectings of Business demonstrating and Selection Selectings of Business demonstrating and Selection Selectings of Business demonstrating and Address: 108 Galbert Road Laftyette LA 70506 Lasse - 108 Galbert Rd., Laftyette, LA 70506	Chevron USA, Renaissance, Apache Shelf Dievon, Dynamic Offstore Resources, LIC, GOMH Exploration, LLC and Half-Houston Especiation II, LP. Dievon, Dynamic Offstore Resources, LLC, GOMH Exploration, LLC and Half-Houston Exploration III, LP. Dievone Sherican Commission II, LP. Dievone Services DIEVENNE SERVICES LIMITED	Fieldwood Energy LLC Fieldwood Energy LLC Fieldwood Energy LLC	/R 406 Lesse G15212 /R 429 Lesse G7070 /R 229 Lesse G7070 /R 229 Lesse G7070 Total Area: 2 buildings, diffice/warehouse spaceSquare Foolage: approx. 23,800 SF		\$0.00 \$0.00 \$0.00 \$0.00	Assume and Allocate Pursuant to Divisive Morgers Assume and Allocate Pursuant to Divisive Morgers Assume and assign to Credit Bid Purchase	- "	x x		
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334 335 336 337 338 339 340 341	01/31/2000 06/28/2012 06/28/2012 Driginal - 11/15/2019; lst Amend 5/14/2020; 2nd Amend 9/14/2020	Other Farmout Agreement Describing Agreement Describing Agreement Direct Marketing - Connection Agreement Non-O&G Real Property Leaser (Pertall Sublease O Agreements Dither Dither Diffield Services Diffield Services	Japhon VR 407) 9(3/196) Famout Letter Aprenent 13/12000 Jenerahip and Operating Agreement Domeship and Operating Agreement Jenerahip and Jenerahi	Chevron USA, Renaissance, Apache Sheff Dievron, Dynamic Offishere Resources, LLC, GOMH Explocation, LLC and individuate Explanation II, L.P. Dievron, Dynamic Offishere Resources, LLC, GOMH Exploration, LLC and individuate Explanation II, L.P. Chevron Dynamic Offishere Resources, LLC, GOMH Exploration, LLC and individuate Explanation II, L.P. Chevren Services LIMITED CHEVENNE SERVICES LIMITED CHEVENNE SERVICES LIMITED CHURCH FORITW WHOLESALE CHURCH FORITW WHOLESALE CHURCH LORL LING TOOLS US, INC	Fieldwood Energy LLC	/R 406 Lesse G15212 /R 429 Lesse G7070 /R 229 Lesse G7070 /R 229 Lesse G7070 Total Area: 2 buildings, diffice/warehouse spaceSquare Foolage: approx. 23,800 SF		\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$6.475.38	Assume and assign to Credit Bid Purchase	- "	x x x		
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334 335 336 337 338 339 340 341	01/31/2000 06/28/2012 06/28/2012 Driginal - 11/15/2019; lst Amend 5/14/2020; 2nd Amend 9/14/2020	Other Farmout Agreement Describing Agreement Describing Agreement Direct Marketing - Connection Agreement Non-O&G Real Property Leaser (Pertall Sublease O Agreements Dither Dither Diffield Services Diffield Services	Jacphen VR 407) 9(3/196) Samorathip and Operating Agreement Jamorathip and Jamorathip and Jamorathip and Jamorathip Jamorathip and Jamorathip J	Chevron USA, Renaissance, Apache Sheff Dievron, Dynamic Offishere Resources, LLC, GOMH Explocation, LLC and individuate Explanation II, L.P. Dievron, Dynamic Offishere Resources, LLC, GOMH Exploration, LLC and individuate Explanation II, L.P. Chevron Dynamic Offishere Resources, LLC, GOMH Exploration, LLC and individuate Explanation II, L.P. Chevren Services LIMITED CHEVENNE SERVICES LIMITED CHEVENNE SERVICES LIMITED CHURCH FORITW WHOLESALE CHURCH FORITW WHOLESALE CHURCH LORL LING TOOLS US, INC	Fieldwood Energy LLC	/R 406 Lesse G15212 /R 429 Lesse G7070 /R 229 Lesse G7070 /R 229 Lesse G7070 Total Area: 2 buildings, diffice/warehouse spaceSquare Foolage: approx. 23,800 SF	SANARE ENERGY PARTNERS, LLC 1.3. 1.4. 1.5. 1.6. 1.7. 1.7. 1.7. 1.8. 1.8. 1.8. 1.8. 1.8	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$6.475.38 \$6.475.30 \$0.00	Assume and assign to Credit Bid Purchase	- "	x x x x x x		
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334 335 336 337 338 339 340 341 342	01/31/2000 06/28/2012 06/28/2012 Original - 11/15/2019; 1st Amend 5/14/2020, and Amend 9/14/2020 11/15/2019 4/26/2020	Other Farmout Agreement Operating Agreement Operating Agreement Other Marketing - Cornection Agreement Non-OSE Real Properly Leaser / Retrail Sublesse Ognement Other Ot	Japhon VR 407) 9(3/196) Semont Leifer Agreement (13/1000) Semonthy and Operating Agreement Domenship and Operating Agreement Domenship and Operating Agreement Leas aggreement Statement Full-direct and Cheyprene Services Total Area? Dublings: office/serventouse sporce Seguere Foodies, perport 2,2800 SF on agrors Jacress Address: 100 Galbert Read Laffeyfelt IA 76060 First Amendment to Lease - 108 Galbert RG. Laffeyfelts, IA 70507 First Amendment by Lease - 108 Galbert RG. Laffeyfelts, IA 70507 777969, Perstal Agreement diaded effective July 17, 2019 777969, Perstal Agreement diaded effective July 17, 2019 777969, Laffeyfelts Agreement diaded effective Septimized to Science Septimized Services Agreement diaded effective Life Fesiolatives, IA 70507 Typical Agreement Agreement diaded effective July 17, 2019 Typical Agreement Agreement diaded effective July 17, 2019 Typical Agreement Agreement diaded effective July 17, 2019 Typical Agreement	Chevron USA, Renaissance, Apache Sheff Devron, Dynamic Offshire Resources, LLC, GOMH Exploration, LLC and Hail-Houston Exploration (IL, E.). Chevron, Dynamic Offshire Resources, LLC, GOMH Exploration, LLC and Hail-Houston Exploration (IL, C.). Chevron, Dynamic Offshire Resources, LLC, GOMH Exploration, LLC and Hail-Houston Exploration (IL, C.). Chevrenne Services LMITED CHEVENNE SERVICES LMITED CHEVENNE SERVICES LMITED CHURCH POINT WHOLESALE CHURCH POINT WHOLESALE CHURCH CHURCH LORS LING TOOLS US, INC C-INNOVATION, LLC CANDIVATION, LLC CANDIVATION, LLC AND Resources, L.P.; Hells Dif and Gas Company LLC; Houston Energy LP;	Fieldwood Energy LLC	WR 408 Lease G15212 WR 229 Lease G27070 WR 229 Lease G27070 Total Area 2 Suddings, office/warehouse spaceSquare Footage, approx. 23,800 SF or Approx. 3 area 1.a. 1.a. 1.a. 1.a. 1.a. 1.a. 1.a. 1	SAMARE ENERGY PARTNERS, LLC 1.0. 1.0. 1.0. 1.0. 1.0. 1.0. 1.0. 1.	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.475.38 \$0.475.38 \$0.00 \$0.00 \$0.00	Assume and assign to Credit Bid Purchase	- "	x x x x x x		
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334 338 339 339 339 340 341 342 343 345 346 347 348 350 351 352 353 354	01/31/2000 08/22012 08/22012 08/22012 08/22012 08/22012 08/22013 14/15/2019 14/2000 08/25/2016 11/15/2019 14/25/2019 10/27/2015 10/30/2019 10/27/2015 10/30/2019 10/27/2015 10/30/2019 10/27/2015 10/30/2019 08/20/2019 08/20/2019	Other Farmout Agreement Spessing Agreement Spessing Agreement Other All Agreement Other Other	Japane VR 407) 9/3/1969 Jamout Leifer Agreement (13) (2000) Jamorathip and Operating Agreement Jamout Leifer Agreement (13) (2000) Jamorathip and Operating Agreement Jamous Leifer Agreement Jamous Leifer Agreement Jamos J	Chevron USA, Remaissance, Apache Sheff Diverson, Dynamic Offshore Resources, LLC, GOMH Exploration, LLC and Hail-Houston Exploration, LLC. The Chemistry of th	Fieldwood Energy LLC Fieldwood Energy Clifibroe	WR 600 Lease G15012 WR 200 Lease G27070 WR 200 Lease G27070 WR 201 Lease G27070 WR 201 Lease G27070 An 201	SAVARE ENERGY PARTNERS, LLC 1.2. 1.3. 1.4. 1.5. 1.5. 1.6. 1.6. 1.6. 1.6. 1.6. 1.6	\$0.000 \$0	Assume and assign to Credit Bid Purchase Assume and Allocate Pursuant to Divisive Mergers	x	x x x x x x x x x x x x x x x x x x x		
334 336 337 338 339 340 341 342 343 346 347 348 349 350 351 352 353	01/31/2000 08/28/2012 08/28/2012 08/28/2012 08/28/2012 08/28/2013 11/15/2019	Other Farmout Agreement Spealing Agreement Spealing Agreement All Agreement Other All Agreement Other Othe	Japane VR 477) 9/3/1969 Farmout Letter Represent 131/2000 Javorarship and Operating Agreement Javorarship and Operating	Chevron USA, Remaissance, Apache Sheff Diveron, Dynamic Offishire Resources, LLC, GOMH Exploration, LLC and in-Houston Exploration is, L.P. Chevron, Dynamic Offishire Resources, LLC, GOMH Exploration, LLC and and in-Houston Exploration is, L.P. Chevron, Dynamic Offishire Resources, LLC, GOMH Exploration, LLC and halve Notiches Exploration is, L.P. Chevron Services and L.P. CHEVENNE SERVICES LIMITED CHEVENNE SERVICES LIMITED CHURCH POINT WHOLESALE CHU	Fieldwood Energy LLC Fieldwood	WR 600 Lease G15012 WR 200 Lease G27070 WR 200 Lease G27070 WR 201 Lease G27070 WR 201 Lease G27070 An 201	SAVARE ENERGY PARTNERS, LLC 1.2. 1.3. 1.4. 1.5. 1.5. 1.6. 1.6. 1.6. 1.6. 1.6. 1.6	\$0.000 \$0	Assume and assign to Credit Bid Purchase	x	x x x x x x x x x x x x x x x x x x x		
334 338 339 339 339 340 341 342 343 345 346 347 348 350 351 352 353 354	01/31/2000 08/22012 08/22012 08/22012 08/22012 08/22012 08/22013 14/15/2019 14/2000 08/25/2016 11/15/2019 14/25/2019 10/27/2015 10/30/2019 10/27/2015 10/30/2019 10/27/2015 10/30/2019 10/27/2015 10/30/2019 08/20/2019 08/20/2019	Other Farmout Agreement Spessing Agreement Spessing Agreement Other All Agreement Other Other	Japane VR 677) 93/1956 Jamona Letter Represent 131/2000 Jenerahip and Operating Agreement Domeship and Operating Agreement Domeship and Operating Agreement Jamona Letter Represent 131/2000 Jenerahip and Operating Agreement Jamona Letter Represent Company Jamona Letter Represent Company Jamona Letter Represent Company Jamona Letter Represent Letter Letter Letter Letter Jamona Letter Lette	Chevron USA, Remaissance, Apache Sheff Diverson, Dynamic Offshore Resources, LLC, GOMH Exploration, LLC and Hail-Houston Exploration, LLC. The Chemistry of th	Fieldwood Energy LLC Fieldwood	WR 600 Lease G15012 WR 200 Lease G27070 WR 200 Lease G27070 WR 201 Lease G27070 WR 201 Lease G27070 An 201	SAVARE ENERGY PARTNERS, LLC 1.2. 1.3. 1.4. 1.5. 1.5. 1.6. 1.6. 1.6. 1.6. 1.6. 1.6	\$0.00 \$0.00	Assume and assign to Credit Bid Purchase Assume and Allocate Pursuant to Divisive Mergers Assume and Allocate Pursuant to Divisive Mergers Assume and Assign to Credit Bid Purchase	x	x x x x x x x x x x x x x x x x x x x		
334 338 339 339 339 340 341 342 343 345 346 347 348 350 351 352 353 354	01/31/2000 08/28/2012 08/28/2012 08/28/2012 08/28/2012 08/28/2013 11/15/2019	Other Farmout Agreement Spealing Agreement Spealing Agreement Other Markeling - Connection Markeling - Connection Markeling - Connection Spealing - Connection Other Ot	Japane VR 407) 9/3/1969 Samout Letter Agreement 13/12000 Jamenthip and Operating Agreement Jovenship and Operating Agreement Downship and Operating Agreement Jamenthip Agreement	Chevron USA, Remaissance, Apache Sheff Dievron, Dynamic Offisher Resources, LLC, GOMH Explocation, LLC and half-houston Exploration, LLP. Dievron, Dynamic Offisher Resources, LLC, GOMH Exploration, LLC and half-houston Exploration II, L.P. Dievron, Dynamic Offisher Resources, LLC, GOMH Exploration, LLC and half-houston Exploration II, L.P. Chevren Description II, L.P. Chevren Services Limited CHEVENNE SERVICES LIMITED CHARCH LD RILLING TOOLS US, INC CANDIGATION, LLC ZLAS Resources, L.P.: Helia Dil and Gas Company LLC; Houston Energy LP. WAT Offishore, Inc. CLASSIC BUSINESS PRODUCTS, INC CLASSIC BUSINESS PRODUCTS, INC ZLASSIC BUSINESS PRODUCTS	Fieldwood Energy LLC Fieldwood Energy Clfishore LLC	## 400 Lease G15212 ## 229 Lease G27070 ## 230 Lease G27070 ## 240 Lease G27070 ## 250 Le	SANARE ENERGY PARTNERS, LLC 1.2. 1.3. 1.4. 1.4. 1.5. 1.6. 1.6. 1.6. 1.6. 1.6. 1.7. 1.7. 1.7	\$0.000 \$0	Assume and assign to Credit Bid Purchase Assume and Allocate Pursuant to Divisive Megors Assume and assign to Credit Bid Purchase Assume and Allocate Pursuant to Divisive Megors	x	x x x x x x x x x x x x x x x x x x x		
334 336 337 338 339 340 341 342 343 344 346 347 346 349 350 351 352 353 354 355 356	01/31/2000 08/22012 08/22012 08/22012 08/22012 08/22012 08/22013 14/15/2019 14/2000 08/25/2016 11/15/2019 14/25/2019 10/27/2015 10/30/2019 10/27/2015 10/30/2019 10/27/2015 10/30/2019 10/27/2015 10/30/2019 08/20/2019 08/20/2019	Other Farmout Agreement Spesing Agreement Spesing Agreement Other Assisting - Cornection Non-OAGE Real Revision Other Ot	Japane VR 677) 93/1956 Jamona Letter Represent 131/2000 Jenerahip and Operating Agreement Domeship and Operating Agreement Domeship and Operating Agreement Jamona Letter Represent 131/2000 Jenerahip and Operating Agreement Jamona Letter Represent Company Jamona Letter Represent Company Jamona Letter Represent Company Jamona Letter Represent Letter Letter Letter Letter Jamona Letter Lette	Chevron USA, Remaissance, Apache Sheff Diverson, Dynamic Offishice Resources, LLC, GOMH Exploration, LLC and individuals regionalism, LL. P. Chevron, Dynamic Offishice Resources, LLC, GOMH Exploration, LLC and individuals regionalism, LL. P. Chevron, Dynamic Offishice Resources, LLC, GOMH Exploration, LLC and individuals regional in L. P. Chevron Dynamic Offishice Resources, LLC, GOMH Exploration, LLC and individuals regional in L. P. Chevron Dynamic Offishice Resources, LLC, GOMH Exploration, LLC and individuals regional in L. P. Chevron Dynamic Offishice Resources, LLC, GOMH Exploration, LLC and individuals regional in L. P. Chevron Dynamic Offishice Services Interest Dynamic Offishice, LLC, LLC, GOMH Exploration, LLC, and Chevron Dynamic Offishice, LLC, LLC, GOMH Exploration, LLC, LLC, GOMH Exploration, LLC, and Resources, LLC, LLC, GOMH Exploration, LLC, LLC, GOMH Exploration, LLC, and Resources, LLC, LLC, GOMH Exploration, LLC, and Chevron Dynamic Offishics, LLC, LLC, GOMH Exploration, LLC, and LLC, LLC, GOMH Exploration, LLC, and LLC, GOMH Exploration, LLC, and LLC, LLC, GOMH Exploration, LLC, and LLC, GOMH Exploration, LLC, and LLC, LLC, GOMH Exploration, LLC, and LLC, LLC, GOMH Exploration, LLC, and LLC, GOMH Exploration, LLC, GOMH Explorati	Fieldwood Energy LLC Fieldwood Energy Ciffibron	## 400 Lease G15212 ## 229 Lease G27070 ## 230 Lease G27070 ## 240 Lease G27070 ## 250 Le	SAVARE ENERGY PARTNERS, LLC 1.2. 1.3. 1.4. 1.5. 1.5. 1.6. 1.6. 1.6. 1.6. 1.6. 1.6	\$0.00 \$0.00	Assume and assign to Credit Bid Purchase Assume and Allocate Pursuant to Divisive Mergers Assume and Allocate Pursuant to Divisive Mergers Assume and Assign to Credit Bid Purchase	x	x x x x x x x x x x x x x x x x x x x		
334 336 337 338 339 340 341 342 343 344 346 347 346 349 350 351 352 353 354 355 356	01/31/2000 08/28/2012 08/28/2012 08/28/2012 08/28/2012 08/28/2013 11/15/2019	Other Farmout Agreement Spealing Agreement Spealing Agreement Other Markeling - Connection Markeling - Connection Markeling - Connection Spealing - Connection Other Ot	Japine VR 407) B017569 Famout Letter Represent 1312000 Jenerahip and Operating Agreement Domeship and Operating Agreement Jenerahip and Agreement Agreement Jenerahip and Operating Agreement Jenerahip and Agreement Agreement Jenerahip and Agreement Agreement Jenerahip and Agreement Agreement Jenerahip and Agreem	Chevron USA, Remaissance, Apache Sheff Diverson, Dynamic Offishire Resources, LLC, GOMH Exploration, LLC and Harl-houston Exploration, LLC. and Harl-houston Exploration, LLC and Harl-houston Exploration RLC. Diverson Services Limited CHEVENNE SERVICES LIMITED CHURCH POINT WHOLESALE CHARGE REQUESTED TO THE CHURCH POINT WHOLESALE CHARGE REQUESTED TO THE CHURCH POINT WHOLESALE CHURCH POINT W	Fieldwood Energy LLC Fieldwood Energy Clfishore LLC	## 400 Lease G15212 ## 229 Lease G27070 ## 230 Lease G27070 ## 240 Lease G27070 ## 250 Le	SAVARE ENERGY PARTNERS, LLC 1.2. 1.3. 1.4. 1.5. 1.6. 1.6. 1.6. 1.6. 1.6. 1.6. 1.6	\$0.000 \$0	Assume and assign to Credit Bid Purchase Assume and Allocate Pursuant to Divisive Megors Assume and assign to Credit Bid Purchase Assume and assign to Credit Bid Purchase Assume and Allocate Pursuant to Divisive Megors Assume and Allocate Pursuant to Divisive Assume and assign to Credit Bid Purchase Assume and Allocate Pursuant to Divisive	x	x x x x x x x x x x x x x x x x x x x		
334 336 337 338 339 340 341 342 343 346 346 347 348 349 355 351 352 353 354 355 355 356	01/31/2000 08/22012 08/22012 08/22012 08/22012 08/22012 08/22012 11/15/2219	Other Farmout Agreement Spesing Agreement Spesing Agreement Spesing Agreement Other Assistance Assistance Other	Jageber VR 407) 9(3/1966) Amount Leister Agreement (3) 12000 Amerithip and Operating Agreement Domeship and Operating Agreement Domeship and Operating Agreement Domeship and Operating Agreement Leister Agreement (3) 12000 Amerithip and Operating Agreement Leister Control (1) 12000 Leister Code (1) 12000 Lei	Chevron USA, Remaissance, Apache Sheff Dievron, Dynamic Offshore Resources, LLC, GOMH Exploration, LLC and individuation patients in ELP. Chevron, Dynamic Offshore Resources, LLC, GOMH Exploration, LLC and individuation patients in ELP. Chevron, Dynamic Offshore Resources, LLC, GOMH Exploration, LLC and individuation patients in ELP. Chevron, Dynamic Offshore Resources, LLC, GOMH Exploration, LLC and individuation in ELP. Chevron Services Comment in ELP. Chevron Services Limited Chevron Services Limited Chevron Services Limited Chevron WindCessale CHURCH POINT WINDCESSALE CHRICHILL DRELLING TOOLS US, INC CHANDATON, LLC CHANDATON, LLC CHANDATON, LLC CHARRANT CORPORATION LASSIC BUSINESS PRODUCTS, INC CHASSIC B	Fieldwood Energy LLC Fieldwood Energy Clfibrora LC	## 400 Lease G15212 ## 229 Lease G27070 ## 230 Lease G27070 ## 240 Lease G27070 ## 250 Le	SAVARE ENERGY PARTNERS, LLC 1.2. 1.3. 1.4. 1.5. 1.6. 1.6. 1.6. 1.6. 1.6. 1.6. 1.6	\$0.000 \$0	Assume and assign to Credit Bid Purchase Assume and Allocate Pursuant to Divisive Mergers Assume and assign to Credit Bid Purchase	x	x x x x x x x x x x x x x x x x x x x		
334 336 337 338 339 340 341 342 343 346 346 347 348 349 355 351 352 353 354 355 355 356	01/31/2000 08/22012 08/22012 08/22012 08/22012 08/22012 08/22012 11/15/2219	Other Farmout Agreement Spealing Agreement Spealing Agreement Other Markeling - Connection Markeling - Connection Markeling - Connection Spealing - Connection Other Ot	Japine VR 407) B017569 Famout Letter Represent 1312000 Jenerahip and Operating Agreement Domeship and Operating Agreement Jenerahip and Agreement Agreement Jenerahip and Operating Agreement Jenerahip and Agreement Agreement Jenerahip and Agreement Agreement Jenerahip and Agreement Agreement Jenerahip and Agreem	Chevron USA, Remaissance, Apache Sheff Dievron, Dynamic Offshore Resources, LLC, GOMH Exploration, LLC and individuation patients in ELP. Chevron, Dynamic Offshore Resources, LLC, GOMH Exploration, LLC and individuation patients in ELP. Chevron, Dynamic Offshore Resources, LLC, GOMH Exploration, LLC and individuation patients in ELP. Chevron, Dynamic Offshore Resources, LLC, GOMH Exploration, LLC and individuation in ELP. Chevron Services Comment in Electronic Information in Electronic Information In	Fieldwood Energy LLC Fieldwood Energy Clfishore LLC Fi	## 400 Lease G15212 ## 229 Lease G27070 ## 230 Lease G27070 ## 240 Lease G27070 ## 250 Le	SAVARE ENERGY PARTNERS, LLC 1.2. 1.3. 1.4. 1.5. 1.6. 1.6. 1.6. 1.6. 1.6. 1.6. 1.6	\$0.000 \$0	Assume and assign to Credit Bid Purchase Assume and Allocate Pursuant to Divisive Mergers	x	x x x x x x x x x x x x x x x x x x x		

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301	04/15/1991	Operating Agreement - Other	Operating Agreement eff. 4-15-91 b/b Conoco and Shell	Conoco and Shell	Fieldwood Energy LLC	MP 289 Lease G01686	ANADARKO US OFFSHORE LLC, ERA HELICOPTERS INC., HIGH POINT GAS GATHERING, L.C., SHELL PIPELINE COMPANY LP, TALOS PETROLEUM LLC, W & T OFFSHORE INC, RIDGEWOOD ENERGY CORPORATION	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
362	01/01/1989	Operating Agreement -	CATCO OPERATING AGREEMENT BY AND BETWEEN CONOCO NC. AND ATLANTIC RICHFIELD COMPANY ET AL	CONOCO INC. AND ATLANTIC RICHFIELD COMPANY ET AL		WD 94 Lease 839		\$0.00	Assume and (i) assign to Credit Bid				
		Utner							Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate bursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	×	x		
363	01/01/1989	Operating Agreement - Other	CATCO OPERATING AGREEMENT BY AND BETWEEN CONGCO INC. AND ATLANTIC RICHFIELD COMPANY ET AL.			WD 95 Lease G01497			Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	×	x		
364	01/01/1989	Operating Agreement - Other	CATCO OPERATING AGREEMENT BY AND BETWEEN CONOCO INC. AND ATLANTIC RICHFIELD COMPANY ET AL	CONOCO INC. AND ATLANTIC RICHPIELD COMPANY ET AL		WD 96 Lease G01498		\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	×	×		
365	01/01/1989	Operating Agreement - Other	CATCO OPERATING AGREEMENT BY AND BETWEEN CONOCO NC. AND ATLANTIC RICHFIELD COMPANY ET AL	CONOCO INC. AND ATLANTIC RICHFIELD COMPANY.	Fieldwood Energy Offshore	WC 34 Lease G03251, WC 35 Lease G02819, WC 66 Lease G02826		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
366	10/01/1990	Joint Operating Agreement	RATIFICATION AND AMENDMENT NUMBER 1 TO JOINT OPERATING AGREEMENT DATED OCTOBER 1, 1990, BY AND BETWEEN CONOCO INC. AND TEXAS PRODUCING INC.	CONOCO INC. AND TEXAS PRODUCING INC.	LLC	WC 34 Lease G02819, WC 35 Lease G01860, WC 66 Lease G02825, WC 77 Leas G02826		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	×			
367	05/01/1995	Joint Operating Agreement	AMENDMENT TO OPERATING AGREEMENT DATED MAY 1, 1995, BY AND BETWEEN CONOCO INC. AND VASTAR RESOURCES, NC., ET AL.	CONOCO INC. AND VASTAR RESOURCES, INC., ET AL.	LLC	WC 34 Lease G02819, WC 35 Lease G01860, WC 65 Lease G02825, WC 66 Leas G02826, WC 67 Lease G03256		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
368	05/01/1995	Unit Agreement and/or Unit Operating Agreement	Sand site CATCO Unit Operating Agreement Amendment for the GI 4 A Platform, dated by 1,1995. Deliveror Concoo Inc., Allantic Richfield Company, Texaco Producing Inc. and OXY USA Inc.	Concoo Inc., Allantic Richified Company, Vastar Resources, Inc., Texaco Exploration and Production Inc., Oxy USA Inc., Texaco Producing Inc.	Fieldwood Energy Offshore LLC	SI 41 Lease 129, GI 47 Lease 133, GI 48 Lease 134, GI 52 Lease 177	APACHE SHELF EXPLORATION LLC, BP AMERICA PRODUCTION COMPANY	\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Pian and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	×	x		
369	01/01/1989	Operating Agreement - Other	CATCO Operating Agreement eff. 1/1/89 by and between Conoco, Richfield , Texaco, et al	Conoco, Richfield , Texaco, et al	Fieldwood Energy LLC	El 208 Lease 577			Assume and Allocate Pursuant to Divisive Mergers	x			
370	02/25/2010	Operating Agreement - Other	Operating Agreement eff. 2-25-10	Contango Op	Fieldwood Energy LLC	El 10 Lease G23851			Assume and Allocate Pursuant to Divisive Mergers	x			
371	08/01/1960	Operating Agreement	Remendment to GWND Unit Agmit by and between Continental Oil Company, Et al. Cities Service Production Company	Confinental Oil Company, Et al. Ollies Service Production Company		WD 68 Lease 180, WD 69 Lease 181, WD 70 Lease 182, WD 71 Lease 638	APACHE SHELF EXPLORATION LLC, BP AMERICA PRODUCTION COMPANY		Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x		
372	10/01/1969	Unit Agreement and/or Unit Operating Agreement	Dil Company, Et al. Cities Service Production Company, Et al.	Continental Oil Company, Et al. Cities Service Production Company, Et al.		\$132 Lasse 174, G139 Lasse 127, G140 Lasse 128, G141 Lasse 129, G141 Lasse 130, G142 Lasse 131, G144 Lasse 157, G147 Lasse 133, G146 Lasse 132, G148 Lasse 134, G162 Lasse 177, WD 68 Lasse 180, WD 69 Lasse 181, WD 70 Lasse 182, WD 71 Lasse 638	APACHE SHELF EXPLORATION LLC, BP AMERICA PRODUCTION COMPANY		Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	×	x		
373		Oilfield Services	Provide Specialized Laboratory Analysis of Produced Solids	CORE MINERALOGY, INC	Fieldwood Energy LLC	h.a.	n.a.		Assume and assign to Credit Bid Purchaser		×		
3/4	8/30/2019	Non-Oilfield Services Non-Oilfield Services	Master Subscription Agreement, Order Form	COUPA SOFTWARE, INC.	Fieldwood Energy LLC	n.a.	n.a.		Assume and assign to Credit Bid Purchaser Assume and assign to Credit Bid Purchaser		x	\perp	
3/5	9/15/2019	Non-Oilfield Services	System Services / License Agreements	COUPA SOFTWARE, INC.	Fieldwood Energy LLC	n.a.	n.a.	\$2,026.05	Assume and assign to Credit Bid Purchaser	1	×		
-					L					_		-	
376	03/30/2017	Other Misc.	Fieldwood agreed to COX request/letter of no objectin to allow cox to produce its EI 64# 9 well. Fieldwood is the operator of SW/4 of EI 53	Cox Operating LLC	Fieldwood Energy LLC	El 64; El 53 Lease 479	ENVEN ENERGY VENTURES LLC	\$0.00	Mergers	x			
376 377	03/30/2017	Other Misc. Marketing - Transportation Dilfield Services	produce its El 64# 9 well. Fieldwood is the operator of SW/4 of El 53 Cox leasing capacity on Segment III and Segment I (30 day term)-Cox liable for additional share of operation expenses	Cox Operating LLC	Fieldwood Energy LLC	El 64; El 53 Lesse 479 HI A474 Lesse G02366	ENVEN ENERGY VENTURES LLC FREEPORT MCMORAN OIL & GAS LLC h.s.	\$0.00	Mergers Assume and Allocate Pursuant to Divisive Mergers	x			
376 377 378		Marketing - Transportation Dilfield Services	produce its El 64# 9 well. Fieldwood is the operator of SW/4 of El 53 Cox leasing capacity on Segment III and Segment I (30 day term)-Cox	Cox Operating LLC C-PORT/STONE LLC				\$0.00 \$0.00	Mergers Assume and Allocate Pursuant to Divisive Mergers Assume and assign to Credit Bid Purchaser Assume and Allocate Pursuant to Divisive	x	x		
376 377 378 379 380	01/26/2021	Marketing - Transportation Dilfield Services	produce its EI 648 9 well. Fieldwood is the operator of SWM of EI 53 Cox leasing capacity on Segment II and Segment I (30 day term)-Cox lable for additional share of operation expenses 508794 Master Services Agreement dated effective 12/03/2013; Amendment dated effective 01/23/2019 EI 89 Field UOperating Agreement 91/194	Cox Operating LLC	Fieldwood Energy LLC Fieldwood Energy LLC	HI A474 Lease G02366 h.a.		\$0.00 \$0.00 \$0.00	Mergers Assume and Allocate Pursuant to Divisive Mergers Assume and assign to Credit Bid Purchaser	x x			
376 377 378 379 380 381	01/26/2021	Marketing - Transportation Dilfield Services Unit Agreement and/or Unit Operating Agreement	produce its EI 64#9 well. Fieldwood is the operator of SW/4 of EI 53 Cox leasing capacity on Segment III and Segment I (30 day term)-Cox lable for additional share of operation expenses 508794. Master Services Agreement dated effective 12/03/2013; Amendment dated effective 10/12/2019	Cox Operating LLC C-PORT/STONE LLC Crane Holding Inc.; W & T Energy VILLC	Fieldwood Energy LLC Fieldwood Energy LLC Fieldwood Energy LLC	HI A474 Lease G02366 h.a.		\$0.00 \$0.00 \$0.00	Mergers Assume and Allocate Pursuant to Divisive Mergers Assume and assign to Credit Bid Purchaser Assume and Allocate Pursuant to Divisive Mergers	x x	x x		
376 377 378 379 380 381 382	01/26/2021	Marketing - Transportation Diffield Services Unit Agreement and/or Unit Operating Agreement Diffield Services	produce In El Ediff 9 well. Flickiwood is the operator of SWI4 of El IS3 con leasing capacity on Segment III and Segment II 30 day term)-Cox sable for additional share of operation expenses. SORF94 Master Services Agreement dated effective 12003/2013; wheredment dated effective 0.1780/2019 I 90 Fred Ut/Operating Agreement 91164 SARSS Master Services Agreement dated effective 1107/10713; Nemediment dated effective 1107/10710; National Services Agreement dated effective 1107/10713; Nemediment dated effective 1107/10710; Nemediment dated effective	DOX Operating LLC PRORTISTONE LLC Trane Holding Inc.; W & T Energy VILLC CRESCENT ENERGY SERVICES LLC	Fieldwood Energy LLC Fieldwood Energy LLC Fieldwood Energy LLC Fieldwood Energy LLC	HI A474 Lease G02366 h.a.		\$0.00 \$0.00 \$0.00 \$0.00	Mergers Assume and Allocate Pursuant to Divisive Mergers Assume and assign to Credit Bid Purchaser Assume and Allocate Pursuant to Divisive Mergers Assume and Storage Tursuant to Divisive	x x	×		
376 377 378 379 380 381 382 383	01/26/2021	Marketing - Transportation Diffield Services Unit Agreement and/or Unit Operating Agreement Diffield Services Diffield Services	produce in E1649 well. Pieldswool is the operator of SVM of E153 Doct leasing capacity on Segment III and sperment (30 day sprend could be for additional share of operation expenses 30078/I Massie Services Agreement dated effective 12/03/2015; shreed/ment dated effective 01/02/2019 E1 69 Fred UC-person Agreement dated effective 10/12/013; kneed/ment dated effective 01/02/019 E10 Fred UC-person Agreement dated effective 10/12/013; kneed/ment dated effective 10/12/017, 701147_Master Services Agreement dated effective 03/10/2016	DOX Operating LLC PORTISTONE LLC Trane Holding Inc.; W & T Energy VILLC CRESCENT ENERGY SERVICES LLC CROSBY DREDGING LLC	Fieldwood Energy LLC	HI A474 Lease G02366 h.a.		\$0.00 \$0.00 \$0.00 \$0.00 \$0.00	Mergers Assume and Allocate Pursuant to Divisive Mergers Assume and assign to Credit Bid Purchaser Assume and Allocate Pursuant to Divisive Mergers Assume and Allocate Pursuant to Divisive Mergers Assume and assign to Credit Bid Purchaser Assume and assign to Credit Bid Purchaser	x	x x		
376 377 378 379 380 381 382 383	01/26/2021 09/01/1994	Marketing - Transportation Dilifield Services Unit Agreement and/or Unit Operating Agreement Dilifield Services Dilifield Services Dilifield Services Other Services Agreement	produce in E1649 well. Pieldswool in the operator of SWI4 of E153 Cout leasing capacity on Segment III and Segment I(30 day septembed Cout leasing capacity on Segment III and Segment I(30 day septembed Cout leasing Capacity on Segment III and Segment I(30 day septembed Segment III and	Dox Operating LLC CPORTISTONE LLC Drane Holding his: W & T Energy VILLC RRESCENT ENERGY SERVICES LLC RROSBY DREGOING LLC CROSBY TUSS NC SA Ocean Sciences Inc. SI COMPRESSCO SUE, INC.	Fieldwood Energy LLC	18 Ad74 Lesse G02396 1.a. 15 1008 Lesse 44, ET 0089 Lesse 229 1.a. 1.a. 1.a.		\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	Megers Assume and Allocate Pursuant to Divisive Megers Assume and Allocate Pursuant to Divisive Megers Assume and Allocate Pursuant to Divisive Megers Assume and assign to Credit Bid Purchaser	x	x x x		
376 377 378 379 380 381 382 383 384	01/26/2021 09/01/1994	Marketing - Transportation Dilifield Services Unit Agreement and/or Unit Operating Agreement Dilifield Services	produce in EI G449 evelt. Fletderood is the operator of SVM of EI S. 100 containing capacity on Segment III and Segment II (30 days eighern II) (30 days eighern III) (30 days eighern IIII) (Cot Operating LLC PAPORTSTONE LLC Trane Holding Inc., W & T Energy VILLC PROSENT PRINCAY SERVICES LLC PROSENT TUGS INC. SA Ocean Sciences Inc. SG COMPRESSO SUB, INC. SI TECHNOLOGIES LLC	Fieldwood Energy LLC	18 Ad74 Lesse G02396 1.a. 15 1008 Lesse 44, ET 0089 Lesse 229 1.a. 1.a. 1.a.		\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	Megers Assume and Allocate Pursuant to Divisive Megers Assume and Allocate Pursuant to Divisive Megers Assume and Allocate Pursuant to Divisive Megers Assume and assign to Credit Bid Purchaser	x	x x x		
376 377 378 379 380 381 382 383 384 385	01/26/2021 09/01/1994	Marketing - Transportation Dillifed Services Jirit Agreement and/or Uni Operating Agreement Dillifed Services	produce in EI 6469 wwlf. Pieldstood is the operator of SVM of EI 53 to calesting cipacity on Segment II 600 and yearpent II (600 alsy temporary on Segment II (600 alsy temporary on Segment II 600 also segment II 60	Cox Operating LLC CPORTRISTONE LLC Trans Holding his., W. & T Energy VILLC CROSBY OREDONG LLC CROSBY TRUGS NIC CROSBY TRUGS NIC SAS Ocean Sciences Inc. CSI COMPRESSOO SUB, NIC. CSI TECHNOLOGIES LLC CUSTOM COMPRESSION SYSTEMS, LLC	Fieldwood Energy LLC	18 Ad74 Lesse G02396 1.a. 15 1008 Lesse 44, ET 0089 Lesse 229 1.a. 1.a. 1.a.		\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	Megers Against Allocate Pursuant to Divisive Megures Against Allocate Pursuant to Divisive Megures and assign to Credit Birl Purchaser Assume and Allocate Pursuant to Divisive Medicages. Assume and assign to Credit Birl Purchaser Assume As	x	x x x x x x x		
376 377 378 379 380 381 382 383 384 385 386 387	01/26/2021 09/01/1994 7/1/2017 7/1/2017	Marketing - Transportation Diffield Services JAFI, Agreement and/or Unit Domating Agreement Diffield Services	produce in E1649 well. Pieldstood in the operator of SWIA of E153 Doc tearing capacity on Segment II (2014 systement (1) 60	Dot Operating LLC PORTSTONE LLC Drane Holding Inc.; W. & T. Energy VILLC ROSBY OREDOING LLC ROSBY TREDOING LLC ROSBY TREDOING LC ROSBY TREDOING LC SA CORRESCON SIGNER SI COMPRESSOO SUB. INC. SI COMPRESSOO SUB. INC. DUSTOM COMPRESSON SYSTEMS, LLC CUSTOM COMPRESSON SYSTEMS, LLC CUSTOM PORCESS EQUIPMENT LLC	Fieldwood Energy LLC	18 Ad74 Lesse G02396 1.a. 15 1008 Lesse 44, ET 0089 Lesse 229 1.a. 1.a. 1.a.		\$0.00 \$0.00	Megers Assume and Allocate Pursuant to Divisive Megers Assume and assign to Credit Bid Purchaser Assume and As	x	x x x x x x x x x		
376 377 378 379 380 381 382 383 384 385 386 387 388	01/26/2021 09/01/1994	Marketing - Transportation Dillifed Services Jirit Agreement and/or Uni Operating Agreement Dillifed Services	produce in EI 6469 wwlf. Pieldstood is the operator of SVM of EI 53 Los teasing capacity on Segment II 600 asy temporary 100 contents of the Control of SVM of EI 53 SVM SWARD	Cox Operating LLC CPORTRISTONE LLC Trans Holding his., W. & T Energy VILLC CROSBY OREDONG LLC CROSBY TRUGS NIC CROSBY TRUGS NIC SAS Ocean Sciences Inc. CSI COMPRESSOO SUB, NIC. CSI TECHNOLOGIES LLC CUSTOM COMPRESSION SYSTEMS, LLC	Fieldwood Energy LLC	18 Ad74 Lesse G02396 1.a. 15 1008 Lesse 44, ET 0089 Lesse 229 1.a. 1.a. 1.a.		\$0.00 \$0.00	Megers Against Allocate Pursuant to Divisive Megures Against Allocate Pursuant to Divisive Megures and assign to Credit Birl Purchaser Assume and Allocate Pursuant to Divisive Medicages. Assume and assign to Credit Birl Purchaser Assume As	x	x x x x x x x x x x x x x x x x x x x		
376 377 378 379 380 381 382 383 384 385 386 387 388 389	01/26/2021 09/01/1994 7/1/2017 7/1/2017	Markeding - Transportation Diffield Services Diff Agreement and/or Unit Diffield Services	produce in E1649 well. Pieldstood in the operator of SWIA of E153 Doc Ineating capacity on Segment III and Segment II (30 day septement II) of Segment II (30 day septement II) of Segment II (30 day septement III) of Segment II (30 day septement III) of Segment III (30 day septement III) of Segmen	Cox Operating LLC -PORTSTONE LLC Chane Holding Inc., W. & Tenergy VILLC	Fieldwood Energy LLC	18 Ad74 Lesse G02396 1.a. 15 1008 Lesse 44, ET 0089 Lesse 229 1.a. 1.a. 1.a.		\$0.00 \$0.00	Megers Assume and Allocate Pursuant to Divisive Megres Assume and Allocate Pursuant to Divisive Megres Assume and Allocate Pursuant to Divisive Megres Assume and Allocate Pursuant to Divisive Megers Assume and assign to Credit Bid Purchaser	x	x x x x x x x x x x x x		
376 377 378 379 380 381 382 383 384 385 386 387 388 389 390	01/28/2021 09/01/1994 7/1/2017 7/1/2017	Marketing - Transportation Diffield Services Jiff Agenteement and or Unity Diperating Agenteement Diffield Services Non-Diffield Services Non-Diffield Services Non-Diffield Services Diffield Services Diffield Services	produce in B. 1646 9 well. Pietderood is the operator of SVIA/ of ELS 20. Los issaing capacity on Segment III and Segment II (20 day term)-Cox S08794_Master Services Agreement dates effective 1203/2013. BIR Priest Utberstimp Agreement Stilled 18 OF Priest Utberstimp Agreement Stilled 19 OF Priest Stilled 19 OF Priest Agreement Stilled 19 OF Priest Stilled 19 OF	Cot Operating LLC D-PORTSTONE LLC Trane Holding Inc., W & T Energy VILLC PROSBY DREDGING LLC PROSBY TRUGS NC PROSBY TRUG	reldwood Energy LLC Feldwood Energy LLC	18 Ad74 Lesse G02396 1.a. 15 1008 Lesse 44, ET 0089 Lesse 229 1.a. 1.a. 1.a.		\$0.00 \$0.00	Megers Assume and Allocate Pursuant to Divisive Megers Assume and Allocate Pursuant to Divisive Megers Assume and Allocate Pursuant to Divisive Assume and Allocate Pursuant to Divisive Megers Assume and assign to Credit Bid Purchaser	x	x x x x x x x x x x x x x x x x x x x		
376 377 378 379 380 381 382 383 384 385 386 387 388 389 390 391	01/28/2021 09/01/1994 7/1/2017 7/1/2017	Marketing - Transportation Jillied Services Jirt Agreement and/or Unit Jirt Agreement and/or Unit Jillied Services Non-Jillied Services Non-Jillied Services	produce in E1649 well. Pieldstood in the operator of SWIA of E153 Los teasing capacity on Segment III and Segment II (30 day septem II (3	Cox Operating LLC CPORTSTONE LLC Trans Holding his., W. & T Energy VILLC CROSBY OREDGING LLC CROSBY TRUGS NIC. CROSBY TRUG	Fieldwood Energy LLC	18 Ad74 Lesse G02396 1.a. 15 1008 Lesse 44, ET 0089 Lesse 229 1.a. 1.a. 1.a.		\$0.00 \$0.00	Megers A Passume and Allocate Pursuant to Divisive Megers A Passume and Allocate Pursuant to Divisive Measures and assign to Credit Bird Purchaser Assume and Allocate Pursuant to Divisive Measures and assign to Credit Bird Purchaser Assume and Assume	x	x x x x x x x x x x x x x x x x x x x		
376 377 378 379 380 381 382 383 384 385 386 387 388 389 390 391 392 393	01/28/2021 08/01/1994 771/2017 771/2017 711/2017 11/2017 11/2017 10/28/2018	Marketing - Transportation Dillited Services Unit Agreement and/or Unit Dillited Services	produce in EI G489 well. Pletidexool is the operator of SVIA/ of EI PISCO to teating capacity on Segment II and Segment II (30 say the PISCO SOURCE SERVICE Agreement dates defective 120/3/2013; Named and Capacity of State II Segment II (10 say the Segment II (10 say the Segment II Segment I	Cot Operating LLC CHORNET ONE LLC Transe Holding Inc., W & T Energy VILLC PROSBY DREDGING LLC PROSBY DREDGING LLC PROSBY TUGS INC. SA Ocean Sciences Inc. CSI COMPRESSOS USB, INC. SI TECHNOLOGIES LLC CUSTOM COMPRESSON SYSTEMS, LLC SUSTOM PROCESS EQUIPMENT LLC CUSTOM COMPRESSON SYSTEMS, LLC SUSTOM PROCESS EQUIPMENT LLC CUSTOM PROCESS EQUIPMENT LLC PUSTOM PROCESS EQUIPMENT LLC SUSTOM PROCESS EQUIPMENT LLC SUSTOM PROCESS EQUIPMENT LLC DATE OF PROCE	Fieldwood Energy LLC	18 Ad74 Lesse G02396 1.a. 15 1008 Lesse 44, ET 0089 Lesse 229 1.a. 1.a. 1.a.		\$0.00 \$0.00	Megers Assume and Allocate Pursuant to Divisive Megers Assume and assign to Credit Bid Purchaser	x	x x x x x x x x x x x x x x x x x x x		
376 377 378 379 380 381 382 383 384 385 386 387 388 389 390 391 392 393 394	01/28/2021 09/01/1994 7/1/2017 7/1/2017 1/1/2017 2/9/2018	Marketing - Transportation Jillied Services Jiris Agreement and/or Unit- John Agreement and/or Unit- John Agreement and/or Unit- Jillied Services	produce in IE 1649 well. Pieldstood is the operator of SVIA/O ft IS 10 to testing cipacity on Segment II (2013 say permit I) (2014 september I) (2015 september I) (2015 september I) (2015 september I) (2015 september II (2	Cox Operating LLC CPORTSTONE LLC Transe Holding Inc.; W. & T. Energy VILLC CROSBY TREASON SELEC CROSBY TRUSS NC. CR	Fieldwood Energy LLC	18 Ad74 Lesse G02396 1.a. 15 1008 Lesse 44, ET 0089 Lesse 229 1.a. 1.a. 1.a.		\$0.00 \$0.00	Megers A Passume and Allocate Pursuant to Divisive Megers A Passume and Allocate Pursuant to Divisive Measures and assign to Credit Bid Purchaser Assume and Allocate Pursuant to Divisive Measures and assign to Credit Bid Purchaser Assume and	x	x x x x x x x x x x x x x x x x x x x		
376 377 378 379 380 381 382 383 384 386 389 390 391 392 393 394 395	01/28/2021 08/01/1994 771/2017 771/2017 711/2017 11/2017 11/2017 10/28/2018	Marketing - Transportation Dillited Services Unit Agreement and/or Unit Dillited Services	produce in Bi 1646 9 well. Pietideoud is the operator of SVIAV of EL SVIA of	Cot Operating LLC CHORNET ONE LLC Transe Holding Inc., W & T Energy VILLC PROSBY DREDGING LLC PROSBY DREDGING LLC PROSBY TUGS INC. SA Ocean Sciences Inc. CSI COMPRESSEO SUB, INC. SI TECHNOLOGIES LLC CUSTOM COMPRESSEON SYSTEMS, LLC SUSTOM PROCESS EQUIPMENT LLC CUSTOM COMPRESSEON SYSTEMS, LLC SUSTOM PROCESS EQUIPMENT LLC DATE OF STANDARD ASSOCIATES DAGEN PRESONNEL ALEY TOWER SERVICE, INC DANTS LLC SART ENERGY SERVICES LLC	reldwood Energy LLC Feldwood Energy LLC	18 Ad74 Lesse G02396 1.a. 15 1008 Lesse 44, ET 0089 Lesse 229 1.a. 1.a. 1.a.		\$0.00 \$0.00	Megers Assume and Allocate Pursuant to Divisive Megers Assume and assign to Credit Bid Purchaser	x	x x x x x x x x x x x x x x x x x x x		
376 377 378 379 380 381 382 383 384 386 389 390 391 392 393 394 395 396 396 397 398 399 390 391 392 393 394 395 396 397 397 397 397 397 397 397 397	01/28/2021 08/01/1994 771/2017 771/2017 711/2017 11/2017 11/2017 10/28/2018	Marketing - Transportation Jillied Services Jiris Agreement and/or Unit- John Agreement and/or Unit- John Agreement and/or Unit- Jillied Services	produce in IE 1649 well. Pieldstood is the operator of SVIA/O ft IS 10 to testing cipacity on Segment II (2013 say permit I) (2014 september I) (2015 september I) (2015 september I) (2015 september I) (2015 september II (2	Cox Operating LLC CPORTSTONE LLC Transe Holding Inc.; W. & T. Energy VILLC CROSBY TREASON SELEC CROSBY TRUSS NC. CR	Fieldwood Energy LLC	18 Ad74 Lesse G02396 1.a. 15 1008 Lesse 44, ET 0089 Lesse 229 1.a. 1.a. 1.a.		\$0.00 \$0.00	Megers A Passume and Allocate Pursuant to Divisive Megers A Passume and Allocate Pursuant to Divisive Measures and assign to Credit Bid Purchaser Assume and Allocate Pursuant to Divisive Measures and assign to Credit Bid Purchaser Assume and	x	x x x x x x x x x x x x x x x x x x x		
391 392 393 394 396 396 397	01/26/2021 09/01/1994 77/1/2017 77/1/2017 1/1/2017 2/9/2018 10/26/2013 2/9/2019	Marketing - Transportation Jillied Services Just Agreement and/or Unit Just Agreement and/or Unit Just Agreement and/or Unit Just Agreement J	produce in IE 1649 well. Pieldstood is the operator of SVIA/O ft IS 10 to testing cipacity on Segment II (2013 say permit I) (2014 september I) (2015 september I) (2015 september I) (2015 september I) (2015 september II (2	Cox Operating LLC CPORTSTONE LLC CPORTSTONE LLC CHORNER OF SERVICES LLC CROSBY DREDGING LLC CROSBY TUGS INC CROSBY TUGS	Fieldwood Energy LLC	#8 A474 Lesse G20396 **A.** **E 10059 Lesse 44, EF 10089 Lesse 229 **La.*		\$0.00 \$0.00	Megers Assume and Allocate Pursuant to Divisive Megers Assume and Allocate Pursuant to Divisive Megers Assume and Allocate Pursuant to Divisive Measure to a seage to Credit Bid Purchaser Assume and Allocate Pursuant to Divisive Megers Assume and assign to Credit Bid Purchaser	x	x x x x x x x x x x x x x x x x x x x		
391 392 393 394 396 396 397 99	01/26/2021 09/01/1994 77/1/2017 77/1/2017 1/1/2017 2/9/2018 10/26/2013 2/8/2019 10/16/2013	Marketing - Transportation Jittled Services Just Agreement and/or Unit- Just Agreement and/or Unit- Just Agreement and/or Unit- Just Agreement Just Agreemen	produce in E1649 well. Pieddwood in the operator of SWIA of E153 Los teasing capacity on Segment III and systematic (16 stage) Los teasing capacity on Segment III and Segment III (20 stage) SERVICE AND SERVICES Agreement dated effective 1203/2013. Named ment and effective 010/2013 E168 Fried UtOperating Agreement dated effective 1100/2013. Named ment dated effective 1107/2017. 101147_Massler Services Agreement dated effective 1010/2013. Named ment dated effective 1107/2017. 101147_Massler Services Agreement dated effective 0310/2016 105424-Massler Time Charter Agreement dated effective 0310/2016 105424-Massler Time Charter Agreement dated effective 1011/2013 Nesponse Resources Agreement Engine Part Maintenance/Overhauds 105405/Massler Services Agreement dated effective 1011/2013 105506/Massler Services Agreement dated effective 01101/2014 1054325_PO Terms & Conditions dated effective 01101/2014 1054325_PO Terms & Conditions dated effective 01101/2014 105431_Massler Services Agreement dated effective 1101/2013 1054451_Massler Services Agreement dated effective 1101/2013 105606_Massler Services Agreement dated effective 0117/2015 105606_Massler Services Agreement dated effective 1101/2013 105606_Massler Services Agreement dated effective 0117/2015 105606_Massler Services A	Dot Operating LLC PORTSTONE LLC Drane Holding Inc. W. & Tenergy VILLC PROSENT OF ENERGY SERVICES LLC PROSENT PREDOMNO LLC PROSENT PREDOMNO LLC PROSENT COMPRESSION SIGNER SI COMPRESSION SIGNER SI COMPRESSION SIGNER SI COMPRESSION SIGNER SI COMPRESSION SYSTEMS, LLC CUSTOM COMPRESSION SYSTEMS, LLC CUSTOM PROCESS EQUIPMENT LLC CUSTOM PROCESS EQUIPMENT LLC CHYRLO J GUIDEN & ASSOCIATES DANCEN PERSONNEL DANCEN TENERGY SERVICE, INC DANTE NERGY SERVICES LLC DANTON LLC DANTON LLC DANAWATCH CORPORATION ANAWATCH C	Fieldwood Energy LLC Fieldwood	#8 A474 Lesse G22396 **La **E 0099 Lesse 44, El 0089 Lesse 229 **La	NA. NA. NA. NA. NA. NA. NA. NA.	\$0.00 \$0.00	Megers Assume and Allocate Pursuant to Divisive Megers Assume and assign to Credit Bid Purchaser	x	x x x x x x x x x x x x x x x x x x x		
391 392 393 394 395 396 396 397 99	01/28/2021 05/01/1994 7/1/2017 7/1/2017 7/1/2017 10/26/2018 10/26/2013 10/26/2019 10/18/2019 10/18/2019	Markeding - Transportation Dillited Services Unit Agreement and/or Unit Dillited Services	produce in BL 1649 well. Pieddecool is the operator of SVII/4 of EL 1970 Los leasing capacity on Segment III and Segment II (2014 sept emisco). SERVICE AND SERVICES Agreement date of the SERVICES AGREEMENT AND SERVICES AGREEMENT AGREEM	Cox Operating LLC CPORTSTONE LLC Trans Holding Inc., W. & T. Energy VILLC CROSBY DREDGING LLC CROSBY DREDGING LLC CROSBY TUGS INC. SA Ocean Sciences Inc. CSA Ocean Sciences Inc. CSA Ocean Sciences Inc. CSI TECHNOLOGIES LLC CUSTOM COMPRESSON SYSTEMS, LLC CUSTOM PROCESS EQUIPMENT LLC DUSTOM PROCESS EQUIPMENT LLC CUSTOM SCIENCES EQUIPMENT LLC DUSTOM PROCESS EQUIPMENT LLC DATE OF TOWN OF THE STANDARD LLC DATE ENERGY SERVICE, INC DATAWOK INC. DATAWOK INC. DATAWOK INC. DATAWOK INC. COLOROPORATION SAME OFFERIORIE, L.F. SEEPHERS PRODUCTION COMPANY, LLC. SERVICE MACRISHERS, L.10 DECONSISSIONING Obligations Agreement by and believen Wild Well Control, Inc. MOR Dynamic Offshore Resources Inc dated 31 Jan 2010	Fieldwood Energy LLC Fieldwood	18 Ad74 Lesse G02395 1.a. 1.b. 1.c. 1.c. 1.c. 1.c. 1.c. 1.c. 1.c		\$0.00 \$0.00	Megers Assume and Allocate Pursuant to Divisive Assume and assign to Credit Bid Purchaser	x x x	x x x x x x x x x x x x x x x x x x x		
391 392 393 394 396 396 397 99	01/26/2021 09/01/1994 77/1/2017 77/1/2017 1/1/2017 2/9/2018 10/26/2013 2/8/2019 10/16/2013	Markeding - Transportation Diffied Services Unit Agreement and/or Unit Diffied Services Dif	produce in BL 1649 well. Pieddoxool is the operator of SVII/4 of EL SV	Cox Operating LLC CPORTSTONE LLC Trans Holding Inc., W. & T. Energy VILLC CROSBY DREDGING LLC CROSBY DREDGING LLC CROSBY TUGS INC. SA Ocean Sciences Inc. CSA Ocean Sciences Inc. CSA Ocean Sciences Inc. CSI TECHNOLOGIES LLC CUSTOM COMPRESSON SYSTEMS, LLC CUSTOM PROCESS EQUIPMENT LLC DUSTOM PROCESS EQUIPMENT LLC CUSTOM SCIENCES EQUIPMENT LLC DUSTOM PROCESS EQUIPMENT LLC DATE OF TOWN OF THE STANDARD LLC DATE ENERGY SERVICE, INC DATAWOK INC. DATAWOK INC. DATAWOK INC. DATAWOK INC. COLOROPORATION SAME OFFERIORIE, L.F. SEEPHERS PRODUCTION COMPANY, LLC. SERVICE MACRISHERS, L.10 DECONSISSIONING Obligations Agreement by and believen Wild Well Control, Inc. MOR Dynamic Offshore Resources Inc dated 31 Jan 2010	Fieldwood Energy LLC Fieldwood Energy Clfishord LC	#8 A474 Lesse G22396 **La **E 0099 Lesse 44, El 0089 Lesse 229 **La	PREEPORT MCMORAN OIL & GAS LLC 1.4. 1.5. 1.6.	\$0.00 \$0.00	Megers Assume and Allocate Pursuant to Divisive Megers Assume and assign to Credit Bid Purchaser	x	x x x x x x x x x x x x x x x x x x x		
391 392 393 394 395 396 396 397 99	01/28/2021 05/01/1994 7/1/2017 7/1/2017 7/1/2017 10/26/2018 10/26/2013 10/26/2019 10/18/2019 10/18/2019	Marketing - Transportation Jillied Services Junit Agreement and/or Unit- John Services Junit Services Julied S	produce in EI G469 wwilt. Picklosool is the operator of SVIA/ of EI SS 20 Learning capacity on Segment II G00 say temporary and support II G00 say temporary II G00 say temporary and Support II G00 say temporary II G00 say	Cox Operating LLC CPORTSTONE LLC Trans Holding his. W & T Energy VILLC RROSBY DREDGING LLC RROSBY TRUGS NC RROSBY TRUGS	Fieldwood Energy LLC	19 Ad74 Lesse G02395 1-3. 1-	PREEPORT MCMORAN OIL & GAS LLC 1.4. 1.5. 1.6.	\$0.00 \$0.00	Megers Assume and Allocate Pursuant to Divisive Megers Assume and Allocate Pursuant to Divisive Megers Assume and Allocate Pursuant to Divisive Measure to a seage to Credit Bid Purchaser Assume and Allocate Pursuant to Divisive Megers Assume and assign to Credit Bid Purchaser	x	x x x x x x x x x x x x x x x x x x x		
391 392 393 394 396 396 397 398 399	01/28/2021 09/01/1994 7/1/2017 1/1/2017 1/1/2017 2/9/2018 10/28/2013 2/9/2019 10/18/2013 01/31/2010	Markeding - Transportation Dillited Services Unit Agreement and/or Unit Diversity Services Dillited Services	produce in BL 1649 well. Pieddevool is the operator of SVII/4 of ELS on Issairy capacity on Segment II (30 says present (30 s	Dot Operating LLC Chrome Folding hie. W & T Energy VILLC Chrome Folding hie. W & T Energy VILLC CHROSEY DREAGNISH LLC CHROSEY TUGS NC CHR	reidwood Energy LC Fieldwood Energy Company Fieldwood Energy LC Fieldwood En	18 Ad74 Lesse G02395 1.a. 1.b. 1.c. 1.c. 1.c. 1.c. 1.c. 1.c. 1.c	PREEPORT MCMORAN OIL & GAS LLC 1.4. 1.5. 1.6.	\$0.00 \$0.00	Megers Assume and Allocate Pursuant to Divisive Assume and assign to Credit Bid Purchaser	x	x x x x x x x x x x x x x x x x x x x		
391 392 393 394 396 396 397 398 399	01/28/2021 09/01/1994 7/1/2017 1/1/2017 1/1/2017 2/9/2018 10/28/2013 2/9/2019 10/18/2013 01/31/2010	Marketing - Transportation Jillied Services Jint Agreement and/or Unit Jillied Services	produce in EI G489 well. Pieddecool is the operator of SWIA of EI SCO Los leasing capacity on Segment III and Segment II (G0 Say the Con- Los leasing capacity on Segment III and Segment II (G0 Say the Con- SOPPS II Master Services Agreement dated effective 120/32013; Named Technical Control of Segment II (G0 Say the Con- SOPPS II Master Services Agreement dated effective 120/32013; Named Technical Control of Segment II (G0 Say the Con- SOPPS II Master Services Agreement G1 Segment II (G0 Say the Con- SOPPS II Master Services Agreement dated effective 01/02/016 S0454 Master Time Charter Agreement dated effective 01/02/017 S0454 Master Time Charter Agreement dated effective 01/02/017 S0454 Master Time Charter Agreement dated effective 120/12/013 S0456 Master Services Agreement dated effective 120/12/013 S0456 Master Services Agreement dated effective 110/12/013 S0456 Master Services Agreement dated effective 110/12/013 S0456 Master Services Agreement dated effective 110/12/013 Master Consulting Agreement S0443 Master Services Agreement dated effective 110/12/013 Master Consulting Agreement S0451 Master Services Agreement dated effective 110/12/013 Managed Services Agreement Developed Marter III. Marter Agreement Agreement Developed Marter III.	Cox Operating LLC PROTESTONE LLC Transe Holding Inc., W. & T. Energy VILLC PROSBY DREDGING LLC PROSBY DREDGING LLC PROSBY TUGS INC. SA Opera Sidences Inc. SA Opera Sidences Inc. SA Opera Sidences Inc. SA Opera Sidences Inc. SI TECHNOLOGIES LLC SUSTOM PROCESS COSUMENT LLC SUSTOM PROCESS EQUIPMENT LLC SUSTOM PROCESS EQUIPMENT LLC SUSTOM PROCESS EQUIPMENT LLC SUSTOM PROCESS EQUIPMENT LLC DUSTOM PROCESS EQUIPMENT LLC DUSTOM PROCESS EQUIPMENT LLC SUSTOM PROCESS EQUIPMENT LLC DATA VICTOR SERVICE, INC DART ENERGY SERVICE, INC DART ENERGY SERVICE, INC DATA VINCTION CONTROL OF THE SIDENCE OF THE SIDENCE AND STATEMENT USA SANGE OFFENDER, L.L. NOBLE ENERGY, N.C. AND STATEMENT USA SANGE OFFENDER, L.L. NOBLE ENERGY, N.C. AND STATEMENT USA SANGE OFFENDER, L.L. NOBLE ENERGY, N.C. AND STATEMENT USA SANGE OFFENDER, L.L. NOBLE ENERGY, N.C. AND STATEMENT USA SANGE OFFENDER, L.L. NOBLE ENERGY, N.C. AND STATEMENT USA SANGE OFFENDER, L.L. NOBLE ENERGY, N.C. AND STATEMENT USA SANGE OFFENDER, L.L. NOBLE ENERGY, N.C. AND STATEMENT USA DECOMISSIONING Dibiglions Agreement by and between Wild Well Control, Inc. DEEP GUIF Energy IL LLC, Noble Energy, Inc. BP Exploration and Production, Inc. DEEP TIERON, INC DEEP	Fieldwood Energy LLC	19 Ad74 Lesse G02395 1-3. 1-	PREEPORT MCMORAN OIL & GAS LLC 1.2 1.2 1.3 1.4 1.4 1.5 1.5 1.5 1.6 1.6 1.7 1.7 1.7 1.7 1.7 1.7	\$0.00 \$0.00	Megers Assume and Allocate Pursuant to Divisive Megrat Assume and Allocate Pursuant to Divisive Megrat Assume and Allocate Pursuant to Divisive Medicate Assume and Allocate Pursuant to Divisive Medicate Assume and assign to Credit Bid Purchaser	x	x x x x x x x x x x x x x x x x x x x		
391 392 393 394 396 396 397 398 399	01/28/2021 09/01/1994 7/1/2017 1/1/2017 1/1/2017 2/9/2018 10/28/2013 2/9/2019 10/18/2013 01/31/2010	Markeding - Transportation Dillited Services Unit Agreement and/or Unit Diversity Services Dillited Services	produce in BL 1649 well. Pieddevool is the operator of SVII/4 of ELS on Issairy capacity on Segment II (30 says present (30 s	Dot Operating LLC Chrome Folding hie. W & T Energy VILLC Chrome Folding hie. W & T Energy VILLC CHROSEY DREAGNISH LLC CHROSEY TUGS NC CHR	reidwood Energy LC Fieldwood Energy Company Fieldwood Energy LC Fieldwood En	19 Ad74 Lesse G02395 1-3. 1-	PREEPORT MCMORAN OIL & GAS LLC 1.2 1.2 1.3 1.4 1.4 1.5 1.5 1.5 1.6 1.6 1.7 1.7 1.7 1.7 1.7 1.7	\$0.00 \$0.00	Megers Assume and Allocate Pursuant to Divisive Assume and assign to Credit Bid Purchaser	x	x x x x x x x x x x x x x x x x x x x		

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Lane I	4/1/2013 k	Other Services Agreements	Response Resources Agreement	Delmar Systems, Inc.		Area wide	1	en no.l.	Assume and assign to Credit Bid Purchaser	-			
407	4/1/2013	Diffield Services	Response Resources Agreement Utilization Agreement Suction Piles, Installation Tools, Mooring, Anchoring, Work Wire, and	DELMAR SYSTEMS, INC.	Fieldwood Energy LLC	ng.	h.	\$0.00	Assume and assign to Credit Bid Purchaser Assume and assign to Credit Bid Purchaser	\rightarrow	×		
407	1/1/2020	Von-Oilfield Services	Towing Equipment & Services	DELTA DENTAL INSURANCE COMPANY		n		\$0.00			x		
400	1/1/2020		Administrative Services Agreement		Fieldwood Energy LLC	п.а.	1.3.		Assume and assign to Credit Bid Purchaser		×		
409		Diffield Services	Gravel Pack Screens	DELTA SCREENS	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x	[
410		Diffield Services	777816_Master Services Agreement dated effective 12/05/2018	DELTA SUBSEA, LLC	Fieldwood Energy LLC	h.a.	n.a.		Assume and assign to Credit Bid Purchaser	$_{-}$ T	x		7
411		Diffield Services	Auto Care for Lafayette Fleet	DELTA WORLD TIRE	Fieldwood Energy LLC	n.a.	h.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
412		Dilfield Services	700329_Master Services Agreement dated effective 02/13/2014	DEMEX INTERNATIONAL INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser	\neg	x		
413	10/04/1956	Unit Agreement and/or Unit Operating Agreement	ST 54 Unit Agreement, as amended and/or expanded by and between Departmement of the Interior and Humble Oil & Refining Company: ST	Departmement of the Interior and Humble Oil & Refining Company		ST 67 Lease 20		\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the	-			-
	ľ	operating Agreement	54 Unit which includes St 67 (as amended by those certain letter						Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate				
			Agreements, etc.)						oursuant to the Divisive Mergers on account	×	x		
									of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)				
414	05/13/1999 L	Unit Agreement and/or Unit	Unit Agreement (754399006) by and between Dept of Interior and Shell	Dept of Interior and Shell Offshore Inc dated effective 13 May 1999 and as		GC 65 Lease G05889, GC 108 Lease G14668, GC 109 Lease G05900	WILD WELL CONTROL INC, DEEPWATER	\$0.00	Assume and assign to Credit Bid Purchaser	\rightarrow		\rightarrow	
		Operating Agreement	Offshore Inc dated effective 13 May 1999 and as amended on 15 Mar 2004	amended on 15 Mar 2004			ABANDONMENT ALTERNATIVES INC, MARUBENI OIL & GAS (USA) LLC, WALTER OIL & GAS		- '				
							CORPORATION, ERA HELICOPTERS INC., MANTA RAY OFFSHORE GATHERING, RED WILLOW				x		
							DFFSHORE GATHERING, RED WILLOW DFFSHORE LLC, TALOS ENERGY OFFSHORE, LLC, CHEVRON USA INC. W & T ENER						
415		Dilfield Services	Screening (Shaker) Equipment	DERRICK CORP	Fieldwood Energy LLC	n.a.	h.a.	\$0.00	Assume and assign to Credit Bid Purchaser	\rightarrow	x	-+	-
416	06/01/2018	Marketing - Transportation	T Transport Contracy by and between Destin Pipeline company, L.L.C.	Destin Pipeline company, L.L.C. and Fieldwood Energy LLC.		MC 110 Lease G18192, BS 52 Lease 17675	MARUBENI OIL & GAS (USA) LLC, TALOS	\$0.00	Assume and (i) assign to Credit Bid	\dashv	-	-+	-
		*	and Fieldwood Energy LLC.	-			RESOURCES LLC		Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account				
									of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account	×	x		
									of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)				
417		Dilfield Services	Mechanical Parts	DEVALL DIESEL SERVICES, LLC	Fieldwood Energy LLC	h.a.	h.a.		Assume and assign to Credit Bid Purchaser		x		
418		Farmout Agreement	Farmout Agreement, as amended: El 312 with Devon	Devon		El 312 Lease G22679	EPL OIL & GAS, LLC		Assume and Allocate Pursuant to Divisive Mergers	×			
419	05/17/2007	Joint Operating Agreement	JOINT OPERATING AGREEMENT BY AND BETWEEN DEVON ENERGY PRODUCTION COMPANY, L.P. AND HUNT PETROLEUM	DEVON ENERGY PRODUCTION COMPANY, L.P. AND HUNT PETROLEUM CORPORATION. ET AL.	Fieldwood Energy LLC	MO 826 Lease G26176	W & T OFFSHORE INC, W&T OFFSHORE INC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	×			
420		Dilfield Services	CORPORATION, ET AL.	DIAMOND PETROLEUM VENTURES LLC	Eigldwood Energy I.I.C	19	ha						
1			559614_Master Services Agreement dated effective 11/01/2013		Fieldwood Energy LLC	1.4.	1.4.		Assume and assign to Credit Bid Purchaser		x		
421		Dilfield Services	Derrick Barge Rental	DIAMOND SERVICE CORPORATION	Fieldwood Energy LLC	h.a.	h.a.		Assume and assign to Credit Bid Purchaser	T	x	T	7
422	1/1/2015	Non-Oilfield Services	Master Services Contract	DISA INC	Fieldwood Energy LLC	n.a.	h.a.		Assume and assign to Credit Bid Purchaser	\neg	x		
423	1/10/2014	Non-Oilfield Services	Master Services Contract	DISA INC	Fieldwood Energy LLC	n.a.	n.a.	\$12,774.45	Assume and assign to Credit Bid Purchaser		x		
424	05/01/2015	Acquisition / PSA / Other	by and between Fieldwood Energy LLC and Discvovery Producer Services LLC: ST 311 Pipeline Divestiture	Discvovery Producer Services LLC	Fieldwood Energy LLC	ST 311 Lease G31418	WALTER OIL & GAS CORPORATION, W&T OFFSHORE INC	\$0.00	Assume and Allocate Pursuant to Divisive	× 1		-	\neg
425	06/29/2015	Settlement / Release /	Services LLC: ST 311 Pipeline Divestiture by and between Fieldwood Energy LLC and Discvovery Producer Services LLC: ST 311 Pipeline Divestiture	Discovery Producer Services LLC	Fieldwood Energy LLC	ST 311 Lease G31418	WALTER OIL & GAS CORPORATION, W&T	\$0.00	Mergers Assume and Allocate Pursuant to Divisive	×		-+	\dashv
426		Relinquishment Dilfield Services	Services LLC: ST 311 Pipeline Divestiture Master Services Contract dated effective June 01, 2015	DIVERSE SAFETY AND SCAFFOLDING LLC	Fieldwood Energy LLC	n.a.	DFFSHORE INC h.a.		Mergers Assume and assign to Credit Bid Purchaser	-+	x	-+	-+
427		Dilfield Services	700305_Master Services Agreement dated effective 01/17/2014	DLS LLC	Fieldwood Energy LLC	n.a.	h.a.		Assume and assign to Credit Bid Purchaser	\rightarrow		\rightarrow	\dashv
428		Non-Oilfield Services	Perpetual Software License Agreement	DOCYUE LLC		19	h.			\rightarrow	x		
428		Non-Oilfield Services Dilfield Services		DOCYUE LLC DOE SURSEA USA INC	Fieldwood Energy LLC Fieldwood Energy LLC	1.4.	1.4.		Assume and assign to Credit Bid Purchaser		x		
1			777873_Master Services Agreement dated effective 04/08/2018			n.a.	1.3.		Assume and assign to Credit Bid Purchaser		x		
430		Joint Operating Agreement	Joint Operating Agreement by and between Dominion Exploration & Production, Inc. and Spinnaker Exploration Company, LLC	Dominion Exploration & Production, Inc. and Spinnaker Exploration Company, LLC	Fieldwood Energy Offshore LLC	WC 130 Lease G12761			Assume and Allocate Pursuant to Divisive Mergers	×			7
431	08/23/2002	Joint Operating Agreement	Joint Operating Agreement by and between Dominion Exploration & Production, Inc., as Operator, and Spinnaker Exploration Company,	Dominion Exploration & Production, Inc., as Operator, and Spinnaker Exploration Company, L.L.C., as Non-Operator	Fieldwood Energy Offshore LLC	WC 72 Lease G23735		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	×			
432	11/26/2019	Settlement / Release /	L.L.C., as Non-Operator	Dominion Oklahoma Texas Exploration and Production, Inc. and Fieldwood	Fieldwood Energy LLC	HI 45 Lesse G12564			Assume and Allocate Pursuant to Divisive				
432		Relinquishment	Settlement and Release Agreement bib Dominion Okiahoma Lexas Exploration and Production, Inc. and Fieldwood Energy LLC 777591_Master Services Agreement dated effective 05/16/2018	Energy LLC		11 TO COMP O 12004			Mergers	×			
433		Dilfield Services		DOVECO LLC	Fieldwood Energy LLC	n.a.	1.21.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
434		Dilfield Services	OEM Manufacturer, Clark Gas Compressor Parts, Shop Repairs	DRESSER-RAND CO	Fieldwood Energy LLC	h.a.	n.a.		Assume and assign to Credit Bid Purchaser		x		
435		Diffield Services	564739_Master Services Agreement dated effective 09/05/2014	DRILL CUTTINGS DISPOSAL COMPANY LLC	Fieldwood Energy LLC	n.a.	n.a.		Assume and assign to Credit Bid Purchaser		x		
436		Diffield Services	516459_Master Services Agreement dated effective 11/01/2013	DRILLCHEM DRILLING SOLUTIONS	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
437		Dilfield Services	514968_Master Services Agreement dated effective 11/01/2013	DRILLING SERVICES OF AMERICA	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser	-	x	-	\dashv
438 42	/19/1997[Removed]	Marketing - PHA	Shell Offshore Inc. (SOI) as owner and operator of GC 65 Platform and	Droshky-Deepwater Abandonment Alternatives Inc		CC 85 Lease C05889	WILD WELL CONTROL INC, DEEPWATER	60.00	Assume and assign to Gradit Bid Purchaser	\rightarrow		-+	\dashv
			SP Exploration & Oil Inc., Marathon Oil Company, and Shell Deepwater Development Inc., successor in interest to Shell Offshere Inc.				ABANDONMENT ALTERNATIVES INC, MARUBENI OIL & CAS (USA) LLC, WALTER OIL & CAS						
							CORPORATION, ERA HELICOPTERS INC., MANTA- RAY OFFSHORE CATHERING, RED WILLOW-				×		
							OFFSHORE LLC, TALOS ENERGY OFFSHORE, LLC, CHEVRON USA INC. W & T ENER						
439		Dilfield Services	777883_Master Services Agreement dated effective 05/14/2019	DURHAM'S INSPECTION SERVICES, INC.	Fieldwood Energy LLC	n.a.	h.a.	\$0.00	Assume and assign to Credit Bid Purchaser	\dashv	×	-	-
440		Dilfield Services	502178_Master Services Agreement dated effective 11/01/2013	DYNAMIC INDUSTRIES INC	Fieldwood Energy LLC	n.a.	h.a.		Assume and assign to Credit Bid Purchaser	\rightarrow	×	-+	-
441	09/26/2012	etter Agreement - Other	LETTER AGREEMENT BY AND BETWEEN DYNAMIC OFFSHORE	DYNAMIC OFFSHORE RESOURCES AND NOBLE ENERGY INC		Utilization of Bullwinkle Platform for Talon Prospect Lease G36021			Assume and assign to Credit Bid Purchaser	\rightarrow		-+	-
442		and	RESOURCES AND NOBLE ENERGY INC SS 271 Unit Operating Agreement (Unitl/891008784) As Amended,	Dynamic Offshore Resources NS, LLC; Fieldwood Energy LLC; Fieldwood	LLC Dynamic Offshore	SS 247 Lease G01028, SS 248 Lease G01029, SS 249 Lease G01030, SS 270	TALOS ERT LLC, W & T ENERGY VI LLC		Assume and Allocate Pursuant to Divisive	\rightarrow	x	-+	
7-12	JG 101 1500 E	Operating Agreement	ps 271 Unit Operating Agreement (United NUO/64) As Amended, priginally by and between Forest Oil Corp. as Operator, and Texas Gas Exploration Corp. et al as Non-Operators	Dynamic Unishore Resources NS, LLC; Fieldwood Energy LLC; Fieldwood Energy Offshore LLC; Hilcrest GOM, Inc.; Talos ERT LLC; W & T Energy VI, LLC	Resources NS, LLC;	DS 247 Lease G01026, SS 246 Lease G01029, SS 249 Lease G01030, SS 270 Lease G01037, SS 271 Lease G01038	THE LO, IT WE EVEN OF VIEW	9 0.00	Mergers	, l			
			Exposition Culp, et al as null Operators		Fieldwood Energy LLC; Fieldwood Energy Offshore					^			
443	[Removed]	Marketing - Construction,	Owners constructed and own the Lateral Line which is used to connect.	Dynamic Offshore Resources, LLC, Enterprise GTM Offshore Operating	Fieldwood Energy Offshore	HI A-446, HI A-447, HI A-550 Lease G04081	TAMPNET INC	\$0.00	Assume and Allocate Pursuant to Divisive	-+	- 1	- +	\dashv
		operations, Management, Ownership Agreements	are supplies in the High Island Area to a trunk pipelinesystem owned to liigh Island Offshore System. Their Agreement sets forth Operator and	Lompany, LLC					naugura .				×
			Owners rights and responsibilities with respe by and between Fieldwoo Energy Offshere LLC and and										
444		Dilfield Services	Terms and Conditions entered into by and between Fieldwood Energy LLC and E&C FinFan Inc.	E&C FINFAN, INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser	-	x	-	\neg
445	-	Dilfield Services	LLC and E&C FinFan Inc. Pipe Supplier	EAGLE PIPE, LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser	-+	×	-	-
446	-	Non-Oilfield Services	Perpetual Software License Agreement	ECAD, INC	Fieldwood Energy LLC	h.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser	+	×	-+	\dashv
447		Dilfield Services	701181_Master Services Agreement dated effective 12/12/2016	ECHO OFFSHORE, LLC	Fieldwood Energy LLC	n.a.	n.a.		Assume and assign to Credit Bid Purchaser	\dashv		-+	-
448				Ecopetrol Ameica Inc.	Fieldwood Energy LLC	MC 948 Lease G28030, MC 949 Lease G32363, MC 992 Lease G24133, MC 993	ECOPETROL AMERICA LLC. TALOS ENERGY		Assume and assign to Credit Bid Purchaser	\rightarrow	*	\rightarrow	\dashv
~	ſ		America Inc. to Market gas production			Lease G24134	OFFSHORE, LLC; ECOPETROL AMERICA LLC, TALOS ENERGY OFFSHORE, LLC	\$3.00	g Groun ard r dronaser		x		
449		Marketing - Other	Market Authorization Letter Agreement to act as agent for Ecopetrol	Ecopetrol America	Fieldwood Energy LLC	MC 904 Lease G36566		\$0.00	Assume and assign to Credit Bid Purchaser	-	x	-	\dashv
450	07/01/2006	Joint Operating Agreement	Ameica Inc. to Market gas production Joint Operating Agreement by and between Noble Energy, Inc.	Ecopetrol America LLC; Talos Energy Offshore LLC	Fieldwood Energy LLC	MC 948 Lease G28030, MC 949 Lease G32363, MC 992 Lease G24133, MC 993	ECOPETROL AMERICA LLC, TALOS ENERGY	\$0.00	Assume and assign to Credit Bid Purchaser	-	-	-	\dashv
			Fieldwood is successor-in-interest to Noble Energy, Inc.) and Samson offshore Company effective as of July 1, 2006, including any			Lease G24134, MC 904 Lease G36566, MC 905 Lease G36405	OFFSHORE, LLC						
			memorandums or financial statements of the same, as amended by the: A. Ratification and Amendment of Gunflint Joint Operating Agreement by and among Noble Energy, Inc., Samson Offshore Company, BP										
			Exploration & Production Inc. and Marathon Oil Company dated										
			effective November 1, 2008. B. Amendment of the Gunflint Joint Operating Agreement dated										
			offective July 7, 2009 by and between Noble Energy, Inc., Samson Offshore Company, BP Exploration & Production Inc., and Marathon Oil								x		
			Offshore Company, BP Exploration & Production Inc., and Marathon Oil Company. C. Ratification, Amendment and Re-Designation of the Gunflint								^		
			Operating Agreement as the Gunflint Voluntary Unit Operating										
			Agreement dated effective January 1, 2011 by and between Noble Energy Inc., BP Exploration & Production Inc., Samson Offshore										
			Company, Marathon Oil Company and BHP Billiton Petroleum (Deepwater) Inc.										
451		Dilfield Services	538166_Master Services Agreement dated effective 01/20/2014;	ECOSERV, LLC	Fieldwood Energy LLC	n.a.	h.a.	\$0.00	Assume and assign to Credit Bid Purchaser	\dashv	x	-	-
ш			Amendment dated effective 06/09/2014			l	l .			1	^		

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				Ouse 20 00040 Bo		2021 1 1104 111 17(02	011 00/21/22	age ze					
452		Diffield Services	508862_Master Services Agreement dated effective 06/06/2018	EDG INC	Fieldwood Energy LLC	n.a.	h.a.		Assume and assign to Credit Bid Purchaser		×		
453		Oilfield Services	542177_PO Terms & Conditions dated effective 05/08/2019	EDGEN MURRAY CORPORATION	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser	i = 1	x		
454		Dilfield Services	Produced Water EPA testing for NPDES permit	ELEMENT MATERIALS TECHNOLOGY LAFAYETTE LLC	Fieldwood Energy LLC	n.a.	n.s.	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	×			
455	05/01/1988	Operating Agreement -	Offshore Operating Agreement entered into May 1, 1988 by and between ELF Aquitaine Operating Inc. as Operator and Plumn Offshore	ELF Aquitaine Operating Inc. as Operator and Plumn Offshore, Inc. and TXP Operating Company as Non-Operators		El 342 Lease G02319	TANA EXPLORATION COMPANY LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers				Ţ
456		Ottlei	Inc. and TXP Operating Company as Non-Operators							اث∟			
456	04/06/1998	Joint Development / Venture / Exploration	AMENDMENT TO JOINT VENTURE AGREEMENT- ELF ASSUMES COperating AgreementSTAL POSISTION DATED APRIL 6, 1998 ELF	ELF EXPLORATION INC. AND COASTAL 0&G CORPORATION	Fieldwood Energy Offshore LLC	VK 779VK 780 Lease G06884, VK824 Lease G15436	ENERGY XXI GOM LLC, MARUBENI OIL & GAS (USA) LLC, TOTAL E & P USA INC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	ı . l			
		Agreements	EXPLORATION INC. AND COperating AgreementSTAL O&G CORPORATION.										
457	04/06/1998	Letter Agreement - Other Land	LETTER (ELF OFFERS NIPPON PART OF THE COperating AgreementSTAL INTEREST) DATED APRIL 6, 1998, BY AND	ELF EXPLORATION INC. AND NIPPON OIL EXPLORATION U.S.A. LIMITED	Fieldwood Energy Offshore LLC	VK 780 Lease G06884, VK 824 Lease G15436	ENERGY XXI GOM LLC, MARUBENI OIL & GAS (USA) LLC, TOTAL E & P USA INC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	i = 1			
			BETWEEN ELF EXPLORATION INC. AND NIPPON OIL EXPLORATION U.S.A. LIMITED						"	, *			
458		Oilfield Services	537492_Master Services Agreement dated effective 11/01/2013	ELITE COMMUNICATION SERVICES INC	Fieldwood Energy LLC	n.a.	n.a.	\$159,560.0	Assume and assign to Credit Bid Purchaser	-	x		
459		Dilfield Services	777975_Master Services Agreement dated effective 10/30/2019	EMINENT OILFIELD SERVICES, LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.0	Assume and Allocate Pursuant to Divisive	- 		-	
460	03/01/2019	Marketing - Service	SERVICES CONTRACT FOR PIG LAUNCHER BETWEEN EMPIRE	EMPIRE DEEPWATER LLC AND FIELDWOOD ENERGY LLC	Fieldwood Energy LLC	EW 826 Lease G05800	APACHE DEEPWATER LLC, WALTER OIL & GAS	\$0.00	Mergers Assume and Allocate Pursuant to Divisive	 		_	
461		Agreement Oilfield Services	DEEPWATER LLC AND FIELDWOOD ENERGY LLC 701217_Master Services Agreement dated effective 08/08/2018	ENCORE WELLHEAD SYSTEMS LLC	Fieldwood Energy LLC	n.a.	CORPORATION, W & T OFFSHORE INC n.a.	\$0.0	Mergers Assume and assign to Credit Bid Purchaser	- * +			
462		Dilfield Services	700564_Master Services Agreement dated effective 04/28/2014	ENERGY COMPLETION SERVICES LP	Fieldwood Energy LLC			80.0	Assume and assign to Credit Bid Purchaser	\vdash	x		
463						1. M.				\longrightarrow	x		
463	07/01/1998	Farmout Agreement	FO by and between Energy Development Corp & Juniper Energy Kp	Energy Development Corp & Juniper Energy Kp	Fieldwood Energy LLC	El 57 Lease G02601	TALOS PRODUCTION LLC	\$0.00	Mergers	×			
464		Non-Oilfield Services		ENERGY GRAPHICS INC	Fieldwood Energy LLC	n.a.	n.a.	\$38,970.00	Assume and assign to Credit Bid Purchaser		x		
465		Non-Oilfield Services		ENERGY INFORMATION INC	Fieldwood Energy LLC	n.a.	n.a.	\$1,500.00	Assume and assign to Credit Bid Purchaser		x		
466		Oilfield Services	BOP Certifier (Wellwork)	ENERGY RISK CONSULTING	Fieldwood Energy LLC	n.a.	h.a.	\$0.00	Assume and assign to Credit Bid Purchaser	$\overline{}$	x		
467	09/09/2013	Operating Agreement -	Amends certain JOperating Agreement dated 02/01/2013	Energy XXI GOM LLC	Fieldwood Energy LLC	SP 62 Lease G01294		\$0.00		×			
468	01/01/1971	Other Joint Operating Agreement	PENNZOIL OFFSHORE GAS OPERATORS, INC., MESA	Energy XXI GOM LLC	Fieldwood Energy LLC	El 330 Lease G02115	ENERGY XXI GOM LLC, RENAISSANCE OFFSHORE,	\$0.00		$\overline{}$		-+	\dashv
\square			PETROLEUM CO., ET AL.				LLC, Arena, TANA EXPLORATION COMPANY LLC		Mergers	×			
469	12/01/1974	Joint Operating Agreement	PENNZOIL OFFSHORE GAS OPERATORS, INC. AND PENNZOIL LOUISIANA AND TEXAS OFFSHORE, INC. ET AL	Energy XXI GOM LLC; Fieldwood Energy LLC; GOM Shelf LLC	Fieldwood Energy LLC; GOM Shelf LLC	SM 127 Lease G02883, SM 141 Lease G02885	ENERGY XXI GOM LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
470	05/01/1974	Joint Operating Agreement	DPERATING AGREEMENT BY AND BETWEEN PENNZOIL OFFSHORE GAS OPERATORS, INC. AND PENNZOIL LOUISIANA	Energy XXI GOM LLC; Fieldwood Energy LLC; GOM Shelf LLC	Fieldwood Energy LLC; GOM Shelf LLC	SM 128 Lease G02587	ENERGY XXI GOM LLC, SHELL PIPELINE COMPANY LP, TRUNKLINE GAS CO LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers				
177	01/01/2000	loint On orati *	AND TEXAS OFFSHORE, INC. ET AL. UDINT OPERATING AGREEMENT BY AND BETWEEN OCEAN	Energy VVI COM I I C. OCEAN ENERGY BYO MONORAN OF A TITLE		El 108 Lease G03811	,	***	-	إث∟			_
4/1	01/01/2000	Joint Operating Agreement	LIDINT OPERATING AGREEMENT BY AND BETWEEN OCEAN ENERGY, INC., MCMORAN OIL & GAS LLC., ET AL. 201119 PO Terms & Conditions dated effective 03/22/2016	Energy XXI GOM LLC; OCEAN ENERGY, INC., MCMORAN OIL & GAS LLC., ET AL.	Fieldwood Energy LLC	E1100 Lease Q03011		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	×			
472		Dilfield Services		ENERJETEX TECHNOLOGY LLC	Fieldwood Energy LLC	n.a.	n.a.		Assume and assign to Credit Bid Purchaser	∟「	x		
473		Dilfield Services	777689_Master Services Agreement dated effective 06/06/2018	ENGINUITY GLOBAL LLC	Fieldwood Energy LLC	h.a.	n.a.		Assume and assign to Credit Bid Purchaser	$_{i}$ \top	x	\top	\neg
474		Oilfield Services	ENSCO 102 Daywork Drilling Contract 09 05 2018	ENSCO OFFSHORE COMPANY	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser	\neg	×		
475	07/01/1996	Joint Operating Agreement	7.1.1996 SM 39 Joint Operating Agreement, as amended	ENSERCH EXPLORATION, INC, AND PETROBRAS AMERICA, INC.	Fieldwood Energy LLC; Fieldwood Energy Offshore	SM 39 Lease G16320		\$0.00	Assume and Allocate Pursuant to Divisive	$\overline{}$		Ţ	
170	10/14/14005	Other Miss	DEVICED LETTER OF INTENT (EACHOUT) DATED DECE	ENSERCH EVELOBATION INC. AND PETROPPAG AND PET	LLC	SM 280 Lease G14456	MP GULF OF MEXICO, LLC	***	Assume and Allegate S.	\longrightarrow			_
4/6	12/14/1995	Other Misc.	REVISED LETTER OF INTENT (FARMOUT) DATED DECEMBER 14, 1995, BY AND BETWEEN ENSERCH EXPLORATION, INC, AND	ENSERCH EXPLORATION, INC, AND PETROBRAS AMERICA, INC.		om 200 cease & 14400	MF GOLF OF MEXICO, LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	×			
477	05/02/1978	Farmout Agreement	PETROBRAS AMERICA, INC. FARMOUT AGREEMENT EFFECTIVE MAY 2, 1978, BY AND	ENSERCH, FARMOR, AND ANADARKO, FARMEE.	Fieldwood Energy Offshore	HI A365 Lease G02750		\$0.00		x	-	+	-
478	08/01/2018	Withdrawal Agreement	BETWEEN ENSERCH, FARMOR, AND ANADARKO, FARMEE. by and between Fieldwood Energy Offshore LLC and Entech	Entech Enterprises, Inc.	LLC Fieldwood Energy Offshore	SS 271 Lease G01038		\$0.00	Mergers Assume and Allocate Pursuant to Divisive			-+	-
479		Dilfield Services	Enterprises, Inc.: Entech Withdraws from SS 271 Unit Utilities - Grand Isle and Venice	ENTERGY GULF STATES LOUISIANA LLC	LLC Fieldwood Energy LLC	n q	h a		Mergers Assume and assign to Credit Bid Purchaser	_ *		_	
419		Diffield Services		ENTERGY GULF STATES LOUISIANA LLC ENTERGY LOUISIANA LLC		n.m.			· ·	igspace	x		
480			Utilities - Grand Isle and Venice		Fieldwood Energy LLC	n.a.	1.8.		Assume and assign to Credit Bid Purchaser		x		
481	02/01/2006	Marketing - Transportation	Memorandum of Agreement in addition to the Gas Gathering between Enterprise Field Services company, LLC and Noble Energy, Inc	Enterprise Field Services company, LLC and Noble Energy, Inc Dedication of production		GC 768 Lease G21817	ANADARKO US OFFSHORE LLC	\$0.00	Assume and assign to Credit Bid Purchaser	ıΤ	x	T	٦
482	05/01/2009	Marketing - Transportation	Dedication of production Reimbursement Agreement between Enterprise Field Services, LLC	Enterprise Field Services, LLC and Anadarko Petroleum, ENI Petroleum US		GC 768 Lease G21817	ANADARKO US OFFSHORE LLC	SO O	Assume and assign to Credit Bid Purchaser	\longrightarrow		-+	-
		-	and Anadarko Petroleum, ENI Petroleum US LLC, ConocoPhillips Company, BHP Billiton Petroleum Inc, MCX Gulf of Mexico, LLC,	LLC, ConocoPhillips Company, BHP Billiton Petroleum Inc, MCX Gulf of Mexico, LLC, NIPPON Oil Exploration USA Limited, Hess Corpo				-		, 1	, l		
			NIPPON Oil Exploration USA Limited, Hess Corporation, Repsol E&P USA, Ecopetrol America Inc., and Noble Energy Inc.	,						, 1	^		
483		Dilfield Services	Enterprise Offshore Drilling Appendix A_Drilling Order 07 12 2018	ENTERPRISE OFFSHORE DRILLING LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser	$\overline{}$	x	-	\neg
484	10/07/2013	Elections	Election Letter Agreement by and between Fieldwood Energy LLC and Enven Energy Ventures LLC	ENVEN ENERGY VENTURES LLC	Fieldwood Energy LLC	PL 13 Lease G03171	ANKOR ENERGY LLC, ENVEN ENERGY VENTURES,	\$0.00	Assume and Allocate Pursuant to Divisive	-	-	-+	\dashv
485	09/01/1981	Joint Operating Agreement	Enven Energy Ventures LLC t Operating Agreement 9/1/1981	ENVEN ENERGY VENTURES LLC, Walter O&G, Castex, GOME 1271, Dorado	Fieldwood Energy LLC	VR 271 Lease G04800	LLC .	\$0.00	Mergers Assume and Allocate Pursuant to Divisive	 		+	-
486	02/26/1966	Operating Agreement -	Operating Agreement by and between Hardy Oil & Gas USA Inc., As	Deep ENVEN ENERGY VENTURES LLC; Fieldwood Energy LLC; Fieldwood Energy	Fieldwood Energy LLC;	GA 151 Lease G15740	ENVEN ENERGY VENTURES LLC	\$0.00	Mergers Assume and Allocate Pursuant to Divisive	-		-+	
		Other	Operator and British-Borneo Exploration, Inc. and Zilkha Energy Company. As Non-Operators	Offshore LLC	Fieldwood Energy Offshore LLC			90.01	Mergers	×			
487	06/24/1994	Operating Agreement -	Operating Agreement eff. 6-24-94	EnVen Energy Ventures, Walter O&G, Energy XXI GOM	Fieldwood Energy LLC	MP 281 Lease G10910		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	×			
488		Non-Oilfield Services	Perpetual Software License Agreement	ENVIRONMENTAL SYSTEMS RESEARCH INSTITUTE, INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Mergers Assume and assign to Credit Bid Purchaser	$\overline{}$	x	-	
489	11/01/2006	Farmout Agreement	Farmout Agreement by and between EOG Resources, Inc. and : EOG	EOG Resources, Inc.		SS 79 Lease G15277	CALYPSO EXPLORATION LLC	\$0.00	Assume and assign to Credit Bid Purchaser	$\overline{}$	x	-+	-
490	06/14/2000	Farmout Agreement	arm out SS 79 to Seneca Resources Corporation Farmout Agreement by and between EOG Resources, Inc. and	EOG Resources, Inc. and PetroQuest Energy One, L.L.C.		SS 79 Lease G15277	CALYPSO EXPLORATION LLC	so o	Assume and assign to Credit Bid Purchaser	\vdash	^		_
~~			PetroQuest Energy One, L.L.C.: EOG farm out SS 79 to PetroQuest, PetroQuest then enters Exploration and Developemnt Agreement with	and the state of t				30.00		, 1	x		
			Challenge Minerals							ightharpoonup			
491		Oilfield Services	Diving & ROV Services, Well P&A, Cutting Services, Heavy Lifting, Derrick Barges	EPIC COMPANIES, LLC	Fieldwood Energy LLC	n.a.	n.a.		Assume and assign to Credit Bid Purchaser	∟「	x		
492		Dilfield Services	Diving & ROV Services, Well P&A, Cutting Services, Heavy Lifting, Derrick Barges	EPIC DIVING & MARINE SERVICES, LLC (a disrega	Fieldwood Energy LLC	n.a.	n.a.		Assume and assign to Credit Bid Purchaser	ГТ	x		
493	8/19/2020	Non-Oilfield Services	Statement of Work	EPIC INSURANCE BROKERS & CONSULTANTS	Fieldwood Energy LLC	h.a.	n.a.	\$145.16	Assume and assign to Credit Bid Purchaser	\Box	x		
494	08/01/2010	Marketing - Service	SERVICE AGREEMENT FOR SOUTH PASS 49 PIPELINE PERSONNEL	EPL O&G		SP 49		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	×			
495	12/04/2013	Other Lease / Rental	by and between Fieldwood Energy LLC, GOM Shelf LLC and EPL Oil &	EPL OIL & GAS, LLC	Fieldwood Energy LLC	MP 302 Lease G32264	APACHE SHELF EXPLORATION LLC, EPL OIL & GAS,	\$0.00	Assume and Allocate Pursuant to Divisive	$\overline{}$		-	\neg
\sqcup		Agreement	Gas, LLC - Amends certain Slot Rental Agreement dated 12/26/2012				LLC .		Mergers	×			
496	10/25/2005	Property Participation & Exchange Agreements	El 311/312 includes JOA with EPL	EPL OIL & GAS, LLC		El 312 Lease G22679	EPL OIL & GAS, LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	_ ×	T		1
497	04/28/2014	Marketing - PHA	PHA MP311B-MP302B19 by and between Fieldwood and EPL OIL & GAS, LLC and EPL OIL & GAS, LLC	EPL OIL & GAS, LLC	Fieldwood Energy LLC	MP 311 Lease G02213	EPL OIL & GAS, LLC, APACHE SHELF EXPLORATION LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	×			
498	02/06/1967	Joint Operating Agreement	OPERATING AGREEMENT BY AND BETWEEN CONTINENTAL OIL COMPANY AND TENNECO OIL COMPANY ET AL. AS AMENDED	EPL OIL & GAS, LLC; Fieldwood Energy LLC; GOM Shelf LLC	Fieldwood Energy LLC; GOM Shelf LLC	MP 296 Lease G01673, MP 303 Lease G04253, MP 304 Lease G03339, MP 311 Lease G02213	EPL OIL & GAS, LLC; EPL OIL & GAS, LLC, APACHE SHELF EXPLORATION LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	×			
499	06/23/2003	Marketing - Connection	OFFSHORE TIE-IN EQUILON ENTERPRISES LLC DBA SHELL OIL	EQUILON ENTERPRISES LLC		Designer Gu2213 MC 311 Lease G02968	ARENA ENERGY LP, BRISTOW US LLC	\$0.00	Mergers Assume and Allocate Pursuant to Divisive	$\overline{}$		-+	-
		Agreement	PRODUCTS US CONNECTION FOR BOURBON OIL PIPELINE AT MC 311A					-	Mergers	×			
500	04/16/2014	Other Lease / Rental Agreement	Rental Agreement	Equinor USA E&P, W & T Energy VI		MC 993 N/2MC 993 S/2 Lease G24134		\$0.00	Assume and assign to Credit Bid Purchaser	\neg	х		
501	11/01/2011	Joint Operating Agreement	t Joint Operating Agreement by and between Marathon Oil Company,	Equinor USA E&P W & T Energy VI	Fieldwood Energy LLC	MC 993 S/2 Lease G24134		\$0.00	Assume and assign to Credit Bid Purchaser	$\overline{}$			\neg
	0014415555	liter On over	Statoli USA E&P Inc and Woodside Energy (USA) Inc dated and effective 1 Nov 2011			MO 000 CID L 004400	CONTROL AND COLUMN COLU			igspace	x		
502	09/11/2012	Joint Operating Agreement	Area of Mutual Interest Agreement and Joint Operating Agreement made and entered into between Marathon Oil Company, Statoil USA	Equinor USA E&P W & T Energy VI	rieidwood Energy LLC	MC 992 S/2 Lease G24133	ECOPETROL AMERICA LLC, TALOS ENERGY OFFSHORE, LLC	\$0.00	Assume and assign to Credit Bid Purchaser	. [
			E&P Inc and Woodside Energy (USA) Inc dated and effective 11 June 2012 (including JOperating Agreement to be identical to JOperating							, 1	×		
503		Dilfield Services	Agreement for MC 993 S/2) 500985_MSA dated effective 12/16/13; Amend. effective 01/29/2015;	ERA HELICOPTERS LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser	\longrightarrow		-+	-
1		Dilfield Services	Amend. effective 08/21/2018 777596_Master Services Agreement dated effective 03/20/2018	ESEIS. INC	Fieldwood Energy LLC	na	n a		Assume and assign to Credit Bid Purchaser	\longrightarrow	x	-+	_
504			700634_Master Services Agreement dated effective 10/01/2014	,			-			\vdash	×		_
504		Oilfield Pend		ETHOS ENERGY LIGHT TURBINES LLC	Fieldwood Energy LLC	n.a.	i.a.		Assume and assign to Credit Bid Purchaser Assume and assign to Credit Bid Purchaser	\sqcup	x		
505		Dilfield Services		DIANO DENTALO, INO	Flathers of Fac. 11.5								
1		Diffield Services	Rental Drill Bits	EVANS RENTALS, INC	Fieldwood Energy LLC	n.a.	n.a.				x		
505 506 507		Oilfield Services Oilfield Services	Rental Drill Bits Master Agreement	Eventure Global	Fieldwood Energy, LLC	na.	na.	\$0.00	Assume and assign to Credit Bid Purchaser		x x		
506 506 507 508	7/31/2018	Diffield Services Diffield Services Non-Oilfield Services	Rental Drill Bits Master Agreement Services Agreement	Eventure Global EVERYTHINGBENEFITS		na. na.	n.a. n.a.	\$0.00	Assume and assign to Credit Bid Purchaser Assume and assign to Credit Bid Purchaser	\dashv			
505 506 507	7/31/2018	Oilfield Services Oilfield Services	Rental Drill Bits Master Agreement	Eventure Global EVERYTHINGBENEFITS EXPEDITIONS & PRODUCTION SERVICES CO, INC	Fieldwood Energy, LLC	na. na. na.	h.a. h.a. h.a.	\$0.00	Assume and assign to Credit Bid Purchaser		×	+	
505 506 507 508	7/31/2018 5/6/2019	Diffield Services Diffield Services Non-Oilfield Services	Rental Drill Bits Master Agreement Services Agreement	Eventure Global EVERYTHINGBENEFITS	Fieldwood Energy, LLC Fieldwood Energy LLC	na. na. na.	ha. ha. ha.	\$0.0I \$0.0I \$0.0I	Assume and assign to Credit Bid Purchaser Assume and assign to Credit Bid Purchaser		x x		

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511			Explosives Contractor	EXPLOSIVE SERVICES INTERNATIONAL LTD	Fieldwood Energy LLC	h.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		×		
512	08/16/1993	Joint Operating Agreement	Amendment to Operating Agreement, dated August 16, 1993, between Express Acquisition Company and Torch EnergyAdvisors Inc.	Express Acquisition Company and Torch EnergyAdvisors Inc.	Fieldwood Energy Offshore LLC	SS 207 Lease G01523		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			x
513		Oilfield Services	Daily Operating Supplies	EXPRESS SUPPLY & STEEL LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		×		-
514		Dilfield Services	700929_Master Services Agreement dated effective 05/07/2015	EXPRESS WELD LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser	\vdash	×		-
515		Oilfield Services	Pipeline Rental Tools/Equipment	EXPRO MIDSTREAM SERVICES, LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		×		-
516		Oilfield Services	543437_Master Services Agreement dated effective 11/01/2013	EXTREME ENERGY SERVICES LLC	Fieldwood Energy LLC	h.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser	\vdash	×		-
517	12/11/2007	Letter Agreement - Other	Letter Agreement by and between Exxon Mobil Corporation and Apache	Exxon Mobil Corporation and Apache Corporation		ST 67/68 Lease 20		\$0.00	Assume and assign to Credit Bid Purchaser	\vdash	×		-
518	04/09/2008	Land Letter Agreement - Other	Corporation : Amendment to Letter Agreement 10/24/2006 Letter Agreement by and between Exxon Mobil Corporation and Apache	Exxon Mobil Corporation and Apache Corporation		ST 67/68 Lease 20		\$0.00	Assume and assign to Credit Bid Purchaser	\vdash			\dashv
		Land	Corporation: Exxon Mobil grants extension to well commencement per Amendment to Letter Agreement dated 09/10/1991								x		
519	01/31/2007	Facilities & Tie-In	EXXON MOBIL PIPELINE COMPANY CONNECTION AGREEMENT	EXXONMOBIL PIPELINE COMPANY		WD 90 Lease G01089		\$0.00	Assume and Allocate Pursuant to Divisive	x			-
520	08/21/2006	Agreements Marketing - Connection	FOR WD 73A platform owned by Exxon and connecting to WD 90 EXXONMOBILE PIPELINE COMPANY CONNECTION AGREEMENT	EXXONMOBIL PIPELINE COMPANY		MC 311 Lesse G02968	ARENA ENERGY LP, BRISTOW US LLC	\$0.00	Mergers Assume and Allocate Pursuant to Divisive	x			-
521		Agreement Oilfield Services	WITH APACHE CORPORATION 777903_Master Services Agreement dated effective 03/28/2019	F.A.D. FLANGE ACCIAIO E DERIVATI S.P.A.	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Mergers Assume and assign to Credit Bid Purchaser	-	×		-
522		Oilfield Services	505180_Master Services Agreement dated effective 12/01/2013	FASTORQ LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		×		-
523		Oilfield Services	501699_Master Services Agreement dated effective 02/02/2014	FDF ENERGY SERVICES	Fieldwood Energy LLC	h.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser	\vdash	×		-
524	6/1/2020	Non-Oilfield Services	Service Agreement	FIDELITY INVESTMENTS INSTITUTIONAL	Fieldwood Energy LLC	h.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser	\vdash	×		-
525	04/01/2009	Marketing - Other	Allocation of quality bank by and between Fieldwood and Allocation	Fieldwood and Allocation Specialists, LLC and Allocation Specialists, LLC	Fieldwood Energy LLC	GI 116 Lease G13944	W & T OFFSHORE INC	\$0.00	Assume and assign to Credit Bid Purchaser		×		-
526	11/01/2018	Marketing - Other	Specialists, LLC and Allocation Specialists, LLC Allocation of quality bank by and between Fieldwood and Allocation Specialists, LLC and Allocation Specialists, LLC	Fieldwood and Allocation Specialists, LLC and Allocation Specialists, LLC	Fieldwood Energy LLC	GC 065 Lease G05889	WILD WELL CONTROL INC, DEEPWATER ABANDONMENT ALTERNATIVES INC. MARUBENI OIL	\$0.00	Assume and assign to Credit Bid Purchaser				-
							& GAS (USA) LLC, WALTER OIL & GAS CORPORATION, ERA HELICOPTERS INC., MANTA RAY OFFSHORE GATHERNG, RED WILLOW OFFSHORE LLC, TALOS ENERGY OFFSHORE, LLC, CHEVIRON USA INC, W & T ENER				x		
527	01/01/2006	Marketing - PHA	GC 768 by and between Fieldwood and Anadarko US Offshore LLC and Anadarko US Offshore LLC	Fieldwood and Anadarko US Offshore LLC and Anadarko US Offshore LLC	Fieldwood Energy LLC	GC 768 Lease G21817	ANADARKO US OFFSHORE LLC		Assume and assign to Credit Bid Purchaser		×		
528	08/01/1997	Marketing - PHA	ST 176/ST 148 by and between Fieldwood and Arena Offshore LLC and Arena Offshore LLC	Fieldwood and Arena Offshore LLC and Arena Offshore LLC	Fieldwood Energy LLC	ST 161 Lease G01248, ST 148 Lease G01960			Assume and Allocate Pursuant to Divisive Mergers	x			
529	10/31/2013	Marketing - Pipeline Transport	Capacity Agreement by and between Fieldwood and Arena Offshore LP and Arena Offshore LP	Fieldwood and Arena Offshore LP and Arena Offshore LP	Fieldwood Energy LLC	El 315 Lease G02112, El 316 Lease G05040, El 329 Lease G02912	ARENA ENERGY LP, TANA EXPLORATION COMPANY LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
530	09/21/2010	Marketing - PHA	MC 519-Santiago;MC 563-Santa Cruz;MC 562-Isabella MC 563 by and between Fieldwood and BP Exploration and Production Inc. and BP	Fieldwood and BP Exploration and Production Inc. and BP Exploration and Production Inc.	Fieldwood Energy LLC	MC 562 Lease G19966		\$0.00	Assume and assign to Credit Bid Purchaser		x		\neg
531	09/21/2010	Marketing - PHA	Exploration and Production Inc. MC 562 and MC 519 at MC 474(Genovesa) by and between Fieldwood	Fieldwood and BP Exploration and Production Inc. and BP Exploration and	Fieldwood Energy LLC	MC 562 Lease G19966		\$0.00	Assume and assign to Credit Bid Purchaser	\vdash		\vdash	\dashv
			and BP Exploration and Production Inc. and BP Exploration and Production Inc.	Production Inc.							x		
532	09/21/2010	Marketing - PHA	MC 519-Santiago;MC 563-Santa Cruz;MC 562-Isabella MC 563 by and between Fieldwood and BP Exploration and Production Inc. and BP	Fieldwood and BP Exploration and Production Inc. and BP Exploration and Production Inc.	Fieldwood Energy LLC	MC 519 Lease G27278	BP EXPLORATION & PRODUCTION INC, HOUSTON ENERGY DEEPWATER VENTURES I, RED WILLOW	\$0.00	Assume and assign to Credit Bid Purchaser	ΙT	x		
533	09/21/2010	Marketing - PHA	Exploration and Production Inc. MC 562 and MC 519 at MC 474(Genovesa) by and between Fieldwood	Fieldwood and BP Exploration and Production Inc. and BP Exploration and	Fieldwood Energy LLC	MC 519 Lease G27278, MC 474 Lease G35825	DFFSHORE LLC BP EXPLORATION & PRODUCTION INC, HOUSTON	\$0.00	Assume and assign to Credit Bid Purchaser	\vdash		\vdash	\dashv
			and BP Exploration and Production Inc. and BP Exploration and Production Inc.	Production Inc.			ENERGY DEEPWATER VENTURES I, RED WILLOW OFFSHORE LLC				x		
534	01/01/2011	Marketing - Lease of Platform Space	BRI116-LOPS by and between Fieldwood and BRISTOW U.S. LLC and BRISTOW U.S. LLC	Fieldwood and BRISTOW U.S. LLC and BRISTOW U.S. LLC	Fieldwood Energy LLC	El 346 Lease G14482, MC 311 Lease G02968, SS 189 Lease G04232, ST 295 Lease G05646	BRISTOW US LLC; ARENA ENERGY LP, BRISTOW US LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
535	07/01/2014	Marketing - PHA	VR 271 by and between Fieldwood and Castex Offshore Inc and Castex Offshore Inc	Fieldwood and Castex Offshore Inc and Castex Offshore Inc	Fieldwood Energy LLC	VR 271 Lesse G04800	WILD WELL CONTROL INC. DEEPWATER	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
536	11/01/2016	Marketing - Pipeline Transport	Company and Chevron Products Company	Fieldwood and Chevron Products Company and Chevron Products Company	Fieldwood Energy LLC	GC 095 Lease G05889	ABANDONMENT ALTERNATIVES INC, MARUBENI OIL & GAS (USA) LLC, WALTER OIL & GAS CORPORATION, ERA HELICOPTERS INC., MANTA RAY OFFSHORE GATHERNG, RED WILLOW DFFSHORE LLC, TALOS ENERGY OFFSHORE, LLC, CHEVRON USA INC, W & T ENER		Assume and assign to Credit Bid Purchaser		x		
537		Marketing - Pipeline Transport	Company and Chevron Products Company	Fieldwood and Chevron Products Company and Chevron Products Company		GC 095 Lease G05889	WILD WELL CONTROL INC, DEEPWATER ABANDONINENT ALTERNATUSES INC, MARUBENI OL B, GAS (USA) LLC, WALTER OL B, GAS CORPORATION, IERA HELCOPTERS INC, MANTA RAY OFFSHORE GATHERING, RED WILLOW DFFSHORE LLC, TALOS ENERGY OFFSHORE, LLC, DEVENON USA INC, W & TENER		Assume and assign to Credit Bid Purchaser		x		
538	06/13/2018	Marketing - Pipeline Transport		Fieldwood and Chevron Products Company and Chevron Products Company		GC 095 Lease G05889	WILD WELL CONTROL INC, DEEPWATER ABANDONINENT ALTERNATUSES INC, MARUBENI OL B GAS (USA) LLC, WALTER OIL & GAS CORPORATION, ERA HELDOPTERS INC, MANTA RAY OFFSHORE GATHERING, RED WILLOW DFFSHORE LLC, TALOS ENERGY OFFSHORE, LLC, DEEVRON USA INC, W & TENER		Assume and assign to Credit Bid Purchaser		x		
539	10/01/2016	Marketing - Pipeline Transport	Capacily Agreement by and between Fieldwood and Chevron USA INC and Chevron USA INC			GC 095 Lease G05889	WILD WELL CONTROL INC, DEEPWATER ABANDONINENT ALTERNATIVES INC, MARUBENI OIL & GAS (USA) LLC, WALTER OIL & GAS CORPORATION, ERA HELLCOPTERS INC., MANTA RAY OFFSHORE GATHERING, RED WILLOW DIFFSHORE LLC, TALOS ENERGY OFFSHORE, LLC, DIEVRON USA INC, W & TENER		Assume and assign to Credit Bid Purchaser		x		
540	11/01/2016	Marketing - Pipeline Transport	Capacity Agreement by and between Fieldwood and Chevron USA INC and Chevron USA INC		Fieldwood Energy LLC	GC 085 Lease G05889 GC 085 Lease G05889	WILD WELL CONTROL INC. DEEPWATER ABANDONMENT ALTERNATIVES INC, MARUBENI OIL B GAS (USA) LLC, WALTER OIL B GAS OPPORATION, ERA HELDOPTERS INC., MANTA RAY OFFSHORE GATHERING, RED WILLOW OFFSHORE (CATLOS ENERGY OFFSHORE, LLC, DHEVRON USA INC, W & T EMER WILD WELL CONTROL INC, DEEPWATER		Assume and assign to Credit Bid Purchaser Assume and assign to Credit Bid Purchaser		x		
541		Marketing - Pipeline Transport	Capacity Agreement by and between Fieldwood and Chewon USA INC and Chewon USA INC		Fieldwood Energy LLC		ABANDONMENT ALTERNATIVES INC, MARUBENI OIL & GAS (USA) LLC, WALTER OIL & GAS CORPORATION, ERA HELICOPTERS INC., MANTA RAY OFFSHORE GATHERING, RED WILLOW OFFSHORE LLC, TALOS ENERGY OFFSHORE, LLC, CHEVRON USA INC, W & T ENER				x		
542	02/02/1996	Marketing - Pipeline Transport	Gathering Agreement by and between Fieldwood and CMA Pipeline and CMA Pipeline	Fieldwood and CMA Pipeline and CMA Pipeline	Fieldwood Energy LLC	ST 206 Lease G05613	MARATHON OIL COMPANY, W & T OFFSHORE INC, CMA PIPELINE	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
543	09/30/2015	Marketing - Pipeline Transport	Sathering Agreement by and between Fieldwood and CMPA PIPELINE PARTNERSHIP, LLC and CMPA PIPELINE PARTNERSHIP, LLC	Fieldwood and CMPA PIPELINE PARTNERSHIP, LLC and CMPA PIPELINE PARTNERSHIP, LLC	Fieldwood Energy LLC	ST 206 Lease G05613	MARATHON OIL COMPANY, W & T OFFSHORE INC, CMA PIPELINE	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	×			1
544	07/18/2002	Marketing - PHA	HI A-582 by and between Fieldwood and Cox Operating, LLC and Cox	Fieldwood and Cox Operating, LLC and Cox Operating, LLC	Fieldwood Energy LLC	HI A582 Lease G02719	COX OPERATING LLC	\$0.00	Assume and Allocate Pursuant to Divisive	×	-	\vdash	\dashv
545	07/31/2013	Marketing - Pipeline	Operating, LLC Capacity Agreement by and between Fieldwood and Energy XXI and	Fieldwood and Energy XXI and Energy XXI	Fieldwood Energy LLC	El 315 Lease G02112, El 316 Lease G05040, El 329 Lease G02912	ARENA ENERGY LP, TANA EXPLORATION	\$0.00	Mergers Assume and Allocate Pursuant to Divisive	×		-	\dashv
546	06/03/2015	Transport Marketing - Pipeline	Energy XXI Capacity Agreement by and between Fieldwood and Energy XXI and	Fieldwood and Energy XXI and Energy XXI	Fieldwood Energy LLC	El 315 Lease G02112, El 316 Lease G05040, El 329 Lease G02912	COMPANY LLC ARENA ENERGY LP, TANA EXPLORATION	\$0.00	Mergers Assume and Allocate Pursuant to Divisive	x		\vdash	\dashv
547	11/01/2006	Transport Marketing - Lease of Platform Space	Energy XXI ERA100-LOPS by and between Fieldwood and ERA Helicopters LLC	Fieldwood and ERA Helicopters LLC and ERA Helicopters LLC	Fieldwood Energy LLC	HI A-573 Lease G02393, MP 289 Lease G01666, SS 274 Lease G01039, ST 206	COMPANY LLC ERA HELICOPTERS INC.; Crimson Louisiana Pipeline	\$0.00	Mergers Assume and Allocate Pursuant to Divisive	^		\vdash	\dashv
			and ERA Helicopters LLC ERA100-LOPS by and between Fieldwood and ERA Helicopters LLC		Flathered Fr	Lease G05613, VR 265 Lease G01955	LLC, EAST CAMERON GATHERING LLC, ERA HELICOPTERS INC.		Mergers Could Rid Rid Rid	×			
548	02/01/2011	Marketing - Lease of Platform Space	and ERA Helicopters LLC		Fieldwood Energy LLC		WILD WELL CONTROL INC, DEEPWATER ABANDONINENT ALTERNATIVES INC, MARUBENI OLI B, GAS, (USA) LLC, WALTER OLI & GAS. CORPORATION, EFA HELD COPTERS INC., MANTA RAY OFFSHORE GATHERING, RED WILLOW DFFSHORE LLC, TALOS ENERGY OFFSHORE, LLC, DHEVRON USA INC, W & TENER		Assume and assign to Credit Bid Purchaser		x		
549	02/29/1996			Fieldwood and FIELDWOOD ENERGY LLC and FIELDWOOD ENERGY LLC		GC 065 Lease GU5989	WILD WELL CONTROL INC, DEEPWATER MANDONINENT ALTERNATURES INC, MARUBENI OIL B GAS (USA) LLC, WALTER OIL & GAS CORPORATION, ERA HELDOPTERS INC, MANTA RAY OFFSHORE GATHERING, RED WILLOW DFFSHORE LLC, TALOS ENERGY OFFSHORE, LLC, CHEVRON USA INC, W A T ENER		Assume and assign to Credit Bid Purchaser		x		
550	04/01/2007 14/1995[Removed]	Marketing - PHA Marketing - PHA	RD108101-MP289C-MP275 by and between Fieldwood and FWE and FWE SHA SM280-SM268A by and between Fieldwood and FWE and FWE	Fieldwood and FWE and FWE Fieldwood and FWE and FWE Fieldwood and FWE and FWE	Fieldwood Energy LLC	MP 289 Lease G01666 SM 268 Lease G02310	ANADARKO US OFFSHORE LLC, ERA HELICOPTERS INC., HIGH POINT GAS GATHERING, L.C., SHELL PIPELINE COMPANY LP, TALOS PETROLEUM LLC, W & T OFFSHORE INC, RIDGEWOOD ENERGY CORPORATION HELIS OIL & GAS CO. AMERICAN FAMTHER, LLC, MR	\$0.00 \$0.00	Assume and Allocate Pursuant to Divisive Mergers Assume and Allocate Pursuant to Divisive	×			
552	05/01/2012	Marketing - PHA	PHA EI354-EI337A by and between Fieldwood and FWE and FWE	Fieldwood and FWE and FWE	Fieldwood Energy LLC	El 354 Lease G10752, El 337, El 337	RIDGEWOOD ENERGY CORPORATION, COX	\$0.00	Mergers Assume and allocate pursuant Allocate	×			_
552	JUNEAULE	acong - ran					OPERATING LLC	\$0.00	Pursuant to divisive mergers Divisive Mergers	×			
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553	12/10/2013	Marketing - PHA	MC 725 by and between Fieldwood and GULFSTAR ONE LLC and GULFSTAR ONE LLC as amended by:A. First Amendment to	Fieldwood and GULFSTAR ONE LLC and GULFSTAR ONE LLC as amended by	Fieldwood Energy LLC	MC 948 Lease G28030	ECOPETROL AMERICA LLC, TALOS ENERGY OFFSHORE, LLC	\$0.00 Assume and assign to Credit Bid Purchase	ef			
			Production Handling Agreement by and among Gulfstar One LLC, Noble Energy, Inc., Ecopetrol America, Inc., Samson Offshore Mapleleaf, LLC and Marathon Oil Company dated effective July 1, 2016.	,			or orione, and					
			Mapleleaf, LLC and Marathon Oil Company dated effective July 1, 2016. B. Second Amendment to Production Handling Agreement by and among Gulfstar One LLC, Noble Energy, Inc., Ecopetrol America Inc.,							×		
			Samson Offshore Manleleaf LLC, and Marathon Oil Company dated									
554	04/01/2018	Marketing - PHA	effective August 4, 2016 PHA ST 308 Katmai by and between Fieldwood and ILX PROSPECT	Fieldwood and ILX PROSPECT KATMAILLC and ILX PROSPECT KATMAILLC	Fieldwood Energy LLC	ST 308 Lease G21685		\$0.00 Assume and assign to Credit Bid Purchase				
555	01/17/1997	Marketing - Lease of	KATMAI LLC-and LX PROSPECT KATMAI LLC ZZZ900-GC065 MROG LOPS by and between Fieldwood and Manta	Fieldwood and Manta Ray Offshore Gathering Co., LLC and Manta Ray Offshore	Fieldwood Energy LLC	GC 065 Lease G05889	WILD WELL CONTROL INC, DEEPWATER	\$0.00 Assume and assign to Credit Bid Purchase		x		
550	01/11/1997	Platform Space	Ray Offshore Gathering Co., LLC and Manta Ray Offshore Gathering Co., LLC	Gathering Co., LLC	rieldwood Energy LLC	GC 005 Lease G05669		Sulud Assume and assign to Credit bid Purchase	1			
			50, 20				& GAS (USA) LLC, WALTER OIL & GAS CORPORATION, ERA HELICOPTERS INC., MANTA RAY OFFSHORE GATHERING, RED WILLOW			×		
							OFFSHORE LLC, TALOS ENERGY OFFSHORE, LLC, CHEVRON USA INC, W & T ENER					
556	01/14/2019	Marketing - PHA	RED100-GC200TA09 ORLOV PHA by and between Fieldwood and	Fieldwood and RED WILLOW OFFSHORE LLC and RED WILLOW	Fieldwood Energy LLC	GC 065 Lease G05889	WILD WELL CONTROL INC, DEEPWATER	\$0.00 Assume and assign to Credit Bid Purchase	r			
			RED WILLOW OFFSHORE LLC and RED WILLOW OFFSHORE LLC	DFFSHORE LLC			ABANDONMENT ALTERNATIVES INC, MARUBENI OIL & GAS (USA) LLC, WALTER OIL & GAS					
							CORPORATION, ERA HELICOPTERS INC., MANTA RAY OFFSHORE GATHERING, RED WILLOW			×		
							OFFSHORE LLC, TALOS ENERGY OFFSHORE, LLC, CHEVRON USA INC, W & T ENER					
557	01/01/2020	Marketing - Pipeline Transport	Transportation Agreement by and between Fieldwood and RED WILLOW OFFSHORE LLC and RED WILLOW OFFSHORE LLC	Fieldwood and RED WILLOW OFFSHORE LLC and RED WILLOW OFFSHORE LLC	Fieldwood Energy LLC	GC 065 Lease G05889	WILD WELL CONTROL INC, DEEPWATER ABANDONMENT ALTERNATIVES INC, MARUBENI OIL	\$0.00 Assume and assign to Credit Bid Purchase	r			
							& GAS (USA) LLC, WALTER OIL & GAS CORPORATION, ERA HELICOPTERS INC., MANTA			×		
							RAY OFFSHORE GATHERING, RED WILLOW OFFSHORE LLC, TALOS ENERGY OFFSHORE, LLC,					
558	04/01/2018	Marketing - PHA	PHA ST 308 Katmai by and between Fieldwood and RIDGEWOOD	Fieldwood and RIDGEWOOD KATMAI LLC and RIDGEWOOD KATMAI LLC	Fieldwood Energy LLC	ST 308 Lease G21685	CHEVRON USA INC, W & T ENER	\$0.00 Assume and assign to Credit Bid Purchase	ď	×		
559	04/28/2009	Marketing - Lease of	KATMAI LLC and RIBGEWOOD KATMAI LLG ROT101-I OPS MATAGORDA ISI AND 622C by and between	Fieldwood and Rotocraft Leasing Company, LLC and Rotocraft Leasing	Fieldwood Energy LLC	El 189 Lease 423	ENVEN ENERGY VENTURES LLC. HELIS OIL & GAS	\$0.00 Assume and Allocate Pursuant to Divisive		×	\vdash	_
		Platform Space	Fieldwood and Rotocraft Leasing Company, LLC and Rotocraft Leasing	Company, LLC		[· · · · · · · · · · · · · · · · · · ·	COMPANY LLC, ROTOCRAFT LEASING CO LLC	Mergers	x			
560	04/28/2009	Marketing - Lease of Platform Space	Company, LLC ROT101-LOPS EI 189P/F B by and between Fieldwood and Rotocraft Leasing Company, LLC and Rotocraft Leasing Company, LLC	Fieldwood and Rotocraft Leasing Company, LLC and Rotocraft Leasing Company, LLC	Fieldwood Energy LLC	MI 622 Lease G05000	EOG RESOURCES INC, ROTOCRAFT LEASING CO	\$0.00 Assume and Allocate Pursuant to Divisive Mergers	ı,			
561	08/28/2014	Marketing - PHA	MC 736 by and between Fieldwood and SBM Gulf Production, LLC and		Fieldwood Energy LLC	MC 698 Lease G28022, MC 782 Lease G33757	HOUSTON ENERGY DEEPWATER VENTURES V,	\$0.00 Assume and assign to Credit Bid Purchase	^_		\vdash	
301	Jorzor ZU 14	Manager PRA	MC 736 by and between Fieldwood and SBM Gulf Production, LLC and SBM Gulf Production, LLC	TOURS AND SOME GOT PRODUCTION, ELC SING SOME GUT PRODUCTION, ELC	awoou energy LLC	333/3/	RED WILLOW OFFSHORE LLC, W & T ENERGY VI	φυ.υυ γορομπε and assign to Credit Bid Purchase	1	×		
562	01/01/2010	Marketing - Lease of	Annual LOPS payment for 12" Pipeline by and between Fieldwood and Shell GOM Pipeline CO LLC and Shell GOM Pipeline CO LLC	Fieldwood and Shell GOM Pipeline CO LLC and Shell GOM Pipeline CO LLC	Fieldwood Energy LLC	GC 065 Lease G05889	WILD WELL CONTROL INC, DEEPWATER ABANDONMENT ALTERNATIVES INC, MARUBENI OIL	\$0.00 Assume and assign to Credit Bid Purchase	1		\vdash	
		Platform Space	Silen GOM Pipeline CO LLC and Shell GOM Pipeline CO LLC				ABANDONMENT ALTERNATIVES INC, MARUBENI OIL & GAS (USA) LLC, WALTER OIL & GAS CORPORATION, ERA HELICOPTERS INC., MANTA	1				
		1					RAY OFFSHORE GATHERING, RED WILLOW OFFSHORE LLC, TALOS ENERGY OFFSHORE, LLC,			×		
		L					OFFSHORE LLC, TALOS ENERGY OFFSHORE, LLC, CHEVRON USA INC, W & T ENER					
563	11/01/2016	Marketing - Lease of Platform Space	Annual LOPS payment for 16" Pipeline by and between Fieldwood and Shell GOM Pipeline CO LLC and Shell GOM Pipeline CO LLC	Fieldwood and Shell GOM Pipeline CO LLC and Shell GOM Pipeline CO LLC	Fieldwood Energy LLC	GC 065 Lease G05889	ABANDONMENT ALTERNATIVES INC, MARUBENI OIL	\$0.00 Assume and assign to Credit Bid Purchase	1 1		Γ	
		1					& GAS (USA) LLC, WALTER OIL & GAS CORPORATION, ERA HELICOPTERS INC., MANTA			×		
		1					RAY OFFSHORE GATHERING, RED WILLOW OFFSHORE LLC, TALOS ENERGY OFFSHORE, LLC,					
564	03/01/2016	Marketing - Pipeline	Capacity Agreement by and between Fieldwood and SHELL TRADING (US) COMPANY and SHELL TRADING (US) COMPANY	Fieldwood and SHELL TRADING (US) COMPANY and SHELL TRADING (US) COMPANY	Fieldwood Energy LLC	GC 065 Lease G05889	CHEVRON USA INC, W & T ENER WILD WELL CONTROL INC, DEEPWATER ABANDONMENT ALTERNATIVES INC, MARUBENI OIL	\$0.00 Assume and assign to Credit Bid Purchase	er .			
		Transport	(US) CÓMPANY and SHELL TRADING (US) COMPANY	COMPANY			& GAS (USA) LLC. WALTER OIL & GAS	4				
							CORPORATION, ERA HELICOPTERS INC., MANTA RAY OFFSHORE GATHERING, RED WILLOW			×		
							OFFSHORE LLC, TALOS ENERGY OFFSHORE, LLC, CHEVRON USA INC, W & T ENER					
565	12/05/2016	Marketing - Pipeline Transport	Capacity Agreement by and between Fieldwood and SHELL TRADING	Fieldwood and SHELL TRADING (US) COMPANY and SHELL TRADING (US)	Fieldwood Energy LLC	GC 065 Lease G05889	WILD WELL CONTROL INC, DEEPWATER ABANDONMENT ALTERNATIVES INC. MARUBENI OIL	\$0.00 Assume and assign to Credit Bid Purchase	r			
		Transport	COO, COM ANY MIN CHEEL TO BING (CO) COM ANY	50/m 7411			& GAS (USA) LLC, WALTER OIL & GAS			_		
							RAY OFFSHORE GATHERING, RED WILLOW OFFSHORE LLC, TALOS ENERGY OFFSHORE, LLC,			•		
500	12/05/2016	Madaga Biratia		Fieldwood and SHELL TRADING (US) COMPANY and SHELL TRADING (US)		GC 065 Lease G05889	CHEVRON USA INC, W & T ENER WILD WELL CONTROL INC, DEEPWATER	\$0.00 Assume and assign to Credit Bid Purchase				
500	12/05/2016	Marketing - Pipeline Transport	Capacity Agreement by and between Fieldwood and SHELL TRADING (US) COMPANY and SHELL TRADING (US) COMPANY	COMPANY	rieldwood Energy LLC	GC 002 Fease G02008	ABANDONMENT ALTERNATIVES INC, MARUBENI OIL & GAS (USA) LLC, WALTER OIL & GAS	Sulud passume and assign to Credit bid Purchase	1			
							CORPORATION, ERA HELICOPTERS INC., MANTA RAY OFFSHORE GATHERING, RED WILLOW			x		
							OFFSHORE LLC, TALOS ENERGY OFFSHORE, LLC, CHEVRON USA INC, W & T ENER					
567	12/05/2016	Marketing - Pipeline	Capacity Agreement by and between Fieldwood and SHELL TRADING	Fieldwood and SHELL TRADING (US) COMPANY and SHELL TRADING (US)	Fieldwood Energy LLC	GC 065 Lease G05889	WILD WELL CONTROL INC. DEEPWATER	\$0.00 Assume and assign to Credit Bid Purchase	ď			
		Transport	(US) COMPANY and SHELL TRADING (US) COMPANY	COMPANY			ABANDONMENT ALTERNATIVES INC, MARUBENI OIL & GAS (USA) LLC, WALTER OIL & GAS CORPORATION, ERA HELICOPTERS INC., MANTA					
							RAY OFFSHORE GATHERING, RED WILLOW			x		
							OFFSHORE LLC, TALOS ENERGY OFFSHORE, LLC, CHEVRON USA INC, W & T ENER					
568	12/05/2016	Marketing - Pipeline Transport	Capacity Agreement by and between Fieldwood and SHELL TRADING (US) COMPANY and SHELL TRADING (US) COMPANY	Fieldwood and SHELL TRADING (US) COMPANY and SHELL TRADING (US) COMPANY	Fieldwood Energy LLC	GC 065 Lease G05889	WILD WELL CONTROL INC, DEEPWATER ABANDONMENT ALTERNATIVES INC, MARUBENI OIL	\$0.00 Assume and assign to Credit Bid Purchase	er .			
							& GAS (USA) LLC, WALTER OIL & GAS CORPORATION, ERA HELICOPTERS INC., MANTA			×		
		1					RAY OFFSHORE GATHERING, RED WILLOW OFFSHORE LLC, TALOS ENERGY OFFSHORE, LLC,					
569	06/29/2018	Marketing - Pipeline	Capacity Agreement by and between Fieldwood and SHELL TRADING	Fieldwood and SHELL TRADING (US) COMPANY and SHELL TRADING (US)	Fieldwood Energy LLC	GC 065 Lease G05889	CHEVRON USA INC, W & T ENER WILD WELL CONTROL INC, DEEPWATER	\$0.00 Assume and assign to Credit Bid Purchase	4		\vdash	_
		Transport	(US) CÓMPANY and SHELL TRADING (US) COMPANY	COMPANY	-		ABANDONMENT ALTERNATIVES INC, MARUBENI OIL & GAS (USA) LLC WALTER OIL & GAS	4				
		1					CORPORATION, ERA HELICOPTERS INC., MANTA RAY OFFSHORE GATHERING, RED WILLOW			×		
		1					OFFSHORE LLC, TALOS ENERGY OFFSHORE, LLC, CHEVRON USA INC, W & T ENER					
570	06/29/2018	Marketing - Pipeline Transport	Capacity Agreement by and between Fieldwood and SHELL TRADING (US) COMPANY and SHELL TRADING (US) COMPANY	Fieldwood and SHELL TRADING (US) COMPANY and SHELL TRADING (US) COMPANY	Fieldwood Energy LLC	GC 065 Lease G05889	WILD WELL CONTROL INC, DEEPWATER ARANDONMENT ALTERNATIVES INC. MARLIBENLOIL	\$0.00 Assume and assign to Credit Bid Purchase	ď			
		l .					& GAS (USA) LLC, WALTER OIL & GAS CORPORATION FRA HELICOPTERS INC. MANTA			l .		
		1					RAY OFFSHORE GATHERING, RED WILLOW OFFSHORE LLC. TALOS ENERGY OFFSHORE, LLC.			_ ^		
571	06/30/1999	Marketing - PHA	MG 109/MC110 by and between Fieldwood and Talos Energy and Talos	Fieldwood and Talce Energy and Talce France	Fieldwood Energy LLC	MC 110 Lease G18192	CHEVRON USA INC, W & T ENER MARUBENI OIL & GAS (USA) LLC. TALOS	\$0.00 Assume and (i) assign to Credit Bid	\vdash		\vdash	
5/1	00/30/1999	markeing - PNA	Energy Energy	rieuwoou and raios energy and raios energy	rieiuwood Energy LLC	INC 110 Lease G10 ISZ	MARUBENTOIL & GAS (USA) LLC, TALOS RESOURCES LLC	SU.00 Resume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account	,			
		1						credit tiid Purchase Agreement) on accour of the Acquired Interests and/or (ii) allocate bursuant to the Divisive Mercers on accour] , [x		
		1						of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	1 Î	_		
		1						prost ou Futrisse Agreement)				
572	03/01/2007	Marketing - PHA	SM 107 by and between Fieldwood and Talos Energy and Talos Energy	Fieldwood and Talos Energy and Talos Energy	Fieldwood Energy LLC	SM 108 Lease 792	TALOS PRODUCTION LLC	\$0.00 Assume and Allocate Pursuant to Divisive Mergers	х			
573 🔐	/30/1999[Removed	Marketing - PHA	MC 108/MC 100 by and between Fieldweed and Tales Energy LLC and	Fieldwood and Tales Energy LLC and Tales Energy LLC	Fieldwood Energy LLG	MG 108 Lease G09777	TALOS PRODUCTION LLC	\$0.00 Assume and Allocate Pursuant to Divisive	*		\vdash	
574	08/01/2015	Marketing - Pipeline Transport	Capacity Agreement by and between Fieldwood and Talos Energy	Fieldwood and Talos Energy Offshore, LLC and Talos Energy Offshore, LLC	Fieldwood Energy LLC	MP 309 Lease G08760, MP 310 Lease G04126	TALOS ENERGY OFFSHORE, LLC, HE&D OFFSHORE LP	\$0.00 Assume and Allocate Pursuant to Divisive Mergers	x			\neg
575	01/14/2019	Marketing - PHA	Offshore, LLC and Talos Energy Offshore, LLC TAL109-GC200TA09 ORLOV PHA by and between Fieldwood and TALOS ENERGY OFFSHORE, LLC and TALOS ENERGY	Fieldwood and TALOS ENERGY OFFSHORE, LLC and TALOS ENERGY OFFSHORE, LLC	Fieldwood Energy LLC	GC 065 Lease G05889	WILD WELL CONTROL INC, DEEPWATER ABANDONMENT ALTERNATIVES INC, MARUBENI OIL	SO OD Assume and assign to Credit Rid Purchase	1		+	
		1	TALOS ENERGY OFFSHORE, LLC and TALOS ENERGY OFFSHORE, LLC	orranone, LLG			ABANDONMENT ALTERNATIVES INC, MARUBENI OIL & GAS (USA) LLC, WALTER OIL & GAS CORPORATION, ERA HELICOPTERS INC., MANTA	1				
		1					CORPORATION, ERA HELICOPTERS INC., MANTA RAY OFFSHORE GATHERING, RED WILLOW OFFSHORE LLC. TALOS ENERGY OFFSHORE. LLC.			×		
Ш							CHEVRON USA INC, W & T ENER					
576	01/01/2020	Marketing - Pipeline Transport	Transportation Agreement by and between Fieldwood and TALOS ENERGY OFFSHORE, LLC and TALOS ENERGY OFFSHORE, LLC	Fieldwood and TALOS ENERGY OFFSHORE, LLC and TALOS ENERGY OFFSHORE, LLC	Fieldwood Energy LLC	GC 065 Lease G05889	WILD WELL CONTROL INC, DEEPWATER ABANDONMENT ALTERNATIVES INC, MARUBENI OIL	\$0.00 Assume and assign to Credit Bid Purchase				
							& GAS (USA) LLC, WALTER OIL & GAS CORPORATION, ERA HELICOPTERS INC., MANTA			×		
							RAY OFFSHORE GATHERING, RED WILLOW OFFSHORE LLC, TALOS ENERGY OFFSHORE, LLC,					
577	08/12/2019	Marketing - Lease of	TAM102-LOPS-19 by and between Fieldwood and TAMPNET	Fieldwood and TAMPNET	Fieldwood Energy LLC	ST 308 Lease G21685	CHEVRON USA INC, W & T ENER	\$0.00 Assume and assign to Credit Bid Purchase	r l		+	_
578	08/12/2019	Platform Space Marketing - Lease of	TAM102-LOPS-23 by and between Fieldwood and TAMPNET	Fieldwood and TAMPNET	Fieldwood Energy LLC	VR 371 Lease G09524	+	\$0.00 Assume and assign to Credit Bid Purchase		x	\vdash	_
579	08/12/2019	Platform Space Marketing - Lease of	TAM102-LOPS-7 by and between Fieldwood and TAMPNET	Fieldwood and TAMPNET	Fieldwood Energy LLC	GI 43 Lease 175	APACHE SHELF EXPLORATION LLC, BP AMERICA	\$0.00 Assume and assign to Credit Bid Purchase		x	\vdash	
580	08/12/2019	Platform Space	TAM102-LOPS-7 by and between Fieldwood and TAMPNET	Fieldwood and TAMPNET	Fieldwood Energy LLC	GI 116 Lease G13944	PRODUCTION COMPANY W & T OFFSHORE INC	\$0.00 Assume and assign to Credit Bid Purchase		×	\vdash	
5.00	Ju 12/2015	Marketing - Lease of Platform Space	25 CO Sy and Someon Figuresia I Permit					www.assume and assign to Great Did Purchase		×		

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581		Marketing - Lease of Platform Space	TAM102-LOPS-2 by and between Fieldwood and TAMPNET and TAMPNET	Fieldwood and TAMPNET and TAMPNET	Fieldwood Energy LLC			\$0.00 Assume and Allocate Pursuant to Divisive Mergers	x			
582	08/12/2019	Marketing - Lease of Platform Space	TAM102-LOPS-18 by and between Fieldwood and TAMPNET and TAMPNET	Fieldwood and TAMPNET and TAMPNET	Fieldwood Energy LLC	SP 69 Lease G34367		\$0.00 Assume and Allocate Pursuant to Divisive Mergers	x			
583	08/12/2019	Marketing - Lease of Platform Space	TAM102-LOPS-15 by and between Fieldwood and TAMPNET and TAMPNET	Fieldwood and TAMPNET and TAMPNET	Fieldwood Energy LLC	SS 207 Lease G01523, SS 216 Lease G01524		\$0.00 Assume and Allocate Pursuant to Divisive Mergers	х			×
584	08/12/2019	Marketing - Lease of Platform Space	TAM102-LOPS-24 by and between Fieldwood and TAMPNET and	Fieldwood and TAMPNET and TAMPNET	Fieldwood Energy LLC	WC 71 Lease 244		\$0.00 Assume and Allocate Pursuant to Divisive Mergers	x			
585	08/12/2019	Marketing - Lease of Platform Space	TAM102-LOPS-25 by and between Fieldwood and TAMPNET and TAMPNET	Fieldwood and TAMPNET and TAMPNET	Fieldwood Energy LLC	WD 105 Lease 842		\$0.00 Assume and Allocate Pursuant to Divisive	x			
586	08/12/2019	Marketing - Lease of	TAM102-LOPS-22 by and between Fieldwood and TAMPNET and	Fieldwood and TAMPNET and TAMPNET	Fieldwood Energy LLC	VR 315 Lease G04215	ANKOR E&P HOLDINGS CORPORATION, CANNAT	Mergers \$0.00 Assume and Allocate Pursuant to Divisive	_			
587	08/12/2019	Platform Space Marketing - Lease of	TAMPNET TAM102-LOPS-20 by and between Fieldwood and TAMPNET and	Fieldwood and TAMPNET and TAMPNET	Fieldwood Energy LLC	ST 295 Lease G05646	ENERGY INC. APACHE OFFSHORE INVESTMENT GP, BRISTOW	Mergers \$0.00 Assume and Allocate Pursuant to Divisive			_	
588	08/12/2019	Platform Space Marketing - Lease of	TAMPNET TAM102-LOPS-5 by and between Fieldwood and TAMPNET and	Fieldwood and TAMPNET and TAMPNET	Fieldwood Energy LLC	El 315 Lease G02112	US LLC, TAMPNET INC ARENA ENERGY LP, TANA EXPLORATION	Mergers \$0.00 Assume and Allocate Pursuant to Divisive	-		_	-
589	08/12/2019	Platform Space Marketing - Lease of	TAMPNET TAM102-LOPS-9 by and between Fieldwood and TAMPNET and	Fieldwood and TAMPNET and TAMPNET	Fieldwood Energy LLC	HI 179 Lease G03236	COMPANY LLC ARENA ENERGY LP, Transcontinental Gas Pipeline Co	Mergers \$0.00 Assume and Allocate Pursuant to Divisive	×		\rightarrow	-
590	08/12/2019	Platform Space Marketing - Lease of	TAMPNET TAM102-LOPS-6 by and between Fieldwood and TAMPNET and	Fieldwood and TAMPNET and TAMPNET		El 346 Lease G14482	LLC BRISTOW US LLC	Mergers \$0.00 Assume and Allocate Pursuant to Divisive	х		_	
500	08/12/2019	Platform Space Marketing - Lease of	TAMPNET TAM102-LOPS-14 by and between Fieldwood and TAMPNET and	Fieldwood and TAMPNET and TAMPNET		SS 189 I ease G04232	CASTEX OFFSHORE INC. WAITER OIL & GAS	Mergers \$0.00 Assume and Allocate Pursuant to Divisive	x		_	
291	00/12/2019	Platform Space	TAMPNET	FIRIDWOOD AND TAMPINET AND TAMPINET	Frieldwood Energy LLC	55 169 Lease G04232	CORPORATION, WALTER OIL & GAS	Mergers Allocate Pursuant to Divisive	x			
592	08/12/2019	Marketing - Lease of	TAM102-LOPS-12 by and between Fieldwood and TAMPNET and	Fieldwood and TAMPNET and TAMPNET	Fieldwood Energy LLC	HI A-573 Lease G02393, MC 311 Lease G02968, SP 70 Lease G01614	CORPORATION, BRISTOW US LLC ERA HELICOPTERS INC.	\$0.00 Assume and Allocate Pursuant to Divisive	×		\rightarrow	-
593	08/12/2019	Platform Space Marketing - Lease of	TAMPNET TAM102-LOPS-16 by and between Fieldwood and TAMPNET and	Fieldwood and TAMPNET and TAMPNET	Fieldwood Energy LLC	SS 274 Lease G01039	ERA HELICOPTERS INC.	Mergers \$0.00 Assume and Allocate Pursuant to Divisive	×		-+	-
594	08/12/2019	Platform Space Marketing - Lease of	TAMPNET TAM102-LOPS-1 by and between Fieldwood and TAMPNET and	Fieldwood and TAMPNET and TAMPNET	Fieldwood Energy LLC	BA A105 Lease G01757	ERA HELICOPTERS INC., TAMPNET INC	Mergers \$0.00 Assume and Allocate Pursuant to Divisive	×		-	-
595	08/12/2019	Platform Space Marketing - Lease of	TAMPNET TAM102-LOPS-17 by and between Fieldwood and TAMPNET and	Fieldwood and TAMPNET and TAMPNET	Fieldwood Energy LLC	SM 268 Lease G02310	HELIS OIL & GAS CO, AMERICAN PANTHER, LLC, MP	Mergers \$0.00 Assume and Allocate Pursuant to Divisive	x		_	×
500	08/12/2019	Platform Space Marketing - Lease of	TAMPNET TAM102-LOPS-13 by and between Fieldwood and TAMPNET and	Fieldwood and TAMPNET and TAMPNET	Fieldwood Energy LLC	MP 310 Lease G04126	GULF OF MEXICO, LLC TALOS ENERGY OFFSHORE, LLC, HE&D	Mergers \$0.00 Assume and Allocate Pursuant to Divisive	x		_	
350		Platform Space	TAMPIET TAM102-LOPS-4 by and between Fieldwood and TAMPNET and	Fieldwood and TAMPNET and TAMPNET		F1224 ease G05504	TALOS PETROLEUM LLC. WALTER OIL & GAS	Mergers S0.00 Assume and Allocate Pursuant to Divisive	x			
597	08/12/2019	Marketing - Lease of Platform Space	TAMPNET		Fieldwood Energy LLC		CORPORATION	Mergers	x			
598	08/12/2019	Marketing - Lease of Platform Space	TAM102-LOPS-11 by and between Fieldwood and TAMPNET and TAMPNET	Fieldwood and TAMPNET and TAMPNET	Fieldwood Energy LLC	HI A-550 Lease G04081	TAMPNET INC	\$0.00 Assume and Allocate Pursuant to Divisive Mergers				×
599	08/12/2019	Marketing - Lease of Platform Space	TAM102-LOPS-26 by and between Fieldwood and TAMPNET and TAMPNET	Fieldwood and TAMPNET and TAMPNET	Fieldwood Energy LLC	WD 122 Lease G13645	TAMPNET INC	\$0.00 Assume and Allocate Pursuant to Divisive Mergers	x			
600	08/12/2019	Marketing - Lease of Platform Space	TAM102-LOPS-27 by and between Fieldwood and TAMPNET and TAMPNET	Fieldwood and TAMPNET and TAMPNET	Fieldwood Energy LLC	WD 79, WD 80 Lease G01874	TAMPNET INC, VENICE GATHERING SYSTEMS	\$0.00 Assume and assign to Credit Bid Purchaser		x		\neg
601	08/12/2019	Marketing - Lease of Platform Space	TAM102-LOPS-3 by and between Fieldwood and TAMPNET and TAMPNET	Fieldwood and TAMPNET and TAMPNET	Fieldwood Energy LLC	El 158 Lease G01220	Transcontinental Gas Pipeline Co LLC	\$0.00 Assume and Allocate Pursuant to Divisive	×	- +	\neg	\neg
602	07/08/2013	Marketing - Pipeline	Capacity Agreement by and between Fieldwood and Tana Exploration	Fieldwood and Tana Exploration Company, LLC and Tana Exploration Company	Fieldwood Energy LLC	El 315 Lease G02112, El 316 Lease G05040, El 329 Lease G02912	ARENA ENERGY LP, TANA EXPLORATION	Mergers \$0.00 Assume and Allocate Pursuant to Divisive	x		-	\neg
603	03/01/2014	Transport Marketing - PHA	Company, LLC and Tana Exploration Company, LLC BS 25 by and between Fieldwood and Tana Exploration Company, LLC	LLC Fieldwood and Tana Exploration Company, LLC and Tana Exploration Company	Fieldwood Energy LLC	BS 25 Lease G31442	COMPANY LLC TANA EXPLORATION COMPANY LLC	Mergers \$0.00 Assume and assign to Credit Bid Purchaser	-	×	+	-
604	12/01/2016	Marketing - Other	and Tana Exploration Company, LLC AGREEMENT FOR VR 78 PRODUCTION TO FLOW TO TRANSCO'S	LLC FIELDWOOD AND TRANSCO	Fieldwood Energy LLC	VR 78 Lease G04421		\$0.00 Assume and assign to Credit Bid Purchaser			+	-
605	12/01/2016	Interconnection and	PIPELINE AGREEMENT FOR VR 78 PRODUCTION TO FLOW TO TRANSCO'S	FIELDWOOD AND TRANSCO	Fieldwood Energy LLC	VR 78 Lease G04421		\$0.00 Assume and assign to Credit Bid Purchaser	_	x	\rightarrow	
500		Measurement Agreement	PIPELINE A-LOPS-EI158B by and between Fieldwood and Transcontinental Gas			VR 76 Lesse G04421 F1136 Lesse G03152	APACHE SHELF EXPLORATION LLC. Transcontinental			x	\perp	
606	09/05/1981	Marketing - Lease of Platform Space	A-LOPS-EI158B by and between Fieldwood and Transcontinental Gas Pipeline Corporation and Transcontinental Gas Pipeline Corporation	Fieldwood and Transcontinental Gas Pipeline Corporation and Transcontinental Gas Pipeline Corporation	Fieldwood Energy LLC	E1 130 Lease GU3152	APACHE SHELF EXPLORATION LLC, Transcontinental Gas Pipeline Co LLC	\$0.00 Assume and Allocate Pursuant to Divisive Mergers	x			
607	09/15/1981	Marketing - Lease of	A-LOPS-EI136JA by and between Fieldwood and Transcontinental Gas	Fieldwood and Transcontinental Gas Pipeline Corporation and Transcontinental	Fieldwood Energy LLC	El 136 Lease G03152	APACHE SHELF EXPLORATION LLC, Transcontinental	\$0.00 Assume and Allocate Pursuant to Divisive			-+	-
		Platform Space	Pipeline Corporation and Transcontinental Gas Pipeline Corporation	Gas Pipeline Corporation			Gas Pipeline Co LLC	Mergers	x			
608	03/01/2017	Marketing - PHA	BS 52SL 17860#2 by and between Fieldwood and Upstream Exploration LLC and Upstream Exploration LLC	Fieldwood and Upstream Exploration LLC and Upstream Exploration LLC	Fieldwood Energy LLC	BS 52 Lease 17675	UPSTREAM EXPLORATION LLC	\$0.00 Assume and assign to Credit Bid Purchaser		x		\neg
609	06/13/1996	Marketing - PHA	SS 300 B/SS301 by and between Fieldwood and W & T Offshore, Inc.	Fieldwood and W & T Offshore, Inc. and W & T Offshore, Inc.	Fieldwood Energy LLC	SS 300 Lease G07760, SS 301 Lease G10794	W&T OFFSHORE INC	\$0.00 Assume and (i) assign to Credit Bid			\neg	-1
			and W & T Offshore, Inc.					Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account				
								of the Acquired Interests and/or (ii) allocate oursuant to the Divisive Mergers on account	x	x		
								of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)				
610	10/23/2018	Marketing - PHA	MO826-VK251 by and between Fieldwood and W&T Offshore and W&	Fieldwood and M/S T Offshore and M/S T Offshore	Fieldwood Energy LLC	MO 826 Lease G26176	W & T OFFSHORE INC. W&T OFFSHORE INC	\$0.00 Assume and Allocate Pursuant to Divisive				
611			T Offshore				W & I OFFSHORE INC, W&I OFFSHORE INC	SU.00 Assume and Allocate Pursuant to Divisive Mergers S0.00 Assume and assign to Credit Birl Purchaser	x			
611	03/01/2017	Marketing - Pipeline Transport	Capacity Agreement by and between Fieldwood and W&T Energy Energy VI, LLC and W&T Energy Energy VI, LLC	Fieldwood and W&T Energy Energy VI, LLC and W&T Energy Energy VI, LLC	Fieldwood Energy LLC	GC 065 Lease G05889	ABANDONMENT ALTERNATIVES INC, MARUBENI OIL	\$0.00 Assume and assign to Credit Bid Purchaser				
							& GAS (USA) LLC, WALTER OIL & GAS CORPORATION, ERA HELICOPTERS INC., MANTA			×		
							RAY OFFSHORE GATHERING, RED WILLOW OFFSHORE LLC, TALOS ENERGY OFFSHORE, LLC,					
612	03/01/2017	Madada Picalia	Day of the second secon	The state of the s	Coldensed Forest I O	GC 065 Lease G05889	CHEVRON USA INC, W & T ENER WILD WELL CONTROL INC, DEEPWATER	60.00 1			_	_
612	03/01/2017	Marketing - Pipeline Transport	Capacity Agreement by and between Fieldwood and W&T Energy Energy VI, LLC and W&T Energy Energy VI, LLC	Fieldwood and W&T Energy Energy VI, LLC and W&T Energy Energy VI, LLC	Fieldwood Energy LLC	GC 065 Lease G05889	WILD WELL CONTROL INC, DEEPWATER ABANDONMENT ALTERNATIVES INC, MARUBENI OIL & GAS (USA) LLC. WALTER OIL & GAS	\$0.00 Assume and assign to Credit Bid Purchaser				
							CORPORATION, ERA HELICOPTERS INC., MANTA			x		
							RAY OFFSHORE GATHERING, RED WILLOW OFFSHORE LLC, TALOS ENERGY OFFSHORE, LLC,					
613	08/01/2018	Marketing - Pipeline	Capacity Agreement by and between Fieldwood and W&T Energy	Fieldwood and W&T Energy Energy VI, LLC and W&T Energy Energy VI, LLC	Fieldwood Energy I.I.C.	GC 065 Lease G05889	CHEVRON USA INC, W & T ENER WILD WELL CONTROL INC. DEEPWATER	\$0.00 Assume and assign to Credit Bid Purchaser	-		_	
10.0	000112010	Transport	Energy VI, LLC and W&T Energy Energy VI, LLC	Thousand that Energy Energy VI, EEO and Wat Energy Energy VI, EEO	ricidwood Energy EEO	50 00 2020	ABANDONMENT ALTERNATIVES INC, MARUBENI OIL & GAS (USA) LLC, WALTER OIL & GAS	good Pasanie and assign to oreas and rationals.				
							CORPORATION, ERA HELICOPTERS INC., MANTA			x		
		1					RAY OFFSHORE GATHERING, RED WILLOW OFFSHORE LLC, TALOS ENERGY OFFSHORE, LLC,					
614	08/01/2018	Marketing - Pipeline	Capacity Agreement by and between Fieldwood and W&T Energy	Fieldwood and W&T Energy Energy VI, LLC and W&T Energy Energy VI, LLC	Fieldwood Energy LLC	GC 065 Lease G05889	CHEVRON USA INC, W & T ENER WILD WELL CONTROL INC, DEEPWATER	\$0.00 Assume and assign to Credit Bid Purchaser	\rightarrow	-	\rightarrow	-
		Transport	Energy VI, LLC and W&T Energy Energy VI, LLC				ABANDONMENT ALTERNATIVES INC, MARUBENI OIL & GAS (USA) LLC, WALTER OIL & GAS					
							CORPORATION, ERA HELICOPTERS INC., MANTA RAY OFFSHORE GATHERING, RED WILLOW			x		
		1					OFFSHORE LLC, TALOS ENERGY OFFSHORE, LLC, CHEVRON USA INC, W & T ENER					
615		Marketing - PHA	ST 320 A-SST1 by and between Fieldwood and W&T Offshore, Inc. and	Fieldwood and W&T Offshore, Inc. and W&T Offshore, Inc.	Fieldwood Energy LLC	ST 320 Lease G24990	W&T OFFSHORE INC, WALTER OIL & GAS	\$0.00 Assume and Allocate Pursuant to Divisive	×	-+	+	-
616	11/12/2013	Marketing - Pipeline	W&T Offshore, Inc. Capacity Agreement by and between Fieldwood and Walter Oil & Gas	Fieldwood and Walter Oil & Gas Corporation and Walter Oil & Gas Corporation	Fieldwood Energy LLC	EW 826 Lease G05800	CORPORATION APACHE DEEPWATER LLC, WALTER OIL & GAS	Mergers \$0.00 Assume and Allocate Pursuant to Divisive	×	-+	+	-
617 🕮	V30/2004[Removerf1	Transport Marketing - PHA	Corporation and Walter Oil & Gas Corporation PHA for EB165A/EB430 by and between Fieldwood and WALTER OIL.	Fieldwood and WALTER OIL & GAS CORPORATION and WALTER OIL & GAS	Fieldwood Energy LLC	E1224 Lease G05504	CORPORATION, W & T OFFSHORE INC TALOS PETROLEUM LLC, WALTER OIL & GAS	Mergers \$0.00 Assume and Allocate Pursuant to Divisive	^		+	-
618	10/21/2018	Marketing - PHA	CAS CORPORATION and WALTER OIL & CAS CORPORATION ST 320 A02 by and between Fieldwood and Walter Oil & Gas	SORPORATION Fieldwood and Walter Oil & Gas Corporation and Walter Oil & Gas Corporation	Fieldwood Energy LLC	ST 320 Lease G24990	CORPORATION W&T OFFSHORE INC, WALTER OIL & GAS	Mergers \$0.00 Assume and Allocate Pursuant to Divisive	×		\perp	
618		-	Corporation and Walter Oil & Gas Corporation				CORPORATION	Mergers	x			
619	05/20/2019	Marketing - PHA	ST 320 A03 by and between Fieldwood and Walter Oil & Gas Corporation and Walter Oil & Gas Corporation	Fieldwood and Walter Oil & Gas Corporation and Walter Oil & Gas Corporation	Fieldwood Energy LLC	ST 320 Lease G24990	W&T OFFSHORE INC, WALTER OIL & GAS CORPORATION	\$0.00 Assume and Allocate Pursuant to Divisive Mergers	x			
620		Marketing - PHA	ST 311 A1 by and between Fieldwood and Walter Oil & Gas Corporation and Walter Oil & Gas Corporation	Fieldwood and Walter Oil & Gas Corporation and Walter Oil & Gas Corporation	Fieldwood Energy LLC	ST 311 Lease G31418	WALTER OIL & GAS CORPORATION, W&T OFFSHORE INC	\$0.00 Assume and Allocate Pursuant to Divisive Mergers	x			
621	06/14/2000	Marketing - Lease of Platform Space	WIL174 OP&MN FEE-VK251A by and between Fieldwood and WILLIAMS FIELD SERVICES and WILLIAMS FIELD SERVICES	Fieldwood and WILLIAMS FIELD SERVICES and WILLIAMS FIELD SERVICES	Fieldwood Energy LLC	VK 251 Lease G10930	Williams Field Services	\$0.00 Assume and allocate pursuant Allocate Pursuant to divisive mergers Divisive	×			$\overline{}$
								Mergers	^			
622		Other	Services Agreement	Fieldwood Energy E&P Mexico, S. De R.L. De C.V.	Fieldwood Energy LLC	n.a.	n.a.	\$0.00 Assume and assign to Credit Bid Purchaser		х		
623	1/7/2016	Other	Services Agreement	Fieldwood Energy E&P Mexico, S. De R.L. De C.V.	Fieldwood Energy LLC	h.a.	n.a.	\$0.00 Assume and assign to Credit Bid Purchaser		x		
624	2/21/2018	Other	Engineering, Procurement, Construction and Installation Services Agreement	Fieldwood Energy E&P Mexico, S. De R.L. De C.V.	Fieldwood Energy LLC	n.a.	n.a.	\$0.00 Assume and assign to Credit Bid Purchaser		x		
625		Other	Contract for the Extraction of Hydrocarbons under the Production Sharing Modality - Fieldwood Energy E&P Mexico, S. De R.L. De C.V.	Fieldwood Energy E&P Mexico, S. De R.L. De C.V.	Fieldwood Energy LLC	na.	n.a.	\$0.00 Assume and assign to Credit Bid Purchaser		×		\neg
500	03/04/2044	Marketing December		Fielduned Energy LLC (Fermelly Mobile Formation and Federal	Eighburged En	CC 769 Lanca C21917	ANIADARKO HE OFFERHORE ! O	\$0.00 Assume and a size to Contact to Contac		^	\perp	
626	03/01/2011	Marketing - Processing	POL (0.3/GPM) 80-90% PLUS FEE = \$.15 /MCF (ESC) by and betweer Fieldwood Energy LLC (Formally Noble Energy Inc.) and Enterprise	Fieldwood Energy LLC (Formally Noble Energy Inc.) and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC	Fieldwood Energy LLC	GC 768 Lesse G21817	ANADARKO US OFFSHORE LLC	\$0.00 Assume and assign to Credit Bid Purchaser		x		
627	01/22/2015	Marketing - Reserve	Big Bend / Dantzler Reserve Commitment between Fieldwood Energy	Fieldwood Energy LLC (Successor to Noble Energy, Inc) and Destin Pipeline	Fieldwood Energy LLC	MC 742 Lease G32343, MC 697 Lease G28021, MC 698 Lease G28022, MC 782		\$0.00 Assume and assign to Credit Bid Purchaser			+	-
		Commitment	LLC (Successor to Noble Energy, Inc) and Destin Pipeline Company, LLC and Destin Pipeline Company, LLC	Company, LLC and Destin Pipeline Company, LLC		Lease G33757				x		
628	02/01/2012	Marketing - Reserve	Salapagos, Santiago/Santa Cruz Reserve Commitment between Fieldwood Energy LLC (Successor to Noble Energy, Inc.) and Destin	Fieldwood Energy LLC (Successor to Noble Energy, Inc) and Destin Pipeline Company, LLC and Destin Pipeline Company, LLC	Fieldwood Energy LLC	MC 519 Lease G27278, MC 562 Lease G19966, MC 563 Lease G21176	BP EXPLORATION & PRODUCTION INC, HOUSTON ENERGY DEEPWATER VENTURES I, RED WILLOW	\$0.00 Assume and assign to Credit Bid Purchaser				\neg
			Pipeline Company, LLC and Destin Pipeline Company, LLC		L		OFFSHORE LLC			x		
629	10/01/2015	Marketing - Processing	Coordination Agreement between Fieldwood Energy LLC and (Spectra) Texas Eastern and Texas Eastern to Process at Targa Venice	Fieldwood Energy LLC and (Spectra) Texas Eastern and Texas Eastern to Process at Targa Venice	Fieldwood Energy LLC	BS 25 Lease G31442	TANA EXPLORATION COMPANY LLC	\$0.00 Assume and assign to Credit Bid Purchaser		x		
630	02/07/2014	Marketing - Gas Sales	Base Contract for Sale and Purchase of Natural Gas by and between	Fieldwood Energy LLC and Air Liquide Large Indsutries U.S. LP	Fieldwood Energy LLC	h.a.		\$0.00 Assume and assign to Credit Bid Purchaser	-		+	-
631	10/01/2013	Marketing - Gas Sales	Fieldwood Energy LLC and Air Liquide Large Indsutries U.S. LP Base Contract for Sale and Purchase of Natural Gas by and between	Fieldwood Energy LLC and Apache Corporation	Fieldwood Energy LLC	n.a.		\$0.00 Assume and assign to Credit Bid Purchaser		×	+	-
632	02/01/2016	Marketing - Gas Sales	Fieldwood Energy LLC and Apache Corporation Base Contract for Sale and Purchase of Natural Gas by and between	Fieldwood Energy LLC and Arena Energy, LP	Fieldwood Energy LLC	ha ha		\$0.00 Assume and assign to Credit Bid Purchaser	_	x	\rightarrow	-
1			Fieldwood Energy LLC and Arena Energy LP			1.8. WC 33 Lesse G15050 WC 86 Lesse G02826 WC 85 Lesse G02825 FC 9/14	TAINTIE DOWN TVOOR			x	\perp	
633	07/01/2019	Marketing - Processing	between \$.15 /mmbtu to \$.10 /mmbtu depending on volume esc by and between Fieldwood Energy LLC and Arrowhead Louisiana Pipeline,	Fieldwood Energy LLC and Arrowhead Louisiana Pipeline, LLC	Fieldwood Energy LLC	WC 33 Lease G15050, WC 66 Lease G02826, WC 65 Lease G02825, EC 9/14 Lease G01440, EC 2 SL16473 Lease 16473, EC 2 SL16473 Lease 16473	FAIRFIELD ROYALTY CORP, HILCORP ENERGY 1 LP	\$0.00 Assume and Allocate Pursuant to Divisive Mergers	×			
1 1			LLC and Arrowhead Louisiana Pipeline, LLC				1					

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Land				L			-						
634	12/01/2008	Marketing - Processing	Greater of FEE or POL (85%/15%) min Fee 5.16 (annual esclator) by and between Fieldwood Energy LLC and Arrowhead Louisiana Pipeline, LLC current operator and Arrowhead Louisiana Pipeline, LLC current operator	Fieldwood Energy LLC and Arrowhead Louisiana Pipeline, LLC current operator and Arrowhead Louisiana Pipeline, LLC current operator	Fieldwood Energy LLC	VR 78 Lesse G04421, Gi 49 (Gi 32 - 52 / WD 67-71, 94-96) Lesse 175, VR 229 Lesse G27070		\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate oursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	×		
626	01/01/2011	Marketing - Processing	Greater of FEE or POL (85%/15%) min Fee \$.16 (annual esciator) by	Fieldwood Energy LLC and Arrowhead Louisiana Pipeline, LLC current operator	Fieldwood Energy II C	VR 78 Lease G04421, GI 43 (GI 32 - 52 / WD 67-71, 94-96) Lease 175, VR 229		80.0	Assume and (i) assign to Credit Bid				
			and between Fieldwood Energy LLC and Arrowhead Louisiana Pipeline, LLC current operator and Arrowhead Louisiana Pipeline, LLC current operator	and Arrowhead Louisiana Pipeline, LLC current operator		Lease GZ7070			Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (is) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x		
636	09/17/2017	Marketing - Processing	Pipeline, LLC current operator and Arrowhead Louisiana Pipeline, LLC current operator			/R 78 Lease G04421, GI 43 (GI 32 - 52 / WD 67-71, 94-96) Lease 175, VR 229 Lease G27070		\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x		
637	03/01/2020	Marketing - Processing	Amend to FEE: Transco VR 6676 * S. 1873 per MUBBu(annual Escalado); Kimelica (gan Gap intencence * S. 68 per mihlla (not subject to Escilator) by and between Fieldwood Energy LLC and Arrowhead Louisiana Pipeline, LLC current operator and Arrowhead Louisiana Pipeline, LLC current operator	Fieldwood Energy LLC and Arrowhead Louisians Pipeline, LLC current operator and Arrowhead Louisians Pipeline, LLC current operator	Fieldwood Energy LLC	78.78 Lease G04421, G143 (G132 - 52 / WD 67-71, 94-98) Lease 175, VR 229 Lease G27070, ST S3 Lease G04000		\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x		
638	07/01/2017	Marketing - Gas Sales	Base Contract for Sale and Purchase of Natural Gas by and between Fieldwood Energy LLC and BASF Intertrade Corporation	Fieldwood Energy LLC and BASF Intertrade Corporation	Fieldwood Energy LLC	n.a.		\$0.00	Assume and assign to Credit Bid Purchaser		x		_
639	08/01/2014	Marketing - Gas Sales	Base Contract for Sale and Purchase of Natural Gas by and between	Fieldwood Energy LLC and Boston Gas Company D/B/A National Grid	Fieldwood Energy LLC	n.a.		\$0.00	Assume and assign to Credit Bid Purchaser				_
0.40	11/01/2014	Marketing - Gas Sales	Fieldwood Energy LLC and Boston Gas Company D/B/A National Grid Base Contract for Sale and Purchase of Natural Gas by and between	Fieldwood Energy LLC and BP Energy Company	Fieldwood Energy LLC			50.00	Assume and assign to Credit Bid Purchaser		x		
641	01/01/2014	Marketing - Gas Sales Property Participation &	Base Contract for Sale and Purchase of Natural Gas by and between Fieldwood Energy LLC and BP Energy Company Lease Exchange and Well Participation Agreement dated effective 20	Fieldwood Energy LLC and BP Energy Company Fieldwood Energy LLC and BP Exploration and Production Inc covering MC 474		n.a. MC 474 Lease G35825. MC 518 Lease G35828			Assume and assign to Credit Bid Purchaser Assume and assign to Credit Bid Purchaser	\sqcup	x	\square	
"	3 110 112020	Exchange Agreements	Lease exchange and well Participation Agreement dated effective 20 January 2020 by and between Fieldwood Energy LLC and BP Exploration and Production Inc covering MC 474 / 518	518				\$0.00	or and assign to Great Big Fulchaser		x		
642	06/01/2020	Marketing - Crude Sales	BP Oil Supply buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and BP Oil Supply, a Division of BP Products North America Inc. and BP Oil Supply, a Division of BP Products North America Inc.	Fieldwood Energy LLC and BP Oil Supply, a Division of BP Products North America Inc. and BP Oil Supply, a Division of BP Products North America Inc.	Fieldwood Energy LLC	MC 697 Lease G28021, MC 698 Lease G28022, MC 782 Lease G33757, MC738 Lease G32343		\$0.00	Assume and assign to Credit Bid Purchaser		x		
643	06/01/2020	Marketing - Crude Sales	BP Oil Supply buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and BP Oil Supply, a Division of BP Products North America Inc. and BP Oil Supply, a Division of BP Products North America Inc.	Fieldwood Energy LLC and BP Oil Supply, a Division of BP Products North America Inc. and BP Oil Supply, a Division of BP Products North America Inc.	Fieldwood Energy LLC	MC 742 Lease G32343			Assume and assign to Credit Bid Purchaser		×		
644	04/01/2021	Marketing - Crude Sales	BP Oil Supply buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and BP Oil Supply, a Division of BP Products North America Inc. and BP Oil Supply, a Division of BP Products North America Inc.	Fieldwood Energy LLC and BP Oil Supply, a Division of BP Products North America Inc. and BP Oil Supply, a Division of BP Products North America Inc.	3,	MC 474 Lease G35825			Assume and assign to Credit Bid Purchaser		x		
645	11/30/2017	Marketing - Crude Sales	BP Oil Supply buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and BP Oil Supply, a Division of BP Products North America Inc. and BP Oil Supply, a Division of BP Products North America Inc.	Fieldwood Energy LLC and BP Oil Supply, a Division of BP Products North America Inc. and BP Oil Supply, a Division of BP Products North America Inc.		ST 295 Lease G05646	APACHE OFFSHORE INVESTMENT GP, BRISTOW US LLC, TAMPNET INC		Assume and Allocate Pursuant to Divisive Mergers	x			
646	05/19/2020	Marketing - Crude Sales	BP Oil Supply buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and BP Oil Supply, a Division of BP Products North America Inc. and BP Oil Supply, a Division of BP Products North America Inc.	Fieldwood Energy LLC and BP Oil Supply, a Division of BP Products North America Inc. and BP Oil Supply, a Division of BP Products North America Inc.	3,	MC 698 Lease G28022, MC 782 Lease G33757	HOUSTON ENERGY DEEPWATER VENTURES V, RED WILLOW OFFSHORE LLC, W & T ENERGY VI LLC		Assume and assign to Credit Bid Purchaser		×		
647	06/01/2020	Marketing - Crude Sales	BP Oil Supply buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and BP Oil Supply, a Division of BP Products North America Inc. and BP Oil Supply, a Division of BP Products North America Inc.	Fieldwood Energy LLC and BP Oil Supply, a Division of BP Products North America Inc. and BP Oil Supply, a Division of BP Products North America Inc.		MC 698 Lease G28022	HOUSTON ENERGY DEEPWATER VENTURES V, RED WILLOW OFFSHORE LLC, W & T ENERGY VI LLC		Assume and assign to Credit Bid Purchaser		x		
648	07/01/2020	Marketing - Crude Sales	BP Oil Supply buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and BP Oil Supply, a Division of BP Products North America Inc. and BP Oil Supply, a Division of BP Products North America Inc.	Fieldwood Energy LLC and BP Oil Supply, a Division of BP Products North America Inc. and BP Oil Supply, a Division of BP Products North America Inc.	-	GC 040 Lease G34536	LX PROSPECT KATMAI LLC, RIDGEWOOD KATMAI LLC		Assume and assign to Credit Bid Purchaser		x		
649	06/14/2000	Marketing - Gathering	Carbonate Trend and Carbonate Trend		Fieldwood Energy LLC	VK 251 Lease G10930	Williams Field Services		Assume and Allocate Pursuant to Divisive Mergers Assume and Allocate Pursuant to Divisive	x			x
650	06/14/2000	Marketing - Gathering	Gas Gathering Agreement by and between Fieldwood Energy LLC and Carbonate Trend and Carbonate Trend		Fieldwood Energy LLC	VK 251 Lease G10930	Williams Field Services	\$0.00	Mergers	x			×
651	08/01/2014	Marketing - Gas Sales	Base Contract for Sale and Purchase of Natural Gas by and between Fieldwood Energy LLC and Castex Energy, Inc.	Fieldwood Energy LLC and Castex Energy, Inc.	Fieldwood Energy LLC	h.a.		\$0.00	produite and assign to oreat aid i dichaser		×		
652	07/01/2014	Marketing - Gas Sales	Base Contract for Sale and Purchase of Natural Gas by and between Fieldwood Energy LLC and Castex Offshore, Inc.	Fieldwood Energy LLC and Castex Offshore, Inc. Fieldwood Energy LLC and Chandeleur Pipeline, LLC, now owned by Third	Fieldwood Energy LLC Fieldwood Energy LLC	n.a. MP 59 Lease G03194		\$0.00	Assume and assign to Credit Bid Purchaser Assume and Allocate Pursuant to Divisive		x		
654	03/01/2014	Marketing - Transportation Marketing - Gas Sales	Chandeleur IT Transportation - Fieldwood interest in MP 59 was sold to Cartillum by and between Fieldwood Energy LLC and Chandeleur Pipeline, LLC, now owned by Third Coast Midstream and Chandeleur Pipeline, LLC, now owned by Third Coast Midstream Sase Contract for Sale and Purchase of Natural Gas by and between	Pleidwood Energy LLC and Chandeleur Pipeline, LLC, now owned by Third Coast Midstream and Chandeleur Pipeline, LLC, now owned by Third Coast Midstream Fieldwood Energy LLC and Chevron Natural Gas	Fieldwood Energy LLC	MP 09 Lease G03194			Mergers Assume and assign to Credit Bid Purchaser	x			
855	02/25/2011	Marketing - Construction,	Fieldwood Engray LLC and Cheuron Natural Gae	Fieldwood Energy LLC and Chevron Pipeline Company and Chevron Pipeline	Fieldwood Energy LLC	El 315 Lease G02112. El 316 Lease G05040. El 330 Lease G02115. El 281 Lease	ARENA ENERGY LP. TANA EXPLORATION		Assume and Allocate Pursuant to Divisive	\vdash	x		
		Operations, Management, Ownership Agreements	Provides for the construction and operation of the EI 361 Pipeline (Segment I) and EI Pipeline (Segment II) which was installed to connect the Barnacie Pipeline (the still in service portion what was formerly Bonito Pipeline). by and between Fieldwood Energy LLC and Chevron Pipeline Company and Chevron Pipeline Company and Chevron Pipeline Company and Chevron Pipeline Company.	Company		G09591, El 282 Lesse G09592, El 329 Lesse G02912, El 337 Lesse G03332	COMPANYLLC		Mergers	×			
656	02/01/2019	Marketing - Other	Methanol Treatment Agreement by and between Fieldwood Energy LLC and Chevron Pipeline Company and Chevron Pipeline Company	Fieldwood Energy LLC and Chevron Pipeline Company and Chevron Pipeline Company	Fieldwood Energy LLC	MC 948 Lease G28030	ECOPETROL AMERICA LLC, TALOS ENERGY OFFSHORE, LLC		Assume and assign to Credit Bid Purchaser		x		
657	10/01/1984	Marketing - Construction, Operations, Management, Ownership Agreements	Provides for the construction and operation of the El 361 Pipeline. Originating from the El 361 A Platform to the Bonito Pipeline System by and between Fieldwood Energy LLC and Chevron Pipeline Company and Chevron Pipeline Company	Fieldwood Energy LLC and Chevron Pipeline Company and Chevron Pipeline Company	Fieldwood Energy LLC	El 354 Lease G10752, El 353 Lease G03783, El 354 Lease G10752, El 361 Lease G02324	RIDGEWOOD ENERGY CORPORATION, COX DPERATING LLC		Assume and Allocate Pursuant to Divisive Mergers	x			
658	05/31/2018	Marketing - Crude Sales	Gunflint - Chevron buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Chevron Products Company	Fieldwood Energy LLC and Chevron Products Company	Fieldwood Energy LLC	Lease G24134	ECOPETROL AMERICA LLC, TALOS ENERGY OFFSHORE, LLC		Assume and assign to Credit Bid Purchaser		x		
659	01/30/2014	Marketing - Crude Sales	Chevron buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Chevron Products Company and Chevron	Fieldwood Energy LLC and Chevron Products Company and Chevron Products Company	Fieldwood Energy LLC	MP 77 Lease G04481		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x		l T	*
660	01/31/2014	Marketing - Crude Sales	Products Company Chevron buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Chevron Products Company and Chevron Products Company	Fieldwood Energy LLC and Chevron Products Company and Chevron Products Company		PL 13 Lease G03171, MP 140 Lease G02193	ANKOR ENERGY LLC, ENVEN ENERGY VENTURES, LLC; JX NIPPON OIL EXPLORATION USA LTD		Assume and Allocate Pursuant to Divisive Mergers	x			
661	05/31/2018	Marketing - Crude Sales	Chevron buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Chevron Products Company and Chevron	Fieldwood Energy LLC and Chevron Products Company and Chevron Products Company	rieldwood Energy LLC	MC 948 Lesse G28030	ECOPETROL AMERICA LLC, TALOS ENERGY OFFSHORE, LLC	\$0.00	Assume and assign to Credit Bid Purchaser	[×	l T	
662	01/31/2014	Marketing - Crude Sales	Products Company Products Company Abervan buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Chevron Products Company and Chevron Products Company	Redwood Energy LLC and Chevron Products Company and Chevron Products Company	Fieldwood Energy LLC	55.774 bears (20103); El 161 Lesse 421, SM 149 Lesses (20207); SM 122 Lesse (20202); SM 268 Lesses (20231); SS 204 Lesses (20102); SS 207 Lesses (20102); SS (20102); SM 268 Lesses (20231); SS 204 Lesses (20102); SS 207 Lesses (20102); SM 268 Lesses (20102); SM 268 Lesses (20102); SM 268 Lesses (20102); Lesses (20102); SM 44 Lesses (20240); SM 31 Lesses (20102); SM 46 Lesses (20240); SM 31	ERA HELICOPTERS INC.	\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x	x	*
663	03/18/2014	Marketing - Crude Sales	Chevron buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Chevron Products Company and Chevron Products Company Base Contract for Sale and Purchase of Natural Gas by and between	Fieldwood Energy LLC and Chevron Products Company and Chevron Products Company		GI 116 Lease G13944, ST 320 Lease G24990	W & T OFFSHORE INC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
664	09/01/2018	Marketing - Gas Sales	Fieldwood Energy LLC and CIMA Energy, LTD	Fieldwood Energy LLC and CIMA Energy, LTD	Fieldwood Energy LLC	h.a.			Assume and assign to Credit Bid Purchaser		x		
665	08/01/2014	Marketing - Gas Sales	Base Contract for Sale and Purchase of Natural Gas by and between Fieldwood Energy LLC and Colonial Gas Company D/B/A National Grid	Fieldwood Energy LLC and Colonial Gas Company D/B/A National Grid	Fieldwood Energy LLC	h.a.		\$0.00	Assume and assign to Credit Bid Purchaser		x		7
666	03/01/2014	Marketing - Gas Sales	Base Contract for Sale and Purchase of Natural Gas by and between	Fieldwood Energy LLC and ConocoPhillips Company	Fieldwood Energy LLC	n.a.		\$0.00	Assume and assign to Credit Bid Purchaser	\vdash	x	\vdash	-
667	11/30/2018	Marketing - Transportation	Fieldwood Energy LLC and ConcooPhilips Company Dil Transport by and between Fieldwood Energy LLC and Crimson Gull LLC and Crimson Gull LLC	Reldwood Energy LLC and Crimson Gulf LLC and Crimson Gulf LLC	Fieldwood Energy LLC	\$138 Lesse G00152, E1158 Lesse G01220, E1171 Lesse G10622, E1174 Lesse G00732, E1176 Lesse 436, E1171 Lesse G00732, E1156 Lesse 436, E1171 Lesse G00732, E1156 Lesse G00736, E1107 Lesse G	APACHE SHELF EXPLORATION LLC, Transcontinental Gas Pipeline Co LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
668	07/08/2011	Marketing - Gathering	Galapagos, FT 2 - plus 5 amendments-MDQ changes by and between Fieldwood Energy LLC and Destin Pipeline Company, LLC and Destin	Fieldwood Energy LLC and Destin Pipeline Company, LLC and Destin Pipeline	Fieldwood Energy LLC	MC 519 Lease G27278, MC 562 Lease G19966, MC 563 Lease G21176	BP EXPLORATION & PRODUCTION INC, HOUSTON ENERGY DEEPWATER VENTURES I, RED WILLOW	\$0.00	Assume and assign to Credit Bid Purchaser	\vdash		\vdash	\dashv
669	08/28/2015	Marketing - Gathering	Pipeline Company, LLC Big Bned Dantzler, Destin FT2, - plus 4 amendments-MDQ changes by and between Fieldwood Energy LLC and Destin Pipeline Company,		Fieldwood Energy LLC	MC 782 Lease G33757, MC 697 Lease G33757	ENERGY DEEPWATER VENTURES I, RED WILLOW DFFSHORE LLC RIDGEWOOD DANTZLER LLC, TALOS EXPLORATION LLC, W & T ENERGY VILLC	\$0.00	Assume and assign to Credit Bid Purchaser	\vdash	x		\dashv
670	11/15/2013 eff 12/1/2013	Marketing - Transportation	LC and Destin Pipeline Company, LLC Discovery Gas FT2 agreement; plus amendments to MDQ and Exhibit B by and between Fieldwood Energy LLC and Discovery Gas	Fieldwood Energy LLC and Discovery Gas Transmission and Discovery Gas	Fieldwood Energy LLC	ST 308 Lease G21685		\$0.00	Assume and assign to Credit Bid Purchaser	\vdash		\vdash	-
	120 IZU IZ		B by and between Fieldwood Energy LLC and Discovery Gas Transmission and Discovery Gas Transmission	a ran manana 1							x		

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							011 00/21/21	1 age 20 of 000				
671	11/15/2013 eff 12/1/2013	Marketing - Transportation	Discovery Gas FT2 Discount letter by and between Fieldwood Energy LLC and Discovery Gas Transmission and Discovery Gas Transmission	Fieldwood Energy LLC and Discovery Gas Transmission and Discovery Gas Transmission	Fieldwood Energy LLC	ST 308 Lease G21685		\$0.00 Assume and assign to Credit Bid Purchaser		×		
672	05/01/2020	Marketing - Transportation	Disocvery Gas - FT2 agreement; by and between Fieldwood Energy LLC and Discovery Gas Transmission and Discovery Gas Transmission	Fieldwood Energy LLC and Discovery Gas Transmission and Discovery Gas	Fieldwood Energy LLC	GC 040 Lease G34536	LX PROSPECT KATMAI LLC, RIDGEWOOD KATMAI	\$0.00 Assume and assign to Credit Bid Purchaser				
673	05/01/2020	Marketing - Transportation	Discovery Gas ET2 Discount letter by and between Fieldwood Energy	Fieldwood Energy LLC and Discovery Gas Transmission and Discovery Gas	Fieldwood Energy LLC	GC 040 Lesse G34536	ILX PROSPECT KATMAI LLC, RIDGEWOOD KATMAI	\$0.00 Assume and assign to Credit Bid Purchaser	-			
674			LLC and Discovery Gas Transmission and Discovery Gas Transmission	Transmission			TC			×		
6/4	04/01/2015	Marketing - Transportation	Discovery Gas - FT2 agreement; by and between Fieldwood Energy LLC and Discovery Gas Transmission and Discovery Gas Transmission	Fieldwood Energy LLC and Discovery Gas Transmission and Discovery Gas Transmission	Fieldwood Energy LLC	ST 311 Lease G31418	WALTER OIL & GAS CORPORATION, W&T OFFSHORE INC	\$0.00 Assume and Allocate Pursuant to Divisive Mergers	×			
675	04/01/2015	Marketing - Transportation	Discovery Gas FT2 Discount letter by and between Fieldwood Energy LC and Discovery Gas Transmission and Discovery Gas Transmission	Fieldwood Energy LLC and Discovery Gas Transmission and Discovery Gas Transmission	Fieldwood Energy LLC	ST 311 Lease G31418	WALTER OIL & GAS CORPORATION, W&T OFFSHORE INC	\$0.00 Assume and Allocate Pursuant to Divisive Mergers	x			
676	04/01/2015	Marketing - Gathering	Discovery Gas Gathering and Gas Dedication by and between	Fieldwood Energy LLC and Discovery Gas Transmission and Discovery Gas	Fieldwood Energy LLC	ST 311 Lease G31418	WALTER OIL & GAS CORPORATION, W&T	\$0.00 Assume and Allocate Pursuant to Divisive	-			_
977	07/15/2004	Marketing - Transportation	Fieldwood Energy LLC and Discovery Gas Transmission and Discovery Gas Transmission Condensate Transportation Agreement by and between Fieldwood	Transmission Fieldwood Energy LLC and Discovery Gas Transmission LLC and Discovery	Fieldwood Energy LLC	ST 308 Lease G21685	OFFSHORE INC	Mergers \$0.00 Assume and assign to Credit Bid Purchaser	×			
0,7	07/10/2004	marketing - manspurtation	Energy LLC and Discovery Gas Transmission LLC and Discovery Gas Transmission LLC	Gas Transmission LLC	Fieldwood Ellergy LEC					×		
678	08/25/2009	Marketing - Separation & Stablization	Amendment Letter to Condensate Transport Agreement ST 308 Tarantula by and between Fieldwood Energy LLC and Discovery Gas Transmission LLC and Discovery Gas Transmission LLC	Fieldwood Energy LLC and Discovery Gas Transmission LLC and Discovery Gas Transmission LLC	Fieldwood Energy LLC	ST 308 Lease G21685		\$0.00 Assume and assign to Credit Bid Purchaser		×		
679	04/01/2015	Marketing - Transportation	Transmission LLC and Discovery Gas Transmission LLC Jiquids Transportation Agreement by and between Fieldwood Energy LC and Discovery Gas Transmission LLC and Discovery Gas	Fieldwood Energy LLC and Discovery Gas Transmission LLC and Discovery Gas Transmission LLC	Fieldwood Energy LLC	ST 311 Lease G31418	WALTER OIL & GAS CORPORATION, W&T OFFSHORE INC	\$0.00 Assume and Allocate Pursuant to Divisive Mergers				
680	07/15/2004	Marketing - Separation &	Transmission LLC Liquids Sep., Handling, Stab., and Redelivery Agreement by and	Fieldwood Energy LLC and Discovery Producer Services LLC and Discovery	Fieldwood Energy LLC	ST 308 Lease G21685	ST GIOLE NO	\$0.00 Assume and assign to Credit Bid Purchaser				
		Stablization	between Fieldwood Energy LLC and Discovery Producer Services LLC and Discovery Producer Services LLC	Producer Services LLC						x		
681	05/01/2020	Marketing - Separation & Stablization	Liquids Sep., Handling, Stab., and Redelivery Agreement by and petween Fieldwood Energy LLC and Discovery Producer Services LLC and Discovery Producer Services LLC	Fieldwood Energy LLC and Discovery Producer Services LLC and Discovery Producer Services LLC	Fieldwood Energy LLC	GC 040 Lease G34536	LX PROSPECT KATMAI LLC, RIDGEWOOD KATMAI LLC	\$0.00 Assume and assign to Credit Bid Purchaser		×		
682	10/01/2006	Marketing - Separation & Stablization	Amendment Letter to Condensated Sep., and Redelivery Agreement ST 308 Tarantula by and between Fieldwood Energy LLC and Discovery	Fieldwood Energy LLC and Discovery Producer Services LLC and Discovery Producter Services LLC	Fieldwood Energy LLC	ST 308 Lease G21685		\$0.00 Assume and assign to Credit Bid Purchaser				
Ш			Producer Services LLC and Discovery Producter Services LLC		L					×		
683	02/24/2014	Marketing - Gas Sales Marketing - Gas Sales	Base Contract for Sale and Purchase of Natural Gas by and between Fieldwood Energy LLC and DTE Energy Trading, Inc. Base Contract for Sale and Purchase of Natural Gas by and between	Fieldwood Energy LLC and DTE Energy Trading, Inc. Fieldwood Energy LLC and Duke Energy Carolinas, LLC	Fieldwood Energy LLC Fieldwood Energy LLC	n.a.		\$0.00 Assume and assign to Credit Bid Purchaser \$0.00 Assume and assign to Credit Bid Purchaser		x		
685	05/06/2014	Marketing - Gas Sales Marketing - Gas Sales	Fieldwood Energy LLC and Duke Energy Carolinas, LLC	Fieldwood Energy LLC and Duke Energy Carolinas, LLC Fieldwood Energy LLC and Duke Energy Florida, Inc.	Fieldwood Energy LLC	n.a.		\$0.00 Assume and assign to Credit Bid Purchaser		x		_
686	02/27/2015	Marketing - Transportation	Base Contract for Sale and Purchase of Natural Gas by and between Fieldwood Energy LLC and Duke Energy Florida, Inc. Crude Oil Transport. by and between Fieldwood Energy LLC and	Fieldwood Energy LLC and Endymion Oil Pipeline Company LLC and Endymion		MC 697 Lease G28021, MC 698 Lease G28022, MC 742 Lease G32343, MC 782		\$0.00 Assume and assign to Credit Bid Purchaser	\dashv	x	\vdash	-
687			Endymion Oil Pipeline Company LLC and Endymion Oil Pipeline	Dil Pipeline Company LLC		Lease G33757 WD 80 Lease G01989. WD 85 Lease G04895. WD 86 Lease G02934. SP 87 Lease	TAMPNET INC: TALOS ERT LLC			x		
687	10/01/1981	Marketing - Construction, Operations, Management, Ownership Agreements	Provides description and ownership of said Gathering System by and between Fieldwood Energy LLC and Energy XXI Pipeline II, LLC and Energy XXI Pipeline II, LLC	Fieldwood Energy LLC and Energy XXI Pipeline II, LLC and Energy XXI Pipeline II, LLC	Fieldwood Energy LLC	G07799, SP 89 Lease G01618, WD 104 Lease 841, WD 105 Lease 842, WD 133	IAMPNET INC; TALUS ERT LLC	\$0.00 Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account				
					1	G10883, SP 87 Lease G07799, SP 88 Lease G10894		of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account	×	x		
								of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)				
688	09/16/2014	Marketing - Gas Sales	Base Contract for Sale and Purchase of Natural Gas by and between Fieldwood Energy LLC and Enlink Gas Marketing, LP	Fieldwood Energy LLC and Enlink Gas Marketing, LP	Fieldwood Energy LLC	n.a.		\$0.00 Assume and assign to Credit Bid Purchaser	\dashv	x	\vdash	\dashv
689	04/01/2020	Marketing - Processing	PICL 90%/10% by and between Fieldwood Energy LLC and ENLINK LIG LIQUIDS, LLC and ENLINK LIG LIQUIDS, LLC	Fieldwood Energy LLC and ENLINK LIG LIQUIDS, LLC and ENLINK LIG LIQUIDS, LLC	Fieldwood Energy LLC	El 126 Lesse 52, El 136 Lesse G03152, El 158 Lesse G01220, SS 32 Lesse 335, SS 33 Lesse 336, SS 91 Lesse G02919, SS 214 Lesse 828, SS 233 Lesse G01528, SS	S	\$0.00 Assume and Allocate Pursuant to Divisive Mergers				\dashv
						246 Lease G01027, SS 271 Lease G01038, SS 252 Lease G01529, SS 253 Lease G01031, SS 354 Lease G15312, SM 93 Lease G21618, SM 139 Lease G21106, PL						
						Lease G04234, Pt. 9 Lease G02924, Pt. 10 Lease G02925, Pt. 11 Lease 71, SS 68 Lease G02917, Pt. 10 Lease G02925, Pt. 11 Lease 71, ST 242 Lease G23933, ST 315 Lease G23946, ST 316 Lease G22762, VR 272 Lease G23829, VR 313 Lease	3		×		×	×
						G01172, VR 315 Lease G04215, VR 332 Lease G09514						
690	11/01/2004	Marketing - Processing	80.06/MMBTU by and between Fieldwood Energy LLC and ENLINK Midstream current operator and FNI INK Midstream current operator	Fieldwood Energy LLC and ENLINK Midstream current operator and ENLINK Midstream current operator	Fieldwood Energy LLC	SM 149 Lease G02592		\$0.00 Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the	-+		\vdash	\dashv
			surrent operator and Environ, Midstream current operator	masseum carretti Operator	1			Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate				
					1			oursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the	×	x		
201	04/01/2007	Markatina D	TO COMMENT I by and between Field	Fieldwood Energy LLC and ENLINK Midstream current operator and ENLINK	Einlidenand En	SM 149 Lease G02592		Credit Bid Purchase Agreement)				
691	04/01/2007	Marketing - Processing	\$0.06/MMBTU by and between Fieldwood Energy LLC and ENLINK Midstream current operator and ENLINK Midstream current operator	Fieldwood Energy LLC and ENLINK Midstream current operator and ENLINK Midstream current operator	Fieldwood Energy LLC	om 140 Leand GUZDIZ		\$0.00 Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account				
								of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account	x	x		
								of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)				
692	01/19/2012	Marketing - Processing	92% / 8% by and between Fieldwood Energy LLC and ENLINK Midstream current operator and ENLINK Midstream current operator	Fieldwood Energy LLC and ENLINK Midstream current operator and ENLINK Midstream current operator	Fieldwood Energy LLC	SM 136 Lease G02588, SM 137 Lease G02589		\$0.00 Assume and Allocate Pursuant to Divisive Mergers	x		\vdash	×
693	02/17/2014	Marketing - Processing	92% / 8% by and between Fieldwood Energy LLC and ENLINK Midstream current operator and ENLINK Midstream current operator	Fieldwood Energy LLC and ENLINK Midstream current operator and ENLINK Midstream current operator		SM 137 Lease G02589, SS 207 Lease G01523		\$0.00 Assume and Allocate Pursuant to Divisive Mergers	х		\vdash	×
694	01/01/2013	Marketing - Processing	98%/2% AND \$.06/mmbTU by and between Fieldwood Energy LLC and ENLINK Midstream current operator and ENLINK Midstream	Fieldwood Energy LLC and ENLINK Midstream current operator and ENLINK Midstream current operator	Fieldwood Energy LLC	El 346 Lease G14482, Gl 116 Lease G13944, SS 79/80 Lease G15277	BRISTOW US LLC	\$0.00 Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the				
			purrent operator					Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (iii) allocate pursuant to the Divisive Mergers on account	x	x		
								pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)		·		
695	10/22/1976	Marketing - Processing	Agreement for the Construction and Operation of the Blue Water Gas	Fieldwood Energy LLC and ENLINK Midstream current operator and ENLINK	Fieldwood Energy LLC	VR 261	n.a.	\$0.00 Assume and allocate pursuant Allocate.	\dashv		$\vdash\vdash$	—
			Plant, Acadia Parish, Louisiana by and between Fieldwood Energy LLC and ENLINK Midstream current operator and ENLINK Midstream	Midstream current operator				Pursuant to divisive mergers Divisive. Mergers	x			
696	01/01/2011	Marketing - Processing	current operator 98%/2% AND \$.06/mmbTU by and between Fieldwood Energy LLC	Fieldwood Energy LLC and ENLINK Midstream current operator and ENLINK	Fieldwood Energy LLC	GI 116 Lease G13944, EI 346 Lease G14482, SS 79/80 Lease G15277	W & T OFFSHORE INC	\$0.00 Assume and (i) assign to Credit Bid	-		$\vdash\vdash$	-+
			and ENLINK Midstream current operator and ENLINK Midstream current operator	Midstream current operator				Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account by the Accuired Interests and/or (iii) allocate				
								oursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the	x	x		
								Credit Bid Purchase Agreement)				
697	04/01/2012	Marketing - Processing	38%/2% AND \$.06/mmbTU by and between Fieldwood Energy LLC and ENLINK Midstream current operator and ENLINK Midstream current operator	Fieldwood Energy LLC and ENLINK Midstream current operator and ENLINK Midstream current operator	Fieldwood Energy LLC	GI 116 Lease G13944, EI 346 Lease G14482, SS 79/80 Lease G15277	W & T OFFSHORE INC	\$0.00 Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account	T			
			purion opulatul		1			of the Acquired Interests and/or (ii) allocate bursuant to the Divisive Mergers on account	x	x		
								of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)				
698	06/01/2012	Marketing - Processing	98%/2% AND \$.06/mmbTU by and between Fieldwood Energy LLC	Fieldwood Energy LLC and ENLINK Midstream current operator and ENLINK	Fieldwood Energy LLC	GI 116 Lease G13944, EI 346 Lease G14482, SS 79/80 Lease G15277	W & T OFFSHORE INC	\$0.00 Assume and (i) assign to Credit Bid	-		\vdash	\dashv
			and ENLINK Midstream current operator and ENLINK Midstream current operator	Midstream current operator	1			Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate				
					1			oursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the	×	x		
Ш								Credit Bid Purchase Agreement)				
699	11/01/2012	Marketing - Processing	98%/2% AND \$.06/mmbTU by and between Fieldwood Energy LLC and ENLINK Midstream current operator and ENLINK Midstream	Fieldwood Energy LLC and ENLINK Midstream current operator and ENLINK Midstream current operator	Fieldwood Energy LLC	GI 116 Lease G13944, El 346 Lease G14482, SS 79/80 Lease G15277	W & T OFFSHORE INC	\$0.00 Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account	T]
			current operator		1			Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account	x	x		
								of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)				
700	03/01/2011	Marketing - Processing	Gas processing Raw make purchase by and between Fieldwood	Fieldwood Energy LLC and Enterprise Gas Processing LLC ((Formally Noble	Fieldwood Energy LLC	GC 768 Lease G21817	ANADARKO US OFFSHORE LLC	\$0.00 Assume and assign to Credit Bid Purchaser	\dashv		\vdash	-
701	03/16/2004	Marketing - Processing	Energy LLC and Enterprise Gas Processing LLC ((Formally Noble Energy Inc.) and Enterprise Gas Processing LLC 87/13% by and between Fieldwood Energy LLC and Enterprise Gas	Energy Inc.) and Enterprise Gas Processing LLC Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas	Fieldwood Energy LLC	SM 142 Lease G01216, SM 40 Lease G13607, EC 178 Lease G34229, El 307 Lease	A	\$0.00 Assume and (i) assign to Credit Bid		x		
701	ou 10/2004		Processing LLC and Enterprise Gas Processing LLC	Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas		SM 142 Lease G01210, SM 40 Lease G13607, EC 176 Lease G34229, E1307 Lease G02110, EC 338 Lease G02063		Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account				
					1			of the Acquired Interests and/or (ii) allocate oursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the	×	x		
								of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)				
702	11/11/2004	Marketing - Processing	B5/15% by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC	Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC	Fieldwood Energy LLC	VR 161 Lesse G34253		\$0.00 Assume and Allocate Pursuant to Divisive Mergers	x			-
							-		_			

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703	12/06/2004	Marketing - Processing	87/13% by and between Fieldwood Energy LLC and Enterprise Gas	Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas	Fieldwood Energy LLC	VR 161 Lease G34253	1	\$0.00 Assume and Allocate Pursuant to Div	sive		1	
704	02/01/2005	Marketing - Processing	Processing LLC and Enterprise Gas Processing LLC 38/12% by and between Fieldwood Energy LLC and Enterprise Gas	Processing LLC Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas	Fieldwood Energy LLC	SM 39 Lease G16320		Mergers \$0.00 Assume and Allocate Pursuant to Div	1 ^		x	$\vdash\vdash$
705	04/01/2010	Marketing - Processing	Processing LLC and Enterprise Gas Processing LLC 85/15% by and between Fieldwood Energy LLC and Enterprise Gas	Processing LLC Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas	Fieldwood Energy LLC	El 307 Lease G02110		Mergers \$0.00 Assume and Allocate Pursuant to Div			Ť	\vdash
706	04/01/2011	Marketing - Processing	Processing LLC and Enterprise Gas Processing LLC 85/15% by and between Fieldwood Energy LLC and Enterprise Gas	Processing LLC Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas	Fieldwood Energy LLC	El 307 Lesse G02110		Mergers \$0.00 Assume and Allocate Pursuant to Div				
707	11/01/2011	Marketing - Processing	Processing LLC and Enterprise Gas Processing LLC (.5/GPM*100) or \$.10 by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC	Processing LLC Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas	Fieldwood Energy LLC	MC 519 Lease G27278, MC 563 Lease G21176, MC 562 Lease G19966	BP EXPLORATION & PRODUCTION INC, HOUSTON	Mergers \$0.00 Assume and assign to Credit Bid Pure		1	+	\vdash
			Enterprise Gas Processing LLC and Enterprise Gas Processing LLC	Processing LLC			ENERGY DEEPWATER VENTURES I, RED WILLOW OFFSHORE LLC			×		
708 4	09/2004[Removed]	Marketing - Processing	85/15% by and between Fieldweed Energy LLC and Enterprise Cas- Processing LLC and Enterprise Cas Processing LLC	Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas- Processing LLC	Fieldwood Energy LLG	EC 332 Lease C09478	CAIRN ENERGY USA INC, CONTINENTÂL LAND & FU CO INC	Sc.00 Assume and Allocate Pursuant to Div Mergers	sive-			×
709 0	08/2007[Removed]	Marketing - Processing	35/15% by and between Fieldweed Energy LLC and Enterprise Gas- Processing LLC and Enterprise Gas Processing LLC	Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas- Processing LLC	Fieldwood Energy LLG	EG 332 Lease G09478	CARN ENERGY USA ING, CONTINENTAL LAND & FU	50.00 Assume and Allocate Pursuant to Div	sive-			×
710 0	H2/2011[Removed]	Marketing - Processing	35/15% by and between Fieldweed Energy LLC and Enterprise Cas-	Fieldwood Energy LLC and Enterprise Cas Processing LLC and Enterprise Cas-	Fieldwood Energy LLG	EG 332 Lease G09478	CARN ENERCY USA INC, CONTINENTAL LAND & FU	\$0.00 Assume and Allocate Pursuant to Div	sive-			×
711	08/01/2009	Marketing - Processing	FEE0800 PER mcF by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC	Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC	Fieldwood Energy LLC	El 211 Lease G05502, El 212 Lease G05503, El 281 Lease G09591, El 281 Lease G09591, SS 178 Lease G05551, SS 190 Lease G10775, El 53 Lease 479, Gl 76	EPL OIL & GAS, LLC	\$0.00 Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the				
			Elitaphise Gas Processing LEC and Elitaphise Gas Processing LEC	ricessing EC		Lease G02161, SM 280 Lease G14456, SS 274 Lease G10109, ST 275 Lease G05612, ST 286 Lease G12981, ST 291 Lease G16455, SM 149 Lease G02562, ST G16612, ST 286 Lease G12981, ST 291 Lease G16455, SM 149 Lease G02562, ST G16 Lease G1251, ST 205 Lease G165612, SM 268 Lease G02310, SM 281 Lease G16456, SM 280 Lease G16456		Credit Bid Purchase Agreement) on a of the Acquired Interest and/or (i) all pursuant to the Divisive Mergers on as of the Excluded Assets (as defined in Credit Bid Purchase Agreement)	cate count x	x		
712	01/18/2012	Marketing - Processing	FEE0800 PER MCF - ESCALATOR ADDED by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC	Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC		1371 Leave C0050C, El 212 Leave C0050C, El 271 Leave C0050T, El 271 Leave C00501 S. ST 184 Leave C0050T, S. ST 501 Leave C1070T, S. El SL Leave C7 Leave C01211, SM 250 Leave C1445D, S.S. 274 Leave C01030, ST 250 Leave C00512, ST 250 Leave C1445D, S.S. 274 Leave C01030, ST 250 Leave C00512, ST 250 Leave C1450T, S.S. 274 Leave C01030, ST 250 Leave C0050T, ST 250 Leave C00512, ST 201 Leave C1050T, SM 250 Leave C02510, SM 250 Leave C0250T, ST 201 Leave C0050T, SM 250 Lea	EPL OIL & GAS, LLC	\$0.00 Resume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on a of the Acquired Interests and/or (ii) all pursuant to the Divisive Megres on as of the Excluded Assets (as defined in Credit Bid Purchase Agreement)	count	x		
713	02/11/2015	Marketing - Processing	95% & \$0.08/Mmbtu/ MINIMUM \$.20 by and between Fieldwood Energy	Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas	Fieldwood Energy LLC	MC 742 Lease G32343. MC 697 Lease G28021. MC 698 Lease G28022	HOUSTON ENERGY DEEPWATER VENTURES V.	\$0.00 Assume and assign to Credit Bid Pun	haser			
			LLC and Enterprise Gas Processing LLC and Enterprise Gas	Processing LLC			RED WILLOW OFFSHORE LLC, W & T ENERGY VI LLC			×		
714	01/08/2019	Marketing - Processing	Processing LLC \$.16 MMBTU (escl) plus electricity fee by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas	Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC	Fieldwood Energy LLC	MP 140 Lease G02193, WD 90 Lease G01089, WD 103 Lease 840, WD 105 Lease 842, MP 289 Lease G01666, MP 290 Lease G34866, MP 275 Lease G15395, MP	JX NIPPON OIL EXPLORATION USA LTD	\$0.00 Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the	e			
			Processing LLC			289 Lease G01666, SP 62 Lease G01294, MP 296 Lease G01673, MP 311 Lease G02213, MP 311 Lease G02213, MP 311 Lease G02213, MP 311 Lease G022313, MP 311 Lease G02368, MC 108 Lease G09777		Credit Bid Purchase Agreement) on a of the Acquired Interests and/or (ii) all pursuant to the Divisive Mergers on ac of the Excluded Assets (as defined in Credit Bid Purchase Agreement)	count cate count x	x		×
715		Marketing - Processing	GRATER THAN \$.12 /MCF by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC			SM 76 Lease G01208, SM 58 Lease G01194, EI 158 Lease G01220, EI 188 Lease 443, SS 207 Lease G01523, ST 295 Lease G05646, SS 189 Lease G04232, PL 25 Lease G14535	LOUISIANA LAND & EXPLORATION CO	\$0.00 Assume and Allocate Pursuant to Div Mergers	sive x			×
716	01/08/2019	Marketing - Processing	5.16 MMBTU (escl) plus electricity fee by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas	Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC	Fieldwood Energy LLC	MC 110 Lease G18192	MARUBENI OIL & GAS (USA) LLC, TALOS RESOURCES LLC	\$0.00 Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and th Credit Bid Purchase Agreement) on a	• 🗍			
			Processing LLC					of the Acquired Interests and/or (ii) all pursuant to the Divisive Mergers on ac of the Excluded Assets (as defined in to Credit Bid Purchase Agreement)	cate count x	x		
717	07/01/1970	Marketing - Processing	Agreement for the Construction and Operation of the Toca Gas Processing Plant, St. Bernard Parish, Louisiana by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and	Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC	rieldwood Energy LLC	WD 73 G01083, WD 75, WD 90, WD 103, WD 104, WD 105	n.a.	\$0.00734.29 Assume and efficience pursuant Alloc Pursuant to divisive mergers Division Memors.	e x]
740	07/01/1970	Market Construction	Enterprise Gas Processing LLC		Finds	NO 400 OD CO DO CO DO CO DO TO NO COO NO CO		\$0.00 Assume and allocate pursuant Alloc				
718		Marketing - Construction, Operations, Management, Ownership Agreements Marketing - Processing	The Operator shall receive the gas to be processed at the Plant belivery Prior for the account of each owner and, after processing, feliver the Residue Gas to Highporti, all in accordance with agreements by and between Feldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC Assification to the Agreement for the Construction and Operation of the Assification to the Agreement for the Construction and Operation of the	Flot/twood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC Flot/twood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas		WD 105, SP 62, BS 52, SP 65, SP 70, MP 289, MP 290, WD 133, MC 311 WD 73 G01083, WD 75, WD 90, WD 103, WD 105	h.s.	S0.00 Assume and allocate pursuant Alloc Pursuant to divisive mergers Divish Mergers S0.00 Assume and elicente sursuant Alloc	e x			
719	07/25/2014	Marketing - Processing	Toca Gas Processing Plant, St. Bernard Parish, Louisiana by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC	Processing LLC			1.3.	Pursuant to divisive mergers <u>Divish</u> <u>Mergers</u>	<u>x</u>			
720	10/01/2012	Marketing - Processing	ool 85% 15% by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC	Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC		GC 200 Lease G12209, GC 201 Lease G12210, GC 244 Lease G11043	RED WILLOW OFFSHORE LLC, TALOS ENERGY OFFSHORE, LLC, WILD WELL CONTROL INC, CHEVRON USA INC, W & T ENERGY VILLC, SHELL TRADING (US) COMPANY	\$0.00 Assume and assign to Credit Bid Pure		x		
721	02/27/2015	Marketing - Processing	35.75% & \$0.10/Mmbtu / Minimum \$.20 by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC	Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC	Fieldwood Energy LLC	MC 782 Lesse G33757	RIDGEWOOD DANTZLER LLC, TALOS EXPLORATION LLC, W & T ENERGY VI LLC	\$0.00 Assume and assign to Credit Bid Pun	haser	x		
722	03/01/2005	Marketing - Processing	B7/13% by and between Fieldwood Energy LLC and Enterprise Gas	Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas	Fieldwood Energy LLC	M 142 Lease G01216, SM 40 Lease G13607, EC 178 Lease G34229, El 307 Lease G02110	SANARE ENERGY PARTNERS, LLC	\$0.00 Assume and (i) assign to Credit Bid	.		1	Н
			Processing LLC and Enterprise Gas Processing LLC	Processing LLC"				Purchase (pursuant to the Plan and the Credit Bid Purchase Agreement) on a of the Acquired Interests and/or (ii) all jursuant to the Divisive Metgers on a of the Excluded Assets (as defined in Credit Bid Purchase Agreement)	count cate count x	x		
723	01/01/2009	Marketing - Processing	87/13% by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC	Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC	Fieldwood Energy LLC	SM 142 Lease G01216, SM 40 Lease G13607, EC 176 Lease G34229, E1307 Lease G02110	SANARE ENERGY PARTNERS, LLC	\$0.00 Assume and (i) assign to Credit Bid Purchase (pursuant bit Palm and the Credit Bid Purchase Agreement) on a of the Acquired Interests and/or (ii) all pursuant to the Divisive Megres on as of the Excluded Assets (as defined in Credit Bid Purchase Agreement).	count cate count x	x		
724	\0.1/1992 [Removed]	Marketing Processing	BASE by and between Fairhood Energy LLC and Enterprise Con- Processing LLC and Enterprise Cas Processing LLC	Relatives Energy LLC and Enterprise Cas Processing LLC and Enterprise Cas- Processing LLC	Fieldwood Energy LLG	\$2.056 Leaves C00077; EC 338 Leaves C00033; E3 141 Leaves C00112; E3 141 Leaves C00012; E3 341 Leaves C00012; E3 341 Leaves C00023; E3 341 Leaves C10023; E3 341 Leaves C00023; E3 341 Leaves C00023; EM 301 Leaves C10023; EM 301 Leaves C10023; EM 301 Leaves C10023; EM 301 Leaves C00023; EM 427 Leaves C00023; EM 428 Leaves C000237; EM 441 Leaves C00023; EM 427 Leaves C00023; EM 428 Leaves C000237; EM 441 Leaves C00023; EM 427 Leaves C00023; EM 428 Leaves C000237; EM 441 Leaves C000237; EM 428 Leaves C000237; EM 441 Leaves C000237; EM 428 Leaves C000237; EM 428 Leaves C000237; EM 428 Leaves C000237; EM 441 Leaves C000237; EM 428 Leaves C000237; EM 441 Leaves C000237; EM 428 Leaves C00	FALOS EMERGY OF FSHORE, LLG S	6000 Resume and (I) posignite Credit Bid- Parameter (pursame the De Film and the Parameter (pursame) the De Film and the Film of the Parameter (Parameter	e- count count count x	*	*	
725 44	01/1995[Removed]	Marketing - Processing	CONTRUCTION/DEPARTING (N) by and between Faidlecod Emerge. LIG and Enterprise Ges Processing LLG and Enterprise Ges Processing LLG	Findmoot Energy LIC and Enterprise Gas Processing LIC and Enterprise Gas- Processing LIC	Eiekdwood Energy LLC	C 295 Lassa C00072; EC 331 Lassa C00031; El 315 Lassa C00117; El 314 Lass C0000; El 303 Lassa C00012; El 314 Lassa C001415; El 316 Lassa C00145; El 315 Lassa C00145; El 315 Lassa C001333; El 315 Lassa C001335; El 315 Lassa C00135; El 315 Lassa C00135; El 315 Lassa C00135; El 315 Lassa	EALOS EMERGY OFFSHORE, LLC	\$0.00 keasures and (1) session to Credit Bist. Percent of Constant Bist.	e- count- cote- count- x-		*	
726 4	/13/1998 [Removed]	Marketing Processing	PAW-MAKE by and between Fieldword Energy LLC and Enterprise Con Deceasing LLC and Enterprise Gas Processing LLC	Feldwood Energy LLG and Enterprise Cas Processing LLC and Enterprise Cas- Rocessing LLC	Fieldwood Energy LLG	C. 26 Lesses C00077, EC 338 Lesses C00088, E1 345 Lesses C00115, E1 344 Lesses C00000, E1 331 Lesses C00127, E1 345 Lesses C00127, E	FALOS ENERGY OFFSHORE, LLG	\$50.00 Resume and (i) ensign to Croids Bid- Raches (pursume to Mr. Dirta and di Parkt Bid: Purchase Agreement) on a of the Acquired Mercesta and (iii) all sussums to the Divisive Mergers on a of the Eurobed Asset (in adfands in Dredit Bid Purchase Agreement)	count cate	×	×	
727 4	/13/1998 [Removed]	Marketing - Processing	MENDMENT by and between Fild accord Energy LLG and Enterprise less Processing LLG and Enterprise Cass Processing LLG	Fiddwood Energy LLC and Enterprise Cos Processing LLC and Enterprise Cos- Processing LLC	Fieldwood Energy LLG	5-901 Laure C00001, EC 988 Laure C00008, E1 915 Laure C00012, E1 915	FALOS ENERGY OFFSHORE, ILG	6000 feasures and (i) assign to Great Bul- Trachases (pursued to the Plans and III of the Committee of the Plans and III of the Committee of the Committee of the III successful to the Christics Managers on a life Enrichted Assest (as office) in I and III of Purchase Agreement)	e- count- cate- count- X	*	×	
728 🕰	01/2000[Removed]	Marketing Processing	ESPLICE FRACTIONATION (NI) by and between Fledenood Energy- LC and Enterprise Gas Processing LLC and Enterprise Gas Processin LC	Enthmoot Energy LIC and Enterprise Gas Processing LIC and Enterprise Gas- Processing LIC	Fieldwood Energy LLC	E. 301 Lane COOPT, ET 314 Lane COOPT, EL 314 LANE C	FALOS EMERGY OFFSHORE, LLC	\$000 Assume and (2) assigns to Credit Elde. Anchorate (present to the Mills and of Drodd Bird Purchase Agreement) on a first and of Drodd Bird Purchase Agreement) on a first Agreement to the Christope Agreement of the International Agreement of the Drodge of Agreement of the International Agreement of the In	e- count cate- count ×	*	*	

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	729 42	(01/2000[Removed]	Marketing - Processing	SERVICE-DEHYDRATION (NI) by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Cas Processing LLC	Fieldwood Energy LLC and Enterprise Cas Processing LLC and Enterprise Cas- Processing LLC	Fieldwood Energy LLC	EC 265 Lease C00072, EC 338 Lease C02063, El 315 Lease C02112, El 316 Lease C05040, El 329 Lease C02012, El 315 Lease C02112, El 316 Lease C05040, El 33	TALOS ENERCY OFFSHORE, LLC	60.	OO Assume and (i) assign to Credit Bid- Purchaser (pursuant to the Plan and the-				
							Lease C02317, El 334 Lease C15263, El 337 Lease C03332, El 353 Lease C03783, El 354 Lease C10752, El 361 Lease C02324, SM 30 Lease C16320, SM 48 Lease	1		Gredit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate-				
							786, SM 127 Lesse G02883, SM 128 Lesse G02587, SM 141 Lesse G02885			pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the	*	*	*	
										Credit Bid Purchase Agreement)				
	720	ns/20s0(P	Marketine Dr	EVHIDIT B 4 COMMITMENT FORM TO CARC ACCEPTABLE.	Eighthungd Engrau II C and Enterprise Co. Provided II C and Enterprise	Eigldwood En	EC 395 Large C00073 EC 339 Large C00000 F1 345 Large C00043 F1 345	TALOS ENERGY OFFICIANOS		20 house and (i) analysis Constitution	\sqcup		1	
	730	U1/2010 Removed	Marketing - Processing	between Fieldwood Energy LLG and Enterprise Gas Processing LLG-	Processing LLC and Enterprise Gas Processing LLC and Enterprise Gas.	Fieldwood Energy LLC	C05040, El 329 Lease C02012, El 315 Lease C02112, El 315 Lease C02112, El 316 Lease C05040, El 330 Lease C05040, E	HALOS ENERGY OFF SHORE, LLC	50.	Purchaser (pursuant to the Plan and the				
				and Enterprise Gas Processing LLC			Lease C02317, El 334 Lease C15263, El 337 Lease C03332, El 353 Lease C03783, El 354 Lease C10752, El 361 Lease C02324, SM 30 Lease C16320, SM 49 Lease	1		Gredit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate.				
							786, SM 127 Lease C02883, SM 128 Lease C02587, SM 141 Lease C02885			pursuant to the Divisive Mergers on account	*	*	*	
										Gredit Bid Purchase Agreement)				
	Ш										$oxed{oxed}$			
	731 10	118/2010[Removed]	Marketing - Processing	BALLOT TO EXTEND MCMORAN CPA THORUCH 12/31/2011 by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC	Fieldwood Energy LLC and Enterprise Cas Processing LLC and Enterprise Cas- Processing LLC	Fieldwood Energy LLG	EC 265 Lease G00072, EC 338 Lease G02063, El 315 Lease G02112, El 316 Lease G05040, El 329 Lease G02012, El 315 Lease G02112, El 316 Lease G05040, El 333	TALOS ENERGY OFFSHORE, LLG	80.	O Assume and (i) assign to Gredit Bid- Purchaser (oursuant to the Plan and the				
				and Enterprise Gas Processing LLC			Lesse G02317, El 334 Lesse G15263, El 337 Lesse G03332, El 353 Lesse G03783,	-		Credit Bid Purchase Agreement) on account				
							786, SM 127 Lease G02883, SM 128 Lease G02587, SM 141 Lease G02885			pursuant to the Divisive Mergers on account	×	×	×	
										of the Excluded Assets (as defined in the Bredit Bid Purchase Agreement)				
	732 42	01/2010[Removed]	Marketing - Processing	BALLOT TO AMEND EXHIBIT E TO GRO ACREEMENT by and	Fieldwood Energy LLC and Enterprise Cas Processing LLC and Enterprise Cas-	Fieldwood Energy LLG	EG 265 Lease C00072, EG 338 Lease C02063, El 315 Lease C02112, El 316 Lease	TALOS ENERGY OFFSHORE, LLG	60.	O Assume and (i) assign to Gredit Bid				
				and Enterprise Gas Processing LLC	Processing LEO		Lease G02317, El 334 Lease G15263, El 337 Lease G03332, El 353 Lease G03783,			Gredit Bid Purchase Agreement) on account				
							288, SM 127 Lease C02883, SM 128 Lease C02587, SM 141 Lease C02885			of the Acquired Interests and/or (ii) allocate- oursuant to the Divisive Mergers on account	*	*	*	
										of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)				
										, ,				
	733 👊	01/2012[Removed]	Marketing - Processing	EXHIBIT B-1 COMMITMENT FORM TO CSO AGREEMENT by and	Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas	Fieldwood Energy LLC	EC 285 Lesse G00972, EC 338 Lesse G02063, El 315 Lesse G02112, El 316 Lesse	TALOS ENERGY OFFSHORE, LLC	\$0.	00 Assume and (i) assign to Credit Bid				
				and Enterprise Gas Processing LLC			case G02317, El 334 Lease G15263, El 337 Lease G03332, El 353 Lease G03783,	-		Gredit Bid Purchase Agreement) on account				
							El 354 Lease C10752, El 361 Lease C02324, SM 30 Lease C16320, SM 48 Lease- 786, SM 127 Lease C02883, SM 128 Lease C02587, SM 141 Lease C02885			of the Acquired Interests and/or (ii) allocate- oursuant to the Divisive Mergers on Account		*	*	
										of the Excluded Assets (as defined in the				
										orcat dia i aranda Agradment)				
	734 97	01/2012[Removed]	Marketing - Processing	BALLOT TO APPROVE ENTERPRISE AS PLANT OPERATOR TO C&	Fieldwood Energy LLC and Enterprise Cas Processing LLC and Enterprise Cas	Fieldwood Energy LLG	EG 265 Lease C00972, EG 338 Lease C02063, El 315 Lease C02112, El 316 Lease	TALOS ENERGY OFFSHORE, LLG	60-	00 Assume and (i) assign to Gredit Bid	\vdash			
				ACREEMENT by and between Fieldwood Energy LLC and Enterprise- Gas Processing LLC and Enterprise Gas Processing LLC	Processing LLC		G05040, El 329 Lease G02912, El 315 Lease G02112, El 318 Lease G05040, El 332 esse G02317, El 334 Lease G15263, El 337 Lease G03332, El 353 Lease G03783.	1		Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account				
							El 354 Lesse G10752, El 361 Lesse G02324, SM 39 Lesse G16320, SM 48 Lesse 788, SM 127 Lesse G02883, SM 128 Lesse G02587, SM 141 Lesse G02085			of the Acquired Interests and/or (ii) allocate	,	×	¥	
The content of the										of the Excluded Assets (as defined in the			1	
The content of the										_result Bid Murchase Agreement)				
The content of the	735 074	101/2012[Removerfl A	Marketing - Processina	APPROVAL OF AFES TO GSO ACREEMENT by and between	Fieldwood Energy LLC and Enterprise Cas Processing LLC and Enterprise Cas	Fieldwood Energy LLC	EC 265 Lease C00072, EC 338 Lease C02063. El 315 Lease C02112. Fl.316 Lease	TALOS ENERCY OFFSHORE. LLC	RO-	00 Assume and (i) assign to Credit Bid	\vdash		-	
Part				Fieldweed Energy LLC and Enterprise Cas Processing LLC and	Processing LLG		C05040, E1329 Lesse C02912, E1315 Lesse C02112, E1316 Lesse C05040, E1333			Purchaser (pursuant to the Plan and the				
Part				Lineaping Control of the Control of			El 354 Lease C10752, El 361 Lease C02324, SM 30 Lease C16320, SM 48 Lease	1		of the Acquired Interests and/or (ii) allocate-				
Part							V86, SM 127 Lease G02883, SM 128 Lease G02587, SM 141 Lease G02885			bursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the	*	*	*	
Part										Credit Bid Purchase Agreement)				
Part	730 000	25/2013(Damaio ***	Marketing - Drossesing	RALLOT TO CSO ACREEMENT by and behavior Stalebase S	Fightuned Engrau LLC and Enterprise Con Processing LLC and Enterprise	Fieldwood Engravit I C	EC 265 Lagea (200072 EC 338 Lagea (200022 EL 245 Lagea (202422 EL 245 Lagea (20242	TALOS ENERGY OFFSHORE 110		Of teering and (i) applys to Cradit Bid	\sqcup		<u> </u>	
Part	130	removed		and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC	Processing LLC		G05040, El 329 Lesse G02912, El 315 Lesse G02112, El 316 Lesse G05040, El 33		- Su.	Purchaser (pursuant to the Plan and the				
Part							Lease GUZ317, El 334 Lease G15263, El 337 Lease G03332, El 353 Lease G03783, El 354 Lease G10752, El 361 Lease G02324, SM 39 Lease G16320, SM 48 Lease	1		Creat Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate				
Part							786, SM 127 Lease C02883, SM 128 Lease C02587, SM 141 Lease C02885			bursuant to the Divisive Mergers on account of the Evaluated Assets (se defeed in the	*	*	*	
Part										Gredit Bid Purchase Agreement)				
Part											\sqcup			
Part	737 10	uu-2013[Removed]	Marketing - Processing	REVISED EXHIBIT C TO G&O ACREEMENT by and between- Fieldwood Energy LLC and Enterprise Cas Processing LLC and	Precessing LLC and Enterprise Cas Processing LLC and Enterprise Cas- Processing LLC	r-reidwood Energy LLG	EU 205 Lease G00972, EC 338 Lease G02063, El 315 Lease G02112, El 316 Lease G05040, El 329 Lease G02912, El 315 Lease G02112, El 316 Lease G05040. El 33	HALUS ENERGY OFFSHORE, LLG	80.	Purchaser (pursuant to the Plan and the	ı T			1
Part				Enterprise Gas Processing LLG	·		Lease C02317, E1334 Lease C15283, E1337 Lease C03332, E1353 Lease C03783 E1354 Lease C10752, E1381 Lease C02374, SM 30 Lease C16370, SM 40 Lease	1		Gredit Bid Purchase Agreement) on account of the Acquired Interpets and/or (ii) allowed				
Part							786, SM 127 Lease G02883, SM 128 Lease G02587, SM 141 Lease G02885			pursuant to the Divisive Mergers on account	×	×	×	
Part										or one tractuded Assets (as defined in the Credit Bid Purchase Agreement)				
Part	LL									<u> </u>	L ∣		L	
Part	738 08	(01/1999[Removed]	Marketing - Processing	ixed fee conveyance by and between Fieldwood Energy LLC and	Fieldwood Energy LLC and Enterprise Cas Processing LLC and Enterprise Cas-	Fieldwood Energy LLC	GC 085 G05889, GC 108 G14688, GC 109 G05900, GC 243 G20051, GG 200-	W & T OFFSHORE INC	60.	Of Assume and (i) assign to Gredit Bid				
Part				,	l * ==					Gredit Bid Purchase Agreement) on account			1	
Part										present to the Divisive Mergers on account	*	*	1	
Part										of the Excluded Assets (as defined in the Eredit Bid Purchase Assessment)			1	
Part														
Part	739	10/01/2007	Marketing - Processing	87/13% by and between Fieldwood Energy LLC and Enterprise Gas	Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas	Fieldwood Energy LLC	EC 338 Lease G02063	W&T OFFSHORE INC	\$0.0		×			
Processing Company C	740	02/20/2008 N	Marketing - Processing	B8/12% by and between Fieldwood Energy LLC and Enterprise Gas	Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas	Fieldwood Energy LLC	SM 39 Lease G16320, EC 338 Lease G02063	W&T OFFSHORE INC	\$0.	00 Assume and Allocate Pursuant to Divisive	-		-	
Authors Control of the Processing Control of the Pro	741		Markeling - Processing	Processing LLC and Enterprise Gas Processing LLC fee = \$ 12 / MMRTI I by and between Fieldwood Energy I I C and	Processing LLC				en	Mergers			<u> </u>	
Market Control Market	745		Madedian De	Enterprise Gas Processing LLC and Enterprise Gas Processing LLC	Processing LLC	I		CORPORATION		Mergers	×			
No. Company	742	U4/U1/ 2020 2018	Marketing - Processing	NGL BANK - FIRST AMENDED AND RESTATED by and between Fieldwood Energy LLC and Enterprise Cas Processing LLC and	rieldwood Energy LLC and Enterprise Cas Processing LLC and Enterprise Cas- Processing LLC Manta Ray Offshore Gathering	r-letdwood Energy LLC	S1 320 Lease G24990	W&I UFFSHORE INC, WALTER OIL & GAS CORPORATION	\$0.0	Assume and Allocate Pursuant to Divisive Mergers	_x			
Part	7/12	08/01/2015	Markeling - Goo Polos	Enterprise Cas Processing LLC Manta Ray Offshore Gathering		Fieldwood Engrant I C	h a				\vdash			
Methody - Cute See: Provided to the purple of the purple o	1 1			Fieldwood Energy LLC and Enven Energy Ventures LLC			i.d.				<u>L</u> _	×		
Marketing - Coulds Sales SouthWork County Sales Marketing - Could Sal	744	01/23/2014	Marketing - Crude Sales	ExxonMobil Oil Supply buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and EXXONMOBIL Oil CORPORATION	Fieldwood Energy LLC and EXXONMOBIL Oil CORPORATION and EXXONMOBIL Oil CORPORATION	Fieldwood Energy LLC	G05040. El 329 Lease G02912. El 330 Lease G02115. El 337 Lease G03332. El 337		\$0.	00 Assume and assign to Credit Bid Purchaser				
Author COUNTY Author Count				and EXXONMOBIL Oil CORPORATION (FWEEIC0001)			cose C03232 FL353 Lease C03783 FL354 Lease G10752 FL342 Lease G02319	1						
Proceedings Process							Lease G02883, SM 128 Lease G02587, SS 300 Lease G07760, SS 315 Lease							
Analestry - Crude Sales							GU9631, SS 314 Lease G26074, VR 362 Lease G10687, VR 371 Lease G09524 , El 361 Lease G02324, PL 1 Lease G04234, PL 9 Lease G02024, PL 10 Lease G02025					×		
Analestry - Crude Sales							SS 68 Lease C02017, PL 9 Lease C02024, PL 10 Lease C02025, El 361 Lease							
Analestry - Crude Sales														
Analestry - Crude Sales	745	01/23/2014 N	Marketing - Crude Sales	ExxonMobil Oil Supply buys crude oil from Fieldwood Energy by and	Fieldwood Energy LLC and EXXONMOBIL Oil CORPORATION and	Fieldwood Energy LLC	SS 301 Lesse G10794 <u>EI 330</u>		\$0.0	00 Assume and assign to Credit Bid Purchaser	\vdash			-
Analestry - Crude Sales				between Fieldwood Energy LLC and EXXONMOBIL Oil CORPORATION and EXXONMOBIL Oil CORPORATION (FWFFIC0002)	EXXONMOBIL OII CORPORATION							x		
Arkeling - Crude Sales	Ш										I			
Arkeling - Crude Sales	746	01/23/2014	Marketing - Crude Sales	ExxonMobil Oil Supply buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and FXXONMORII Oil COPPORATION	Fieldwood Energy LLC and EXXONMOBIL Oil CORPORATION and EXXONMOBIL Oil CORPORATION	Fieldwood Energy LLC	El 346.ST-308 Leese G21685 316		\$0.	00 Assume and assign to Credit Bid Purchaser				
Arkeling - Crude Sales				and EXXONMOBIL Oil CORPORATION (FWEPOS0001)								x		
Markeing - Cruse Sales Markeing - Cruse Sale	747	04/28/2015				Fieldwood Energy I.I.C.	GI 43 Lease 175	APACHE SHELF EXPLORATION LLC. RP AMERICA	en	00 Assume and assign to Credit Rid Purchaser	\vdash		-	
PATE OF TOWER SAME SOURCES AND ANALYSIS OF THE SAME OF TOWER SAME SOURCES AND ANALYSIS OF THE SAME OF				between Fieldwood Energy LLC and EXXONMOBIL Oil CORPORATION	EXXONMOBIL ŎĬÍ CORPORATION			PRODUCTION COMPANY		,		x		
200 PROPARATION, EARLE-COPTERS N.C., MANTA ANY OFFSIGNEE CAMBETUAL ON PERSONNEL COMPANY, LLC Agreement 748 07/23/23/20 Annieing - Connection Agreement 759 11/21/20/14 Annieing - Connection Agreement 750 11/21/20/14 Annieing - Connection Agreement 751 12/20/19/19 Annieing - Connection Agreement 752 12/20/20/19 Annieing - Connection Agreement 753 12/20/20/19 Annieing - Connection Agreement 754 12/20/20/19 Annieing - Connection Agreement 755 12/20/20/19 Annieing - Connection Agreement 756 12/20/20/19 Annieing - Connection Agreement 757 12/20/20/19 Annieing - Connection Agreement 758 12/20/20/19 Annieing - Connection Agreement 759 12/20/20/19 Annieing - Connection Agreement 750 12/20/20/20/20/20/20/20/20/20/20/20/20/20	748	0107/0108/2020	Marketing - Crude Sales	ExxonMobil Oil Supply buys crude oil from Fieldwood Energy by and	Fieldwood Energy LLC and EXXONMOBIL Oil CORPORATION and	Fieldwood Energy LLC	GC 065 Lease G05889, GC 108 Lease G14668, GC 109 Lease G05900. GC 244	WILD WELL CONTROL INC, DEEPWATER	\$0.	00 Assume and assign to Credit Bid Purchaser	\vdash		_	
200 PROPARATION, EARLE-COPTERS N.C., MANTA ANY OFFSIGNEE CAMBETUAL ON PERSONNEL COMPANY, LLC Agreement 748 07/23/23/20 Annieing - Connection Agreement 759 11/21/20/14 Annieing - Connection Agreement 750 11/21/20/14 Annieing - Connection Agreement 751 12/20/19/19 Annieing - Connection Agreement 752 12/20/20/19 Annieing - Connection Agreement 753 12/20/20/19 Annieing - Connection Agreement 754 12/20/20/19 Annieing - Connection Agreement 755 12/20/20/19 Annieing - Connection Agreement 756 12/20/20/19 Annieing - Connection Agreement 757 12/20/20/19 Annieing - Connection Agreement 758 12/20/20/19 Annieing - Connection Agreement 759 12/20/20/19 Annieing - Connection Agreement 750 12/20/20/20/20/20/20/20/20/20/20/20/20/20				between Fieldwood Energy LLC and EXXONMOBIL Oil CORPORATION	EXXONMOBIL ÕII CORPORATION		Lease G11043. GC 200 Lease G12209. GC 243 Lease G20051. GC 201 Lease							
Adviseing - Convection Agreement Picture Of Page 20 Picture 1 Picture 20 Pict				and a second of the second of				CORPORATION, ERA HELICOPTERS INC., MANTA				x		
Adviseing - Convection Agreement Picture Of Page 20 Picture 1 Picture 20 Pict								RAT UP SHUKE GATHERING, RED WILLOW DFFSHORE LLC, TALOS ENERGY OFFSHORE, LLC.					1	
Policy Persunce Confirmation of Contract for Side and Purchase of Natural Gias by and between Fieldwood Energy LLC and Florida Power & Light Company 750 11/21/2014 Marketing - Gas Sales Rase Contract for Side and Purchase of Natural Gias by and between Fieldwood Energy LLC and Florida Power & Light Company 751 02/01/2019 Marketing - Transportation 752 12/10/2013 Marketing - Transportation 753 12/10/2013 Marketing - Transportation 754 12/10/2013 Marketing - Transportation 755 12/10/2013 Marketing - Transportation 756 12/10/2013 Marketing - Transportation 757 12/10/2013 Marketing - Transportation 758 12/10/2013 Marketing - Transportation 759 12/10/2013 Marketing - Transportation 750								CHEVRON USA INC, W & T ENER			<u>L</u> _l		<u></u>	
Policy Persunce Confirmation of Contract for Side and Purchase of Natural Gias by and between Fieldwood Energy LLC and Florida Power & Light Company 750 11/21/2014 Marketing - Gas Sales Rase Contract for Side and Purchase of Natural Gias by and between Fieldwood Energy LLC and Florida Power & Light Company 751 02/01/2019 Marketing - Transportation 752 12/10/2013 Marketing - Transportation 753 12/10/2013 Marketing - Transportation 754 12/10/2013 Marketing - Transportation 755 12/10/2013 Marketing - Transportation 756 12/10/2013 Marketing - Transportation 757 12/10/2013 Marketing - Transportation 758 12/10/2013 Marketing - Transportation 759 12/10/2013 Marketing - Transportation 750	749	07/23/2020	Marketing - Connection Agreement	ENERGY LLC AND FIELDWOOD ENERGY OFFSHORE AND	FIELDWOOD ENERGY LLC AND FIELDWOOD ENERGY OFFSHORE AND ROSEFIELD PIPELINE COMPANY, LLC	Fieldwood Energy LLC; Fieldwood Energy Offshore	ST 53 Lease G04000, ST 67 Lease 20		\$0.	Purchaser (pursuant to the Plan and the				
brusuarit to the Divisive Marges on account of the Encitode Assesses (and finited a Assesses (and fini		ſ	,	ROSEFIELD PIPELINE COMPANY, LLC		LLC				Credit Bid Purchase Agreement) on account			1	
February										pursuant to the Divisive Mergers on account	x	x		
Feldwood Energy LLC and Florida Power & Light Company Feldwood Energy LLC and Florida Power & Light Company Feldwood Energy LLC and Florida Power & Light Company Feldwood Energy LLC and Florida Power & Light Company Feldwood Energy LLC and Florida Power & Light Company Feldwood Energy LLC and Florida Power & Light Company Feldwood Energy LLC and Gulfsouth Florida Power & Light Company Feldwood Energy LLC and Gulfsouth Florida Power & Light Company Feldwood Energy LLC and Gulfsouth Florida Power & Light Company Feldwood Energy LLC and Gulfsouth Florida Power & Light Company Feldwood Energy LLC and Gulfsouth Florida Power & Light Company Feldwood Energy LLC and Gulfsouth Florida Power & Light Company Feldwood Energy LLC and Gulfsouth Florida Power & Light Company Feldwood Energy LLC and Gulfsouth Florida Power & Light Company Feldwood Energy LLC and Gulfsouth Florida Power & Light Company Feldwood Energy LLC and Gulfsouth Florida Power & Light Company Feldwood Energy LLC and Gulfsouth Florida Power & Light Company Feldwood Energy LLC and Gulfsouth Florida Power & Light Company Feldwood Energy LLC and Gulfsouth Florida Power & Light Company Feldwood Energy LLC and Gulfsouth Florida Power & Light Company Feldwood Energy LLC and Gulfsouth Florida Power & Light Company Feldwood Energy LLC and Gulfsouth Florida Power & Light Company Feldwood Energy LLC and Gulfsouth Florida Power & Light Company Feldwood Energy LLC and Gulfsouth Florida Power & Light Company Feldwood Energy LLC and Gulfsouth Florida Power & Light Company Feldwood Energy LLC and Gulfsouth Florida Power & Light Company Feldwood Energy LLC and Gulfsouth Florida Power & Light Company Feldwood Energy LLC and Gulfsouth Florida Power & Light Company Feldwood Energy LLC and Gulfsouth Florida Power & Light Company Feldwood Energy LLC and Gulfsouth Florida Power & Light Company Feldwood Energy LLC and Gulfsouth Florida Power & Light Company Feldwood Energy LLC and Gulfsouth Florida Power & Light Co										of the Excluded Assets (as defined in the				
Feldowood Energy LLC and Florids Power & Light Company Feldowood Energy LLC and Guilf South Pipeline Company, LP and G	Ш													
Piperine Company, U —	750	11/21/2014	Marketing - Gas Sales	Base Contract for Sale and Purchase of Natural Gas by and between Fieldwood Energy LLC and Florida Power & Light Company		Fieldwood Energy LLC	h.a.		\$0.	00 Assume and assign to Credit Bid Purchaser		×		
Piperine Company, U —	751	02/01/2019 N	Marketing - Transportation	Pool Agreement by and between Fieldwood Energy LLC and Gulf South	Fieldwood Energy LLC and Gulf South Pipeline Company, LP and Gulf South	Fieldwood Energy LLC	El 32 Lease 196, El 89 Lease 44	COX OPERATING LLC	\$0.	O Assume and Allocate Pursuant to Divisive				
753 12/10/2013 Marketing - Transportation Crude Oil Transport Lib y and between Fieldwood Energy LLC and Guilstar One LLC and Guilstar One LLC Fieldwood Energy LLC AME 984 Lease G32363, MC 992 ECOPETROL AMERICA LLC, TALOS ENERGY \$0.00 [Assume and assign to Credit Bild Purchaser]	L			Pipeline Company, LP and Gulf South Pipeline Company, LP							*		L	
753 12/10/2013 Marketing - Transportation Crude Oil Transport Livy and between Fieldwood Energy LLC and Guilstar One LLC and Guilstar One LLC Fieldwood Energy LLC AME 984 Lease G32363, MC 992 ECOPETROL AMERICA LLC, TALOS ENERGY \$0.00 [Assume and assign to Credit Bild Purchaser]	752	12/10/2013	Marketing - Transportation	Crude Oil Transport, by and between Fieldwood Energy LLC and	Fieldwood Energy LLC and Gulfstar One LLC and Gulfstar One LLC	Fieldwood Energy LLC	MC 904 Lease G36566, MC 948 Lease G28030, MC 949 Lease G32363, MC 992	ECOPETROL AMERICA LLC, TALOS ENERGY	\$0.	00 Assume and assign to Credit Bid Purchaser		×		
Guilstar One LLC Lease G32363, MC 993 Lease G32363 DFFSHORE, LLC X	753	12/10/2013	Marketing - Transportation	Crude Oil Transport, by and between Fieldwood Energy LLC and	Fieldwood Energy LLC and Gulfstar One LLC and Gulfstar One LLC	Fieldwood Energy LLC	MC 904 Lease G36566, MC 948 Lease G28030, MC 949 Lease G32363, MC 992	ECOPETROL AMERICA LLC, TALOS ENERGY	\$0.0	00 Assume and assign to Credit Bid Purchaser				
	ш			Guillstar One LLC and Gulfstar One LLC	I	l	Lease G32363, MC 993 Lease G32363	DEESHORE, LLC		1	ш			

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754	12/10/2013	Marketing - Transportation	Crude Oil Transport. by and between Fieldwood Energy LLC and	Fieldwood Energy LLC and Gulfstar One LLC and Gulfstar One LLC	Fieldwood Energy LLC	MC 904 Lease G36566, MC 948 Lease G28030, MC 949 Lease G32363, MC 992	ECOPETROL AMERICA LLC, TALOS ENERGY	\$0.00	Assume and assign to Credit Bid Purchaser		×		\neg
755	11/01/1995	Marketing - Transportation	Guifstar One LLC and Guifstar One LLC IT Transport Contract by and between Fieldwood Energy LLC and HIGH ISLAND OFFSHORE SYSTEM, IIc and HIGH ISLAND	Fieldwood Energy LLC and HIGH ISLAND OFFSHORE SYSTEM, IIc and HIGH	Fieldwood Energy LLC	Lease G32363, MC 993 Lease G32363 EB 159 Lease G02646, EB 160 Lease G02647, EB 165 Lease G06280, HI A-341	OFFSHORE, LLC APACHE DEEPWATER LLC	\$ 0.00 9.816.09	Assume and Allocate Pursuant to Divisive		-		
			DFFSHORE SYSTEM, IIc	SLAND OFFSHÖRE SYSTEM, lic		Lease G25605, HI A-356 S02750 Lease G02750, HI A-376 G02754 Lease G02754, HI A545 Lease G17199, HI A-550 Lease G040781, HI A-583 Lease G02388, HI A-382 Lease G02757, HI A-573 Lease G02393, HI A-595 Lease G02721, HI A-596 Lease G02722			Mergers	x			*
756	10/10/2013	Marketing - Transportation	T Gathering Agreement by and between Fieldwood Energy LLC and High Point Gas Gathering, LLC and High Point Gas Gathering, LLC	Flekhacod Energy LLC and High Point Gas Gathering, LLC and High Point Gas Sathering, LLC	Fieldwood Energy LLC	MC 110 Lease G18192	MARUBENI DIL & GAS (USA) LLC, TALOS RESOURCES LLC	\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x		
757	01/01/2019	Marketing - Transportation	T Gathering Agreement by and between Fieldwood Energy LLC and High Point Gas Gathering, LLC and High Point Gas Gathering, LLC	Fieldwood Energy LLC and High Point Gas Gathering, LLC and High Point Gas Gathering, LLC	Fieldwood Energy LLC	MC 110 Lease G18192	MARUBENIOIL & GAS (USA) LLC, TALOS RESOURCES LLC	\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Exculed Assets (as defined in the	x	x		
758	12/01/2013	Marketing - Transportation	T Gathering Agreement by and between Fieldwood Energy LLC and High Point Gas Gathering, LLC and High Point Gas Gathering, LLC	Findwood Energy LLC and High Point Gas Gathering, LLC and High Point Gas Gathering, LLC	Fieldwood Energy LLC	BS 25 Lease 17675, MP 153 Lease G01967, SP 65 Lease G019610, MP 256 Lease G019673, MP 310 Lease G04126, MP 311 Lease G02213, MP 311 Lease G02213, MP 311 Lease G0426, MP 311 Lease G02213, MP 312 Lease G04481, SP 62 Lease G01294, WD 75 Lease G01095, MC 110 Lease G19122	JPSTREAM EXPLORATION LLC; AMERICAN PANTHER, LLC	\$0.00	Credit Bid Purchase Agreement) Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate bursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x		*
759	12/01/2013	Marketing - Transportation	Transport Contract by and between Fieldwood Energy LLC and High Point Gas Transmission, LLC and High Point Gas Transmission, LLC	Flotdwood Energy LLC and High Point Gas Transmission, LLC and High Point Gas Transmission, LLC	Fieldwood Energy LLC	MC 311 Lesse G02968, WD 105 Lesse 842, MP 289 Lesse G01666, MP 275 Lesse G15395, BS 52 Lesse 17675, MC 110 Lesse G18102	RRENA ENERGY LP, BRISTOW US LLC	\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	х	x		
760	09/10/2014	Marketing - Gas Sales Marketing - Gas Sales	Base Contract for Sale and Purchase of Natural Gas by and between Fieldwood Energy LLC and J. Aron & Company Base Contract for Sale and Purchase of Natural Gas by and between	Fieldwood Energy LLC and J. Aron & Company Fieldwood Energy LLC and J.P. Morgan Ventures Energy Corporation	Fieldwood Energy LLC Fieldwood Energy LLC	ha.			Assume and assign to Credit Bid Purchaser Assume and assign to Credit Bid Purchaser		x		
762	03/01/2014	Marketing - Gas Sales	Pieldwood Energy LLC and J.P. Morgan Ventures Energy Corporation Base Contract for Sale and Purchase of Natural Gas by and between	Fieldwood Energy LLC and J-F. wurgen vertices Energy Corporation Fieldwood Energy LLC and Jefferson Island Storage & Hub, L.L.C.	Fieldwood Energy LLC	h.			Assume and assign to Credit Bid Purchaser	_	×		
763	03/01/2014	Joint Development /	base Contract for Sale and Purchase of Natural Gas by and between Fieldwood Energy LLC and Jefferson Island Storage & Hub, L.L.C. Exploration Venture Agreement by and between Fieldwood Energy LLC	Fieldwood Energy LLC and Jefferson Island Storage & Hub, L.L.C. Fieldwood Energy LLC and Juneau Oil & Gas LLC (terminated 6-23-20)	Fieldwood Energy LLC	n.a. Multiple		\$0.00 sn nr	Assume and assign to Credit bid Purchaser Assume and Allocate Pursuant to Divisive	\vdash	x	\square	
764	08/01/2014	Venture / Exploration Marketing - Gas Sales	exportation venture Agreement by and between released Energy LLC and Juneau Oil & Gas LLC (terminated 6-23-20) Base Contract for Sale and Purchase of Natural Gas by and between Fieldwood Energy LLC and Keyspan Gas East Corporation D/B/A National Grift.	Fieldwood Energy LLC and Keyspan Gas East Corporation D/B/A National Grid	Fieldwood Energy LLC	h.a.		\$0.00	Mergers Assume and assign to Credit Bid Purchaser	x	x		\dashv
765	05/01/2008	Marketing - PHA	National Grid Dil Liquids Transportation by and between Fieldwood Energy LLC and kinetica and Kinetica	Fieldwood Energy LLC and Kinetica and Kinetica	Fieldwood Energy LLC	SS 207 Lease G01523		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			*
766	03/01/2011	Marketing - PHA	Ninelica and Ninelica Dil Liquids Transportation by and between Fieldwood Energy LLC and kinetica and Kinetica	Fieldwood Energy LLC and Kinetica and Kinetica	Fieldwood Energy LLC	SS 207 Lease G01523		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x		М	*
12	1/1/2012 amende 2/1/2013	Marketing - PHA	Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica and Kinetica	Fieldwood Energy LLC and Kinetica and Kinetica	Fieldwood Energy LLC	SS 207 Lease G01523			Assume and Allocate Pursuant to Divisive Mergers	x			*
768 11. eff	1/1/2012 Amende fective 12/1/2013	Marketing - Transportation	Oil Liquids Transportation transferring agreement from apache Corporation to Fieldwood Energy LLC by and between Fieldwood Energy LLC and Kinetica and Kinetica	Fieldwood Energy LLC and Kinetica and Kinetica	Fieldwood Energy LLC	WC 165 Lease 758, WC 291 Lease G04397		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
8/1/	endment date /2014 contract d 1/2012	Marketing - Transportation te	DII Liquida Transportation by and between Fieldwood Energy LLC and Kinetics and Kinetics	Fieldwood Energy LLC and Kinetica and Kinetica	Fieldwood Energy LLC	SM 149 Lesse G02592, SM 149 Lesse G02592, SM 149 Lesse G02592		\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x		
770	03/01/2011	Marketing - Transportation	Dil Liquida Transportation by and between Fieldwood Energy LLC and Kinetica and Kinetica	Fieldwood Energy LLC and Kinetica and Kinetica	Fieldwood Energy LLC	/R 380 Lease G02590, SM 149 Lease G02592, El 267 Lease 812, SS 7980 Lease S15277	CALYPSO EXPLORATION LLC	\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excuded Assets (as defined in the Credit Bid Purchase Agreement)	x	×		
771	11/01/2012	Marketing - Transportation	Oil Liquids Transportation by and between Fieldwood Energy LLC and	Fieldwood Energy LLC and Kinetica and Kinetica	Fieldwood Energy LLC	SS 79/80 Lease G15277	CALYPSO EXPLORATION LLC	\$0.00	Assume and assign to Credit Bid Purchaser		×		-
772	09/01/1997	Marketing - Transportation	Kinetica and Kinetica Dil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica and Kinetica	Fieldwood Energy LLC and Kinetica and Kinetica	Fieldwood Energy LLC	VR 229 Lease G27070	SANARE ENERGY PARTNERS, LLC	\$0.00	Assume and assign to Credit Bid Purchaser		×		-
773 Am	nendment effecti /1/2009	e Marketing - Transportation	Sil Liquids Transportation by and between Fieldwood Energy LLC and Kinetics and Kinetics	Fieldwood Energy LLC and Kinetica and Kinetica	Fieldwood Energy LLC	VR 229 Lease G27070	SANARE ENERGY PARTNERS, LLC	\$0.00	Assume and assign to Credit Bid Purchaser				
774	04/01/2004	Marketing - Transportation	Oil Liquids Transportation by and between Fieldwood Energy LLC and	Fieldwood Energy LLC and Kinelica Energy Express, LLC and Kinelica Energy	Fieldwood Energy LLC	VR 261 Lease G03328		\$0.00	Assume and Allocate Pursuant to Divisive				
775	09/30/2009	Marketing - Transportation	Kinetica Energy Express, LLC and Kinetica Energy Express, LLC Dil Liquids Transportation by and between Fieldwood Energy LLC and	Express, LLC Fieldwood Energy LLC and Kinetica Energy Express, LLC and Kinetica Energy	Fieldwood Energy LLC	VR 261 Lease G03328		\$0.00	Mergers	x			*
776	09/30/2009	Marketing - Transportation	Kinetica Energy Express, LLC and Kinetica Energy Express, LLC Oil Liquids Transportation by and between Fieldwood Energy LLC and	Express, LLC Fieldwood Energy LLC and Kinetica Energy Express, LLC and Kinetica Energy	Fieldwood Energy LLC	VR 261 Lease G03328			Mergers Assume and Allocate Pursuant to Divisive	×			*
777	10/22/2009	Marketing - Transportation	Kinetica Energy Express, LLC and Kinetica Energy Express, LLC Dil Liquids Transportation by and between Fieldwood Energy LLC and	Express, LLC Fieldwood Energy LLC and Kinetica Energy Express, LLC and Kinetica Energy	Fieldwood Energy LLC	VR 261 Lease G03328		\$0.00	Mergers Assume and Allocate Pursuant to Divisive	x			*
Con	/2007 Original ntract; Amendm ective 1/1/2007	Marketing - Transportation nt	Konetica Energy Express, LLC and Kinetica Energy Express, LLC DII Liquids Transportation by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC	Express, LLC Flediwood Energy LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC	Fieldwood Energy LLC	WC 66 Lease G92826		\$0.00	Mergers Assume and Allocate Pursuant to Divisive Mergers	x			
779 8/1/ Effe	/1992, Amendm ective 1/1/2007	nt Marketing - Transportation	Dil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC	Fieldwood Energy LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC	Fieldwood Energy LLC	WC 66 Lease G02826		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
780	12/01/2013	Markeling - Transportation	T Transport Contract by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC	Fieldwood Energy LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC	Fieldwood Energy LLC	182 Lease G03998, SS 193 Lease G13917, SS 198 Lease 593, SS 198 Lease 593.	APACHE SHELF EXPLORATION LLC, BP AMERICA PRODUCTION COMPANY, BOIS D'ARC EXPLORATION, LLC; FAIRFIELD ROYALTY CORP, HILCORP ENERGY 1 LP	\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x		*
781	02/25/2010	Marketing - Transportation	Dil Liquids Transportation by and between Fieldwood Energy LLC and	Fieldwood Energy LLC and Kinetica Energy Express, LLC and Kinetica Energy	Fieldwood Energy LLC	WC 65 Lease G02825, WC 66 Lease G02826, WC 72 Lease G23735, EC 2	FAIRFIELD ROYALTY CORP, HILCORP ENERGY 1 LP	\$0.00	Assume and Allocate Pursuant to Divisive	×		\vdash	-
782	09/01/1997	Marketing - Transportation	Kinetica Energy Express, LLC and Kinetica Energy Express, LLC Dil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC	Express, LLC Fieldwood Energy LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC	Fieldwood Energy LLC	SL16473 Lease 16473 SS 198 Lease 593	RENAISSANCE OFFSHORE, LLC, TALOS PRODUCTION LLC	\$0.00	Mergers Assume and Allocate Pursuant to Divisive Mergers	×		М	\dashv
783	04/01/2020	Marketing - Transportation	T Gathering by and between Fieldercod Energy, LLC and Kinetica Mostream Energy, LLC and Kinetica Mostream Energy, LLC	Redwood Energy LLC and Kinelica Midstream Energy, LLC and Kinelica Midstream Energy, LLC	Fieldwood Energy LLC	\$1.981 case 445, El 199 Leave 473, El 711 Leave 055902, El 712 Leave 055903, El 324 Classe 05219, El 354 Leave 052149, El 354 Classe 05219, El 354 Leave 05219, El 354 El 199 Leave 05219, El 354 El 252 Leave 05219, El 353910, M 101 Leave 052191, El 35105 Leave 052194, SS 120 Leave 052194, SS 120 Leave 052194, SS 201 Leave 052194, SS 201 Leave 051520, SS 207 Leave 051523, SS 216 Leave 051524, VR 380 Leave 0502590		\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x		×
784	04/01/2020	Marketing - Transportation	Midstream Energy, LLC and Kinetica Midstream Energy, LLC	Fieldwood Energy LLC and Kinetica Midstream Energy, LLC and Kinetica Midstream Energy, LLC	Fieldwood Energy LLC	SS 301 Lease G10794			Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x		
785	04/01/2020	Marketing - Gathering	T Gathering by and between Fieldwood Energy ILC and Kinelica Midstream Energy, ILC and Kinelica Midstream Energy, ILC	Rédiscod Energy, LLC and Kinetica Midstream Energy, LLC and Kinetica Midstream Energy, LLC	Fieldwood Energy LLC	ST 49 Lease G24956, ST S3 Lease G34000, WC 66 Lease G02826, WC 65 Lease G02825		\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	×		

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786	12/01/2013	Marketing - Transportation	T Transmission by and between Fieldwood Energy LLC and Kinetica Midstream Energy, LLC and Kinetica Midstream Energy, LLC	Fieldwood Energy LLC and Kinetica Midstream Energy, LLC and Kinetica Midstream Energy, LLC	Fieldwood Energy LLC	SS 7980 Lease G15277, SS 301 Lease G10794, SS 300 Lease G07760, SM 149 Lease G02592	CALYPSO EXPLORATION LLC	\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate oursuant to the Divisive Mergers on account of the Exculded Assets (as defined in the Credit Bid Purchase Agreement)	x	x		
787	04/01/2020	Marketing - Transportation	IT Gathering by and between Fieldwood Energy LLC and Kinetica	Fieldwood Energy LLC and Kinetica Midstream Energy, LLC and Kinetica	Fieldwood Energy LLC	SS 79/80 Lease G15277	CALYPSO EXPLORATION LLC	\$0.0	Assume and assign to Credit Bid Purchaser		x	-	$\overline{}$
700	10/01/1982	Marketing - Construction,	Midstream Energy, LLC and Kinetica Midstream Energy, LLC Governs the Ownership and Operations of the Facility. The Facility is	Midstream Energy, LLC Fieldwood Energy LLC and Kinetica Partners LLC and Kinetica Partners LLC	Fieldwood Energy LLC	PA 10		60.0	Assume and allocate pursuant Allocate	_	×	_	-
766	10/01/1502	Operations, Management, Ownership Agreements	Sovents the Ownership and Operations on the Facility is bo-owned by two groups, Owners and Producers. Facility assets are pursed in three different classes: either solely owned by Owners, po-owned by Owners and Producers or soley owned by Pr by and between Fieldwood Energy LLC and Kinetica Partners LLC and Kinetica Partners ILC.	rieuwood Erietyy Ett anu Nirelta Faules Ett anu Nirelta Faules Ett	Fieldwood Energy LLC	SA IU	1.2	30.00	Pursuant to divisive mergers <u>Divisive</u> Mergers	x			
789	01/01/2017	Other Assignment / Bill of	by and between Fieldwood Energy LLC and Lamar Hunt Trust Estate: Assignment made as result of Withdrawl from Operating Agreement	Fieldwood Energy LLC and Lamar Hunt Trust Estate	Fieldwood Energy LLC	SM 281 Lease G02600		\$0.0	Assume and Allocate Pursuant to Divisive	-		1	$\overline{}$
		Sale (or Conveyance, Notice of Exercise) &	Assignment made as result of Withdrawl from Operating Agreement						Mergers	×			
790	01/01/2017	Other Assignment / Bill of Sale (or Conveyance, Notice of Exercise) &	by and between Fieldwood Energy LLC and Lamar Hunt Trust Estate: Assignment made as result of Withdrawl from Operating Agreement	Fieldwood Energy LLC and Lamar Hunt Trust Estate		SM 280 Lease G14456	MP GULF OF MEXICO, LLC	\$0.0	Assume and Allocate Pursuant to Divisive Mergers	x			
791		Marketing - Gas Sales	Base Contract for Sale and Purchase of Natural Gas by and between Fieldwood Energy LLC and Mansfield Power and Gas LLC	Fieldwood Energy LLC and Mansfield Power and Gas LLC	Fieldwood Energy LLC	n.a.			Assume and assign to Credit Bid Purchaser		x		
792	02/01/2006	Marketing - Gathering	Crude Oil Transport, by and between Fieldwood Energy LLC and Manta Ray Gathering Co., LLC and Manta Ray Gathering Co., LLC	Fieldwood Energy LLC and Manta Ray Gathering Co.,LLC and Manta Ray Sathering Co.,LLC	Fieldwood Energy LLC	GC 768 Lease G21817	ANADARKO US OFFSHORE LLC	\$ 0.00 <u>8.289.9</u>	Assume and assign to Credit Bid Purchaser		x		
793	03/15/2020	Marketing - Gathering	Crude Oil Transport, by and between Fieldwood Energy LLC and Manta Ray Gathering Co.,LLC and Manta Ray Gathering Co.,LLC	Fieldwood Energy LLC and Manta Ray Gathering Co.,LLC and Manta Ray Gathering Co.,LLC	Fieldwood Energy LLC	GC 040 Lease G34536	LX PROSPECT KATMAI LLC, RIDGEWOOD KATMAI	\$0.00	Assume and assign to Credit Bid Purchaser		x		
794	03/15/2020	Marketing - Gathering	Crude Oil Transport, by and between Fieldwood Energy LLC and Manta	Fieldwood Energy LLC and Manta Ray Gathering Co.,LLC and Manta Ray	Fieldwood Energy LLC	GC 040 Lease G34536	LX PROSPECT KATMAI LLC, RIDGEWOOD KATMAI	\$0.0	Assume and assign to Credit Bid Purchaser		x	1	-
795	06/01/2003	Marketing - Gathering	Ray Gathering Co.,LLC and Manta Ray Gathering Co.,LLC Crude Oil Transport, by and between Fieldwood Energy LLC and Manta	Sathering Co.,LLC Fieldwood Energy LLC and Manta Ray Gathering Co.,LLC and Manta Ray	Fieldwood Energy LLC	ST 316 Lease G22762	W&T OFFSHORE INC	\$0.0	Assume and Allocate Pursuant to Divisive	×		_	$\overline{}$
700	09/01/2004	Marketing - Gathering	Ray Gathering Co.,LLC and Manta Ray Gathering Co.,LLC Crude Oil Transport, by and between Fieldwood Energy LLC and Manta	Sathering Co.,LLC Fieldwood Energy LLC and Manta Ray Gathering Company LLC and Manta Ray	Fieldwood Energy LLC	ST 308 Lease G21685		\$0.0	Mergers Assume and assign to Credit Bid Purchaser	*		_	-
1,	03/01/2004	mancarig - cautering	Ray Gathering Company LLC and Manta Ray Gathering Company LLC	Gathering Company LLC	ricidwood Energy EEO	51 000 Ecials 02 1000		90.0	Presume and assign to oreat are 1 drenaser		×		
797	04/01/2010	Marketing - Transportation	Manta Ray firm Gatheing and Dedication , Disount Rate of \$.12 by and	Fieldwood Energy LLC and Manta Ray Offshore Gathering Company and Manta	Fieldwood Energy LLC	GI 116 Lease G13944, GC 065 Lease G05889, GC 108 Lease G14668, GC 109		\$0.0046.311.2	Assume and (i) assign to Credit Bid			1	-
			between Fieldwood Energy LLC and Manta Ray Offshore Gathering Company and Manta Ray Offshore Gathering Company	Ray Offshore Gathering Company		Lesse G05900			Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate cursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x		
798	02/01/2006	Marketing - Transportation	Anaconda Gas Pipeline Gathering agreement; includes gas Dedication; plus 1 amendment dated 7/1/2011 by and between Fieldwood Energy	Fieldwood Energy LLC and Genesis Manta Ray Offshore Gathering Company and Manta Ray Offshore Cathering Company	Fieldwood Energy LLC	GC 768 Lease G21817	ANADARKO US OFFSHORE LLC	\$0.00 <u>176,702.2</u>	Assume and assign to Credit Bid Purchaser				\neg
			LLC and Genesis. Manta Ray-Offshere Gathering-Company and Manta- Ray-Offshere Cetherina Company	-,	1						x		
799	12/01/1992	Marketing - Transportation	Manta Ray firm Gatheing and Dedicaiton , Disount Rate of \$.032 by and between Fieldwood Energy LLC and Manta Ray Offshore Gathering Company and Manta Ray Offshore Gathering Company	Fieldwood Energy LLC and Manta Ray Offshore Gathering Company and Manta Ray Offshore Gathering Company	Fieldwood Energy LLC	ST 295 Lease G05646	APACHE OFFSHORE INVESTMENT GP, BRISTOW US LLC, TAMPNET INC	\$ 0.00 1.644.2	Assume and Allocate Pursuant to Divisive Mergers	x			\Box
800	04/01/2000	Marketing - Transportation	Manta Ray firm Gatheing and Dedication . Discount Rate of \$.06 by and	Fieldwood Energy LLC and Manta Ray Offshore Gathering Company and Manta	Fieldwood Energy LLC	GI 116 Lease G13944	W & T OFFSHORE INC	\$0.0	Assume and (i) assign to Credit Bid			!	-
			between Fieldwood Energy LLC and Manta Ray Offshore Gathering Company and Manta Ray Offshore Gathering Company	Ray Offshore Gathering Company					Purchaser (pursuant to the Plan and the Credit Bild Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bild Purchase Agreement)	×	×		
801	12/01/2015	Marketing - Transportation	Firm - Gathering by and between Fieldwood Energy LLC and Manta Ray Offshore Gathering Company and Manta Ray Offshore Gathering	Fieldwood Energy LLC and Manta Ray Offshore Gathering Company and Manta Ray Offshore Gathering Company	Fieldwood Energy LLC	ST 320 Lease G24990	W&T OFFSHORE INC, WALTER OIL & GAS CORPORATION	\$ 0.00 <u>911.9</u>	Assume and Allocate Pursuant to Divisive Mergers	7			
007	07/04/07:5	totore o	Company	Fieldwood Energy LLC and Manta Ray Offshore Gathering Company, L.L.C.	Followed Fr. 11.5	21401			- I				\square
802	07/01/2013	Marketing - Separation & Stabilization	Consent to assign liquids separation 7 stabilization agreement as smended dated 117/2001 between Manta Ray and Apache (Contract Nos. 101939, 310225 and 10988) by and between Fieldwood Energy LIC and Manta Ray Offshore Gathering Company, LLC. and Manta Ray Offshore Gathering Company, LLC.	Fieldwood Energy LLC and Manta Ray Offshore Gathering Company, LLC.	Fieldwood Energy LLC	Gil 116 Lease G13944, Gil 110 Lease G13943	W & T OFFSHORE INC	\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x		
803		Marketing - Separation & Stablization	Oil Liquids Separation and Stabilization Agreement by and between Fieldwood Energy LLC and Manta Ray Offshore Gathering Company, LLC. and Manta Ray Offshore Gathering Company, LLC.	Fieldwood Energy LLC and Manta Ray Offshore Gathering Company, L.L.C. and Manta Ray Offshore Gathering Company, L.L.C.		ST 295 Lease G05646	APACHE OFFSHORE INVESTMENT GP, BRISTOW US LLC, TAMPNET INC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	×			
804	11/01/2000	Marketing - Separation & Stablization	Dil Liquids Separation and Stabilization Agreement by and between Fieldwood Energy LLC and Manta Ray Offshore Sathering Company, LLC. and Manta Ray Offshore Gathering Company, LLC.	Fieldwood Energy LLC and Martia Ray Offshore Gathering Company, LL.C. and Martia Ray Offshore Gathering Company, LL.C.	Fieldwood Energy LLC	Gi 110 Lease G13943, Gi 116 Lease G13944	W & T OFFSHORE INC	\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x		
805	11/01/2000	Marketing - Separation &	Oil Liquids Separation and Stabilization Agreement by and between	Fieldwood Energy LLC and Manta Ray Offshore Gathering Company, L.L.C. and	Fieldwood Energy LLC	GI 110 Lease G13943, GI 116 Lease G13944	W & T OFFSHORE INC	\$0.0	Assume and (i) assign to Credit Bid	-		1	$\overline{}$
		Stabilization	Fieldwood Energy LLC and Manta Ray Offshore Gathering Company, LLC. and Manta Ray Offshore Gathering Company, LLC.	Manta Ray Offshore Gathering Company, L.L.C.					Purchaser (pursuant to the Plan and the Credit Bild Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bild Purchase Agreement)	×	x		
806	03/01/2008	Marketing - Separation & Stablization	Oil Liquids Separation and Stabilization Agreement by and between Fieldwood Energy LLC and Manta Ray Offshore Gathering Company,	Fieldwood Energy LLC and Manta Ray Offshore Gathering Company, L.L.C. and Manta Ray Offshore Gathering Company, L.L.C.	Fieldwood Energy LLC	GI 110 Lease G13943, GI 116 Lease G13944	W & T OFFSHORE INC	\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the	T			, 7
			L.L.C. and Manta Ray Offshore Gathering Company, L.L.C.						Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate oursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	×	×		
807	11/01/2010	Marketing - Separation & Stablization	Gathering Company I. I. C. and Manta Ray Offshore Gathering	Fieldwood Energy LLC and Manta Ray Offshore Gathering Company, L.L.C. and Manta Ray Offshore Gathering Company, L.L.C.	Fieldwood Energy LLC	GI 116 Lease G13944	W & T OFFSHORE INC	\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the				
			Company, L.L.C.						Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate oursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x		
808	06/01/2014	Marketing - Separation &	Separation and Stabilization Agreement by and between Fieldwood Energy LLC and Manta Ray Offshore Gathering Company, L.L.C. and	Fieldwood Energy LLC and Manta Ray Offshore Gathering Company, L.L.C. and	Fieldwood Energy LLC	GI 116 Lease G13944, GI 110 Lease G13943	W & T OFFSHORE INC	\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the				\neg
		Stabilization	Energy LLC and Martia Ray Offshore Gathering Company, LL.C. and Manta Ray Offshore Gathering Company, LL.C.	wana nay unstore Gathering Company, L.L.C.					Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	×	x		
809	04/01/2018	Marketing - Separation & Stablization	Ray Offshore Gathering Company, L.L.C. and Manta Ray Offshore	Fieldwood Energy LLC and Manta Ray Offshore Gathering Company, L.L.C. and Manta Ray Offshore Gathering Company, L.L.C.	Fieldwood Energy LLC	ST 320 Lease G24990	W&T OFFSHORE INC, WALTER OIL & GAS CORPORATION	\$ 0.00 <u>67.6</u> 1	Assume and Allocate Pursuant to Divisive Mergers	х			\Box
810	04/01/2010	Marketing - Separation &	Sathering Company, L.L.C. Dil Liquids Separation and Stabilization Agreement by and between	Fieldwood Energy LLC and Manta Ray Offshore Gathering Company, L.L.C. and	Fieldwood Energy LLC	GC 065 Lease G05889, GC 108 Lease G14668, GC 109 Lease G05900, GC 243	WILD WELL CONTROL INC, DEEPWATER	\$ 0.00 2.324.2	Assume and assign to Credit Bid Purchaser	-+			$\overline{}$
811			Di Lujuis Separation and Shabilization Agreement by and between fadeutood Energy UL can Materia Ray Offlorion Cashering Company, L.C. and Manta Ray Offlorior Gathering Company, L.L.C.	Manta Ray Offshore Gathering Company, L.L.C.		Lesse G20051	ABANDONMENT ALTERNATIVES INC, MARUBENI OIL 6 AS (USA) LIC, WALTER OIL & GAS CORPORATION, ERA HELICOPTERS INC, MANTA RAY OFFSHORE GATHERING, RED WILLOW OFFSHORE LLC, TALOS ENERGY OFFSHORE, LLC, CHEVRON USA INC, W & T ENER WILD WELL CONTROL INC. DEEPWATER				x		
		Marketing - Separation & Stabilization	Liquids Separation and Stabilization Agreement by and between Fieldwood Energy LLC and Manta Ray Offshore Gathering Company, LLC. and Manta Ray Offshore Gathering Company, LLC.	Fieldwood Energy LLC and Manta Ray Offshore Gathering Company, LL.C. and Manta Ray Offshore Gathering Company, LL.C.		GC 065 Lease G05689, GC 108 Lease G14668, GC 109 Lease G05900, GC 243 Lease G20051	ABANDONMENT ALTERNATIVES INC, MARUBENI OIL & GAS (USA) LLC, WALTER OIL & GAS CORPORATION, ERA HELICOPTERS INC., MANTA RAY OFFSHORE GATHERING, RED WILLOW OFFSHORE LLC, TALOS ENERGY OFFSHORE, LLC, CHEVRON USA INC, W & T ENER		Assume and assign to Credit Bid Purchaser		x		
812	04/01/2011	Marketing - Separation & Stabilization	LSSA by and between Fieldwood Energy LLC and Manta Ray Offshore Sathering Company, LLC. and Manta Ray Offshore Gathering Company, LLC.	Fieldwood Energy LLC and Manta Ray Offshore Gathering Company, LL.C. and Manta Ray Offshore Gathering Company, LL.C.	Fieldwood Energy LLC	GC 065 Lease G05689, GC 108 Lease G14669, GC 109 Lease G05900, GC 243 Lease G20051	WILD WELL CONTROL INC, DEEPWATER MBANDONMENT ALTERNATIVES INC, MARUBENI OIL & GAS (USA) LLC, WALTER OIL & GAS CORPORATION, ERA HELICOPTER INC., MANTA RAY OFFSHORE GATHERING, RED WILLOW DFFSHORE LLC, TALOS ENERGY OFFSHORE, LLC, TALOS ENERGY OFFSHORE, LLC, THEVRON USA INC. W. & TENER	\$0.00	Assume and assign to Credit Bid Purchaser		×		
813	06/08/2017	Lease of Platform Space	by and between Fieldwood Energy LLC and Manta Ray Offshore	Fieldwood Energy LLC and Manta Ray Offshore Gathering, L.L.C.	Fieldwood Energy LLC	ST 295 Lease G05646	APACHE OFFSHORE INVESTMENT GP, BRISTOW	\$0.00	Assume and Allocate Pursuant to Divisive	x			\neg
814	07/11/2018	Marketing - Gas Sales	Gathering, L.L.C.: Base Contract for Sale and Purchase of Natural Gas by and between	Fieldwood Energy LLC and Marathon Oil Company	Fieldwood Energy LLC	n.a.	US LLC, TAMPNET INC	\$0.0	Mergers Assume and assign to Credit Bid Purchaser	-	x		$\overline{}$
		1	Fieldwood Energy LLC and Marathon Oil Company	I .	1		I .		1		^	1	

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			_				2014 Tilculii TXOD	011 00/21/21	i age o					
West	815			Base Contract for Sale and Purchase of Natural Gas by and between Fieldwood Energy LLC and Marathon Petroleum Company LP	Fieldwood Energy LLC and Marathon Petroleum Company LP	Fieldwood Energy LLC	ha.			Assume and assign to Credit Bid Purchaser		x		
West	816	U6/06/2018	tarketing - Crude Sales	Marathon Petroleum Corporation buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Marathon Petroleum		rieldwood Energy LLC	GC 768 Lease G21817	ANADARKO US OFFSHORE LLC	\$0.0	IU Assume and assign to Credit Bid Purchaser	1]	x		
19	817		farketing - Crude Sales	Marathon Datrolaum Cornoration have crude oil from Eightwood Engrou	Petroleum Company LP	Fieldwood Energy LLC		ANADARKO US OFFSHORE LLC	\$0.0	Assume and assign to Credit Bid Purchaser		×		
March Marc	818	03/05/2014 N	farketing - Crude Sales	Marathon Petroleum Corporation buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Marathon Petroleum	Fieldwood Energy LLC and Marathon Petroleum Company LP and Marathon Petroleum Company LP	Fieldwood Energy LLC	Lease G06280. HI A-365 G02754 Lease G02754. HI A-376 G02754 Lease G02754.	APACHE DEEPWATER LLC	\$0.0					
1	Ш			Company LP and Marathon Petroleum Company LP			HI A545 Lease G17199, HI A-573 Lease G02393, HI A-595 Lease G02721, HI A-582 Lease G02719	2			×			*
	819			Fieldwood Energy LLC and McMoRan Oil & Gas LLC			ha.							
	820			Fieldwood Energy LLC and Mercuria Energy Gas Trading LLC			n.a. MC 608 Leese C28022 MC 782 Leese C23757 MC 742 Leese C28022	HOUSTON ENERGY DEEDMATER VENTURES V				×		
	021	U8/28/2015 N	narkeung - Transportation	Murphy Lateri -Gas Transportation for big bend and Danizier by and between Fieldwood Energy LLC and Murphy and Murphy	Fleidwood Energy LLC and Murphy and Murphy	Fieldwood Energy LLC	MC 696 Lease G20022, WC 702 Lease G33757, MC 742 Lease G20022	RED WILLOW OFFSHORE LLC, W & T ENERGY VI	\$0.0	to Assume and assign to Credit bid Purchaser		×		
Column	822	08/28/2015 N	farketing - Transportation	Murphy Lateral -Gas Transportation for Big Bend and Dantzler by and between Fieldwood Energy LLC and Murphy and Murphy				RIDGEWOOD DANTZLER LLC, TALOS EXPLORATION LLC, W & T ENERGY VI LLC				×		
Second S	823	08/28/2015 N	farketing - Transportation	Crude Oil Transport, by and between Fieldwood Energy LLC and	Fieldwood Energy LLC and Murphy Exploration & Production Company USA and Murphy Exploration & Production Company USA	Fieldwood Energy LLC	MC 697 Lease G28021, MC 742 Lease G32343		\$0.0	Assume and assign to Credit Bid Purchaser		×		
Part	824	08/28/2015 N	farketing - Transportation	Crude Oil Transport by and between Fieldwood Energy LLC and Murphy Exploration & Production Company USA and Murphy	Fieldwood Energy LLC and Murphy Exploration & Production Company USA and Murphy Exploration & Production Company USA	Fieldwood Energy LLC	MC 698 Lease G28022	HOUSTON ENERGY DEEPWATER VENTURES V, RED WILLOW OFFSHORE LLC, W & T ENERGY VI	\$0.0	0 Assume and assign to Credit Bid Purchaser		x		
1	825	08/28/2015	farketing - Transportation	Crude Oil Transport by and between Fieldwood Energy LLC and	Fieldwood Energy LLC and Murphy Exploration & Production Company USA and	Fieldwood Energy LLC	MC 782 Lease G33757	RIDGEWOOD DANTZLER LLC, TALOS	\$0.0	Assume and assign to Credit Bid Purchaser	\vdash	_		
Column	826	04/01/2018		Exploration & Production Company USA		Fieldwood Energy I I C	ST 320 Lesea (24400)		900	Assume and Allocate Pursuant to Divisive		×		
	827		farketing - Gas Sales	Pipeline Company, L.L.C. and Nautilus Pipeline Company, L.L.C. Base Contract for Sale and Purchase of Natural Gas by and between	Pipeline Company, L.L.C.		n.a.			Mergers	x			
	828	08/01/2014 N	tarketing - Gas Sales	Fieldwood Energy LLC and NextEra Energy Power Marketing, LLC Base Contract for Sale and Purchase of Natural Gas by and between	Fieldwood Energy LLC and Niagara Mohawk Power Corporation D/B/A National		n.a.		\$0.0					
1	920	00/04/2044	Industria Co- C-!	Fieldwood Energy LLC and Niagara Mohawk Power Corporation D/B/A National Grid		Eigldwood Engant 10				O Accounts and assists to Contra Bird Burn	Ш			
	830			Fieldwood Energy LLC and NJR Energy Services Company			n.a. n.a			-			_	
Part	831			Galapagos, Gas Gathering, Okeanos Gas Dedication within Gathering -			MC 519 Lease G27278, MC 562 Lease G19966. MC 563 Lease G21176	BP EXPLORATION & PRODUCTION INC. HOUSTON			\vdash	x	1	
The content of the			Jg	plus 5 amendments-MDQ changes by and between Fieldwood Energy LLC and Okeanos Gas Gathering Company, LLC and Okeanos Gas	Diceanos Gas Gathering Company, LLC	-0,		ENERGY DEEPWATER VENTURES I, RED WILLOW		J		x		
19 19 19 19 19 19 19 19	832	08/28/2015	farketing - Gathering	Rig Roed Dantzler, Destin ET2 - plus 4 amendments-MDΩ changes by		Fieldwood Energy LLC	MC 698 Lease G28022, MC 742 Lease G28022		\$0.0	0 Assume and assign to Credit Bid Purchaser	П	x		П
Part	833	2/27/2015 N	farketing - Gathering	Big Bned Dantzler, Okeanos Gas Gathering, Gas Dedication within	Fieldwood Energy LLC and Okeanos Gas Gathering Company, LLC and	Fieldwood Energy LLC		LLC HOUSTON ENERGY DEEPWATER VENTURES V,	\$0.0	0 Assume and assign to Credit Bid Purchaser			-	
Process Proc	2004	00/04/05 : -		Sathering - plus 4 amendments-MDQ changes by and between Fieldwood Energy LLC and Okeanos Gas Gathering Company, LLC and Okeanos Gas Gathering Company, LLC			Lease G33757	RED WILLOW OFFSHORE LLC, W & T ENERGY VI LLC				×		
March Marc	834		Operations, Management,	uperasor to perform the physical operations, maintenance, and repair of the High Island Pipeline System (HIPS), as well as the management and administrative functions for the HIPS	paracin un and Gas, LP and Fieldwood Energy LLC and Fieldwood SD Offshore LLC and Panther Operating Company, LLC (Third Coast Midstream)	Fieldwood Energy LLC;	כיווח	13.5.	\$0.0	Pursuant to divisive mergers Divisive	x		x	×
19 19 19 19 19 19 19 19	835	06/01/2018 N	farketing - Gas Sales	Fieldwood Energy LLC and Peoples Gas System, a divison of Tampa	Fieldwood Energy LLC and Peoples Gas System, a divison of Tampa Electric Company	Fieldwood Energy LLC	n.a.		\$0.0	0 Assume and assign to Credit Bid Purchaser	П	×		
19 19 19 19 19 19 19 19	836	06/18/2020 N	farketing - Crude Sales	Phillips 66 Petroleum Company buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Phillips 66 Company and Phillips 66 Company	Fieldwood Energy LLC and Phillips 66 Company and Phillips 66 Company	Fieldwood Energy LLC	GI 43 Lease 175		\$0.0	O Assume and assign to Credit Bid Purchaser	П	×		
10 10 10 10 10 10 10 10	837	06/18/2020 N		Phillips 66 Petroleum Company buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Phillips 66 Company and	Fieldwood Energy LLC and Phillips 66 Company and Phillips 66 Company	Fieldwood Energy LLC	MP 311 Lease G02213, SP 62 Lease G01294, SP 65 Lease G01610	EPL OIL & GAS, LLC, APACHE SHELF EXPLORATION	\$0.0		×			
Processor Proc	838 [Rer	moved]		Phillips 66 Company						<u> </u>				
March Marc	839 Rer 840	moved] 10/01/2008	farketing - Processing	GPM; <1.25 = 15%, 1.25 - 2.5 = 12.5%, >2.5 = 10% by and between		Fieldwood Energy LLC	GI 83 Lease G03793, ST 195 Lease G03593, ST 179 Lease G12020, ST 203 Lease	CLK EXPLORATION COMPANY	\$0.0	Assume and Allocate Pursuant to Divisive Margane			H	
Property Company Com	841	11/01/2010	farketing - Processing	Solutions, LLC. GPM; <1.25 = 15%, 1.25 - 2.5 = 12.5%, >2.5 = 10% by and between	Fieldwood Energy LLC and Plains Gas Solutions, LLC, and Plains Gas	Fieldwood Energy LLC	GI 83 Lease G03793, ST 195 Lease G03593, ST 179 Lease G12020, ST 203 Lease	CLK EXPLORATION COMPANY	\$0.0	0 Assume and Allocate Pursuant to Divisive	×			*
Perfect Conference 1.00	842			Fieldwood Energy LLC and Plains Gas Solutions, LLC. and Plains Gas Solutions, LLC.	Solutions, LLC.		G01269, ST 190 Lease G01261		en r		×		×	*
Part of States L.C. or Plant City States C.C. or Pla			, ,	Fieldwood Energy LLC and Plains Gas Solutions, LLC. and Plains Gas Solutions, LLC.	Solutions, LLC.		G01269, ST 190 Lease G01261			Mergers	×		×	×
Set	843	05/01/2009	farketing - Processing		Fieldwood Energy LLC and Plains Gas Solutions, LLC. and Plains Gas Solutions, LLC.	Fieldwood Energy LLC	GI 116 Lease G13944, SS 189 Lease G04232	CORPORATION, WALTER OIL & GAS	\$0.0	Purchaser (pursuant to the Plan and the				
1								OFFSHORE INC	1	of the Acquired Interests and/or (ii) allocate	×	×		
2000000000000000000000000000000000000									1	of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)				
Part Care Stations, L.C. and Plants Out Stations, and the stations of the Stations	844	06/29/2010 M	farketing - Processing	92/8% or \$.08/MMBtu by and between Fieldwood Energy LLC and	Fieldwood Energy LLC and Plains Gas Solutions, LLC. and Plains Gas	Fieldwood Energy LLC	GI 116 Lesse G13944, SS 189 Lesse G04232		\$0.0	IO Assume and (i) assign to Credit Bid	\vdash		1	\vdash
Price Pric			- "	Plains Gas Solutions, LLC. and Plains Gas Solutions, LLC.	Solutions, LLC.			CORPORATION, WALTER OIL & GAS CORPORATION, BRISTOW US LLC, W & T	1	Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account				
Control Cont								OFFSHORE INC		of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account	×	×		
Profession Company LC Prof														
Profession Company LC Prof	845	09/01/2004 N	farketing - Transportation	Crude Oil Purchase and Sale/Transport by and between Fieldwood Energy LLC and Poseidon Oil Pipeline Company LLC and Poseidon Oil	Fieldwood Energy LLC and Poseidon Oil Pipeline Company LLC and Poseidon Oil Pipeline Company LLC	Fieldwood Energy LLC	ST 308 Lease G21685		\$0.0010,685.9	Assume and assign to Credit Bid Purchaser	Н	×		
Antering - Transportation Project Company LLC and Protection Of Projectic Company LL	846	04/10/2012 N	farketing - Transportation	Pipeline Company LLC Crude Oil Purchase and Sale/Transport by and between Fieldwood	Fieldwood Energy LLC and Poseidon Oil Pipeline Company LLC and Poseidon		VR 380 Lease G02580		\$0.0		\vdash		1	\vdash
English of Antwictory - Transportation Duties Disposite Company LLC and Posedood Dispo	847	05/01/2006 N	farketing - Transportation	Energy LLC and Poseidon Oil Pipeline Company LLC and Poseidon Oil Pipeline Company LLC Crude Oil Purchase and Sale/Transport by and between Fieldwood	Oil Pipeline Company LLC Fieldwood Energy LLC and Poseidon Oil Pineline Company LLC and Poseidon.	Fieldwood Energy LLC	GC 768 Lesse G21817	ANADARKO US OFFSHORE LLC	\$0.0	-	×		1	
Markefing - Transportation Duck Cit Purchase and Staff Transport Store Duck Cit Purchase and Staff Transport Store Duck City Purchase Duck City P				Energy LLC and Poseidon Oil Pipeline Company LLC and Poseidon Oil Pipeline Company LLC	Dil Pipeline Company LLC							x		
As Sistance of Sistance and assign to Credit Birl Purchase and Sistance Company LLC and Posedon CI Popeline Company LLC and Posedon CI Pop	848	12/23/1995 N		Crude Oil Purchase and Sale/Transport by and between Fieldwood Energy LLC and Poseidon Oil Pipeline Company LLC and Poseidon Oil Pipeline Company LLC	Fieldwood Energy LLC and Poseidon Oil Pipeline Company LLC and Poseidon Oil Pipeline Company LLC	Fieldwood Energy LLC	EI 346 Lease G14482		\$0.0015.115.9		x			
Politine Company LLC	849	03/15/2020 N	farketing - Transportation	Crude Oil Purchase and Sale/Transport by and between Fieldwood Energy LLC and Poseidon Oil Pipeline Company LLC and Poseidon Oil	Fieldwood Energy LLC and Poseidon Oil Pipeline Company LLC and Poseidon Oil Pipeline Company LLC	Fieldwood Energy LLC	GC 040 Lease G34536	LX PROSPECT KATMAI LLC, RIDGEWOOD KATMAI LLC	\$0.0	Assume and assign to Credit Bid Purchaser		x		
50 O7715/2003 Markeling - Transportation Disease Company LLC and Posedor OIR Pipeline Company LLC and Pipeline C	850	03/15/2020	farketing - Transportation	Pipeline Company LLC Crude Oil Purchase and Sale/Transport by and between Fieldwood	Fieldwood Energy LLC and Poseidon Oil Pipeline Company LLC and Poseidon	Fieldwood Energy LLC	GC 040 Lease G34536	LX PROSPECT KATMAI LLC, RIDGEWOOD KATMAI	\$0.0	0 Assume and assign to Credit Bid Purchaser	\vdash			
Energy LLC and Poseidor Oil Pipeline Company LLC and Pipeline Company	851	07/15/2003 N	farketing - Transportation	Pipeline Company LLC Crude Oil Purchase and Sale/Transport by and between Fieldwood	Fieldwood Energy LLC and Poseidon Oil Pipeline Company LLC and Poseidon	Fieldwood Energy LLC	ST 316 Lease G22762	W&T OFFSHORE INC	\$0.0			^		
Products Oil Pipeline Company LLC and Proteas Oi	Ш			Energy LLC and Poseidon Oil Pipeline Company LLC and Poseidon Oil Pipeline Company LLC	Dil Pipeline Company LLC					Mergers	×			
Picture Oil Pipeline Company LC and Protess Oil Pipeline Vertical and Questior	852			Proteus Oil Pipeline Company LLC and Proteus Oil Pipeline Company	Pipeline Company LLC			HOUSTON ENERGY DEEPWATER VENTURES V, RED WILLOW OFFSHORE LLC, W & T ENERGY VI LLC		-		x		
Former State of State of Particular State of Particular State of State of	853	02/27/2015 N	farketing - Transportation	Crude Oil Transport. by and between Fieldwood Energy LLC and Proteus Oil Pipeline Company LLC and Proteus Oil Pipeline Company<	Fieldwood Energy LLC and Proteus Oil Pipeline Company LLC and Proteus Oil Pipeline Company< LLC	Fieldwood Energy LLC	MC 697 Lease G28021		\$0.0	Assume and assign to Credit Bid Purchaser		×		
Segment III lite-in requals to Priest Microsoft Chieney LLC and Country of Indexended Teney LLC and Country of Indexended Teney LLC and Red Willow Offinione dated 10 Jan 2019, but I Peldwood Energy LLC and Red Willow Offinione dated 10 Jan 2019, but I Peldwood Energy LLC and Red Willow Offinione dated 10 Jan 2019, but effective 1 May 2019 Agreements 850 06/10/2019 Assume and assign to Credit Bid Purchaser Agreements 850 06/10/2019 Assume and assign to Credit Bid Purchaser Agreements 850 06/10/2019 Assume and assign to Credit Bid Purchaser Agreements 850 06/10/2019 Self-ments 8	854	06/01/1998 N	farketing - Crude Sales	Producers sell Crude Oil to Questor and Questor purchases Crude Oil	Fieldwood Energy LLC and Questor Pipeline Venture and Questor Pipeline	Fieldwood Energy LLC	HI A-376 G02754	n.a.	\$0.0		\vdash		<u> </u>	\vdash
555 S051/2019 Copusition FRA (Other Park Community Copusition FRA (Other Park Copusition Fra (Other Pa				Segment III tie-in equal to their monthly production sold to Questor at the Platform, by and between Fieldwood Energy LLC and Questor	P W HAR C						x			
Agreements Agreements Agre	855	05/01/2019	cquisition / PSA / Other	Purchase and Sale Agreement by and between Fieldwood Energy LLC	Fieldwood Energy LLC and Red Willow Offshore dated 10 Jun 2019, but effective 1 May 2019	Fieldwood Energy LLC	MC 519 Lease G27278		\$0.0	0 Assume and assign to Credit Bid Purchaser	\vdash	×	<u> </u>	\Box
57 O308/2021 Selfement / Reinbasor Energy LLC and Rest Willow Offithroe, LLC SP 64 Lease C01901, SP 65 Le	856		greements	Base Contract for Sale and Purchase of Natural Gas by and between	·	Fieldwood Energy LLC	na.	OFFSHORE LLC	\$0.0	0 Assume and assign to Credit Bid Purchaser	\vdash		-	
Relinquistment and between Fieldwood Energy LLC and Renaissance Offshore LLC Q01966, MP 153 Lease G01967, El 330 Lease G02115 SSS 11/30/2014 Marketing - Cas Sales Base Contract for Sale and Purchase of Natural Gas by and between Fieldwood Energy LLC and Rooster Petroleum, LLC Fieldwood Energy LLC 1858 11/30/2014 Marketing - Cas Sales Base Contract for Sale and Purchase of Natural Gas by and between Fieldwood Energy LLC and Rooster Petroleum, LLC Fieldwood Energy LLC 1.8. \$50.00 Assume and assign to Credit Bid Purchaser Cas Sales Base Contract for Sale and Purchase of Natural Gas by and between Fieldwood Energy LLC and Rooster Petroleum, LLC Fieldwood Energy LLC 1.8. \$50.00 Assume and assign to Credit Bid Purchaser Cas Sales Base Contract for Sale and Purchase of Natural Gas by and between Fieldwood Energy LLC and Rooster Petroleum, LLC Fieldwood Energy LLC 1.8. \$50.00 Assume and assign to Credit Bid Purchaser Cas Sales Base Contract for Sale and Purchaser Cas Sales Base Contract for Sales Base Contr	857		iettlement / Release /	Fieldwood Energy LLC and Red Willow Offshore, LLC Release and Settlement Agreement entered into as of March 8, 2021 by			SP 64 Lease G01901, SP 65 Lease G01610, SS 198 Lease G12355, MP 152 Lease	RENAISSANCE OFFSHORE, LLC		Assume and Allocate Pursuant to Divisive	\vdash	×	-	
500 1 10-34-014 primaring 1-sals same passes-currance or an information (as by your delineer) primaring (as by your delineer)	0.55	44100105:	areements				G01966, MP 153 Lease G01967, El 330 Lease G02115				×			
	000	ı 1/30/2014	narketing - Gas Sales	passe Consider for Sale and Princhase of Natural Gas by and between Fieldwood Energy LLC and Rooster Petroleum, LLC	Prenawood Energy LLC and Roosser Perfoleum, LLC	r reiuwood Energy LLC	I.a.		\$0.0	o prosume and assign to Credit Bid Purchaser		x		

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859	03/06/2020	Marketing - Gathering	Crude Oil Transport. by and between Fieldwood Energy LLC and Rosefield Pipeline Company LLC and Rosefield Pipeline Company LLC and Rosefield Pipeline Company LLC	Fieldwood Energy LLC and Rosefield Pipeline Company LLC and Rosefield Pipeline Company LLC	Fieldwood Energy LLC	ST 49 Lease G24956, ST 53 Lease G04000, ST 67 Lease 20		\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate bursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x		
860	07/23/2020	Marketing - Connection	Connection Agreement by and between Fieldwood Energy LLC and	Fieldwood Energy LLC and Rosefield Pipeline Company LLC and Rosefield	Fieldwood Energy LLC	ST 53 Lease G04000, ST 67 Lease 20		\$0.00	Assume and (i) assign to Credit Bid				
		Agreement	Rosefield Pipeline Company LLC and Rosefield Pipeline Company LLC	Pipeline Company LLC					Purchaser (pursuant to the Plan and the Credit Bild Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bild Purchase Agreement)	x	x		
861	07/23/2020	Facilities & Tie-In Agreements	ST 49 A PLATFORM TIE-IN TO ST 49 LATERAL PIPELNE BETWEEN FIELDWOOD ENERGY LLC AND ROSEFIELD PIPELINE COMPANY, LLC.	FIELDWOOD ENERGY LLC AND ROSEFIELD PIPELINE COMPANY, LLC	Fieldwood Energy LLC	ST 49 Lease G24956		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
862	05/01/2018	Marketing - Gas Sales	Base Contract for Sale and Purchase of Natural Gas by and between Fieldwood Energy LLC and Samson Offshore Mapleleaf, LLC	Fieldwood Energy LLC and Samson Offshore Mapleleaf, LLC	Fieldwood Energy LLC	n.a.			Assume and assign to Credit Bid Purchaser		×		
863	06/01/2015	Marketing - Gas Sales	Base Contract for Sale and Purchase of Natural Gas by and between Fieldwood Energy LLC and Samsung Oil & Gas USA Corp.	Fieldwood Energy LLC and Samsung Oil & Gas USA Corp.	Fieldwood Energy LLC	n.a.			Assume and assign to Credit Bid Purchaser		×		
864	07/01/2014	Marketing - Gas Sales	Base Contract for Sale and Purchase of Natural Gas by and between Fieldwood Energy LLC and Scana Energy Marketing, Inc.	Fieldwood Energy LLC and Scana Energy Marketing, Inc. Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin	Fieldwood Energy LLC	ha.	APACHE DEEPWATER LLC. WALTER OIL & GAS		Assume and assign to Credit Bid Purchaser		x		
865	12/01/2013	Marketing - Transportation	Searobin East - Rertrgrade-Flash-Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company	Pipeline Company	Fieldwood Energy LLC	EW 826 Lease G05800, SM 268 Lease G02310, SS 274 Lease G01039, El 53 Lease 479, SS 189 Lease G04232 El 330 Lease G02115. El 337 Lease G03332. SM 128 Lease G02587. SM 39 Lease	CORPORATION, W & T OFFSHORE INC	[\$ 0.00_ 1,032.64	Assume and Allocate Pursuant to Divisive Mergers	x			
866	12/01/2013	Marketing - Transportation	Searobin West Transprt, IT max rate - all receipt points by and betweer Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company	Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company	3,7	G16320, El 333 Lease G02317, El 315 Lease G02112, El 316 Lease G05040, EC 338 Lease G02063	LLC, Arena, TANA EXPLORATION COMPANY LLC		Assume and Allocate Pursuant to Divisive Mergers	x		×	
867	12/01/2013	Marketing - Transportation	Searobin West PTR Transprt, max rate - all receipt points by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company	Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company	Fieldwood Energy LLC	El 330 Lease G02115	ENERGY XXI GOM LLC, RENAISSANCE OFFSHORE, LLC, Arens, TANA EXPLORATION COMPANY LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
868	12/01/2013	Marketing - Transportation	Searobin Retrograde contract. IT max rate by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline	Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company	Fieldwood Energy LLC	El 330 Lease G02115, El 337 Lease G03332, SM 128 Lease G02587, SM 39 Lease G16320, El 333 Lease G02317, El 315 Lease G02112, El 316 Lease G05040	ENERGY XXI GOM LLC, RENAISSANCE OFFSHORE, LLC, Arena, TANA EXPLORATION COMPANY LLC	[\$ 0.00 -716.88	Assume and Allocate Pursuant to Divisive Mergers	l,		l , l	
869	12/01/2013	Marketing - Transportation	Company Searchin Fast - Transport IT may Rate by and between Fieldwood	Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin	Fieldwood Energy LLC	SS 274 Lease G01039. SM 268 Lease G02310. EW 826 Lease G05800. ST 205		I\$0.00-52.583.70	Assume and Allocate Pursuant to Divisive				
			Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company	Pipeline Company		Lease G05612, El 53 Lease 479, SS 189 Lease G04232, ST 206 Lease G05613, ST 195 Lease G03593			Mergers	x			×
870	08/01/2018	Marketing - Gathering	T. Retrograde contractTransport Contract by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company	Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company and Sea Robin Pipeline Company	Fieldwood Energy LLC	SS 274 Leanes G019019; SM 288 Leanes G02210; EW 280 Leanes G05890, 57 205 Leanes G05612; ST 206 Leanes G05613; LSS Leanes 478; ST 195 Leanes G056393; SS 1890 Leanes G056422; GI 116 Leanes G13944; ST 296 Leanes G05946	ERA HELICOPTERS INC.	\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x		×
871	12/01/2013	Marketing - Transportation	Searobin East - PTR - Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company	Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company	Fieldwood Energy LLC	SS 274 Lease G01039, SM 268 Lease G02310, EW 826 Lease G05800, ST 205 Lease G05612, El 53 Lease 479, El 316 Lease G05040, EC 338 Lease G02063, El 361 Lease G02324	ERA HELICOPTERS INC.; MARATHON OIL COMPANY, W & T ENERGY VI LLC, ERA HELICOPTERS INC TRUNKLINE GAS CO LLC	[\$0.00-23,262.74	Assume and Allocate Pursuant to Divisive Mergers	x			
872	12/01/2013	Markeling - Transportation	south repeate College of Search East 1978. Transport, IT Discount Life of reserves at ST 292. FW production: G1 116, ST 295) by and between Fieldwood Energy LC and Sea Robin Pipeline Company and Sea Robin Pipeline Company	Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company	Fieldwood Energy LLC	Бот Lease G13944, ST 295 Lease G05646	W & T OFFSHORE INC	\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Asset (as defined in the Credit Bid Purchase Agreement)	x	x		
873	12/01/2013	Marketing - Transportation	Searchic East - Transport, IT max Rate, by and between Fieldwood Emergy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company	Fieldercod Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company		SI 116 Lease G13944	W & T OFFSHORE INC	\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x		
874	01/01/2017	Marketing - Transportation	Searchin East - Transport, Tir Discount Life of treserves at \$T\$ 226 (PM production-Gill 18, 57 256) by an detween Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company	Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company	Fieldwood Energy LLC	Gi 116 Lease G13944, ST 295 Lease G05646	W & T OFFSHORE INC	\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate bursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x		
875	01/01/2017	Marketing - Transportation	Searchin East - PTR Transport, IT Discount Life of reserves at \$1 202 Thy Production, of 116, \$1 259) by and between Frieldwood Energy LIC and Sea Robin Pipeline Company and Sea Robin Pipeline Company	Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company and Sea Robin Pipeline Company	Fieldwood Energy LLC	GI 116 Lease GT:3944, ST 295 Lease G05946	W & T OFFSHORE INC	\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x		
876	05/01/2003	Marketing - Transportation	LTA by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC	Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC	Fieldwood Energy LLC	EC 261 Lesse G00971		\$0.00	Mergers	x			
877	05/01/2015	Marketing - Transportation	LTA by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC	Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC	9,	El 93 Lease 228			Assume and Allocate Pursuant to Divisive Mergers	x			
878	05/01/2015	Marketing - Transportation	Amendment No. 2 for LTA by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC	Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC	Fieldwood Energy LLC	\$T 161 Lease G01248, \$T 203 Lease G01289, £W 826 Lease G05800, Gl 76 Lease G02610, £15 Lease G0276, £16 Lease G79, \$T 19 Lease G01226, £19 Lease G0276, £19 Lease G0276, £19 Lease G0276, \$14 Lease G01276, \$180 Lease G0276, \$180 Lease G02776, \$180		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x		x	*
879	02/01/2018	Marketing - Transportation	LTA by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC	Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC	Fieldwood Energy LLC	EW 826 Lease G05800, SS 189 Lease G04232, ST 205 Lease G05612, ST 206 Lease G05613, El 53 Lease 479, Gl 76 Lease G02161	APACHE DEEPWATER LLC, WALTER OIL & GAS CORPORATION, W & T OFFSHORE INC	\$0.00 <u>9,795.65</u>	Assume and Allocate Pursuant to Divisive Mergers	x			
880	02/01/2018	Marketing - Transportation	Liquid Hydrocarbon Transportation Agreement by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC	Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC	Fieldwood Energy LLC	EW 826 Lease G05800, SS 189 Lease G04232, ST 205 Lease G05612, ST 206 Lease G05613, El 53 Lease 479, Gl 76 Lease G02161	APACHE DEEPWATER LLC, WALTER OIL & GAS CORPORATION, W & T OFFSHORE INC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
881	05/01/2001	Marketing - Separation & Stablization	Retrograde Company, LLC Retrograde Condensate Separation by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC	Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC	Fieldwood Energy LLC	El 53 Lease 479, SS 189 Lease G04232, SS 274 Lease G01039	ENVEN ENERGY VENTURES LLC	[\$0.00_1,313.69	Assume and Allocate Pursuant to Divisive Mergers	x			
882	05/01/2015	Marketing - Transportation	Amendment No. 2 by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC	Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC	9,	El 53 Lease 479	ENVEN ENERGY VENTURES LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x		\vdash	
883	10/01/2004	Marketing - Separation & Stablization	LSA by and between Fieldwood Energy LLC and Sea Robin Pipeline Company LLC and Sea Robin Pipeline Company LLC	Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin		ST 205 Lease G05612, ST 206 Lease G05613	MARATHON OIL COMPANY, W & T ENERGY VILLC, ERA HELICOPTERS INC., TRUNKLINE GAS CO LLC MARATHON OIL COMPANY, W & T ENERGY VILLC,		Assume and Allocate Pursuant to Divisive	×			
884	10/01/2004	Marketing - Transportation	and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC	Pipeline Company, LLC Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC	Fieldwood Energy LLC	ST 205 Lease G05612, ST 206 Lease G05613	ERA HELICOPTERS INC., TRUNKLINE GAS CO LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
885	05/01/2009	Marketing - Separation & Stablization	Liquid Hydrocarbon Separation Agreement by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pineline Company LLC	Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC		ST 205 Lease G05612, ST 206 Lease G05613, ST 291 Lease G16455	MARATHON OIL COMPANY, W & T ENERGY VILLC, ERA HELICOPTERS INC., TRUNKLINE GAS COLLC		Assume and Allocate Pursuant to Divisive Mergers	x			
886			Pipeline Company, LLC	Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC			MARATHON OIL COMPANY, W & T ENERGY VILLC, ERA HELICOPTERS INC., TRUNKLINE GAS CO LLC		Assume and Allocate Pursuant to Divisive Mergers	x			
887	06/01/2011	Marketing - Separation & Stablization	Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC	Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC	Fieldwood Energy LLC	ST 205 Lease G05612, ST 206 Lease G05613, ST 291 Lease G16455	MARATHON OIL COMPANY, W & T ENERGY VILLC, ERA HELICOPTERS INC., TRUNKLINE GAS CO LLC		Assume and Allocate Pursuant to Divisive Mergers	×			
888	01/19/2012	Marketing - Separation & Stablization	Liquid Hydrocarbon Separation Agreement by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC	Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC	Fieldwood Energy LLC	ST 205 Lease G05612, ST 206 Lease G05613, ST 291 Lease G16455	MARATHON OIL COMPANY, W & T ENERGY VILLC, ERA HELICOPTERS INC., TRUNKLINE GAS CO LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
889	09/01/2012	Marketing - Separation & Stabilization	Retrograde Condensate Separation by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC	Pipeline Company, LLC		ST 205 Lease G05612, ST 208 Lease G05613, SS 274 Lease G01039, GI 94 Lease G02163, EI S3 Lease 479, SS 189 Lease G04222, ST 161 Lease G011248, SM 269 Lease G02210, ST 190 Lease G0143, ST 203 Lease G01299, ST 291 Lease G	MARATHON OIL COMPANY, W & T ENERGY VILLC, ERA HELICOPTERS INC., TRUNKLINE GAS CO LLC		Assume and Allocate Pursuant to Divisive Mergers	x		×	
890	05/01/2015	Marketing - Transportation	LTA by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC Retrograde Condensate Separation by and between Fieldwood Energy	Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin	Fieldwood Energy LLC	ST 205 Lease G05612, ST 206 Lease G05613, El 53 Lease 479 ST 205 Lease G05612, ST 206 Lease G05613, FW 826 Lease G05800, GL76 Lease	MARATHON OIL COMPANY, W & T ENERGY VI LLC, ERA HELICOPTERS INC., TRUNKLINE GAS CO LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers Assume and Allocate Pursuant to Divisive Mergers	x			
891	03/01/2018	Marketing - Separation & Stablization	LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company LLC	Pipeline Company, LLC	Fieldwood Energy LLC	ST 205 Lease G05612, ST 206 Lease G05613, EW 826 Lease G05800, GI 76 Lease G02161, SM 268 Lease G02310, SS 189 Lease G04232, SS 274 Lease G01039, EI S3 Jease 479, GJ 83 Lease G03793	ERA HELICOPTERS INC., TRUNKLINE GAS CO LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	×		x	
892	05/01/2015	Marketing - Transportation	Amendment No. 2 for LTA by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company,	Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC	Fieldwood Energy LLC	55 Lease 476, 67 of Lease G05785 E194 Lease G05488, SS 189 Lease G04232, ST 179 Lease G12020, ST 291 Lease G16455, GI 76 Lease G02161, GI 83 Lease G03793, ST 195 Lease G03593	MCMORAN OIL & GAS LLC, PIQUANT INC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x		×	×
893	05/05/2006	Marketing - Transportation	LLC TA by and hatween Fieldwood Energy LLC and See Bobin Pineline	Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin	Fieldwood Energy LLC	EC 261 Lease G00971, EC 278 Lease G00974	TALOS ENERGY OFFSHORE, LLC	\$0.00	Assume and Allocate Pursuant to Divisive	x		\vdash	-+
894	07/01/2010	Marketing - Transportation	Company, LLC and Sea Robin Pipeline Company, LLC LTA by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC	Pipeline Company, LLC Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin	Fieldwood Energy LLC	EC 261 Lease G00971, EC 278 Lease G00974, El 333 Lease G02317	TALOS ENERGY OFFSHORE, LLC		Mergers Assume and Allocate Pursuant to Divisive	x		\vdash	-
895	06/17/2014	Marketing - Gas Sales	Base Contrat for Sale and Purchase for Natrula Gas by and between	Pipeline Company, LLC Fieldwood Energy LLC and Sempra Midstream Services, Inc.	Fieldwood Energy LLC	n.a.		\$0.00	Mergers Assume and assign to Credit Bid Purchaser	H	x	\vdash	
щ		1	Fieldwood Energy LLC and Sempra Midstream Services, Inc.	1					l .			\vdash	

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Local	03/01/2014	Manager Control	5		Futured Francis	E 2014 THEATH TAB	1	age oz					
896	08/19/2020	Marketing - Gas Sales Marketing - Crude Sales	Base Contrat for Sale and Purchase for Natrula Gas by and between Fieldwood Energy LLC and Sequent Energy Management, L.P.	Fieldwood Energy LLC and Sequent Energy Management, L.P.	Fieldwood Energy LLC	n.a. WC 485 Lease G02220, El 337 Lease G03332, SM 39 Lease G16320, SM 40 Lease		\$0.00	Assume and assign to Credit Bid Purchaser Assume and assign to Credit Bid Purchaser	\Box	x		
997	00/19/2020	marketing - Crude Sales	STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell Trading (US) Company and Shell Trading (US) Company	Fieldwood Energy LLC and Shell Trading (US) Company and Shell Trading (US) Company	Fieldwood Energy LLC	WC 405 Lease G02220, El 337 Lease G03332, SW 39 Lease G16320, SW 40 Lease G13607		\$0.00	Jessume and assign to Credit bid Purchaser		×		
898	08/19/2020	Marketing - Crude Sales	STUSCO Duys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell Trading (US) Company and Shell Trading (US) Company	Fieldsrood Energy LLC and Shell Trading (US) Company and Shell Trading (US) Company	Fieldwood Energy LLC	R7 880 Lases G05280, E1211 Leste G05502, E1212 Leste G05503, SM 149 Leste G05502, E1312 Leste G05503, SM 149 Leste G050272, E1315 Leste G05103, E1316 Leste G012715, SM 149 Leste G012715, SM 149 Leste G012715, SM 149 Leste G01272, SM 149 Leste G012715, SM 149 Leste G071715, SM 149 Leste		\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the	x	x	x	*
899	08/19/2020	Marketing - Crude Sales	STUSCO buys crude oil from Fieldwood Energy by and between	Fieldwood Energy LLC and Shell Trading (US) Company and Shell Trading (US)	Fieldwood Energy LLC	G25524, HI 206 Lease G20660, VR 326 Lease G21096, WC 110 Lease 81, WC 295 Lease G24730, El 188 Lease 443, SS 79/80 Lease G15277 SS 169 Lease 820, SS 178 Lease G05551, SS 176 Lease G33646, SS 177 Lease		\$0.00	Credit Bid Purchase Agreement) Assume and Allocate Pursuant to Divisive				
		,	Fieldwood Energy LLC and Shell Trading (US) Company and Shell Trading (US) Company	Company		590, VR 332 Lease G09514, VR 333 Lease G14417, VR 315 Lease G04215, VR 272 Lease G23829	2		Mergers	×		×	*
900	08/19/2020	Marketing - Crude Sales	STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell Trading (US) Company and Shell Trading (US) Company	Fieldwood Energy LLC and Shell Trading (US) Company and Shell Trading (US) Company	Fieldwood Energy LLC	MC 563 Lease G21176		\$0.00	Assume and assign to Credit Bid Purchaser		×		
901	08/19/2020	Marketing - Crude Sales	STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell Trading (US) Company and Shell Trading (US) Company	Fieldwood Energy LLC and Shell Trading (US) Company and Shell Trading (US) Company	Fieldwood Energy LLC	MC 474 Lease G35825		\$0.00	Assume and assign to Credit Bid Purchaser		x		
902	09/01/2020	Marketing - Crude Sales	Frading (US) Company STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell Trading (US) Company and Shell Trading (US) Company	Fieldwood Energy LLC and Shell Trading (US) Company and Shell Trading (US) Company	Fieldwood Energy LLC	VR 78 Lease G04421		\$0.00	Assume and assign to Credit Bid Purchaser		x		
903	08/19/2020	Marketing - Crude Sales	STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell Trading (US) Company and Shell	Fieldwood Energy LLC and Shell Trading (US) Company and Shell Trading (US) Company	Fieldwood Energy LLC	MC 519 Lease G27278	BP EXPLORATION & PRODUCTION INC, HOUSTON ENERGY DEEPWATER VENTURES I, RED WILLOW	\$0.00	Assume and assign to Credit Bid Purchaser		×		
904	08/19/2020	Marketing - Crude Sales	Trading (US) Company STUSCO buys crude oil from Fieldwood Energy by and between	Fieldwood Energy LLC and Shell Trading (US) Company and Shell Trading (US)	Fieldwood Energy LLC	SM 128 Lease G02587, El 333 Lease G02317, El 315 Lease G02112, El 316 Lease	OFFSHORE LLC ENERGY XXI GOM LLC. SHELL PIPELINE COMPANY	\$0.00	Assume and Allocate Pursuant to Divisive				
905	08/19/2020	Marketing - Crude Sales	Fieldwood Energy LLC and Shell Trading (US) Company and Shell Trading (US) Company STUSCO buys crude oil from Fieldwood Energy by and between	Company Fieldwood Energy LLC and Shell Trading (US) Company and Shell Trading (US)	Fieldwood Energy LLC	G05040, El 307 Lease G02110 SM 128 Lease G02587, VR 196 Lease G19760, VR 229 Lease G27070	LP, TRUNKLINE GAS CO LLC ENERGY XXI GOM LLC. SHELL PIPELINE COMPANY	\$0.00	Mergers Assume and assign to Credit Bid Purchaser	×			
906	08/18/2020	Marketing - Crude Sales	Fieldwood Energy LLC and Shell Trading (US) Company and Shell Trading (US) Company STUSCO buys crude oil from Fieldwood Energy by and between	Company Fieldwood Energy LLC and Shell Trading (US) Company and Shell Trading (US)		MP 310 Lease G04126, MC 108 Lease G09777, MC 110 Lease G18192, MP 296	LP, TRUNKLINE GAS CO LLC TALOS ENERGY OFFSHORE, LLC, HE&D	80.00	Assume and assign to Credit Bid Purchaser		x		
906			Fieldwood Energy LLC and Shell Trading (US) Company and Shell Trading (US) Company	Company		Lease G01673, WD 79, WD 80 Lease G01874, ST 53 Lease G04000, SS 193 Lease G13917, SM 105 Lease G17938, SM 106 Lease G02799, MC 311 Lease G02986, EC 349 Lease G14385, ST 148 Lease G01960, GC 201, WD 27 Lease G04473, BS 22 Lease 1767, BS 25 Lease G0176, BS 24 Lease G01969, WD 103 Lease 640 WD 75 Lease G01085, WD 90 Lease G01089, WD 103 Lease 840	OFFSHORE LP; COX OPERATING LLC				x		
907	08/14/2020	Marketing - Crude Sales	STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell Trading (US) Company and Shell Trading (US) Company	Fieldwood Energy LLC and Shell Trading (US) Company and Shell Trading (US) Company	Fieldwood Energy LLC	HI A-550 Lease G04081, WC 65 Lease G02825, WC 66 Lease G02826	TAMPNET INC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	×			×
908	08/13/2020	Marketing - Crude Sales	STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell Trading (US) Company and Shell	Fieldwood Energy LLC and Shell Trading (US) Company and Shell Trading (US) Company	Fieldwood Energy LLC	BA A133 Lease G02665, BA A105 Lease G01757	W & T ENERGY VILLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			×
909	08/19/2020	Markeling - Crude Sales	Trading (US) Company STUSCO Duys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell Trading (US) Company and Shell Trading (US) Company	Fieldwood Energy LLC and Shell Trading (US) Company and Shell Trading (US) Company		HI 129 Lease G01848, HI 179 Lease G03236, EI 224 Lease G05504, SS 129 Lease G12941, SS 198 Lease 593, EC 338 Lease G02063, EI 361 Lease G02324	W & T OFFSHORE INC, HELIS OIL & GAS COMPANY LLC, HELIS OIL & GAS CO, CALYPSO EXPLORATION LLC, CHEYENNE PETROLEUM COMPANY, MAGNUM HUNTER PRODUCTION INC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	×			
910	08/11/2020	Markeling - Crude Sales	STUSCO buye crude oil from Fieldwood Energy by and between fieldwood Energy LLC and Shell Trading (US) Company and Shell Trading (US) Company	Fieldwood Energy LLC and Shell Trading (US) Company and Shell Trading (US) Company	Fieldwood Energy LLC	PL 10 Larse G00255, SS 253 Larse G01031, SS 594 Larse G15312, El 158 Larse G01020, SS 394 Larse G15312, SS 114 Larse EGS. SS 11 Larse EGS. SS 21 Larse EGS. SS	WALTER OIL & GAS CORPORATION, MCMORAN OL & GAS LLC, RIDGEWOOD ENERGY CORPORATION	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x		×	×
911	08/14/2020	,	STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell Trading (US) Company and Shell Trading (US) Company Base Contrat for Sale and Purchase for Natrula Gas by and between	Fieldwood Energy LLC and Shell Trading (US) Company and Shell Trading (US) Company		ST 311 Lease G31418, ST 320 Lease G24990	WALTER OIL & GAS CORPORATION, W&T DFFSHORE INC		Assume and Allocate Pursuant to Divisive Mergers	x			
912	08/22/2017	Marketing - Gas Sales Marketing - Gas Sales	Base Contrat for Sale and Purchase for Natrula Gas by and between Fieldwood Energy LLC and Sierentz Global Merchants LLC Base Contrat for Sale and Purchase for Natrula Gas by and between	Fieldwood Energy LLC and Sierentz Global Merchants LLC Fieldwood Energy LLC and South Jersey Resources Group, LLC	Fieldwood Energy LLC Fieldwood Energy LLC	ha.			Assume and assign to Credit Bid Purchaser Assume and assign to Credit Bid Purchaser		х		
914	06/10/2014	Marketing - Gas Sales	Fieldwood Energy LLC and South Jersey Resources Group, LLC	Fieldwood Energy LLC and Southern Company Services, Inc.	Fieldwood Energy LLC	n.a.			Assume and assign to Credit Bid Purchaser	\vdash	x x	-	_
915	05/21/2018	Marketing - Gas Sales	Fieldwood Energy LLC and Southern Company Services, Inc. Base Contract for Sale and Purchase of Natural Gas by and between	Fieldwood Energy LLC and Southwest Energy, LP	Fieldwood Energy LLC	h.a.		\$0.00	Ī -		x x		
916	08/07/2018	Marketing - Gas Sales	Fieldwood Energy LLC and Southwest Energy, LP Base Contract for Sale and Purchase of Natural Gas by and between Fieldwood Energy LLC and Spire Marketing Inc.	Fieldwood Energy LLC and Spire Marketing Inc.	Fieldwood Energy LLC	n.a.		\$0.00	Assume and assign to Credit Bid Purchaser		x		
917	02/01/1995	Marketing - Transportation Marketing - Transportation	Stingray - Vr 371 Lateral agreement with Reserve Dedication of Block	Fieldwood Energy LLC and Stingray Pipeline Company LLC (MCP Operating) and Stingray Pipeline Company LLC (MCP Operating) Fieldwood Energy LLC and Stingray Pipeline Company LLC (MCP Operating)	Fieldwood Energy LLC	VR 371 Lease G09524 HI A350 Lease G02428. HI A350 Lease G02428. HI A350 Lease G02428			Assume and assign to Credit Bid Purchaser Assume and Allocate Pursuant to Divisive		x		
910	12/01/2003	Marketing - Transportation	Siling v F1350,000 to Wav Use Silv Discoulir Kessire be Declarability agreement 31074 by and between Fieldwood Energy LLC and Stingray Pipeline Company LLC (MCP Operating) and Stingray Pipeline Company LLC (MCP Operating) Stingray Reserve Dedication VR Block 326 \$.10 by and between	and Slingray Pipeline Company LLC (MCP Operating) and Slingray Pipeline Company LLC (MCP Operating) Fieldwood Energy LLC and Slingray Pipeline Company LLC (MCP Operating)	Fieldwood Energy LLC	WR 326 Lease G21096	HELIS OIL & GAS COMPANY LLC		Mergers Assume and Allocate Pursuant to Divisive	x			
920 034	98/1974[Removed]	Marketing - Construction,	Provides for the construction and operation of the onshore separation	Fieldwood Energy LLC and Stingray Pipeline Company LLC (MCP Operating) Fieldwood Energy LLC and Stingray Pipeline Company LLC (MCP Operating) and	Fieldwood Energy LLG	WG 289 Lease C13563, WG 485 Lease C02229, WG 507 Lease C02549	MCMORAN OIL & GAS LLC	\$0.00	Mergers Assume and Allocate Pursuant to Divisive-	x			
		Operations, Management, Ownership Agreements	leality which is connected to the featilities of Elingray Pipeline Company, and which separate condensate from the natural gas injected into and transported by Stinray by and between Fieldwood Energy LLC and Stingray Ripeline Company LLC (MCP Operating) and Stingray Ripeline Company LLC (MCP Operating).	Stingray Pipeline Company LLG (MGP Operating)					Mergers	×			
921	01/01/2010	Marketing - Transportation	Liquids Transportation Service by and between Fieldwood Energy LLC and Stingray Pipeline Company LLC and Stingray Pipeline Company	Fieldwood Energy LLC and Stingray Pipeline Company LLC and Stingray Pipeline Company LLC	Fieldwood Energy LLC	HI A350 Lease G02428, WC 144 Lease G01953, WC 172 Lease G01998		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
922	02/01/1995	Marketing - Transportation	LC Liquids Transportation Service by and between Fieldwood Energy LLC and Stingray Pipeline Company LLC and Stingray Pipeline Company	Fieldwood Energy LLC and Stingray Pipeline Company LLC and Stingray Pipeline Company LLC	Fieldwood Energy LLC	VR 326 Lease G21096	HELIS OIL & GAS COMPANY LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			\exists
923	01/01/2012	Marketing - Transportation	LLC Liquids Transportation Service by and between Fieldwood Energy LLC and Stingray Pipeline Company LLC and Stingray Pipeline Company	Fieldwood Energy LLC and Stingray Pipeline Company LLC and Stingray Pipeline Company LLC	Fieldwood Energy LLC	VR 326 Lease G21096	HELIS OIL & GAS COMPANY LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
924	12/01/2014	Marketing - Gas Sales	LLC Base Contract for Sale and Purchase of Natural Gas by and between Fieldwood Energy LLC and Superior Natural Gas Corporation	Fieldwood Energy LLC and Superior Natural Gas Corporation	Fieldwood Energy LLC	n.a.		\$0.00			x	-+	\dashv
925	11/02/2010	Markeling - Construction, Operations, Management, Ownership Agreements	Predictions briefly LLC and Superior Natural Cast Ceptoration SP 49 Pipeline LLC (in the Tritifly), an Intelled Isability company, was formed on November 2, 2010 by Apache GOM Pipeline, Inc. Section 1997, and the Properior of the Properior o	Reidwood Energy LLC and Talos Resources LLC and Energy XXI GOM, LLC and Talos Resources LLC and Energy XXI GOM, LLC	Fieldwood Energy LLC; FW GOM Pipeline, Inc.	MC 110 Lease G18192	MARUBENI OIL & GAS (USA) LLC, TALOS RESOURCES LLC	\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate oursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x		
926	09/16/2014	Marketing - Gas Sales	Base Contract for Sale and Purchase of Natural Gas by and between Fieldwood Energy LLC and Tammary Oil & Gas LLC		Fieldwood Energy LLC	n.a.			Assume and assign to Credit Bid Purchaser		x		
927	06/01/2018	Confidentiality Agreements	Base Contract for Sale and Purchase of Natural Gas by and between Fieldwood Energy LLC and Tampa Electric Company Consent to Disclose by and between Fieldwood Energy LLC and Tana		Fieldwood Energy LLC Fieldwood Energy LLC	h.a. BS 25 Lease 19718, BS 25 Lease G31442, El 315 Lease G24912, El 342 Lease			Assume and assign to Credit Bid Purchaser Assume and assign to Credit Bid Purchaser		x		
929	03/01/2014	/ AMI and Related Marketing - Gas Sales	Exploration Company LLC : BS 25 and other properties Base Contract for Sale and Purchase of Natural Gas by and between	Fieldwood Energy LLC and Targa Gas Marketing LLC	Fieldwood Energy LLC	53 20 Lease 1916, 13 20 Lease G27070 1.a.		\$0.00		\vdash	x x	-+	-
930 404	1/2014[Removed]	Marketing - Transportation	Fieldwood Energy LLC and Targa Gas Marketing LLC T Gathering by and between Fieldwood Energy LLC and Targa- Midatream Services and Targa Midatream Services	Fieldwood Energy LLG and Targa Midstream Services and Targa Midstream- Services	Fieldwood Energy LLG	WG 71 Lease 244, WG 102 Lease 247		60.00	Assume and Allocate Pursuant to Divisive- Mergers	*			\neg
931 404	91/2014[Removed]	Marketing - Transportation	Pelican Pipeline by and between Fieldwood Energy LLC and Targa- Midstream Services and Targa Midstream Services	Fickfwood Energy LLC and Targa Middircom-Services and Targa Middircom- Services	Fieldwood Energy LLG	HI 129 Lease G01848, WG 259 Lease G04818	W & T OFFSHORE INC, HELIS OL & CAS COMPANY LIC. HELIS OL & CAS CO, CALLYSIO EXPLORATION LIC. CHEYENNE PETROLEUM COMPANY, MACRUM HUNTER PRODUCTION INC	\$0.00	Assume and Allocate Pursuant to Divisive- Mergers	×		×	
932	09/01/2005	Markeling - Processing	SERVICES LP	Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LP		SP 60 Lease G02137, SP 61 Lease G01609		\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	×	x		
933	08/01/2007	Marketing - Processing	POL depending on GPM plus FEE \$.10 /MMBtu by and between Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LP	Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LP	rietdwood Energy LLC	WU 34 Lease G03414, ST 148 Lease G01960		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	×			
934 014	11/2009[Removed]	Marketing - Processing	Greater of 87%/13% or \$.08 by and between Fieldwood Energy LLC and TARCA MIDSTREAM SERVICES LP and TARCA MIDSTREAM- BERVICES LP	Fieldwood Energy LLC and TARCA MIDSTREAM SERVICES LP and TARCA MIDSTREAM SERVICES LP	Fieldwood Energy LLG	WC 71 Lease 244, WC 102 Lease 247		\$0.00	Assume and Allocate Pursuant to Divisive- Mergers	×			
935 064	11/2009[Removed]	Marketing - Processing	75%/25% plue \$ 12026 / mmbu by and between Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM.	Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LP	Fieldwood Energy LLC	WD 34 Lease G03414, ST 148 Lease G01960		\$0.00	Assume and Allocate Pursuant to Divisive- Mergers	*			
Щ			SERVICES LP			l .							

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936	01/01/2011[Rem	noved] Marketing -	Processing	Greater of 87%/13% or \$.08 by and between Fieldwood Energy LLC and	Fieldwood Energy LLC and TARCA MIDSTREAM SERVICES LP and TARCA	Fieldwood Energy LLG	W6-71-Lease-244, W6-102-Lease-247	- 1	60.00 Assume and Allecate Pursuant to Divisive			_	
037	05/01/2012/02	novedi Marketina	Proceeging	TARCA MIDSTREAM SERVICES LP and TARCA MIDSTREAM SERVICES LP Creater of 87%/13%, or \$ 08 by and, habitate Fieldwood Engrand 1.0 and	MIDSTREAM SERVICES LP	Eigldwood Energy II C	W/C 71 Legge 244 W/C 102 Legge 247		Mergers SO 00 Agenma and Allinesia Direction to Division	*		\sqcup	
931		.c.vcuj mali Kleung -		Greater of B7501396, or \$100 by and between Freidwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM. SERVICES LP	MIDSTREAM SERVICES LP				Margers	*		L ∣	
938	01/01/2003[Ren	noved] Marketing	Processing	POL depending on GPM plus FEE 5.12 /MMBtu by and between- Fieldwood Energy LLC and TARCA MIDSTREAM SERVICES LP and	Fieldwood Energy LLC and TARCA MIDSTREAM SERVICES LP and TARCA- MIDSTREAM SERVICES LP	Fieldwood Energy LLG	WD 41 Lease G01073, Cl 46 Lease 132	APACHE SHELF EXPLORATION LLC, BP AMERICA PRODUCTION COMPANY	60.00 Assume and (i) assign to Credit Bid- Purchaser (pursuant to the Plan and the				
				HARCA MIDSTREAM SERVIGES LI*					oreal tad t'urchae Agreement) on account the Acquired Interests and/or (ii) allocat bursuant to the Divisive Mergers on account to the Divisive Mergers of the Divisive Mergers on account to the Divisive Mergers on account to the Divisive Mergers of the Divisive Me	e- et ×	*		
									of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)				
939	01/01/2009[Ren	noved] Marketing -	Processing	POL depending on GPM plus FEE \$.12 /MMBtu by and between-	Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA.	Fieldwood Energy LLC	WD 41 Lease G01073, GI 46 Lease 132	APACHE SHELF EXPLORATION LLC, BP AMERICA.	\$0.00 Assume and (i) assign to Credit Bid			\vdash	
				Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LP	MIDSTREAM SERVICES LP			PRODUCTION COMPANY	Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on accou- of the Acruired Interests and/or (II) allocate	ant.			
									pursuant to the Divisive Mergers on account the Excluded Assets (as defined in the	int. ×	×		
									Sredit Bid Purchase Agreement)	\perp	L	L l	
940	03/31/2000[Rem	noved1 Marketing -	Processing	POL depending on GPM plus FEE \$.12 /MMBtu by and between- Fieldwood Energy LLC and TARCA MIDSTREAM SERVICES LP and FARCA MIDSTREAM SERVICES LP	Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LP	Fieldwood Energy LLG	WD 41 Lease G01073, GI 46 Lease 132	APACHE SHELF EXPLORATION LLG, BP AMERICA PRODUCTION COMPANY	\$0.00 Assume and (i) assign to Gredit Bid- Purchaser (pursuant to the Plan and the Parties Bid Durabase Assessment) in account				
				THE CONTROL OF THE CO					of the Acquired Interests and/or (ii) allocat bursuant to the Divisive Margers on accou	e- int ×	*		
									of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)				
941	09/01/2009[Rem	noved] Marketing -	Processing	COL depending on GPM plus FEE \$.12 AMMBtu by and between-	Elektwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA.	Fieldwood Energy LLC	WD 41 Lease G01073, GI 48 Lease 132	APACHE SHELF EXPLORATION LLC, BP AMERICA	\$0.00 Assume and (i) assign to Credit Bid	+		\vdash	
				TARGA MIDSTREAM SERVICES LP	misor res est OERTHOLO LI*			TROODS HON COMPANY	rucensor (pursuant to the Fan and the Gredit Bid Purchase Agreement) on acou- of the Acquired Interests and/or file allocat	ent e			
									oursuant to the Divisive Mergers on account to the Excluded Assets (as defined in the	nt ×	*		
Ш									presit Bid Purchase Agreement)				
942	11/01/2000[Ren	noved! Marketing	Processing	POL depending on GPM plus FEE 5.12 /MMBtu by and between- Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LP	Fieldweed Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LP	Fieldwood Energy LLG	WD 41 Lease C01073, Cl 48 Lease 132	APACHE SHELF EXPLORATION LLG, BP AMERICA PRODUCTION COMPANY	\$0.00 Assume and (I) assign to Gredit Bid- Purchaser (pursuant to the Plan and the Fredit Bid Purchase Agreement on accou-	int			
									of the Acquired Interests and/or (ii) allocat pursuant to the Divisive Mergers on accou	ent ×	×		
									of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)				
943	08/11/2010[Rem	noved] Marketing -	Processing	20L depending on GPM plus FEE 5.12 //MBRu by and between-	Fieldwood Energy LLG and TARCA MIDSTREAM SERVICES LP and TARCA-	Fieldwood Energy LLG	WD 41 Lease G01073, GI 46 Lease 132	APACHE SHELF EXPLORATION LLC, BP AMERICA	\$0.00 hassume and (i) assign to Gredit Bid	+	-	\vdash	
				TARCA MIDSTREAM SERVICES LP	MIDD I REAW DERTYICES LI*			PRODUCTION COMPANT	Sredit Bid Purchase Agreement) on access of the Acquired Interests and/or (ii) allocate	ent e-			
									bursuant to the Divisive Mergers on acceuse the Excluded Assatz (as defined in the Craft Rid Durhose Arcament)	int ×	*		
	*************		B			Plate and Page 11.7	W	ADMONIS CHIEF S EVEN COLUMN TO THE COLUMN TO				Ш	
944	++/01/2010[Rem	noved Marketing -	+rocessing	POL depending on GPM plus FEE S.12 AMMBtu by and between- Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARCA MIDSTREAM SERVICES LP	ENERGINGOUS ENERGY-LLC and TARGA MILISTREAM SERVICES LP and TARGA. MIDSTREAM SERVICES LP	Fieldwood Energy LLC	NVL 11 Leave GUIU/S, GI 45 Lease 132	PRODUCTION COMPANY	sucuresume and (I) assign to Credit Bid. Purchaser (pursuant to the Plan and the Bid Purchase Agreement) on anyon.	mt.			
									of the Acquired Interests and/or (ii) allocate sursuant to the Divisive Mergers on accou	e- mt ×	*		
									of the Excluded Assets (as defined in the Fredit Bid Purchase Agreement)				
945	02/01/2013	3 Marketing -	Processing	GREATER OF FEE OR POL 85%/15% OR \$.15 / MMBTU PLUS dgs	Fieldwood Energy LLC and TARCA MIDSTREAM SERVICES LP and TARCA MIDSTREAM SERVICES LP and TARCA MIDSTREAM SERVICES COMPANY LL C	Fieldwood Energy LLC	GI 47 Lease 133, SS 198 Lease 593, GI 48 Lease 134, SM 106 Lease G02279, SP 75 Lease G05051, EI 224 Lease G05504, SS 129 Lease G12941, SS 130 Lease 453	APACHE SHELF EXPLORATION LLC, BP AMERICA	\$0.00 Assume and (i) assign to Credit Bid Purchaser (nursuant to the Plan and the	+		\vdash	-
				FEE by and between Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LP	VEHALE ELECTIVE SERVICES COMBANY, L.L.C.		70 E0300 G00001, E1224 Lease G00004, SS 128 Lease G12841, SS 130 Lease 453	TODOS HON COMPANY	Credit Bid Purchase Agreement) on account fithe Acquired Interests and/or (ii) allocate	ınt e			
									oursuant to the Divisive Mergers on account to the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	int x	×		
946	00.00		B			Florida and Format A		ADMONIC CHIEF E EVEN CONTENTS OF THE CONTENTS				Ш	
946	02/01/2013	3 Marketing -	Processing	GREATER OF FEE OR POL 85%/15% OR \$.15 / MMBTU PLUS dgs FEE by and between Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LP	Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LP Verice Energy Services Company, LLC.	Fieldwood Energy LLC	Gl 43 Lease 175, ST 53 Lease G04000, VR 229 Lease G27070, Gl 32 Lease 114, Gl 39 Lease 126, Gl 40 Lease 128, Gl 41 Lease 129, Gl 42 Lease 131, Gl 44 Lease 176, Gl 46 Lease 132, Gl 52 Lease 177, WD 94 Lease 839, WD 95 Lease G01497,	PRODUCTION COMPANY	\$0.00 Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on accou	ınt			
							WD 96 Lease G01498, GI 43 Lease 175, GI 47 Lease 133, GI 48 Lease 134		of the Acquired Interests and/or (ii) allocate oursuant to the Divisive Mergers on accou	e int x	x		
									of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)				
947	04/01/2013	3 Marketing -		plus Dehy Fee \$.02 (subject to annual exclation) by and between	Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LP	Fieldwood Energy LLC	GI 32 Lease 174, GI 39 Lease 126, GI 40 Lease 128, GI 41 Lease 129, GI 42 Lease 131, GI 44 Lease 176, GI 46 Lease 132, GI 47 Lease 133, GI 48 Lease 134, GI 52	APACHE SHELF EXPLORATION LLC, BP AMERICA PRODUCTION COMPANY	\$0.00 Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the			М	
				Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LP			Lease 177, WD 67 Lease 179, WD 68 Lease 180, WD 69 Lease 181, WD 70 Lease 182, WD 71 Lease 838, WD 94 Lease 839, WD 95 Lease G01497, WD 96 Lease		Credit Bid Purchase Agreement) on account fithe Acquired Interests and/or (ii) allocate	e	_ v		
							G01498		pursuant to the Divisive Mergers on account to the Divisive Mergers on account the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	nt ^	^		
948	04/01/2013	3 Marketing -	Processing	Greater of Fee or POL (85%/15%) min Fee \$.12 plu s DGS FEE \$.04	Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA	Fieldwood Energy LLC	GI 43 Lesse 175	APACHE SHELF EXPLORATION LLC, BP AMERICA	\$0.00 Assume and (i) assign to Credit Rid	-	-	\vdash	
				plus Dehy Fee \$.02 (subject to annual exclation) by and between Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LP	MIDSTREAM SĒRVICES LP			PRODUCTION COMPANY	Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on accou- of the Acquired Interests and/or (ii) allocate	ınt e			
									bursuant to the Divisive Mergers on account to the Excluded Assets (as defined in the	int x	x		
949	0307/4501/2020	22014 Morkotin -	Droceeina	SPEATER OF FEE OR DOLL 858LH59L OR 6 15 (MARDTILETUS)	Fieldwood Energy I.I.C. and TARCA MIDSTREAM SEDIMOSCI DA-44700A	Fieldwood Energy LLC	WD 86 Lease G02934, SP 87 Lease G07799, SP 89 Lease G01618	ARENA OFFSHORE LP	Credit Bid Purchase Agreement) \$0.00 Assume and Allocate Pursuant to Divisiv			\sqcup	
340	- Jon - Juliana		sociality	GREATER OF FEE OR POL 85%/15% OR \$.15 / MMBTU PLUS dgs FEE by and between Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LP	MIDSTREAM SERVICES LP Venice Energy Services Company, LLC.			STOTIONE E	Mergers	_ x			
950	01/01/1998	B Marketing -	Processing	POL= 85%/15% by and between Fieldwood Energy LLC and TARGA	Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LP	Fieldwood Energy LLC	WD 79, WD 80 Lease G01874, WD 80 Lease G01989	TAMPNET INC, VENICE GATHERING SYSTEMS	\$0.00 Assume and assign to Credit Bid Purchas	ier		\vdash	
951	05/01/2010	Marketing -	I	POL= 85%/15% by and between Fieldwood Energy LLC and TARGA	Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA		WD 79, WD 80 Lease G01874, WD 80 Lease G01989	TAMPNET INC. VENICE GATHERING SYSTEMS	\$0.00 Assume and assign to Credit Bid Purchas	er	×	\square	
				MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LP	MIDSTREAM SERVICES LP						x		
952	05/01/2011	1 Marketing -	Processing	POL= 85%/15% by and between Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LP	Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LP	Fieldwood Energy LLC	WD 79, WD 80 Lease G01874, WD 80 Lease G01989	TAMPNET INC, VENICE GATHERING SYSTEMS	\$0.00 Assume and assign to Credit Bid Purchas	er	×		
953	3/12/2012 as am 3/1/2015	ended Marketing -	Processing		Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LP	Fieldwood Energy LLC	BS 25 Lease G31442	TANA EXPLORATION COMPANY LLC	\$0.00 Assume and assign to Credit Bid Purchas	er	l .		
DEA	06/10/2014	Morkotin -		Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LP Base Contract for Sale and Purchase of Natural Gas by and between	Fieldwood Energy LLC and Tenaska Markeling Ventures	Fieldwood Energy LLC	h.		\$0.00 Assume and assign to Credit Bid Purchas	ner l	*	\sqcup	
955	12/01/2013			Fieldwood Energy LLC and Tenaska Marketing Ventures T Transport Contract by and between Fieldwood Energy LLC and	Fieldwood Energy LLC and Tenaska Marketing Ventures Fieldwood Energy LLC and Texas Eastern and Texas Eastern		h.a. CA 43 Lease G32268, VK 113 Lease G16535, EC 14 Lease G13572, SP 87 Lease	CASTEX OFFSHORE INC, PEREGRINE OIL AND GAS	\$0.00 Assume and assign to Credit Bid Purchas S \$0.00 Assume and Allocate Pursuant to Divisivo	e	x	\vdash	
				Texas Eastern and Texas Eastern			G07799, SP 89 Lease G01618, VR 261 Lease G03328, VR 265 Lease G01955	ILLC; CHEVRON USA INC, EPL OIL & GAS, LLC	Mergers	×			×
956 957	12/01/2013		Transportation Transportation	T Transport Contract by and between Fieldwood Energy LLC and Texas Eastern and Texas Eastern T Transport Contract by and between Fieldwood Energy LLC and	Fieldwood Energy LLC and Texas Eastern and Texas Eastern Fieldwood Energy LLC and Texas Eastern and Texas Eastern	Fieldwood Energy LLC Fieldwood Energy LLC	BS 25 Lease G31442 BS 25 Lease G31442	TANA EXPLORATION COMPANY LLC TANA EXPLORATION COMPANY LLC	\$0.00 Assume and assign to Credit Bid Purchas \$0.00 Assume and assign to Credit Bid Purchas	per	x		
958	04/01/2015		Gas Sales	Texas Eastern and Texas Eastern Base Contract for Sale and Purchase of Natural Gas by and between	Fieldwood Energy LLC and Texas Eastern and Texas Eastern Fieldwood Energy LLC and Texas Energy Management, Inc.	Fieldwood Energy LLC Fieldwood Energy LLC	1.3.	THE EARLOWN COMPANTILLS	\$0.00 Assume and assign to Credit Bid Purchas \$0.00 Assume and assign to Credit Bid Purchas	er	x	\vdash	
959	08/01/2014		Gas Sales	Fieldwood Energy LLC and Texla Energy Management, Inc. Base Contract for Sale and Purchase of Natural Gas by and between	Fieldwood Energy LLC and The Brooklyn Union Gas Company D/B/A National Grid NY	Fieldwood Energy LLC	h.a.		\$0.00 Assume and assign to Credit Bid Purchas	ier	х	\vdash	
960	04/29/2014	4 Marketing -	Gas Sales	Fieldwood Energy LLC and The Brooklyn Union Gas Company D/B/A National Grid NY Base Contract for Sale and Purchase of Natural Gas by and between	Grid NY Fieldwood Energy LLC and The Energy Authority, Inc.	Fieldwood Energy LLC	n.a.		\$0.00 Assume and assign to Credit Bid Purchas	ier	х	\vdash	
961	08/01/2014			Fieldwood Energy LLC and The Energy Authority, Inc. Base Contract for Sale and Purchase of Natural Gas by and between	Fieldwood Energy LLC and The Narragansett Electric Company D/B/A National	Fieldwood Energy LLC	h.a.		\$0.00 Assume and assign to Credit Bid Purchas	ier	×	\vdash	
002	05/01/2016		Cae Salon	Fieldwood Energy LLC and The Narragansett Electric Company D/B/A National Grid Base Contract for Sale and Purchase of Natural Gas by and between	Grid Fieldwood Energy LLC and TOTAL Gas & Power North America, Inc.	Fieldwood Energy I.I.C.	ha		\$0.00 Assume and assign to Credit Bid Purchas	er .	×	\sqcup	
962	05/01/2016		Gas Sales Gas Sales	Fieldwood Energy LLC and TOTAL Gas & Power North America, Inc. Base Contract for Sale and Purchase of Natural Gas by and between	Fieldwood Energy LLC and TOTAL Gas & Power North America, Inc. Fieldwood Energy LLC and TrailStone NA Logistics, LLC	Fieldwood Energy LLC Fieldwood Energy LLC	n.a.		\$0.00 Assume and assign to Credit Bid Purchas \$0.00 Assume and assign to Credit Bid Purchas	er	x	\vdash	
964	12/01/2013		Transportation	Fieldwood Energy LLC and TrailStone NA Logistics, LLC IT Transport Contract by and between Fieldwood Energy LLC and	Fieldwood Energy LLC and Transco and Transco	Fieldwood Energy LLC	MC 904 Lease G36566		\$0.00 Assume and assign to Credit Bid Purchas	er	x	\vdash	-
965	10/01/2014	4 Marketing -	Transportation	Transco and Transco Plant Flash Gas by and between Fieldwood Energy LLC and Transco and Transco	Fieldwood Energy LLC and Transco and Transco	Fieldwood Energy LLC	VR 78 Lease G04421		\$0.00 Assume and assign to Credit Bid Purchas	er	×	\vdash	
ш				p	l .	L	I .	l .	<u> </u>	1		_	

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1 986 I	12/01/2013	Marketing - Transportation	IT Transport Contract by and between Fieldwood Energy LLC and	Fieldwood Energy LLC and Transco and Transco	Fieldwood Energy LLC	MC 948 Lease G28030, MC 948 Lease G28030, MC 949 Lease G32363, MC 992	TECOPETROL AMERICA LLC. TALOS ENERGY	I soo	Assume and assign to Credit Bid Purchaser				
987	12/01/2013	Marketing - Transportation	Transport Contract by and between Fieldwood Energy LLC and	Fieldwood Energy LLC and Transco and Transco	Fieldwood Energy LLC	Lease G32363, MC 993 Lease G32363	OFFSHORE, LLC	\$0.00	Assume and (i) assign to Credit Bid	\vdash	x	\vdash	\vdash
501	120112013		Transport Contract by and between Fleidwood Energy LLC and Transco and Transco			DA A 13 Lease GUZDOS, DA 491 Lease GUDDOS, DA A 105 Lease GUT757, GA 210 Lease G25524, HI 206 Lease G20680, HI 179 Lease G03236, WC 110 Lease 81, VF 78 Lease G04421, El 119 Lease 49, El 120 Lease 50, El 125 Lease 51, El 126 Lease	REXPLORATION CO: WALTER OIL & GAS	\$0.00	Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account	ا إ			
					'	52 EL 136 Legga G03152 EL 158 Legga G01220 EL 173 Legga G13822 EL 174	RIDGEWOOD ENERGY CORPORATION	i	of the Acquired Interests and/or (ii) allocate				
					'	Lease G03782, E1175 Lease 438, HI 111 Lease G02354, HI 110 Lease G02353, HI 176 Lease G27509, SS 32 Lease 335, SS 58 Lease G07746, SS 91 Lease G02919,		i	oursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the				
					'	SS 214 Lease 828, SS 243 Lease G10780, SS 246 Lease G01027, SS 271 Lease G01038, SS 252 Lease G01529, SS 253 Lease G01031, SS 354 Lease G15312, SM		i	Credit Bid Purchase Agreement)				
					,	66 Lease G01198, SM 76 Lease G01208, SM 93 Lease G21618, SM 108 Lease 792 SM 147 Lease G06693, PL 1 Lease G04234, PL 9 Lease G02924, PL 10 Lease	9	i		×	×	×	*
					'	SM 147 Lease G00053, PL 1 Lease G04234, PL 9 Lease G02925, PL 10 Lease G02925, PL 11 Lease 71, SS 68 Lease G02917, ST 242 Lease G23933, ST 315 Lease G23946, ST 316 Lease G22762, VR 78 Lease G04421, VR 272 Lease		i					
						G23829, SM 102 Lease G24872, VR 313 Lease G01172, VR 315 Lease G04215, VF	FG.	i			1 1		
					'	332 Lease G09514		i					
	12/01/2013					MO 826 Lease G26176, VK 251 Lease G10930	W & T OFFSHORE INC, W&T OFFSHORE INC	\$0.00	Assume and Allocate Pursuant to Divisive	oxdot	$oldsymbol{\sqcup}$	oxdot	
900			SCT Contract by and between Fieldwood Energy LLC and Transco and Transco		1			\$0.00	Mergers	×			×
969	07 <u>04</u> /01 <u>19</u> /2001 <u>1985</u>	Marketing - Gathering	Condensate and Condensate Flash VaporsMeasurement and Allocation of Condensate Agreement, dated April 19, 1985, by and between-	nFieldwood Energy LLC and Transcontinental Gas Pipe Line Company LLC and Transcontinental Gas Pipe Line Company LLC	Fieldwood Energy LLC	BA A105 Lease G01757, BA A133 Lease G02665, BA 491 Lease G06069	ERA HELICOPTERS INC., TAMPNET INC	\$0.00	 Assume and Allocate Pursuant to Divisive Mergers 				
			Fieldwood Energy LLC Shell Oil Company, ANR Production Company, Unocal Oil Company of California, Tenneco Oil Company, Superior Oil					i			1 1		
			Company, ARCO Oil and Gas Company, Mesa Petroleum Co., Corpus					i			i 1		
			Christi Oil & Gas Company, ELP Aquitaine, Inc., TXP Operating, Company and Cities Service Oil and Gas Corporation, as Producers,					i		x	1 1		*
			and Transcontinental Gas Pipe Line Company LLC and					i			i 1		
			Operator, as amended 7/1/2001.					i			1 1		
970	02/10/2014	Marketing - Transportation	Injected and Retrograde Condensate Transportation and Btu Reduction Make-up Agreement by and between Fieldwood Energy LLC and	n Fieldwood Energy LLC and Transcontinental Gas Pipe Line Company LLC and Transcontinental Gas Pipe Line Company LLC	Fieldwood Energy LLC	BA A105 Lease G01757, BA A133 Lease G02665, BA 491 Lease G06069	ERA HELICOPTERS INC., TAMPNET INC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers				
			Transcontinental Gas Pipe Line Company LLC and Transcontinental	Transconditional day i pe and company and				i	margara	×	1 1		×
971	07/01/2014	Marketing - Gathering	Gas Pipe Line Company LLC Measurement and Allocation of Condensate by and between Fieldwood	Fieldwood Energy LLC and Transcontinental Gas Pipe Line Company LLC and	Fieldwood Energy LLC	BA A105 Lease G01757, BA A133 Lease G02665, BA 491 Lease G06069	ERA HELICOPTERS INC., TAMPNET INC	\$0.00	D Assume and Allocate Pursuant to Divisive	\vdash	\vdash	\vdash	\vdash
			Energy LLC and Transcontinental Gas Pipe Line Company LLC and Transcontinental Gas Pipe Line Company LLC	Transcontinental Gas Pipe Line Company LLC				i	Mergers	×	1 1		*
972	04/08/2010	Marketing - Transportation	Liquid Transportation by and between Fieldwood Energy LLC and	Fieldwood Energy LLC and Transcontinental Gas Pipe Line Company LLC(formerly Transcontinental Gas Pipe Line Corporation) and Transcontinental Gas	Fieldwood Energy LLC	SA 10 Lease G03958		\$0.00	O Assume and Allocate Pursuant to Divisive Mergers	\Box	$\overline{}$	\vdash	
			Transcontinental Gas Pipe Line Company LLC(formerly Transcontinental Gas Pipe Line Corporation) and Transcontinental Gas	Pipe Line Company LLC(formerly Transcontinental Ga				i	wergers	x	1 1		
		<u> </u>	Pipe Line Company LLC(formerly Transcontinental Gas Pipe Line Corporation)		<u> </u>			<u>i </u>	<u> </u>	L ∣		L	L I
973	11/01/2007	Marketing - Transportation	Liquid Transportation BTU Makeup by and between Fieldwood Energy LLC and Transcontinental Gas Pice Line Corporation and	Fieldwood Energy LLC and Transcontinental Gas Pipe Line Corporation and Transcontinental Gas Pipe Line Corporation	Fieldwood Energy LLC	El 126 Lesse 52, PL 10 Lesse G02925, SS 214 Lesse 828, SS 253 Lesse G01031, VR 313 Lesse G01172, El 158 Lesse G01220, SS 233 Lesse G01528, VR 315		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	\Box			
			Transcontinental Gas Pipe Line Corporation and		'	Lease G04215, ST 316 Lease G22762, VR 272 Lease G23829, SS 91 Lease		i		×		×	×
974	07/01/2008	Marketing - Transportation	Liquid Transportation BTU Makeup by and between Fieldwood Energy	Fieldwood Energy LLC and Transcontinental Gas Pipe Line Corporation and	Fieldwood Energy LLC	G02919, SS 354 Lease G15312 BA 491 Lease G06069	 	\$0.0	Assume and Allocate Pursuant to Divisive	\vdash	\vdash	\vdash	+-+
177		Jp	LLC and Transcontinental Gas Pipe Line Corporation and	Transcontinental Gas Pipe Line Corporation					Mergers	×			
975	08/06/1997	Marketing - Transportation	Liquid Transportation by and between Fieldwood Energy LLC and	Fieldwood Energy LLC and Transcontinental Gas Pipe Line Corporation and	Fieldwood Energy LLC	HI 179 Lease G03236	ARENA ENERGY LP, Transcontinental Gas Pipeline Co	\$0.00		\vdash	\vdash	\vdash	\vdash
			Transcontinental Gas Pipe Line Corporation and Transcontinental Gas Pipe Line Corporation	Transcontinental Gas Pipe Line Corporation	'		LLC	<u>i </u>	Mergers	×		\perp '	\perp \perp
976	09/27/1993	Marketing - Transportation	Liquid Transpotation by and between Fieldwood Energy LLC and Transcontinental Gas Pipe Line Corporation and Transcontinental Gas	Fieldwood Energy LLC and Transcontinental Gas Pipe Line Corporation and Transcontinental Gas Pipe Line Corporation	Fieldwood Energy LLC	BA A105 Lease G01757, BA A133 Lease G02665, BA 491 Lease G06069, GA 210 Lease G25524, HI 179 Lease G03236, HI 206 Lease G20660, WC 110 Lease 81, SS	ERA HELICOPTERS INC., TAMPNET INC	\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the				
			Pipe Line Corporation		'	354 Lease G15312, VR 78 Lease G04421		i	Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate				
					'			i	pursuant to the Divisive Mergers on account	x	×		*
					'			i	of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)				
										╙		└	╙
977	11/01/2007	Marketing - Transportation	Liquid Transpotation by and between Fieldwood Energy LLC and Transcontinental Gas Pipe Line Corporation and Transcontinental Gas	Fieldwood Energy LLC and Transcontinental Gas Pipe Line Corporation and Transcontinental Gas Pipe Line Corporation	Fieldwood Energy LLC	BA A105 Lease G01757, BA A133 Lease G02665, BA 491 Lease G06069, GA 210 Lease G25524, HI 179 Lease G03236, HI 206 Lease G20660, WC 110 Lease 81, VF	ERA HELICOPTERS INC., TAMPNET INC	\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the				
			Pipe Line Corporation		'	78 Lease G04421		i	Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate				
					'			i	pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the	×	×		×
					'			i	of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)				
978	01/22/2013	Marketing - Transportation	Liquid Transpotation by and between Fieldwood Energy LLC and	Fieldwood Energy LLC and Transcontinental Gas Pipeline Company, LLC	Fieldwood Energy LLC	BA A105 Lease G01757, BA A133 Lease G02665, BA 491 Lease G06069, GA 210	ERA HELICOPTERS INC., TAMPNET INC.	90.0	D Assume and (i) assign to Credit Bid	\vdash	\vdash	\vdash	\vdash
1		g . runsportation	Transcontinental Gas Pipeline Company, LLC (formerly	formerly Transcontinental Gas Pipe Line Corporation) and Transcontinental Gas Pipeline Company, LLC (formerly Transcontinental Gas		Lease G25524, HI 179 Lease G03236, HI 206 Lease G20660, WC 110 Lease 81, VF 78 Lease G04421	4	1	Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account	, 1			
			Transcontinental Gas Pipe Line Corporation) and Transcontinental Gas Pipeline Company, LLC (formerly Transcontinental Gas Pipe Line	ripeline Company, LLC (formerly Transcontinental Gas	'	yo Lease Gu44Z1		i	of the Acquired Interests and/or (iii) allocate	ا پا	,		,
			Corporation)		'			i	oursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the	^	^		^
					'			i	Credit Bid Purchase Agreement)				
979	08/07/2014	Marketing - Gas Sales	Base Contract for Sale and Purchase of Natural Gas by and between	Fieldwood Energy LLC and United Energy Trading, LLC	Fieldwood Energy LLC	n.a.	<u> </u>	\$0.00	Assume and assign to Credit Bid Purchaser	\vdash	×	\vdash	\vdash
980	44 <u>04</u> /01/ 2015 <u>2004</u>	Marketing - Other	Fieldwood Energy LLC and United Energy Trading, LLC Provides for certain monitoring, maintenance and repais for the South Pass Dehydration Station on behalf of Owners by and between	Fieldwood Energy LLC and Venice Energy Services Company LLC (Targa	Fieldwood Energy LLC	SP 89 Lease G01618, WD 86 Lease G02934, WD 128 Lease G10883, WD 104	TALOS ERT LLC, THE LOUISIANA LAND & EXPL CO	\$0.00	D Assume and Allocate Pursuant to Divisive	\vdash	\vdash	\vdash	\vdash
			Fieldwood Energy LLC and Venice Energy Services Company LLC	Resources) and Venice Energy Services Company LLC (Targa Resources)		Lease 841	LLC, SANARE ENERGY PARTNERS, LLC, Texas Eastern Transmission / Spectra Energy	1	Mergers	_x			
			Targa Resources) and Venice Energy Services Company LLC (Targa Resources)		'			i		"			
981	08/13/1997	Marketing - Transportation	Venice Gatheing Firm Transport with Disount \$.05, ST-148 by and	Fieldwood Energy LLC and Venice Gatheering System, L.L.C. and Venice	Fieldwood Energy LLC	ST 148 Lease G01960	+	\$0.0	D Assume and Allocate Pursuant to Divisive	\vdash	\vdash	\vdash	\vdash
			between Fieldwood Energy LLC and Venice Gatheering System, L.L.C. and Venice Gatheering System, L.L.C.	. Gatheering System, L.L.C.	'			i	Mergers	×			
982	12/17/1997	Marketing - Transportation	Venice Gatheing Firm Transport with Disount \$.05, ST-148 by and between Fieldwood Energy LLC and Venice Gatheering System, L.L.C.	Fieldwood Energy LLC and Venice Gatheering System, LL.C. and Venice	Fieldwood Energy LLC	ST 148 Lease G01960		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	×	$\overline{}$	\vdash	
			between Heldwood Energy LLC and Venice Gatheering System, L.L.C. and Venice Gatheering System, L.L.C. FT-2 Transport by and between Fieldwood Energy LLC and Venice						-	ĻĽ	ш	$oldsymbol{\sqcup}$	ш
983	10/01/2019	Marketing - Transportation	FT -2 Transport by and between Fieldwood Energy LLC and Venice Sathering and Venice Gathering	Fieldwood Energy LLC and Venice Gathering and Venice Gathering	rieldwood Energy LLC	WD 79, WD 80 Lease G01874, ST 148 Lease G01960	TAMPNET INC, VENICE GATHERING SYSTEMS	\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the	T	i 7	1 7	1 1
					'			i	Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate			'	
					'			i	oursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the	×	, ×		
					'			i	Credit Bid Purchase Agreement)				
984	12/15/1997	Marketing - Transportation	Venice Gatheing Firm Transport with Disount \$.05, ST-148 by and	Fieldwood Energy LLC and Venice Gathering System, L.L.C. and Venice	Fieldwood Energy LLC	ST 148 Lease G01960	+	\$0.0	D Assume and Allocate Pursuant to Divisive	\vdash	\vdash	+	\vdash
			between Fieldwood Energy LLC and Venice Gathering System, LL.C. and Venice Gathering System, LL.C.	Gathering System, L.L.C.					Mergers	×			
985	04/01/2003	Marketing - Gathering	GC 45, WD 41 by and between Fieldwood Energy LLC and Venice	Fieldwood Energy LLC and Venice Gathering System, L.L.C. and Venice	Fieldwood Energy LLC	WD 41 Lease G01073		\$0.00		x		\vdash	М
986	11/01/2010	Marketing - Gathering	Gathering System, L.L.C. and Venice Gathering System, L.L.C. Venice Gathiering, Max Rate, WD 41 Effective date 11/1/2010 by and	Gathering System, L.L.C. Fieldwood Energy LLC and Venice Gathering System, L.L.C. and Venice	Fieldwood Energy LLC	WD 41 Lease G01073	 	\$0.0	Mergers D Assume and Allocate Pursuant to Divisive	\vdash	\vdash	+	\vdash
		Ī -	between Fieldwood Energy LLC and Venice Gathering System, LL.C. and Venice Gathering System, LL.C.	Gathering System, L.L.C.				1	Mergers	×			
987	12/18/1997	Marketing - Transportation	Venice Gatheing Firm Transport with Disount \$.05, WD 79 by and between Fieldwood Energy LLC and Venice Gathering System, LL.C.	Fieldwood Energy LLC and Venice Gathering System, L.L.C. and Venice Gathering System, L.L.C.	Fieldwood Energy LLC	WD 79, WD 80 Lease G01874	TAMPNET INC, VENICE GATHERING SYSTEMS	\$0.00	Assume and assign to Credit Bid Purchaser		x	\Box	
0.77	0410417777	Madada T	and Venice Gathering System, L.L.C.		Eddard F	ND 70 WD 901 CO1071	TAMPNET INC. VENICE GATHERING SYSTEMS			ш	لــــــــا	$\perp \! \! \! \! \! \! \! \! \! \! \! \! \! \! \! \! \! \! \!$	$\perp \perp \mid$
988	01/01/2001	Marketing - Transportation	Venice Gatheing Firm transport Max rate WD 79 by and between Fieldwood Energy LLC and Venice Gathering System, L.L.C. and	Fieldwood Energy LLC and Venice Gathering System, L.L.C. and Venice Gathering System, L.L.C.	Fieldwood Energy LLC	WD 79, WD 80 Lease G01874	I AMPNET INC, VENICE GATHERING SYSTEMS	\$0.00	Assume and assign to Credit Bid Purchaser		×		
989	03/31/2014	Marketing - Gas Sales	Venice Gathering System, L.L.C. Base Contract for Sale and Purchase of Natural Gas by and between	Fieldwood Energy LLC and W&T Offshore, Inc.	Fieldwood Energy LLC	h.a.	+	Sn n	Assume and assign to Credit Bid Purchaser	\vdash	x	\vdash	\vdash
990	08/14/2014	Marketina Can Salan	Fieldwood Energy LLC and W&T Offshore, Inc.	Fieldwood Energy LLC and Washington Gas Light Company	Fieldwood Energy LLC	n.a.	+	\$0.00	D Assume and assign to Credit Bid Purchaser	ш		\vdash	\vdash
004	09/10/1990	Marketing - Gathering	Fieldwood Energy LLC and Washington Gas Light Company Sathering Agreement - Discount for BA 491 by and between Fieldwood	Fieldwood Energy LLC and WFS and WFS	1	BA 491 Lease G06069		\$0.00	Assume and Allocate Pursuant to Divisive	\sqcup	×	$oldsymbol{\sqcup}$	$\perp \perp \perp$
981			Energy LLC and WFS and WFS						Mergers	x		\vdash	\sqcup
992	09/01/2009	Marketing - Terminalling	Terminalling Agreement by and between Fieldwood Energy LLC and WFS-Liquid Company and WFS-Liquid Company	Fieldwood Energy LLC and WFS-Liquid Company and WFS-Liquid Company	Fieldwood Energy LLC	SM 66 Lease G01198, SM 132 Lease G02282, ST 316 Lease G22762, SS 145 Lease G34831, SM 76 Lease G01208		\$0.00	Mergers	x	i 7	1 7	*
993	09/01/2009	Marketing - Terminalling	Terminalling Agreement by and between Fieldwood Energy LLC and WFS-Liquid Company and WFS-Liquid Company	Fieldwood Energy LLC and WFS-Liquid Company and WFS-Liquid Company	Fieldwood Energy LLC	PL 10 Lease G02925, PL 13 Lease G03171, PL 10 Lease G02925, El 158 Lease G01220, El 107 Lease G15241, El 107 Lease G15241, SS 182 Lease G03998, SS	WALTER OIL & GAS CORPORATION, MCMORAN OIL & GAS LLC, RIDGEWOOD ENERGY CORPORATION	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	\Box			
			,		'	259 Lease G05044, SS 33 Lease 336, SS 193 Lease G13917, SM 76 Lease G01208	3	i		×		'	
994	02/01/2014	Marketing - Terminalling	Terminalling Agreement by and between Fieldwood Energy LLC and	Fieldwood Energy LLC and WFS-Liquid LLC and WFS-Liquid LLC	Fieldwood Energy LLC	El 126 Lease 52, PL 10 Lease G02925, SS 214 Lease 828, SS 253 Lease G01031,	+	\$0.0	D Assume and Allocate Pursuant to Divisive	\vdash	\vdash	\vdash	\vdash
\perp		1	WFS-Liquid LLC and WFS-Liquid LLC		'	VR 313 Lease G01172, El 158 Lease G01220, SS 233 Lease G01528, VR 315 Lease G04215, ST 316 Lease G22762, VR 272 Lease G23829, SS 91 Lease		i	Mergers	x			*
0.77	00100122	Hadastan G. S.			Eddard F	G02919, SS 354 Lease G15312				ш	igwdown	$\perp \! \! \! \! \! \! \! \! \! \! \! \! \! \! \! \! \! \! \!$	$\perp \perp \mid$
995	03/26/2014	Marketing - Gas Sales	Base Contract for Sale and Purchase of Natural Gas by and between Fieldwood Energy LLC and WGL Midstream, Inc.	Fieldwood Energy LLC and WGL Midstream, Inc.	Fieldwood Energy LLC	n.a.		\$0.00	-	$oxedsymbol{oxed}$	x	!	$oxed{oxed}$
996	02/01/2014	Marketing - Gas Sales	Base Contract for Sale and Purchase of Natural Gas by and between Fieldwood Energy LLC and Williams Energy Resources LLC	Fieldwood Energy LLC and Williams Energy Resources LLC	Fieldwood Energy LLC	n.a.		\$0.00	Assume and assign to Credit Bid Purchaser	\perp T	×	\perp 7	\perp
997	03/01/2003	Marketing - Processing	PTR KEEP WHOLE -fee=\$.06 /MMBtu - no liquids received by and between Fieldwood Energy LLC and Williams Field Services and	Fieldwood Energy LLC and Williams Field Services and Williams Field Services	Fieldwood Energy LLC	BA 491 Lease G06069		\$0.00	Assume and Allocate Pursuant to Divisive Mergers				
1	04/01/2003	Marketina D	Williams Field Services PTR KEEP WHOLE -fee=\$.06 /MMBtu - no liquids received by and	Fieldwood Energy LLC and Williams Field Services and Williams Field Services	Elelduned Economics	PA 401 Leggs C06060				لتـــا	igwdown	$oldsymbol{\sqcup}$	\sqcup
000		Marketing - Processing	between Fieldwood Energy LLC and Williams Field Services and	Prenawood chergy LLC and virillams Field Services and Williams Field Services	Fieldwood Energy LLC	BA 491 Lease G06069		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x		'	
998													
998	12/01/2003	Marketing - Processing	Williams Field Services PTR KEEP WHOLE -fee=\$.06 /MMBtu - no liquids received by and	Fieldwood Energy LLC and Williams Field Services and Williams Field Services	Fieldwood Energy LLC	BA 491 Lease G06069	+	\$0.00	Assume and Allocate Pursuant to Divisive	\vdash	\vdash	\vdash	\vdash
998		Marketing - Processing	Williams Field Services PTR KEEP WHOLE -fee=\$.06 /MMBtu - no liquids received by and between Fieldwood Energy LLC and Williams Field Services and Williams Field Services	Fieldwood Energy LLC and Williams Field Services and Williams Field Services	Fieldwood Energy LLC	BA 491 Lease G06069		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x		\Box	

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	07/15/2004	Marketing - Processing	POL 90%/10% by and between Fieldwood Energy LLC and Williams Field Services and Williams Field Services	Fieldwood Energy LLC and Williams Field Services and Williams Field Services	Fieldwood Energy LLC	ST 308 Lease G21685	1	\$0.0	Assume and assign to Credit Bid Purchaser		x		
1001	08/01/2009	Marketing - Processing	POL 90%/10% by and between Fieldwood Energy LLC and Williams	Fieldwood Energy LLC and Williams Field Services and Williams Field Services	Fieldwood Energy LLC	ST 308 Lease G21685		\$0.0	Assume and assign to Credit Bid Purchaser		×		
1002	08/25/2009	Marketing - Processing	Field Services and Williams Field Services POL 90%/10% by and between Fieldwood Energy LLC and Williams Field Services and Williams Field Services	Fieldwood Energy LLC and Williams Field Services and Williams Field Services	Fieldwood Energy LLC	ST 308 Lease G21685		\$0.0	Assume and assign to Credit Bid Purchase		x		
1003	12/10/2013	Marketing - Processing	POL 85% / 15% by and between Fieldwood Energy LLC and Williams Field Services and Williams Field Services	Fieldwood Energy LLC and Williams Field Services and Williams Field Services	Fieldwood Energy LLC	MC 904 Lease G36566, MC 948 Lease G28030, MC 949 Lease G32363, MC 992 Lease G24133, MC 993 Lease G24134		\$0.0	Assume and assign to Credit Bid Purchaser		x		
1004	12/12/2013	Marketing - Processing	POL 90%/10% by and between Fieldwood Energy LLC and Williams Field Services and Williams Field Services	Fieldwood Energy LLC and Williams Field Services and Williams Field Services	Fieldwood Energy LLC	St 308 Lease G21685		\$0.0	Assume and assign to Credit Bid Purchaser		x		
1005	12/10/2013	Marketing - Processing	POL 85% / 15% by and between Fieldwood Energy LLC and Williams Field Services and Williams Field Services	Fieldwood Energy LLC and Williams Field Services and Williams Field Services	Fieldwood Energy LLC	MC 904 Lease G36566, MC 948 Lease G28030, MC 949 Lease G32363, MC 992 Lease G24133, MC 993 Lease G24134	ECOPETROL AMERICA LLC, TALOS ENERGY OFFSHORE, LLC; ECOPETROL AMERICA LLC,	\$0.0	Assume and assign to Credit Bid Purchaser		×		
1006	12/10/2013	Marketing - Processing	POL 85% / 15% by and between Fieldwood Energy LLC and Williams Field Services and Williams Field Services	Fieldwood Energy LLC and Williams Field Services and Williams Field Services	Fieldwood Energy LLC	MC 904 Lease G36566, MC 948 Lease G28030, MC 949 Lease G32363, MC 992 Lease G24133, MC 993 Lease G24134	TALOS ENERGY OFFSHORE, LLC ECOPETROL AMERICA LLC, TALOS ENERGY OFFSHORE, LLC; ECOPETROL AMERICA LLC,	\$0.0	Assume and assign to Credit Bid Purchaser		х		
1007	02/01/2004	Marketing - Processing	PTR KEEP WHOLE -fee=\$.06 /MMBtu - no liquids received by and	Fieldwood Energy LLC and Williams Field Services and Williams Field Services	Fieldwood Energy LLC	BA A105 Lease G01757	TALOS ENERGY OFFSHORE, LLC ERA HELICOPTERS INC., TAMPNET INC	\$0.0	Assume and Allocate Pursuant to Divisive			\rightarrow	
4000	09/01/2004	Made Section 1	between Fieldwood Energy LLC and Williams Field Services and Williams Field Services PTR KEEP WHOLE -fee=\$.06 /MMBtu - no liquids received by and	Fieldwood Energy LLC and Williams Field Services and Williams Field Services		BA A105 Lease G01757	ERA HELICOPTERS INC., TAMPNET INC	\$0.0	Mergers Assume and Allocate Pursuant to Divisive	x			x
1008		Marketing - Processing	between Fieldwood Energy LLC and Williams Field Services and Williams Field Services						Mergers	×			×
1009	11/05/2004	Marketing - Processing	PTR KEEP WHOLE -fee=\$.06 /MMBtu - no liquids received by and between Fieldwood Energy LLC and Williams Field Services and Williams Field Services	Fieldwood Energy LLC and Williams Field Services and Williams Field Services	Fieldwood Energy LLC	BA A105 Lease G01757	ERA HELICOPTERS INC., TAMPNET INC	\$0.0	Assume and Allocate Pursuant to Divisive Mergers	x			×
1010	05/01/2020	Marketing - Processing	POL-65% of GPM- Never less than 10% or more than 20% by and between Fieldwood Energy LLC and Williams Field Services and Williams Field Services	Fieldwood Energy LLC and Williams Field Services and Williams Field Services	Fieldwood Energy LLC	GC 040 Lease G34536	LX PROSPECT KATMAI LLC, RIDGEWOOD KATMAI LLC	\$0.0	Assume and assign to Credit Bid Purchaser		x		
1011	01/24/2001	Marketing - Processing	30% / 20% PTR KEEP WHOLE by and between Fieldwood Energy LLC and Williams Field Services and Williams Field Services	Fieldwood Energy LLC and Williams Field Services and Williams Field Services	Fieldwood Energy LLC	MP 259 Lease G07827	MCMORAN OIL & GAS LLC	\$0.0	Assume and Allocate Pursuant to Divisive Mergers	x			
1012	01/01/2016	Marketing - Processing	80% / 20% PTR KEEP WHOLE by and between Fieldwood Energy LLC and Williams Field Services and Williams Field Services	Fieldwood Energy LLC and Williams Field Services and Williams Field Services	Fieldwood Energy LLC	MP 259 Lease G07827, VK 692/693 Lease G07898, VK 694 Lease G13055	MCMORAN OIL & GAS LLC	\$0.0	Assume and Allocate Pursuant to Divisive Mergers	x			
1013	08/01/2004	Marketing - Processing	PTR KEEP WHOLE -fee=\$.06 /MMBtu - no liquids received by and	Fieldwood Energy LLC and Williams Field Services and Williams Field Services	Fieldwood Energy LLC	BA A133 Lease G02665	W & T ENERGY VILLC	\$0.0	Assume and Allocate Pursuant to Divisive				
			between Fieldwood Energy LLC and Williams Field Services and Williams Field Services						Mergers	×			×
1014	08/01/2009	Marketing - Processing	80%/20% POL with a minimum \$.13 /MMBtu by and between Fieldwood Energy LLC and Williams Field Services and Williams Field Services	Fieldwood Energy LLC and Williams Field Services and Williams Field Services	Fieldwood Energy LLC	BA A133 Lease G02665, MU A85 Lease G03061, MU A-111 Lease G03068, BA A47 Lease G03940	W & T ENERGY VILLC	\$0.0	Assume and Allocate Pursuant to Divisive Mergers	x			×
1015	12/01/2010	Marketing - Processing	80%/20% POL with a minimum \$.13 /MMBtu by and between Fieldwood Energy LLC and Williams Field Services and Williams Field Services	Fieldwood Energy LLC and Williams Field Services and Williams Field Services	Fieldwood Energy LLC	BA A133 Lease G02665, MU A85 Lease G03061, MU A-111 Lease G03068, BA A45 Lease G03940	W & T ENERGY VILLC	\$0.0	Assume and Allocate Pursuant to Divisive Mergers	x			×
1016	09/01/2009	Marketing - Processing	If inlet volume is greater than 25,000; ((25,000 MMBTU * .03) + (Excess Daily Volume * 0.025))/Total Field Delivery Pt. Daily Volume by and	Fieldwood Energy LLC and Williams Field Services and Williams Field Services	Fieldwood Energy LLC	MO 826 Lease G26176	W & T OFFSHORE INC, W&T OFFSHORE INC	\$0.0	Assume and Allocate Pursuant to Divisive Mergers				
101	04/04/05:-	Madata B	between Fieldwood Energy LLC and Williams Field Services and Williams Field Services		Flathered Fr.		NAUTED OIL & OAR CORP		-	×			
1017	04/01/2015	Marketing - Processing	GPM; < 1.8 = 82/18%, 1.8>3 = 85/15%, >3 = 88/12% by and between Fieldwood Energy LLC and Williams Field Services and Williams Field Services	Fieldwood Energy LLC and Williams Field Services and Williams Field Services	Fieldwood Energy LLC	ST 311 Lease G31418, ST 320 Lease G24990	WALTER OIL & GAS CORPORATION, W&T OFFSHORE INC		Assume and Allocate Pursuant to Divisive Mergers	x			
1018	10/15/2018	Assignment of Oil & Gas Leasehold Interest(s)	Assingment and Bill of Sale dated 10/25/2018 but effective 10/15/2018 by and between Fieldwood Energy LLC as Assignor and BP Exploration	Fieldwood Energy LLC as Assignor and BP Exploration & Production as Assignee	Fieldwood Energy LLC	MC 562 Lease G19966		\$0.0	Assume and assign to Credit Bid Purchaser		x		
1019	11/02/2020	Letter Agreement - Other Land	B. Production as Assignee Letter Agreement dated 11-20-2020 but acknowledged and agreed to 12-9-2020 by and between Fieldwood Energy LLC, Arena Offshore, LP	Fieldwood Energy LLC, Arena Offshore, LP and Arena Energy, LLC	Fieldwood Energy LLC	PL 25 Lease G14535	ARENA OFFSHORE LP	\$0.0	Assume and Allocate Pursuant to Divisive Mergers	×		\dashv	\neg
1020	01/28/2021	Settlement / Release /	and Arena Energy, LLC Release and Settlement Agreement effective January 28, 2021 by and between Fieldwood Energy LLC, Fieldwood SD Offshore LLC,	Fieldwood Energy LLC, Fieldwood SD Offshore LLC, Fieldwood Energy	Fieldwood Energy LLC;	VR 229 Lease G27070, SP 89 Lease G01618, SM 40 Lease G13607, SS 252 Lease	SANARE ENERGY PARTNERS, LLC	\$0.0	Assume and assign to Credit Bid Purchaser			\dashv	
Ш		Relinquishment Agreements	Fieldwood Energy Offshore LLC and Sanare Energy Partners LLC	Offshore LLC and Sanare Energy Partners LLC	LLC; Fieldwood SD Offshore LLC	G01529, HIPS Lease ?, Venice Dehydration Station Lease ?, Grand Chenier Separation Facility					×		
1021	11/01/2018	Letter Agreement - Other Land	Letter Agreement re Project Team Letter Agreement re Project Team by and between Fieldwood Energy LLC, Ridgewood Katmai, LLC and ILX Prospect Katmai, LLC, effective November 1, 2018 covering Katmai	Fieldwood Energy LLC, Ridgewood Katmai, LLC and ILX Prospect Katmai, LLC, affective November 1, 2018 covering Katmai	Fieldwood Energy LLC	EW 1009 Lease G34878, EW 1010 Lease G34879, EW 1011 Lease G34880, GC 40 Lease G34536, GC 41 Lease G34537, GC 39A Lease G34986	LX PROSPECT KATMAI LLC, RIDGEWOOD KATMAI LLC	\$0.0	Assume and assign to Credit Bid Purchaser		×	\neg	
1022	12/04/1958	Operating Agreement -	OPERATING AGREEMENT BY AND BETWEEN THE TEXAS	Fieldwood Energy LLC; Fieldwood Energy Offshore LLC	Fieldwood Energy LLC; Fieldwood Energy Offshore	WD 103 Lease 840		\$0.0	Assume and Allocate Pursuant to Divisive			\dashv	-
1023	07/25/1960	Other Operating Agreement -	COMPANY AND PAN AMERICAN PETROLEUM CORPORATION, AS AMENDED Operating Agreement, dated effective July 25,1960, as amended,	Fieldwood Energy LLC; Fieldwood Energy Offshore LLC	LLC Fieldwood Energy LLC;	SS 169 Lease 820		\$0.0	Mergers Assume and Allocate Pursuant to Divisive	×			-
	ľ	Other	between Second Mobil Oil Company, Inc., Gulf Oil 'Corporation, and Humble Oil & Refining Company, as amended, SS 169 Field.		Fieldwood Energy Offshore LLC				Mergers	x			*
1024	07/01/1974	Joint Operating Agreement	OPERATING AGREEMENT DATED JULY 1, 1974, BY AND BETWEEN MOBIL DIL CORPORATION, UNION OIL COMPANY OF CALIFORNIA, TEXAS GAS EXPLORATION CORPORATION, AMOCO PRODUCTION COMPANY AND NORTHWEST MUTUAL LIFE NSURANCE COMPANY, AS AMENDED.	Fieldwood Energy LLC; Fieldwood Energy Offshore LLC	Fieldwood Energy LLC; Fieldwood Energy Offshore LLC	HI A382 Lease G02757		\$0.0	Assume and Allocate Pursuant to Divisive Mergers	x			
1025	07/01/1974	Joint Operating Agreement	DPERATING AGREEMENT DATED JULY 1, 1974, BY AND BETWEEN MOBIL OF CORPORATION, UNION OL COMPANY OF CALIFORNIA, TEXAS GAS EXPLORATION CORPORATION, AMOCO PRODUCTION COMPANY AND NORTHWEST MUTUAL LIFE NSURANCE COMPANY, AS AMENDED.	Fieldwood Energy LLC; Fieldwood Energy Offshore LLC	Fieldwood Energy LLC; Fieldwood Energy Offshore LLC	HI A596 Lease G02722		\$0.0	Assume and Allocate Pursuant to Divisive Mergers	x			
1026	11/11/1980	Joint Operating Agreement	RISDITATIVE COMPANY, AS AMERICALD, JOINT OPERATING AGREEMENT DATED NOVEMBER 11, 1980, BY AND BETWEEN ANADARKO PETROLEUM CORPORATION, AS OPERATOR, AND CMS PRODUCING COMPANY AND HUNT OIL COMPANY, AS NON-OPERATORS, COVERNING VERMILLON AREA, BLOCK 78, 025-6 4421, OFFSHORE LOUISAND.	Fieldwood Energy LLC; Fieldwood Energy Offshore LLC	Fieldwood Energy LLC; Fieldwood Energy Offshore LLC	VR 78 Lease G04421		\$0.0	Assume and assign to Credit Bid Purchaser		x		
1027	04/01/1981	Unit Agreement and/or Unit Operating Agreement	Did Cherating Agreement, dated April 1,1981, by and between Conoco Inc., Atlantic Richfield Company, Getty Oil Company, Cities Service	Fieldwood Energy LLC; Fieldwood Energy Offshore LLC	Fieldwood Energy LLC; Fieldwood Energy Offshore	SS 206 Lease G01522, SS 207 Lease G01523		\$0.0	Assume and Allocate Pursuant to Divisive Mergers	\Box		\dashv	-
			Company, Placid Dil Company, Hamilton Brother Oil Company, Mobil Dil Exploration and Producing S.E., Inc., Guill Oil Corporation, Hunt Oil Company, Highland Resources, Inc., Hunt Industries and Prosper Energy Corporation, comprising all working interest owners in the Ship Shoperating Agreement Blocks 206, 207, OCS-GiS23:ahd OCS-G 1523, respectively.		LLC					x			×
1028		Unit Agreement and/or Unit Operating Agreement	Unit Agreement for the C-6/JS Sand, effective April 1,1981, between. Arco Oil and Gas, Company, Getty Oil Company, Cities Service	Fieldwood Energy LLC; Fieldwood Energy Offshore LLC	Fieldwood Energy LLC; Fieldwood Energy Offshore	SS 206 Lease G01522, SS 207 Lease G01523		\$0.0	Assume and Allocate Pursuant to Divisive Mergers				
			Company, Hamilton Brothers Oil Company, Mobil Oil. Exploration &>. Producing S.E. Inc., Gulf Oil Corporation, Hunt Oil Company, Highland Resources, Inc., Hunt; Industries, and Prosper Energy Corporation.; Junit No. 891020231		rrc					x			×
1029	07/01/1974	Joint Operating Agreement	OPERATING AGREEMENT DATED HILV 1 1974 BY AND	Fieldwood Energy LLC; Fieldwood Energy Offshore LLC	Fieldwood Energy LLC;	HI A595 Lease G02721	APACHE DEEPWATER LLC, COX OPERATING,	\$0.0	Assume and Allocate Pursuant to Divisive	\vdash		-+	
			BETWEEN MOBIL OIL CORPORATION, UNION OIL COMPANY OF CALIFORNIA, TEXAS GAS EXPLORATION CORPORATION, AMOCO PRODUCTION COMPANY AND NORTHWEST MUTUAL LIFE		Fieldwood Energy Offshore LLC		L.L.C., ENI Trading & Shipping Inc., NEXEN ENERGY MARKETING U.S.A. INC., SANARE ENERGY PARTNERS, LLC, SHELL TRADING (US) COMPANY		Mergers	x			
1030	08/01/1973	Joint Operating Agreement	NSURANCE COMPANY, AS AMENDED. OPERATING AGREEMENT BY AND BETWEEN MOBIL OIL CORPORATION AND UNION OIL COMPANY OF CALIFORNIA ET AL	Fieldwood Energy LLC; Fieldwood Energy Offshore LLC	Fieldwood Energy LLC; Fieldwood Energy Offshore	HI A573 Lease G02393, HI A572 Lease G02392	ERA HELICOPTERS INC.	\$0.0	Assume and Allocate Pursuant to Divisive Mergers	x		-	-
1031	08/19/2019	Termination / Ratification		Fieldwood Energy LLC; Fieldwood Energy Offshore LLC; GOM Shelf LLC	Fieldwood Energy Offshore LLC Fieldwood Energy LLC;	GI 46 Lease 132	APACHE SHELF EXPLORATION LLC. BP AMERICA	\$0.0	I -	^			
1031		Termination / Ratification and Joinder of Operating or Other Agreements	Terminates Master Use Agreement and JEA by and between Fieldwood Energy LLC; Fieldwood Energy Offshore LLC; GOM Shelf LLC Juneau Oil & Gas LLC	Predwood Energy LLC; Freidwood Energy Offshore LLC; GOM Shelf LLC Juneau Oil & Gas LLC	Fieldwood Energy LLC; Fieldwood Energy Offshore LLC; GOM Shelf LLC	on the source 1926	APACHE SHELF EXPLORATION LLC, BP AMERICA PRODUCTION COMPANY	\$0.0	promine and assign to Gredit bid Purchasel		x		
1032	11/01/2019	Property Participation & Exchange Agreements	Agree to prospect area; elects not to aquire GI 46 AMI; elects not to participate, etc. by and between Fieldwood Energy LLC; Fieldwood	Fieldwood Energy LLC; Fieldwood Energy Offshore LLC; GOM Shelf LLC Juneau Oil & Gas LLC	Fieldwood Energy Offshore	GI 46 Lease 132	APACHE SHELF EXPLORATION LLC, BP AMERICA PRODUCTION COMPANY	\$0.0	Assume and assign to Credit Bid Purchaser			\dashv	\neg
1032	07/01/1995		Energy Offshore LLC; GOM Shelf LLC Juneau Oil & Gas LLC	Fieldwood Engray II C: Fieldwood Engras Officiary II C: Tommon C' C	LLC; GOM Shelf LLC	E1107 Lesse C15241 E1108 Lesse C03844 E1449 Lesse C45242		***	Assume and Allocate Pursuant to Divisive		x		
			BY AND BETWEEN NORCEN EXPLORER, INC, OPERATOR, DALEN RESOURCES OIL & GAS CO AND GLOBAL NATURAL RESOURCES CORPORATION OF NEVADA COVERING PORTIONS OF BLOCK 117 AND 118, EUGENE ISLAND, AS AMENDED TO EXCLUDE JOINT DEVELOPMENT ACREAGE.	Fieldwood Energy LLC; Fieldwood Energy Offshore LLC; Tammany Oil and Gas	Fieldwood Energy Offshore LLC	El 107 Lease G15241, El 108 Lease G03811, El 118 Lease G15242			Mergers	х			
1034	02/23/1996	Joint Development / Venture / Exploration Agreements	JOINT DEVELOPMENT AGREEMENT BY AND BETWEEN APACHE CORPORATION, W & T, DEVON, NCX	Fieldwood Energy LLC; Fieldwood Energy Offshore LLC; Tammany Oil and Gas	Fieldwood Energy LLC; Fieldwood Energy Offshore	El 107 Lease G15241, El 108 Lease G03811, El 117 Lease G34293, El 118 Lease G15242		\$0.0	Assume and Allocate Pursuant to Divisive Mergers	x			
1035	02/01/1971	Joint Operating Agreement	Company and Texaco Inc. Amendment to Operating Agreement, dated affective May 1,1974, between Tenneco Oil Company, Texaco Inc. and Tenneco Exploration 11. Ltd., whereby Tenneco Exploration II became a	Fieldwood Energy LLC; Fieldwood Energy Offshore LLC; Tana Exploration Company LLC	Fieldwood Energy LLC; Fieldwood Energy Offshore LLC	El 342 Lease G02319	TANA EXPLORATION COMPANY LLC	\$0.0	Assume and Allocate Pursuant to Divisive Mergers	x			×
1036	01/01/1972	Inint Operativ	party to, and ratified, the operating agreement.	Fieldwood Energy LLC; GOM Shelf LLC; TALOS ERT LLC; The Louisiana Land	Sightwood Eq	SP 87 Lease G07799, SP 89 Lease G01618	TALOS ERT LLC; TALOS ERT LLC, THE LOUISIANA		Assume and Allegate Description	\sqcup			
1036	u1/U1/1972	Joint Operating Agreement	OPERATING AGREEMENT BY AN D BETWEEN SIGNAL OIL AND GAS COMPANY AND THE LOUISIANA LAND AND EXPLORATION COMPANY, ET AL.	Fieldwood Energy LLC; GOM Shelf LLC; TALOS ERT LLC; The Louisiana Land Exploration Co LLC	Fieldwood Energy LLC; GOM Shelf LLC	DH or Lease GU1/99, SH 89 Lease GU1618	TALOS ERT LLC; TALOS ERT LLC; THE LOUISIANA LAND & EXPL CO LLC; SANARE ENERGY PARTNERS, LLC; Texas Eastern Transmission / Spectra Energy	\$0.0	Assume and Allocate Pursuant to Divisive Mergers	x			
1037	12/20/2016	Preferential Rights Agreement	Preferential Right to Purchase Election Letter by and between Fieldwood Energy Offshore LLC and ANKOR E&P Holdings	Fieldwood Energy Offshore LLC and ANKOR E&P Holdings Corporation	Fieldwood Energy Offshore LLC	SS 79 Lease G15277	Spectra Energy CALYPSO EXPLORATION LLC	\$0.0	Assume and assign to Credit Bid Purchaser		×		
1038	10/11/2017	Preferential Rights	Corporation : ANKOR Waiver of Pref per GCER to Fieldwood Transaction Preferential Right to Purchase Election Letter by and between	Fieldwood Energy Offshore LLC and ANKOR E&P Holdings Corporation	Fieldwood Energy Offshore	SS 79 Lease G15277	CALYPSO EXPLORATION LLC	\$0.0	Assume and assign to Credit Bid Purchaser		-"	_	
		Agreement	Fieldwood Energy Offshore LLC and ANKOR E&P Holdings Corporation : ANKOR Waiver of Pref per SCL to Fieldwood Transaction	W	LLC			\$6.0	J 310 MAG		x		

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I tono!	11/04/0044	Earmont Agra	Formard Drongerd by and behavior First and Francisco Office	Eightuned Feores Offshore LLC and ANYON Ferral LC OTY Fe	Eighbood Er Off.	SS 70 Lease C45277	CALVERO EVELORATION I.C.	***	Manumo and assists to Co. 42 PM P				
1039	11/04/2014		SCL Resources, LLC : Proposal Letter from Fieldwood	Fieldwood Energy Offshore LLC and ANKOR Energy LLC; STX Energy E&P Offshore Management, LLC; SCL Resources, LLC	Fieldwood Energy Offshore LLC		CALYPSO EXPLORATION LLC		Assume and assign to Credit Bid Purchaser		x		
1040	07/07/2015	Preferential Rights Agreement	Preferential Right to Purchase Election Letter by and between Fieldwood Energy Offshore LLC and Apache Shelf Exploration LLC :	Fieldwood Energy Offshore LLC and Apache Shelf Exploration LLC	Fieldwood Energy Offshore LLC	Gl 110 Lease G13943, Gl 116 Lease G13944	W & T OFFSHORE INC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1041	07/01/2016	Marketing - Gas Sales	Waiver of pref relevant to Black Elk's Interest Base Contract for Sale and Purchase of Natural Gas by and between Fieldwood Energy Offshore LLC and Enlink Gas Marketing, LP	Fieldwood Energy Offshore LLC and Enlink Gas Marketing, LP	Fieldwood Energy Offshore LLC	n.a.		\$0.00	Assume and assign to Credit Bid Purchaser	\vdash	x	\vdash	-
1042	06/01/2017	Other Notices	Notice of Default by and between Fieldwood Energy Offshore LLC and Knight Resources, LLC: Notice Default per 87 of JOA dated 07/15/2000	Fieldwood Energy Offshore LLC and Knight Resources, LLC	Fieldwood Energy Offshore LLC	SS 79 Lease G15277	CALYPSO EXPLORATION LLC	\$0.00	Assume and assign to Credit Bid Purchaser		×		
1043	01/01/2017	Withdrawal Agreement	non payment JIBS by and between Fieldwood Energy Offshore LLC and Lamar Hunt Trust Estate: Withdrawal Letter Agreement dated 6-15-2017 but effective	Fieldwood Energy Offshore LLC and Lamar Hunt Trust Estate	Fieldwood Energy Offshore LLC	SS 206 Lease G01522		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	×		\vdash	
1044	01/01/2017	Withdrawal Agreement	1/1/2017 by and between Fieldwood Energy Offshore LLC and Lamar Hunt Trust	Fieldwood Energy Offshore LLC and Lamar Hunt Trust Estate	Fieldwood Energy Offshore	SS 207 Lease G01523		\$0.00	Assume and Allocate Pursuant to Divisive	Ŷ		\vdash	$\dot{-}$
1045	01/01/2017	Withdrawal Agreement	Estate: Withdrawal Letter Agreement dated 6-15-2017 but effective 1/1/2017 by and between Fieldwood Energy Offshore LLC and Lamar Hunt Trust	Fieldwood Energy Offshore LLC and Lamar Hunt Trust Estate	LLC Fieldwood Energy Offshore	SS 216 Lesse GD1524		\$0.00	Mergers Assume and Allocate Pursuant to Divisive	×		\vdash	x
1040			Estate: Withdrawai Letter Agreement dated 6-15-2017 but effective 1/1/2017		TTC				Mergers	×			
1046	01/01/2017	Withdrawal Agreement	by and between Fieldwood Energy Offshore LLC and Lamar Hunt Trust Estate: Withdrawal Letter Agreement dated 6-15-2017 but effective ful/2017	Fieldwood Energy Offshore LLC and Lamar Hunt Trust Estate	Fieldwood Energy Offshore LLC	SM 269 Lease G02311		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	×			
1047	01/01/2017	Withdrawal Agreement	by and between Fieldwood Energy Offshore LLC and Lamar Hunt Trust Estate: Withdrawal Letter Agreement dated 6-15-2017 but effective	Fieldwood Energy Offshore LLC and Lamar Hunt Trust Estate	Fieldwood Energy Offshore LLC	SM 281 Lease G02600		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	×			
1048	01/01/2017	Withdrawal Agreement	1/1/2017 by and between Fieldwood Energy Offshore LLC and Lamar Hunt Trust Estate: Withdrawal Letter Agreement dated 6-15-2017 but effective	Fieldwood Energy Offshore LLC and Lamar Hunt Trust Estate	Fieldwood Energy Offshore LLC	SS 204 Lease G01520	EPL OIL & GAS, LLC, KINETICA DEEPWATER EXPRESS. LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	×			
1049	01/01/2017	Withdrawal Agreement	1/1/2017 by and between Fieldwood Energy Offshore LLC and Lamar Hunt Trust Estate: Withdrawal Letter Agreement dated 6-15-2017 but effective	Fieldwood Energy Offshore LLC and Lamar Hunt Trust Estate	Fieldwood Energy Offshore	SM 268 Lease G02310	HELIS OIL & GAS CO, AMERICAN PANTHER, LLC, MP	\$0.00	Assume and Allocate Pursuant to Divisive			\vdash	-
1050	01/01/2017	Withdrawal Agreement	1/1/2017 by and between Fieldwood Energy Offshore LLC and Lamar Hunt Trust		Fieldwood Energy Offshore	SM 280 Lease G14456	GULF OF MEXICO, LLC MP GULF OF MEXICO, LLC	\$0.00	Mergers Assume and Allocate Pursuant to Divisive	*		\vdash	_
4054	06/01/2014		Estate: Withdrawal Letter Agreement dated 6-15-2017 but effective 1/1/2017 LSSA putting all Blocks on one contract by and between Fieldwood	Fieldwood Energy Offshore LLC and Manta Ray Offshore Gathering Company,	LLC Fieldwood Energy Offshore		W & T OFFSHORE INC	60.00	Mergers Assume and (i) assign to Credit Bid	×			
1051		Marketing - Separation & Stablization	Energy Offshore LLC and Manta Ray Offshore Gathering Company, LLC. and Manta Ray Offshore Gathering Company, LLC.	LLC. and Manta Ray Offshore Gathering Company, LLC.	HC				Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x		
1052	03/01/2014	Marketing - Separation & Stablization	SSA putting all Blocks on one contract by and between Fieldwood Energy Offshore LC and Manta Ray Offshore Gathering Company, LLC. and Manta Ray Offshore Gathering Company, LLC.	Fieldwood Energy Offshore LLC and Marta Ray Offshore Gathering Company, LLC. and Marta Ray Offshore Gathering Company, LLC.	Fieldwood Energy Offshore	GU-109 Lease Gib990, GI 110 Lease G13943, GI 116 Lease G13944	WILD WELL CONTROL INC	\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Pian and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x		
1053	06/01/2014	Marketing - Separation & Stablization	LSSA putting all Blocks on one contract by and between Fieldwood Energy Offshore LLC and Manta Ray Offshore Gathering Company,	Fieldwood Energy Offshore LLC and Manta Ray Offshore Gathering Company, L.L.C. and Manta Ray Offshore Gathering Company, L.L.C.	Fieldwood Energy Offshore LLC	GC 108 Lease G14668, GC 109 Lease G05900, GI 110 Lease G13943	WILD WELL CONTROL INC	\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the	H		\Box	\neg
1004	01/01/2015	Marketing - Separation &	L.C. and Manta Ray Offshore Gathering Company, L.L.C.		Fieldwood Energy Office	SC 108 Lesse G14666, GC 109 Lesse G05900, GC 200 Lesse G12209, GC 201	WILD WELL CONTROL INC.	gg 00	Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement) Assume and (i) assign to Credit Bid	×	x		
1004		Stablization	Energy Offshore LLC and Manta Ray Offshore Gathering Company, LLC. and Manta Ray Offshore Gathering Company, LLC.	LLC. and Marita Ray Offshore Gathering Company, LLC.	HC -	Lease G12210, GC 244 Lease G11043, GI 110 Lease G13943, GI 116 Lease G13944, GI 116 Lease G13944			Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x		
1055	03/01/2014	Marketing - Separation & Stabilization	LSSA putting all Block on one contract by and between Fieldwood Energy Offshore LLC and Manta Ray Offshore Gathering Company, LLC. and Manta Ray Offshore Gathering Company, LLC.	Fledswood Energy Offshore LLC and Marta Ray Offshore Cathering Company. LLC. and Marta Ray Offshore Gathering Company, LLC.	Fieldwood Energy Offshore LLC	GC 965 Lease G05889, GC 109 Lease G14688	WILD WELL CONTROL INC, DEEPWATER ABANDONMENT ALTERNATIVES INC, MARUBENI OIL & GAS (USA) LIC, WALTER OIL & GAS DORPORATION, ERA HELICOPTERS INC, MANTA RAY OFFSHORE GATHERING, REG WILLOW DFFSHORE LLC, TALOS ENERGY OFFSHORE, LLC, DHEVRON USA INC, W & TEMER	\$0.00	Assume and assign to Credit Bid Purchasei		x		
1056	06/01/2014	Marketing - Separation & Stabilization	LSSA putting all Blocks on one contract by and between Fieldwood Energy Offshore LLC and Martia Ray Offshore Gathering Company, LLC. and Martia Ray Offshore Gathering Company, LLC.	Fletswood Energy Offshore LLC and Marta Ray Offshore Gathering Company, LLC. and Marta Ray Offshore Gathering Company, LLC.	Fieldwood Energy Offshore LLC	GC 095 Lease G05889	WILD WELL CONTROL INC, DEEPWATER ABANDONMENT ALTERNATIVES INC, MARUBENI OL 8 GAS (USA) LLC, WALTER OLL & GAS DORPORATION, ERA HELLCOPTERS INC, MANTA RAY OFFSHORE GATHERING, RED WILLOW DFFSHORE LLC, TALOS ENERGY OFFSHORE, LLC, DHEVRON USA INC, W & TEMERR	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1057	01/01/2015	Marketing - Separation & Stablization	SSA putting all Blocks on one contract by and between Fieldwood Energy Offshore LLC and Martia Ray Offshore Gathering Company, LLC. and Martia Ray Offshore Gathering Company, LLC.	LL.C. and Manta Ray Offshore Gathering Company, LL.C.	Fieldwood Energy Offshore LLC		WILD WELL CONTROL INC, DEEPWATER BANDONMENT ALTERNATIVES INC, MARUBENI OIL B GAS (USA) LIC, WALTER OIL & GAS DORPORATION, ERA HELICOPTERS INC, MANTA RAY OFFSHORE GATHERING, RED WILLOW DFFSHORE LLC, TALOS ENERGY OFFSHORE, LLC, DHEVRON USA INC, W & TEMER		Assume and assign to Credit Bid Purchase		x		
1058	05/30/2017	Other Notices	Notice of Default by and between Fieldwood Energy Offshore LLC and Rooster Oil & Gas, LLC : Notice Default per 87 of JOA dated D7/15/2000 non payment JIBS	Fieldwood Energy Offshore LLC and Rooster Oil & Gas, LLC	Fieldwood Energy Offshore LLC	SS 79 Lease G15277	CALYPSO EXPLORATION LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1059	Effective as of 1/14/2019	Marketing - PHA	In Trace of the Tr	Fieldwood Energy Offshore LLC and Wild Well Control, Inc. (WWCF) in their papacity as co-owners of the Flatform and Fieldwood, Talos Energy Offshore LLC("Talos") and Red Willow Offshore, LLC ("Red Willow")	Fieldwood Energy Offshore LLC	GC 085 Lease G05889	WILD WELL CONTROL INC, DEEPWATER ABANDONMENT ALTERNATIVES INC, MARUBENI OIL 6 GAS (USA) LLL, WALTER OIL 6 GAS. CORPORATION, ERA HELICOPTERS INC, MANTA RAY OFFSHORE GATHERING, RED WILLOW DFFSHORE LLC, TALOS ENERGY OFFSHORE, LLC, DEVERON USA INC, W & T ENER.	\$0.00	Assume and assign to Credit Bid Purchaseu		x		
1060	05/01/1997	Joint Operating Agreement	Amendment to Operating Agreement, dated effective May 1,1997, between GOM Shelf, LLC, and ChevronTexaco and Kerr-McGee Oil & Gas Corporation, amending Exhibit "A" to reflect a new division of	Fieldwood Energy Offshore LLC; Fieldwood Energy Offshore LLC; GOM Shelf; GOM Shelf LLC; W & T Energy VI LLC	Fieldwood Energy Offshore LLC; GOM Shelf LLC	BA A133 Lease G02665	W & T ENERGY VILLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			×
1061	01/12/1965	Joint Operating Agreement	nterest. Main Agreement, dated effective January 12,1965, between Cities Service Oil Company, Skelly Oil Company, Sunray DX Oil Company	Fieldwood Energy Offshore LLC; GOM Shelf LLC; W & T Energy VI LLC	Fieldwood Energy Offshore LLC; GOM Shelf LLC	BA A133 Lease G02665	W & T ENERGY VILLC	\$0.00	Assume and Allocate Pursuant to Divisive			\vdash	-
1000	04/01/2010	Marketing - Transportation	Service Oil Company, Stelly Oil Company, Surray DX Oil Company and Tidewater Oil Company, governing operations on the contract area. The Operating Agreement contained in Exhibit "C" of the Main Agreement was superseded by the Joint Operating Agreement eff. 1/1/197 It Gathering, dedication for GC 243 - Aspen, \$.09 by and between	Fleidwood Energy Offshore, LLC and Marta Ray Offshore Gathering Company		CC 4/3 Lange C70051			Mergers Assume and assign to Credit Bid Purchases	x			*
1002			Fieldwood Energy Offshore, LLC and Manta Ray Offshore Gathering Company and Manta Ray Offshore Gathering Company	and Manta Ray Offshore Gathering Company	rrc						×		
1063	04/01/2010	Marketing - Transportation	Manta Ray firm Gatheing and Dedication, Disount Rate of 5.12 by and between Fieldwood Energy Offshore LLC and Manta Ray Offshore Sathering Company and Manta Ray Offshore Gathering Company	Fieldwood Energy Offshore, LLC and Martia Ray Offshore Gathering Company and Martia Ray Offshore Gathering Company	цс	SC 244 Lease G11043, GC 200 Lease G12209, GI 116 Lease G13944, GI 110 Lease G13943	RED WILLOW OFFSHORE LLC, TALOS ENERGY OFFSHORE, LLC		Assume and (i) assign to Credit Bid Purchaser (pursuant to the Pian and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x		
1064	10/01/2011	Marketing - Transportation	Searobin West Pipeline - sandridge /Dynamic IT transport plus Discount letter for SMI 142 and SMI 40 by and between Fieldwood Energy Offshore, LLC and Sea Robin Pipeline Company and Sea Robin	Fieldwood Energy Offshore, LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company	Fieldwood Energy Offshore LLC	SM 142 Lease G01216, SM 40 Lease G13607, SM 40 Lease G13607		[\$0.00 <u>11.96</u>	Assume and assign to Credit Bid Purchaser		×		
1065	10/01/2011	Marketing - Transportation	Pipeline Company Searchin Pipeline - sandridge /Dynamic IT transport by and between	Fieldwood Energy Offshore LLC and Sea Robin Pineline Company and Sea	Fieldwood Energy Offshore	EC 178 Lesse G34229		so nn	Assume and Allocate Pursuant to Divisive			\vdash	
			Fieldwood Energy Offshore, LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company	Robin Pipeline Company	TTC				Mergers	x		Ш	
1066	10/01/2011	Marketing - Transportation	SearobinWest Pipeline - sandridge /Dynamic IT Retrograde by and between Fieldwood Energy Offshore, LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company	Fieldwood Energy Offshore, LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company	Fieldwood Energy Offshore LLC				Assume and Allocate Pursuant to Divisive Mergers	*			
1067	08/01/2012	Marketing - Transportation	Searobin West Discounted Trans = 1758 plus Discounted Gathering 0642 = total discounted rate - \$.24 - Discount only for SMI 39 & El 337	Fieldwood Energy Offshore, LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company	Fieldwood Energy Offshore LLC	SM 39 Lease G16320		\$0.00	Assume and Allocate Pursuant to Divisive Mergers			×	
1068	08/01/2012	Marketing - Transportation	by and between Fieldwood Energy Offshore, LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company Searobin West Discounted Trans = .1758 plus Discounted Gathering	Fieldwood Energy Offshore, LLC and Sea Robin Pipeline Company and Sea	Fieldwood Energy Offshore	SM 39 Lease G16320		\$0.00	Assume and Allocate Pursuant to Divisive			\vdash	-
1069	08/01/2012		10642 = total discounted rate - \$.24 - Discount only for SMI 39 & El 337 by and between Fieldwood Energy Offshore, LLC and Sea Robin Piceline Company and Sea Robin Piceline Company	Robin Pipeline Company	LLC Fieldwood Energy Offshore				Mergers Assume and Allocate Pursuant to Divisive			x	
.005	000112012		peardoin view discounted trans = 170 bits biscounted caractering 0642 = total discounted trate - \$2.4 - Discount only for SMI 39 & El 337 by and between Fieldwood Energy Offshore, LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company	Robin Pipeline Company	LLC			\$0.00	Mergers Mergers			x	

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1070	10/01/2011	Marketing - Transportation	Searobin West Pipeline - sandridge /Dynamic IT Retrograde by and between Fieldwood Energy Offshore, LLC and Sea Robin Pipeline	Fieldwood Energy Offshore, LLC and Sea Robin Pipeline Company and Sea	Fieldwood Energy Offshore	SM 40 Lesse G13607, SM 40 Lesse G13607	SANARE ENERGY PARTNERS, LLC	\$0.00 Assume and assign to Credit Bid Purchaser	_		
			Company and Sea Robin Pipeline Company	Robin Pipeline Company	LLC				×		
1071	10/1/2011, disoucnt letter 9/16/2011	Marketing - Transportation	Searobin WestIT PTR Contract for Discount SMI 142 and SMI 40 by and between Fieldwood Energy Offshore, LLC and Sea Robin Pipeline	Fieldwood Energy Offshore, LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company	Fieldwood Energy Offshore LLC	SM 40 Lease G13607, SM 40 Lease G13607	SANARE ENERGY PARTNERS, LLC	[\$0.00 0.12] Assume and assign to Credit Bid Purchaser	١,		
			Company and Sea Robin Pipeline Company						_ ^		
1072	07/21/2018	Marketing - Transportation	Ticonderoga - GC 768 by and between Fieldwood Energy, LLC and Nautilus Pipeline Company and Nautilus Pipeline Company	Fieldwood Energy, LLC and Nautilus Pipeline Company and Nautilus Pipeline Company	Fieldwood Energy LLC	GC 768 Lesse G21817	ANADARKO US OFFSHORE LLC	\$0.00 Assume and assign to Credit Bid Purchaser	×		
1073	10/30/2017	Marketing - Transportation	EW 910 / ST 320 by and between Fieldwood Energy, LLC and Nautilus Pipeline Company and Nautilus Pipeline Company	Fieldwood Energy, LLC and Nautilus Pipeline Company and Nautilus Pipeline Company		ST 320 Lease G24990	W&T OFFSHORE INC, WALTER OIL & GAS CORPORATION	\$0.00 Assume and Allocate Pursuant to Divisive Mergers			
1074	03/27/2017	Marketing - Connection Agreement	CONSENT TO ASSIGN BY FIELDWOOD TO OFFSHORE TIE IN AGREEMENT BY AMBERJACK PIPELINE AND EMPIRE	FIELDWOOD, AMBERJACK PIPELINE, EMPIRE DEEPWATER LLC	Fieldwood Energy LLC	Gi 116 Lease G13944	W & T OFFSHORE INC	\$0.00 Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the			
			DEEPWATER LLC AND ADDENDUM TO CONSENT TO ASSIGN					Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate	l		
								pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the	*		
								Credit Bid Purchase Agreement)			
1075	06/08/2017	Marketing - Lease of Platform Space	FIELDWOOD LEASES PLATFORM SPACE AT ST 292 from Manta Ray Offshore Gathering Company, L. L. C.	Fieldwood, Manta Ray Offshore Gathering Company, L.L.C.	Fieldwood Energy LLC	ST 295 Lease G05646	APACHE OFFSHORE INVESTMENT GP, BRISTOW US LLC, TAMPNET INC	\$0.005.579.15 Assume and effected pursuant Allocate Pursuant to divisive mergers Divisive x			
1076		Non-Oilfield Services	Amendment to Master Subscription Agreement effective Jan 1, 2016	FILETRAIL INC	Fieldwood Energy LLC			Mergers \$2,344.52 Assume and assign to Credit Bid Purchaser		\perp	
1077		Oilfield Services	777817_PO Terms & Conditions dated effective 01/15/2019	FITZGERALD INSPECTION, INC.		ho.			×	\perp	
1077					Fieldwood Energy LLC	п.а.	1.3.	\$0.00 Assume and assign to Credit Bid Purchaser	×		
1078		Oilfield Services	503898_Master_Service_Contract Effective_11-1-2013	FLUID CRANE & CONSTRUCTION	Fieldwood Energy LLC	n.a.	n.a.	\$0.00 Assume and assign to Credit Bid Purchaser	x		
1079		Oilfield Services	Fluids Consultant	FLUID TECHNOLOGY SERVICE INTERNATIONAL LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00 Assume and assign to Credit Bid Purchaser	x		
1080		Oilfield Services	530551_Master Services Agreement dated effective 08/13/2015	FMC TECHNOLOGIES INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00 Assume and assign to Credit Bid Purchaser	x		
1081	01/01/1994	Marketing - Connection Agreement	Tie in Agreement between ForceEnergy Gas Exploration, Inc. and Shell Oil Company	ForceEnergy Gas Exploration, Inc. and Shell Oil Company		SM132 Lease G02282, SM 149 Lease G02592		\$0.00 Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the			
								Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate	×		
								bursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the	1 ^		^
								Credit Bid Purchase Agreement)	1		
1082	11/08/1995	Letter Agreement - Other Land	LETTER AGREEMENT BY AND BETWEEN FORCENERGY GAS EXPLORATION INC. AND ENERGY INVESTMENTS INC.	FORCENERGY GAS EXPLORATION INC. AND ENERGY INVESTMENTS INC.		VR 380 Lease G02580		\$0.00 Assume and Allocate Pursuant to Divisive Mergers			
1083	04/17/1996	Joint Development / Venture / Exploration	Plan of Development by and between Shell Offshore Inc, BP Exploration and Oil, Inc and marathon oil compnay dated effective 17 Apr 1996.	FORCENERGY GAS EXPLORATION INC. AND ENERGY INVESTMENTS INC. Plan of Development by and between Shell Offshore Inc, BP Exploration and Oil,	Fieldwood Energy LLC	GC 200 Lease G12209, GC 201 Lease G12210, GC 244 Lease G11043	RED WILLOW OFFSHORE LLC, TALOS ENERGY OFFSHORE, LLC, WILD WELL CONTROL INC,	\$0.00 Assume and assign to Credit Bid Purchaser	1		
		Agreements	,	Inc and marathon oil compnay dated effective 17 Apr 1996.			CHEVRON USA INC, W & T ENERGY VILLC, SHELL TRADING (US) COMPANY		×		
									1		
1084		Oilfield Services	700468_Master Services Agreement dated effective 06/20/2019	FOREFRONT EMERGENCY MANAGEMENT LP	Fieldwood Energy LLC	n.a.	n.a.	\$0.00 Assume and Allocate Pursuant to Divisive	1		
1085	02/25/2004	Joint Operating Agreement	Ratification and Amdt. Of Operating Agreement eff. 2-25-2004 b/b Forest Oil Corporation et al	Forest Oil Corporation et al	Fieldwood Energy Offshore	WD 34 Lease G03414		Mergers \$0.00 Assume and Allocate Pursuant to Divisive		1 1	
1086	07/20/2004	Other Handling /	PHA eff. 7-20-2004 b/b Forest Oil Corporation, as operator and	Forest Oil Corporation, as operator and co-owner of the WD 34 A PF and Red	LLC Fieldwood Energy Offshore	WD 34 Lease G03414		\$0.00 Assume and Allocate Pursuant to Divisive	_	+	
		Stabilization Agreements	co-owner of the WD 34 A PF and Red Willow Offshore, LLC, et al, as producers	Willow Offshore, LLC, et al, as producers	LLL			Mergers x			
1087	04/05/1972	Farmout Agreement	Farmout Agmt by and between Forest Oil Corporation, et al and Pelto Oil Company, et al	Forest Oil Corporation, et al and Pelto Oil Company, et al		SS 249 Lease G01030	TALOS ERT LLC, W & T ENERGY VI LLC	\$0.00 Assume and Allocate Pursuant to Divisive Mergers			
1088	02/25/2004	Farmout Agreement	Farmout Agmt eff. 2-25-2004 b/b Forest Oil Corporation, Texas Standard Oil Company, Noble Energy, Inc. and Pioneer Natural	Forest Oil Corporation, Texas Standard Oil Company, Noble Energy, Inc. and Pioneer Natural Resources USA, Inc., as Farmors, and Houston Energy, L.P., as	Fieldwood Energy Offshore LLC	WD 34 Lease G03414		\$0.00 Assume and Allocate Pursuant to Divisive Mergers			
			Resources USA, Inc., as Farmors, and Houston Energy, L.P., as Farmee	Farmee					<u></u>		
1089		Oilfield Services	700602_Master Services Agreement dated effective 10/09/2014	FORUM US INC	Fieldwood Energy LLC	h.a.	n.a.	\$0.00 Assume and assign to Credit Bid Purchaser	×	\Box	
1090		Right of Way	Frances L. Welch Perry	Frances L. Welch Perry		WC 66		\$0.00 Assume and Allocate Pursuant to Divisive Mergers			
1091	04/01/2006	Right of Way	Frances L. Welch Perry ETAL	Frances L. Welch Perry ETAL		WC 66		\$0.00 Assume and Allocate Pursuant to Divisive Mergers		\Box	
1092		Non-Oilfield Services	Janitorial Services Agreement / Master Services Contract effective 01/01/2014	FRANCIS JANITORIAL SERVICES INC	Fieldwood Energy LLC	n.a.	n.a.	\$2,632.26 Assume and assign to Credit Bid Purchaser	×		
1093		Oilfield Services	Drilling: Tubular Handling; Casing Running Service	FRANK'S INTERNATIONAL LLC	Fieldwood Energy LLC	na.	n.a.	\$0.00 Assume and assign to Credit Bid Purchaser	×		
1094	08/07/2014	Elections	MP 259 A-7 Recompletion Proposal Election: McMoRan elects not to participate in A-7 well to Tex W-5 Sand	Freeport-McMoRan Oil & Gas	Fieldwood Energy LLC	MP 259 Lease G07827	MCMORAN OIL & GAS LLC	\$0.00 Assume and Allocate Pursuant to Divisive	1	+	
1095	11/05/2014	Other Misc.	MP 259 A-7 Recompletion Request for extneion of Timely Operations:	Freeport-McMoRan Oil & Gas	Fieldwood Energy LLC	MP 259 Lease G07827	MCMORAN OIL & GAS LLC	\$0.00 Assume and Allocate Pursuant to Divisive	1	+	
1096	[Removed]	Oilfield Services	Request timely operations extension for proposed A-7 well 700629_beinder dated effective 11/15/2018	FUCRO GEOSERVICES, INC	Fieldwood Energy LLG	1.0.	1.0.	Mergers 60:00 Assume and assign to Gredit Bid Purchaser	*	+	
1097	6/30/2020	Other	Consulting Agreement	G. MATT MCCARROLL	Fieldwood Energy LLC	1.a.	n.a.	\$0.00 Assume and assign to Credit Bid Purchaser	×	+	\vdash
1098	6/30/2020	Other	Separation and Release Agreement	G. MATT MCCARROLL	Fieldwood Energy LLC	1.a.	n.a.	\$0.00 Assume and assign to Credit Bid Purchaser	x	+	\vdash
1099		Oilfield Services	777869_Master Services Agreement dated effective 12/05/2018	GAIA EARTH SCIENCES LIMITED	Fieldwood Energy LLC	n.a.	n.a.	\$0.00 Assume and assign to Credit Bid Purchaser	×	+	
1100		Oilfield Services	777877_Master Services Agreement dated effective 02/11/2019	GATE	Fieldwood Energy LLC	n.a.	n.a.	\$0.00 Assume and assign to Credit Bid Purchaser	×	+	\vdash
1101		Oilfield Services	700651_Master Services Agreement dated effective 07/01/2014	GAUGINGS UNLIMITED ILC	Fieldwood Energy LLC	na.	n.a.	\$0.00 Assume and assign to Credit Bid Purchaser	x	+ -	
1102		Oilfield Services	Turbines / Compressor Equipment Purchases and Maintainence	GE OIL & GAS COMPRESSION SYSTEMS, LLC	Fieldwood Energy LLC	na.	n.a.	\$0.00 Assume and assign to Credit Bid Purchaser	x	+	\vdash
1103		Oilfield Services	557242_Master Services Agreement dated effective 11/01/2013	GE OIL & GAS LOGGING SERVICES INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00 Assume and assign to Credit Bid Purchaser	x	+	
1104		Oilfield Services	555510_MSA dated effective 02/09/2015; Joinder effective 04/02/2019;	GE OIL & GAS PRESSURE CONTROL LP (Hydrii)	Fieldwood Energy LLC	n.a.	n.a.	\$0.00 Assume and Allocate Pursuant to Divisive	+ <u>*</u>	+	
1105		Non-Oilfield Services	Joinder effective 05/14/2019	GEOCOMPUTING GROUP LLC	Fieldwood Energy LLC	n.a.	n.a.	Mergers x \$137,685.20 Assume and assign to Credit Bid Purchaser	×	+	\vdash
1106		Oilfield Services	Geological and Geophysical Integrated Modeling	GEOLOGICAL & GEOPHYSICAL INTEGRATED MODELING	Fieldwood Energy LLC	n.a.	n.a.	\$0.00 Assume and assign to Credit Bid Purchaser	+	+	
1107		Oilfield Services	777549 Master Services Agreement dated effective 12/17/2017	GIR SOLUTIONS LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00 Assume and assign to Credit Bid Purchaser	×	+	
1108		Oilfield Services	Tank & Vessel Builder	GLOBAL VESSEL & TANK, LLC	Fieldwood Energy LLC	h.a.	n.a.	\$0.00 Assume and assign to Credit Bid Purchaser	х	+	
1109	12/31/2007	Acquisition / PSA / Other	PURCHASE AND SALE AGREEMENT BY AND BETWEEN GOM	GOM SHELF LLC AND WILD WELL CONTROL INC.		GI 40 Lease 128, GI 41 Lease 129, GI 41 Lease 130, GI 47 Lease 133, GI 48 Lease	APACHE SHELF EXPLORATION LLC, BP AMERICA	\$0.00 Assume and (i) assign to Credit Bid	×	+	\vdash
"		Purchase or Sale Agreements	SHELF LLC AND WILD WELL CONTROL INC.			134, WD 69 Lease 181, WD 70 Lease 182	PRODUCTION COMPANY	Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account	1		
		-						of the Acquired Interests and/or (ii) allocate oursuant to the Divisive Mergers on account	×		
								of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)			
1110	03/28/2005	Property Participation &	DARTICIPATION AGREEMENT BY AND RETIAISEN COMOUNTS AND	GOM SHELF LLC BY APACHE CORPORATION AND RIDGEWOOD ENERGY	Fieldwood Engravit C	WD 94 Lease 839 WD 95 Lease G01497 WD 96 Lease G01498		\$0.00 Assume and assign to Credit Bid Purchaser	-	\perp	
1710	0.0F2.0F2.0U.D	Property Participation & Exchange Agreements	PARTICIPATION AGREEMENT BY AND BETWEEN GOW SHELF LLC BY APACHE CORPORATION AND RIDGEWOOD ENERGY CORPORATION	CORPORATION	wood energy LLC	970 07 COLOR 000, 1710 00 Lease Guillest, WD 90 Lease Guilles		avvoy posume and assign to Credit bid Purchaser	×		
1111	12/19/2007	Letter Agreement - Other	COMPORATION Retention of 2007 AFEs rather than issue 2008 AFEs by and between	GOM Shelf LLC Chevron U.S.A. Inc.	GOM Shelf LLC	GI 39 Lease 127, GI 40 Lease 128, GI 41 Lease 129, GI 41 Lease 130, GI 47 Lease	APACHE SHELF EXPLORATION LLC, BP AMERICA	\$0.00 Assume and assign to Credit Bid Purchaser	×	+	
1112	07/18/2007	Land Water Bottom Contracts	GOM Shelf LLC Chevron U.S.A. Inc. Renewal of term Contract No. 194 with State of LA by and between	GOM Shelf LLC State of LA State Land Office	GOM Shelf LLC	133, GI 46 Lease 132, GI 48 Lease 134, GI 52 Lease 177 GI 43 Et al. Lease 175	PRODUCTION COMPANY APACHE SHELF EXPLORATION LLC, BP AMERICA	\$0.00 Assume and assign to Credit Bid Purchaser	- x	+	
1113	07/02/2012	Water Bottom Contracts	SOM Shelf LLC State of LA State Land Office Renewal of term Contract No. 194 with State of LA by and between COM Shelf LLC State of LA State Land Office	GOM Shelf LLC State of LA State Land Office	GOM Shelf LLC	AREA 5 GI 43 Lease 175	PRODUCTION COMPANY APACHE SHELF EXPLORATION LLC, BP AMERICA PRODUCTION COMPANY	\$0.00 Assume and assign to Credit Bid Purchaser	- x	+	\vdash
1114	07/06/2017	Water Bottom Contracts	GOM Shelf LLC State of LA State Land Office Renewal of term Contract No. 194 with State of LA by and between	GOM Shelf LLC State of LA State Land Office	GOM Shelf LLC	GI 43 Et al. Lease 175	PRODUCTION COMPANY APACHE SHELF EXPLORATION LLC, BP AMERICA	\$0.00 Assume and assign to Credit Bid Purchaser	×	+	
1115	11/21/2019	Letter Agreement - Other	GOM Shelf LLC State of LA State Land Office Letter Agreement SS 198 J-11 Well zone shift: Zone shift	GOM Shelf Offshore LLC and Talos Energy Offshore LLC	GOM Shelf LLC	SS 198 Lease 593	PRODUCTION COMPANY RENAISSANCE OFFSHORE, LLC, TALOS	\$0.00 Assume and Allocate Pursuant to Divisive	+ ^	+	\vdash
\square		Land	recommended and election fron HO to HG sand by and between GOM Shelf Offshore LLC and Talos Energy Offshore LLC				PRODUCTION LLC	Mergers x		╧	
1116		Oilfield Services	529966_Master Services Agreement dated effective 11/01/2013	GREENE'S ENERGY GROUP, LLC	Fieldwood Energy LLC	h.a.	h.a.	\$0.00 Assume and assign to Credit Bid Purchaser	×		
1117		Oilfield Services	Pressure Testing, Pipleine Flushes, Flowback Equipment, Tree, Valve and Wellhead Services	GREENES HOLDING CORPORATION	Fieldwood Energy LLC	n.a.	h.a.	\$0.00 Assume and assign to Credit Bid Purchaser	×		
1118	11/21/2016	Well / Prospect Proposals	by and between Fieldwood Energy Offshore LLC and GS E&R America Offshore, LLC: Offer to Purchase GS E &R America Offshore, LLC's	GS E&R America Offshore, LLC	Fieldwood Energy Offshore LLC	GI 94 Lease G02163, SS 79 Lease G15277, VR 332 Lease G09514, WD 34 Lease G03414		\$0.00 Assume and assign to Credit Bid Purchaser	×		
1119	10/01/2016	Assignment of Oil & Gas	Offshore, LLC: Offer to Purchase GS E &R America Offshore, LLC's interest in GI 94, SS 79, VR 332 and WD 34 by and between Fieldwood Energy Offshore LLC and GS E&R America	GS E&R America Offshore, LLC; Fieldwood Energy Offshore LLC; Bureau of	Fieldwood Energy Offshore	GI 94 Lease G02163, SS 79 Lease G15277, VR 332 Lease G09514, WD 34 Lease		\$0.00 Assume and assign to Credit Bid Purchaser		+	\vdash
1120		Leasehold Interest(s) Oilfield Services	Diffshore, LLC: 528563 Master Service Contract Effective 11-1-2013	Ocean Energy Management SULF COAST MARINE FABRICATORS, INC	LLC Fieldwood Energy LLC	503414 h a	n a	\$0.00 Assume and assign to Credit Bid Purchaser	x	+	\vdash
1121		Oilfield Services	530974_Master_Service_Contract Effective_11-1-2013 530974_Master Services Agreement dated effective 11/01/2013	GULF CRANE SERVICES, INC.	Fieldwood Energy LLC	na na	na	\$0.00 Assume and assign to Credit bid Purchaser \$0.00 Assume and assign to Credit bid Purchaser	×	+	
1122		Oilfield Services	500963_Master_Service_Contract Effective_7-1-2019	GULF ISLAND SERVICES, ILC	Fieldwood Energy LLC	na na	n a	\$0.00 Assume and assign to Credit Bid Purchaser	×	+	
1122		Oilfield Services		GULF OFFSHORE RENTALS LLC		h.		\$0.00 Assume and assign to Credit tild Purchaser \$0.00 Assume and Allocate Pursuant to Divisive	×	\perp	
1123		United Services	700921_Rental Agreement dated effective 04/10/2015	SOLF OFF SHORE RENTALS LLC	Fieldwood Energy LLC	i.d.	I.d.	\$0.00 Assume and Allocate Pursuant to Divisive Mergers x			

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						2014 Tilcu III TASB	0.1.00, _ 1,	ugo o				
1124	11/17/1978	Farmout Agreement	Farmout Agreement dated November 17,1978 between Gulf Oil Corporation and Shell Oil Company covering the Northeast Quarter (NE/4) of that certain Oil and Gas Lease dated July 1,1967 bearing Serial No. OCS-G 1609, South Pass Area Block 61.	Gulf Oil Corporation and Shell Oil Company	Fieldwood Energy Offshore LLC	SP 61 Lease G01609		\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Pfan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	×	x	
1125		Letter Agreement - Other Land	Letter Agreement dated April 28,1982 between Gulf Oil Corporation and Shell Oil Company evidencing an agreement for Gulf Oil Company to natal a Drilling Platform in the Northeast Quarter (NE/4) South Pass Area Block 61.	Sulf Oil Corporation and Shell Oil Company	Fieldwood Energy Offshore LLC	SP 61 Lease G01609		\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate bursuant to the Divisive Mergers on account	x	x	
1126	11/01/1972	Operating Agreement -	b/b Gulf Oil Corporation, Mobil Oil Corporation, Pennzoil Offshore Gas	Gulf Oil Corporation, Mobil Oil Corporation, Pennzoil Offshore Gas Operators,		MP 138 G02191, MP 140 Lease G02193, MP 146 G02195, SP 49 Lease G02177	JX NIPPON OIL EXPLORATION USA LTD	\$0.0	of the Excluded Assets (as defined in the Credit Bid Purchase Agreement) Assume and Allocate Pursuant to Divisive			
		Other	Operators, Inc., and Pennzoil Louisiana and Texas Offshore, Inc., as amended	nc., and Pennzoil Louisiana and Texas Offshore, Inc., as amended					Mergers	×		
1127	11/01/1980	Joint Operating Agreement	Meidco, dated effective November 1, 1980, between Gulf Oil	Gulf Oil Corporation, Texoma Production Company, The Anschutz Corporation, NICOR Exploration	Fieldwood Energy Offshore LLC	MP 77 Lease G04481		\$0.00	Assume and Allocate Pursuant to Divisive Mergers			
			Carporation, Texama Production/Company, The Anschutz Corporation, NICOR Exploration Company, and The Superior Oil Company, covering the federal Oil and Sas Lease CCS-G 4481, Blocks 77-3md/76 Main Pass Area, Offshore Louislana, a true copy of the original is recorded in C.O.B. 592, Folio 558, Plaquemines Parish, Louislana.	Company, and The Superior Oil Company						x		x
1128		Construction Agreements	One, LLC, Noble Energy, Inc. (Fieldwood is successor-in-interest to Noble Energy, Inc.), Ecopetrol America Inc., Samson Offshore, LLC and Marathon Oil Company effective January 31, 2014.	Gulf Star One, LLC, Noble Energy, Inc. (Fieldwood is successor-in-interest to Noble Energy, Inc.), Ecopetrol America Inc., Samson Offshore, LLC and Marathon Oil Company effective January 31, 2014.	Fieldwood Energy LLC	MC 948 Lease G28030, MC 949 Lease G32363, MC 992 Lease G24133, MC 993 Lease G24134	ECOPETROL AMERICA LLC, TALOS ENERGY OFFSHORE, LLC		Assume and assign to Credit Bid Purchaser		x	
1129	Effective as of 7/1/2016	Marketing - PHA	Guistar One LLC, Noble Energy, Inc., Ecopetrol America, Inc., Samson Offshore Mapleleaf, LLC and Maraton Oil Company. Noble, Ecopetrol,	Guistar One LLC, Noble Energy, Inc., Ecopetrol America, Inc., Samson Offshore Mapleleaf, LLC and Maraton Oil Company. Noble, Ecopetrol, Samson and		MC 948 Lease G28030	ECOPETROL AMERICA LLC, TALOS ENERGY OFFSHORE, LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x	
1130 E	Effective 8/4/2016	Marketing - PHA	Samson and Marathon Oil Company Guistar One, Noble Energy, Inc, Ecopetrol America Inc., Samson	Marathon Oil Company Guistar One, Noble Energy, Inc, Ecopetrol America Inc., Samson Offshore		MC 948 Lease G28030	ECOPETROL AMERICA LLC, TALOS ENERGY	\$0.0	Assume and assign to Credit Bid Purchaser			
1131	11/05/2013	Letter Agreement - Other	Offshore Mapleteaf, Inc and Marathon Oil Company Vote to end Appraisal ops between the Gunflint Parnters	Mapleleaf, Inc and Marathon Oil Company Gunflint Partners	Fieldwood Energy LLC	MC 948 Lease G28030, MC 949 Lease G32363, MC 992 Lease G24133, MC 993	OFFSHORE, LLC ECOPETROL AMERICA LLC, TALOS ENERGY	\$0.00		+	x	-+
1132		Land Oilfield Services	536275_Master Services Agreement dated effective 03/10/2014	GYRODATA, INC	Fieldwood Energy LLC	Lease G24134 n.a.	OFFSHORE, LLC n.a.		Assume and assign to Credit Bid Purchaser	\vdash	x	-
1133	07/09/2012	Joint Operating Agreement	l I	Hall-Houston Exploration IV. L.P. as Operator and GOM Offshore Exploration I.	Fieldwood Energy Offshore	SS 176 Lease G33646			Assume and Allocate Pursuant to Divisive	\vdash	x	-
1134			Offshore Operating Agreement (Ship ShOperating Agreement) 176 Prospect OCS-G 33946) Originally by and between Hall-Houston Exploration IV, LP, as Operator and GOM Offshore Exploration IV, LLC and Apache Corporation as Non-Operators	LLC and Apsche Corporation as Non-Operators Hall-Houston Exploration IV. L.P.	rrc				Mergers	×		
1134	03/02/2016	Withdrawal Agreement	by and between Fieldwood Energy LLC and Hall-Houston Exploration V, L.P.: Hall Houston withdrawal Agreement		Fieldwood Energy LLC	SS 176 Lease G33646		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x		
1135	J9/U1/1988	Operating Agreement - Other	Corporation, Ridgewood, et al and Amerada Hess Coropration	Hall-Houston Offshore, Exxon Corporation, Ridgewood, et al, Amerada Hess Coropration	Fields and Fe	HI 176 Lease G27509			Assume and assign to Credit Bid Purchaser	Ш	x	
1136	03/07/1996	Diffield Services	500672_Master Services Agreement dated effective 11/01/2013; Amendment dated effective 07/06/2016 Letter Agreement by and between Hardy Oil & Gas USA, Inc.,	HALLIBURTON ENERGY SERVICES Hardy Oil & Gas USA, Inc., British-Borneo Exploration by Hardy Oil & Gas USA,	Fieldwood Energy LLC	n.a. GA 151 Lease G15740	h.a. ENVEN ENERGY VENTURES LLC	\$0.00	Assume and assign to Credit Bid Purchaser Assume and Allocate Pursuant to Divisive	\sqcup	×	
1137		Joint Development / Venture / Exploration Agreements	Letter Agreement by and between Hardy Oil & Gas USA, Inc., British-Borneo Exploration by Hardy Oil & Gas USA, inc., British Borneo Exploration, Inc. and Zilkha Energy Company	Hardy Oil & Gas USA, Inc., British-Borneo Exploration by Hardy Oil & Gas USA, nc., British Borneo Exploration, Inc. and Zilkha Energy Company		pan 101 Lease G13/40	ENVEN ENERGY VENTURES LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x		
1138	02/26/1996	Agreements Joint Development / Venture / Exploration	Hardy Oil & Cae LISA Inc. British-Roman Evoloration Inc. and Zilkha	Hardy Oil & Gas USA, Inc., British-Borneo Exploration, Inc. and Zilkha Energy		GA 151 Lease G15740	ENVEN ENERGY VENTURES LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x		\dashv
1139		Oilfield Services	Energy Company 777856_Master Services Agreement dated effective 01/16/2019	HARDY OILFIELD SERVICE LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.0	Mergers Assume and assign to Credit Bid Purchaser	\vdash	x	\dashv
1140	06/15/2012	Marketing - Connection Agreement	CONNECTION AGREEMENT BETWEEN HARVEST-MARKS PIPELINE, LLC AND APACHE CORPORATION FOR 10° CRUDE OIL	HARVEST-MARKS PIPELINE, LLC AND APACHE CORPORATION FOR 10° CRUDE OIL LINE		MP 140 Lease G02193	JX NIPPON OIL EXPLORATION USA LTD	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	,		\neg
1141		Oilfield Services	LINE 501029_Master Services Agreement dated effective 12/01/2013	HB RENTALS LC	Fieldwood Energy LLC			80.00	Assume and assign to Credit Bid Purchaser	L^		
1142		Non-Oilfield Services	Annual contract and quarterly installment agreement	HB RENTALS LC HCL MECHANICAL SERVICES, LLC	Fieldwood Energy LLC	ha	0.0		Assume and assign to Credit Bid Purchaser Assume and assign to Credit Bid Purchaser	\vdash	x	
1142	1/1/2019	Non-Oilfield Services Non-Oilfield Services	Annual contract and quarterly installment agreement Administrative Services Agreement	HEALTH CARE SERVICES, LLC	Fieldwood Energy LLC	h a	n a	\$2,559.0		\square	×	
1143	03/30/2009	Property Participation &	I	HEALTH CAKE SERVICE CORP Helis Oil & Gas Company, L.L.C., et al and Challenger Minerals Inc.	Fieldwood Energy LLC Fieldwood Energy SP LLC	SS 252 I ease GD1529	n.a. BADGER OIL CORPORATION, CL&F RESOURCES	\$0.00	Assume and assign to Credit Bid Purchaser Assume and allocate pursuant Allocate	$\vdash \vdash$	x	\dashv
		Exchange Agreements	Company, L.L.C. , et al and Challenger Minerals Inc.		-		LP, HELIS OIL & GAS COMPANY LLC, HOUSTON ENERGY LP, HOUSTON ENERGY HOLDINGS, LLC, SANARE ENERGY PARTNERS, LLC		Assume and allocate pursuant Allocate Pursuant to-divisive mergers Divisive Mergers			x
1145	03/30/2009	Operating Agreement - Other	Memorandum of Offshore Operating Agreement and Financing Agreement dated March 30, 2009 between Helis Oil & Gas Company, L.L.C. et al	Helis Oil & Gas Company, L.L.C. et al	Fieldwood Energy LLC; Fieldwood Energy SP LLC	SS 252 Lease G01529	BADGER OIL CORPORATION, CL&F RESOURCES LP, HELIS OIL & GAS COMPANY LLC, HOUSTON ENERGY LP, HOUSTON ENERGY HOLDINGS, LLC, SANARE ENERGY PARTNERS, LLC	\$0.00	Assume and ellocate pursuant Allocate Pursuant to divisive mergers Divisive Mergers			×
1146	03/30/2009	Joint Operating Agreement	Gas Company, L.L.C., Operator, and Houston Energy, LP, et al, Non-operators; as Ratified and Amended by Ratification And Amendment of Operating Agreement dated March 16, 2012	Helis Oil & Gas Company, L.L.C., Operator, and Houston Energy, L.P., et al, Non-operators	Fieldwood Energy SP LLC	SS 252 Lease G01529	BADGER OIL CORPORATION, CL&F RESOURCES LP, HELIS OIL & GAS COMPANY LLC, HOUSTON ENERGY LP, HOUSTON ENERGY HOLDINGS, LLC, SANARE ENERGY PARTNERS, LLC	\$0.00	Assume and ellecate pursuant Allocate Pursuant to divisive mergers Divisive Mergers			×
1147	10/19/2015	Other	by and between Fieldwood Energy LLC and Helis Oil and Gas Company LL.C.: Contract Operations Agreement #18 Helis well	Helis Oil and Gas Company L.L.C.	3,	HI 129 Lease G01848	W & T OFFSHORE INC, HELIS OIL & GAS COMPANY LLC, HELIS OIL & GAS CO, CALYPSO EXPLORATION LLC, CHEYENNE PETROLEUM COMPANY, MAGNUM HUNTER PRODUCTION INC		Assume and Allocate Pursuant to Divisive Mergers	x		
1148		Oilfield Services	777516-Daywork Drilling Contract dated 7/17/2018	HELIX ENERGY SOLUTIONS GROUP INC	Fieldwood Energy LLC	n.a.	n.a.		Assume and assign to Credit Bid Purchaser		x	
1149	4/1/2013 12/10/2010	Other Services Agreements	Response Resources Agreement Utilization Agreement	Helix Energy Solutions Group, Inc.		Area wide		\$0.00	, ,		×	
1150		Oilfield Services	557021-Daywork Drilling Contract dated 1-31-2012	HELMERICH & PAYNE INT'L DRILLING CO	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	,		×	
1151		Non-Oilfield Services	PCOOSA Usage (January and December 2020)	HGC CONSULTING	Fieldwood Energy LLC	n.a.	n.a.		Assume and assign to Credit Bid Purchaser		×	
1152	08/15/1991	Operating Agreement - Other	HI A442 Operating Agreement C-02-0004194	HI A442 OA C-02-0004194	Fieldwood Energy LLC	HI A442 Lease G11383			Assume and Allocate Pursuant to Divisive Mergers	×		
1153		Oilfield Services	531398_Master Services Agreement dated effective 12/09/2013	HOLE OPENER CORP	Fieldwood Energy LLC	h.a.	n.a.	\$0.00	, ,		x	
1154		Oilfield Services	Rigging Supplies	HOLLOWAY HOUSTON	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	×		
1155		Joint Operating Agreement	Santiago / Santa Cruz. Joint Operating Agreement dated effective May 1, 2019, by and between Fieldwood, Red Willow and HEDV, which poverns the operating rights interest on that certain oil and gas lease DCS-G 2778 (MC 519) as amended all by that certain First Amendment to the Santiago / Santa Cruz Operating Agreement made effective 31 May 2019 by and between Fieldwood, Red Willow and HEDV.	Houston Energy Deepwater Veritures I, LLC; Red Willow Offshore	Fieldwood Energy LLC	MC 519 Lease G27278	PP EXPLORATION & PRODUCTION INC, HOUSTON ENERGY DEEPWATER VENTURES I, RED WILLOW DFFSHORE LLC		Assume and assign to Credit Bid Purchaser		x	
1156	10/15/2018	Joint Operating Agreement	joint Operating Agreement by and among BP Exploration & Production inc., Fieldwood Energy LLC, Red Willow Offshore, LLC and Houston Energy Deepwater Ventures LLC made effective as of October 15, 2018 and as amended by 31 that First Amendment to the CPN Joint Operating Agreement made effective 31 May 2019.	Houston Energy Deepwater Ventures I, LLC; Red Willow Offshore, LLC	Fieldwood Energy LLC	MC 519 Lease G27278	BP EXPLORATION & PRODUCTION INC, HOUSTON ENERGY DEEPWATER VENTURES I, RED WILLOW OFFSHORE LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x	
1157	03/12/2019	Letter Agreement - Operating Agreement	Letter Agreement by and between Fieldwood Energy LLC, Red Willow Offshore and HEDVI waiving certain requirements under the Operating	Houston Energy Deepwater Ventures I, LLC; Red Willow Offshore, LLC	Fieldwood Energy LLC	MC 519 Lease G27278	BP EXPLORATION & PRODUCTION INC, HOUSTON ENERGY DEEPWATER VENTURES LIPED WILLOW	\$0.00	Assume and assign to Credit Bid Purchaser	 	Ţ	\dashv
1158	06/10/2019	Joint Development /	Agreement for Project Team Genovesa Development Plan by and between Fieldwood Energy LLC.	Houston Energy Deepwater Ventures I, LLC; Red Willow Offshore, LLC	Fieldwood Energy LLC	MC 519 Lease G27278	ENERGY DEEPWATER VENTURES I, RED WILLOW DFFSHORE LLC BP EXPLORATION & PRODUCTION INC, HOUSTON	en ni	Assume and assign to Credit Bid Purchaser	\vdash	^	-
		Venture / Exploration Agreements	Red Willow Offshore and HEDVI approving the development of the Genovesa Discovery on MC 519				ENERGY DEEPWATER VENTURES I, RED WILLOW OFFSHORE LLC				x	
1159	05/01/2007	Joint Operating Agreement	Joint Operating Agreement - Santiago Prospect, dated effective 1 May Cord Operating Agreement - Santiago Prospect, dated effective 1 May Cord by and Delevent Noble Energy, Fic. (a) predecessors in interest to Cord by an Operating Agreement (Others Cepeting Agreeme	Nocation Energy Deepwater Vertices 8 LLC, Red Willow Offstore, BP Egiptioniston & Production Inc.: Kasmon Energy GOM Op., Ridgewood 3 Santa Cruz; B.X Prospect Santa Cruz	Fieldwood Energy LLC	MC 519 Lesse GZ2778, MC 563 Lesse GZ1176	BP ENR CRATION & PRODUCTION INC. HOUSTON LENGT OF THE PROPERTY PROPURER VENTURES I, RED WILLOW OF SHORE LLC.	\$0.00	Assume and assign to Credit Bid Purchaser		x	

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Part	1160	06/01/2012	Joint Operating Agreement	Joint Operating Agreement made and entered into effective 1 jun 12, among Noble Energy, Inc. LLC, Red Willow Offshore, LLC, and	Houston Energy Deepwater Ventures V, LLC; Red Willow Offshore, LLC; W & T	Fieldwood Energy LLC	MC 697 Lease G28021, MC 698 Lease G28022, MC 742 Lease G32343	HOUSTON ENERGY DEEPWATER VENTURES V, RED WILLOW OFFSHORE LLC, W & T ENERGY VI	\$0.0	Assume and assign to Credit Bid Purchaser				
March Marc	1161	10/01/2015		Houston Energy Deepwater Ventures V, LLC	== -	Fieldwood Energy LLC	MC 697 Lease G28021. MC 698 Lease G28022. MC 742 Lease G32343	LLC	\$0.0	Assume and assign to Credit Bid Purchaser	_	×	_	
The content of the			Operating Agreement	Noble Energy Inc, W+T Energy VI, LLC, Red Willow Offshore, LLC and HEDV V, LLC) and the US Dept of Interior dated 29 Mar 16, but effective 1 Oct 15 and whose Exhibit A/B has been revised dated 18 Jan 19, but effective 26 OCt 18	Energy VI, LLC			RED WILLOW OFFSHORE LLC, W & T ENERGY VI LLC	30.0	and		x		
Manual	1162		and Joinder of Operating or	Terminates Farmouts dated 05.01.13 and 06.01.13	Houston Energy, L.P.	Fieldwood Energy SP LLC	SS 252 Lease G01529	LP, HELIS OIL & GAS COMPANY LLC, HOUSTON ENERGY LP, HOUSTON ENERGY HOLDINGS, LLC.	\$0.0	Pursuant to divisive mergers Divisive				x
	1163	02/22/2011	Marketing - PHA	48 Well No. E-2 at Hun't Oil Owned and Operated SM 39 Facilities effective February 22, 2011 by and between Humt Oil Company as Owner and Monforte Exploration LLC as Producer and Amendment and Ratification eff. April 1, 2013 by and between Dynamic Offshore Resources, LLC as owner and successor to Hunt Oil Company and	Amendment and Ratification eff. April 1, 2013 by and between Dynamic Offshore		SM 48 00786		\$0.0		×			
Part	1164	02/17/2010	Farmout Agreement	LLC Farmout Agmt b/b Hunt Oil Company (Farmor) and Castex Offshore	Hunt Oil Company (Farmor) and Castex Offshore Inc. and Walter Oil & Gas		HI 176 Lease G27509		\$0.0	Assume and assign to Credit Bid Purchaser				
	1165	02/24/2003	Operating Agreement -	Inc. and Walter Oil & Gas Corporation (Farmees); created HI 176 orri PA and Joint Operating Agreement dated 2/24/03 between Hunt	Corporation (Farmees); created HI 176 orri	Fieldwood Energy LLC	SM 0040 Lease G13607, SM 0041 Lease G01192	SANARE ENERGY PARTNERS, LLC		1				
Teach	1166	06/01/2003	Other Joint Area Agreements	Hunt Petroleum, Devon Energy, LLOG Exploration, as ratified by	Hunt Petroleum, Devon Energy, LLOG Exploration, as ratified by Apache Corp		SM 40 Lease G13607, SM 41 Lease G01192	SANARE ENERGY PARTNERS, LLC	\$0.0	Assume and assign to Credit Bid Purchaser	$\overline{}$		\rightarrow	
19	1167	07/01/2003	Lease of Platform Space	Lease and Operations Agreement between Hunt Petroleum, LLOF and			SM 40 Lease G13607, SM 41 Lease G01192	SANARE ENERGY PARTNERS, LLC	\$0.0	Assume and assign to Credit Bid Purchaser	_	x	_	
19	1168	06/01/2003	Joint Area Agreements	Hunt Petroleum, LLOG Exploration, ratification with Apache Corp - letter			SM 40 Lease G13607, SM 41 Lease G01192	SANARE ENERGY PARTNERS, LLC	\$0.0	Assume and assign to Credit Bid Purchaser				
Property	1169		Other	Operating Agreement SM 40 W/2 and SM 41 E/2 by and between Hunt Petroleum, LLOG Exploration, Inc and Devon Energy Production Company attached to the Joint Area Agreement	Hunt Petroleum, LLOG Exploration, Inc and Devon Energy Production Company attached to the Joint Area Agreement		SM 40 Lease G13607, SM 41 Lease G01192	SANARE ENERGY PARTNERS, LLC				х		
	1170		Organizational Docs.	1 ' ' '		I	h.a.	n.a.		1		x		
10 10 10 10 10 10 10 10	1171		Organizational Docs.				n.a.	n.a.				_	I	
10 10 10 10 10 10 10 10	1173	į.	Organizational Docs.	* ·		I	i.a.	na.			\rightarrow			
Column	1174		Organizational Docs.	-		-	h.a.	na.		,	_			
	1175	-3102010	Organizational Docs.				n.a.	n.a.		1	\dashv		-	
19 19 19 19 19 19 19 19	1176	-				I	h.a.	n.a.		1	\dashv		-	
10 10 10 10 10 10 10 10	1177		Unit Agreement and/or Unit Operating Agreement	GC 40 Unit Operating Agreement by and between Fieldwood Energy LLC. Ridgewood Katmai, LLC and ILX Prospect Katmai, LLC, effective	LX Prospect Katmai, LLC; Ridgewood Katmai, LLC		040 Lease G34536, GC 041 Lease G34537, GC 39 A Lease G34966, GC 039 B	ILX PROSPECT KATMAI LLC, RIDGEWOOD KATMAI LLC	\$0.0		\dashv		\dashv	
10 10 10 10 10 10 10 10	1178		Joint Development / Venture / Exploration	Letter Agreement re Abbreviated Development PLan by and between Fieldwood Energy LLC. Ridgewood Katmai, LLC and ILX Prospect	LX Prospect Katmai, LLC; Ridgewood Katmai, LLC	Fieldwood Energy LLC	EW 1009 Lease G34878, EW 1010 Lease G34879, EW 1011 Lease G34880, GC 040 Lease G34536, GC 041 Lease G34537, GC 39 A Lease G34966, GC 039 B	ILX PROSPECT KATMAI LLC, RIDGEWOOD KATMAI LLC	\$0.0	Assume and assign to Credit Bid Purchaser		x		
19 19 19 19 19 19 19 19	1179	08/01/2013	Agreements Operating Agreement - Other	Offshore Operating Agreement, effective as of August 1, 2013, between Noble Energy, Inc. (Fieldwood is successor-in-interest to Noble Energy, too, and Fifteewood Energy Comparison as expended by that Eirst.)	LX; Ridgewood; W & T Energy Offshore	Fieldwood Energy LLC	Lease G36476	RIDGEWOOD DANTZLER LLC, TALOS EXPLORATION LLC, W & T ENERGY VI LLC	\$0.0	Assume and assign to Credit Bid Purchaser	1	х		
10 10 10 10 10 10 10 10	1180	1/17/2019	Other	Amendment dated 1 Aug 2016	MAGENET CONSULTING LLC	Fieldwood Energy LLC	h.a.	n.a.	\$6,687.9	Assume and assign to Credit Bid Purchaser	\dashv	· +	-+	-
10 10 10 10 10 10 10 10	1181	1/17/2019	Other	Equipment Service Agreement (Sales order # 307392)	MAGENET CONSULTING LLC		n.a.	n.a.	\$6,687.9		\dashv	_	-	-
	1182	10/4/2018	Other	Equipment Lease Agreement (Sales order # 303672)	MAGENET CONSULTING LLC	Fieldwood Energy LLC	n.a.	n.a.	\$6,687.9	Assume and assign to Credit Bid Purchaser	\dashv		\rightarrow	
Section Process Proc	1183	10/4/2018	Other	Equipment Service Agreement (Sales order # 303672)	MAGENET CONSULTING LLC	Fieldwood Energy LLC	n.a.	n.a.	\$6,687.9	Assume and assign to Credit Bid Purchaser	\dashv		\rightarrow	-
Section Sect	1184			Manage Design and Construction of Drill Site / Production Facilities in Wetlands*	NDUSTRIAL & OILFIELD SERVICES, INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.0	Assume and assign to Credit Bid Purchaser	\dashv			\neg
	1185		Oilfield Services			Fieldwood Energy LLC	n.a.	n.a.		1	\dashv	x		
10 10 10 10 10 10 10 10	1186					I	n.a.	n.a.		1	\neg	×	\neg	
Part	1187			· ·		I	n.a.	n.a.				x		
19	1188		Venture / Exploration	November'30,1994, between iNorcen Explorer', Inc., Texaco Exploration, and Production; Inc., Hunt Industries, The George R. Brown Partnership, JGG Venture, Laniar Hunt Trust Estate, Mobil Oil Exploration & Producing Southeast Inc., and Hunt Oil Company, covering all of Blocks 206 and 207 Ship ShOperating	The George.RBrown Partnership, JOG Venture, Laniar Hunt Trust Estate, Mobil	Fieldwood Energy Offshore LLC	SS 206 Lease G01522, SS 207 Lease G01523		\$0.0		x			x
Mail Services First	1189						n.a.	n.a.			\neg	×	\neg	
Sect Section From	1190						n.a.	n.a.		Mergers	x			
No. Collection Communication Study Concentral Management Florida Agriculture 1997;15 Miles Study Collection Study 1997;15 Miles Study Collection Study 1997;15 Miles Stu	1191						n.a.	n.a.		Assume and assign to Credit Bid Purchaser		x		
Part	1192						n.a.	n.a.		1		×		
Section Sect	1193			Effective 10/26/2015			h.a.	h.a.		1				
March Bridge Marc	1194						n.a.	n.a.		1				
New Notion Services New Notices New Notion Services New No	1196						ha	n a		1	\dashv		\rightarrow	
Part Services Triangle Services Tr	1197			Amendment effective 01/31/2015			n.a.	n.a.		1	\dashv		-+	
	1198						ha.	n.a.		1	\dashv		-	
No. Olited Services Service Agreement for 3310 OP 196 COM PR STATC Section Exercise COOP Pr. Netwood Energy LC A. A. Section Service Agreement dated effective 1005/2018 AMES PRHER SUBSEA EXCNATION NO. Piedwood Energy LC A. A. Section Service Agreement dated effective 1001/2019 AMES PRHER SUBSEA EXCNATION NO. Piedwood Energy LC A. A. Section Service Agreement dated effective 1001/2019 AMES PRHER SUBSEA EXCNATION NO. Piedwood Energy LC A. A. Section Service Agreement dated effective 1001/2019 AMES PRHER SUBSEA EXCNATION NO. Piedwood Energy LC A. A. Section Service Agreement dated effective 1001/2019 AMES PRHER SUBSEA EXCNATION NO. Piedwood Energy LC A. A. Section Service Agreement dated effective 1001/2019 AMES PRHER SUBSEA EXCNATION NO. Piedwood Energy LC A. A. Section Service Agreement dated effective 1001/2019 Ames and assign to Credit Bet Purchaser X. Section Service Agreement dated effective 1001/2019 Ames and assign to Credit Bet Purchaser X. Section Service Agreement dated effective 1001/2019 Ames and assign to Credit Bet Purchaser X. Section Se	1199			700526_Master Services Agreement dated effective 01/27/2014		Fieldwood Energy LLC	n.a.	n.a.			\dashv		-+	-
201	1200		Non-Oilfield Services	Service agreement for 3343 CO RD 166 COM PR STATIC	JACKSON ELECTRIC COOP INC	Fieldwood Energy LLC	n.a.	n.a.	\$473.8	Assume and assign to Credit Bid Purchaser	\dashv		\rightarrow	
	1201		Oilfield Services	777754_Master Services Agreement dated effective 09/25/2018	JAMES FISHER SUBSEA EXCAVATION INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.0	Assume and assign to Credit Bid Purchaser	\dashv		\rightarrow	
Office Services Offi	1202					Fieldwood Energy LLC	n.a.	n.a.		1	\dashv			
Diffed Services Diffed Ser	1203					I	n.a.	n.a.		1		×		
A A A A A A A A A A	1204						n.a.	n.a.				x		
Position	1205						n.a.	n.a.		Mergers	×			
100 09162015 Mindrawal Agreement by an Debreen Fieldwood Energy LLC and JOC Venture JOC Venture OF Fieldwood Energy LLC and JOC Venture JOC Venture OF Fieldwood Energy LLC and JOC Venture JOC Venture OF Fieldwood Energy LLC and JOC Venture JOC Venture OF Venture DIVINITION Assume and Allocate Pursuant to Divinite Assume Allocate Pursuant to D	1206						h.a.	h.a.		1		x		
Meges Medicawal Agreement by and Determent Polician defendency ILC and 3OC Venture: JOC Venture Contract to Divisive August and Meges Midd services Midd	1 1			withdrawal						Mergers	-			x
PAMESS LEC Management dated effective 0925/2018 JOHN C HEALY IR CONSULTING LLC Fieldwood Energy LLC N.A. S.	1			withdrawal		I		EDI OII 8 CAS LLO VINETIOA DEFENATES		Mergers	_			
211 Diffed Services Districte Surveys Diffed Services Districte Surveys Diffed Services Districte Surveys Diffed Services	1210			withdrawal			DO ZUM LEGISE GU IUZU	EXPRESS, LLC		Mergers	×			
2121 Oilled Services 50237_PO Terms & Conditions dated effective 07/27/2015 JOHN W STONE OIL DISTRIBUTOR ILC Fieldwood Energy LLC h.a. h.a. \$50.00 Assume and assign to Credit Bid Purchaser x x 1 2121 O6011/99 Operating Agreement dated June 1, 1999 by and between JP Periodeum Company, hc., as Operator, and LLOG Exploration Offshore, inc. Periodeum Company, hc., as Operator, and LLOG Exploration Offshore, inc. Periodeum Company, hc., as Operator, and LLOG Exploration Offshore, inc. Periodeum Company, hc., as Operator, and LLOG Exploration Offshore, inc. Periodeum Company, hc., as Operator, and LLOG Exploration Offshore, inc. Periodeum Company, hc., as Operator, and LLOG Exploration Offshore, inc. Periodeum Company, hc., as Operator, and LLOG Exploration Offshore, inc. Periodeum Company, hc., as Operator, and LLOG Exploration Offshore, inc. Periodeum Company, hc., as Operator, and LLOG Exploration Offshore, inc. Periodeum Company, hc., as Operator, and LLOG Exploration Offshore, inc. Periodeum Company, hc., as Operator, and LLOG Exploration Offshore, inc. Periodeum Company, hc., as Operator, and LLOG Exploration Offshore, inc. Periodeum Company, hc., as Operator, and LLOG Exploration Offshore, inc. Periodeum Company, hc., as Operator, and LLOG Exploration Offshore, inc. Periodeum Company, hc., as Operator, and LLOG Exploration Offshore, inc. Periodeum Company, hc., as Operator, and LLOG Exploration Offshore, inc. Periodeum Company, hc., as Operator, and LLOG Exploration Offshore, inc. Periodeum Company, hc., as Operator, and LLOG Exploration Offshore, inc. Periodeum Company, hc., as Operator, and LLOG Exploration Offshore, inc. Periodeum Company, hc., as Operator, and LLOG Exploration Offshore, inc. Periodeum Company, hc., as Operator, and LLOG Exploration Offshore, inc. Periodeum Company, hc., as Operator, and LLOG Exploration Offshore, inc. Periodeum Company, hc., as Operator, and LLOG Exploration Offshore, inc. Periodeum Company, hc., as Operator, and LLOG Exploration Offshore, inc. Periodeum Company, hc., as	1211						ha.	na.		1	_	_		
1213 G601/1999 Spersting Agreement - Drift Operating Agreement dated June 1, 1999 by and between 3P UP Petroleum Company, Inc., as Operator, and LLOG Exploration Offshore, Inc. WR 326 Leases 621096 HELS OIL & GAS COMPANY LLC Signal Assume and Allocate Pursuant to Divisive Megins Recommendation of the Pursuant to Divisive National Assume and Allocate Pursuant to Divisive National Recommendation of the Pursuant National Recomm	1212						na na	n a			_	_		
Differ Petodeum Company, Inc., as Operator, and LLOG Exploration Offshore. El al as Non-Operators Inc. El as Non-Operators	1213			Inint Operation Agreement dated June 1, 1999 by and between JP	IP Petroleum Company Inc. as Operator and LLOG Exploration Offshore Inc.		VR 326 Lease G21096	HELIS OIL & GAS COMPANY LLC		Assume and Allocate Pursuant to Divisive	\dashv	x	\dashv	
Managers A Misconered Dynamic Inchesion and Procession Agreement Dynamic In Chesting and Procession Agreement Common State (Inches Inches Inc	1214	i i	Other	Petroleum Company, Inc., as Operator, and LLOG Exploration Offshore, Inc. Et al as Non-Operators	Et al as Non-Operators	Fieldwood Energy LLC	n.a.	na.		Mergers	×			
Operating Agreement dated 06/13/1996 by and between Kerr McGee Oil & Gas Corporation and Gryphon Exploration Company: Depth Severance, Etc.	1215	05/20/2003	Letter Agreement -	etter Agreement Pursuant to Operating and Processing Agreement			SS 301 Lease G10794			Mergers	×		\rightarrow	
				dated 06/13/1996 by and between Kerr McGee Oil & Gas Corporation and Gryphon Exploration Company : Depth Severance, Etc.	при					,		x		

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1216	05/22/2003	Termination / Ratification and Joinder of Operating or	Ratification of Operating and Processing Agreement by and between Kerr McGee Oil & Gas Corporation and Gryphon Exploration Company	Kerr McGee Oil & Gas Corporation and Gryphon Exploration Company		SS 301 Lease G10794		\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the				
		Other Agreements	Ratifies Operating Agreement effective 04/01/1996						Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate	4	ا ا		
									bursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the	' ×	, ×		
									Credit Bid Purchase Agreement)		l '		
1217	07/01/1992	Operating Agreement -	Operating Agreement 7-1-92 b/b Kerr-McGee and Samedan	Kerr-McGee and Samedan	Fieldwood Energy LLC	SS 314 Lease G26074	W&T OFFSHORE INC	\$0.00	Assume and Allocate Pursuant to Divisive	×	\Box		
1218	09/05/2002	Farmout Agreement	Farmout Agreement by and between Kerr-McGee Oil & Gas Corp. and	Kerr-McGee Oil & Gas Corp. and LLOG Exploration Offshore, Inc.		BS 27 Lease SL4574, BS 28 Lease SL1999, BS 29 Lease 20, BS 36 Lease SL1230, BS 37 Lease SL4409		\$0.00	Mergers Assume and (i) assign to Credit Bid	+			
			LLOG Exploration Offshore, Inc.			BS 37 Lease SL4409			Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account	a	l '		
									of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account	ıt x	×		
									of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	'	l '		
1219	03/19/2003	Operating Agreement -	by and between Kerr-McGee Oil & Gas Corp. and LLOG Exploration	Kerr-McGee Oil & Gas Corp. and LLOG Exploration Offshore, Inc.		BS Lease 1999, BS Lease 20, BS Lease G01230, BS Lease 4409		\$0.00	Assume and (i) assign to Credit Bid	+		\vdash	
		Other	Offshore, Inc.							.	l '		
									Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account	, x	x		
									of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)] !	l '		
$\perp \perp$				KII GORF MARINE SERVICES INC						\perp	'		
1220			KILGORE AIRCRAFT LEASE AGREEMENT		Fieldwood Energy LLC	n.a.	n.a.		Assume and assign to Credit Bid Purchaser	1	×		
1221	11/01/1989	Operating Agreement - Other	Ownership and Operating Agreement b/b Kilroy Company of TX, et al	l .	Fieldwood Energy LLC	HI 31 MF114921 Lease 114921, HI 31 MF106158 Lease 106158, HI 31 MF106159 Lease 106159		1	Assume and assign to Credit Bid Purchaser	1	x		
1222	10/10/2018	Facilities & Tie-In Agreements	FACILITIES, CONNECTION FOR GAS CONNECTION WITH KINETICA ENERGY EXPRESS, LLC AND FIELDWOOD ENERGY LLC	KINETICA ENERGY EXPRESS, LLC	Fieldwood Energy LLC	SS 169 Lease 820, SS 182 Lease G03998, SS 193 Lease G13917	BOIS D'ARC EXPLORATION, LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x	l '		×
1223	1/1/2016	Other	SecurePlan Agreement (#10941)	KNIGHT SECURITY SYSTEMS LLC	Fieldwood Energy LLC	n.a.	n.a.	\$697.17	7 Assume and assign to Credit Bid Purchaser	-	$\vdash \vdash$		
1224		Oilfield Services	777949_Master Services Agreement dated effective 04/09/2019	KNIGHTEN INDUSTRIES	Fieldwood Energy LLC	ha	n a		Assume and assign to Credit Bid Purchaser	-	x		
1225		Non-Oilfield Services	Consulting Agreements	KPMG LLP	Fieldwood Energy LLC	ha	h a		Assume and assign to Credit Bid Purchaser	$\perp \!\!\! \perp$	x		
1226		Other	HR and payroll system	Kronne	Fieldwood Energy LLC		h .		Assume and assign to Credit Bid Purchaser		×	\vdash	
1207		Oilfield Services		L&J TECHNOLOGIES D/B/A SHAND AND JURS	1	L.			Assume and assign to Credit Bid Purchaser	لــــــــــــــــــــــــــــــــــــــ	×		
1227			PO Terms & Conditions entered into by and between Fieldwood Energy LLC and L&J Technologies LLC and L&J Technologies Condition Head Reports Benjacoment Plants, Maintenance Services		Fieldwood Energy LLC					لــــــــــــــــــــــــــــــــــــــ	x	\sqcup	
1228		Oilfield Services	Cylinder Head Repairs, Replacement Parts, Maintenance Services	LA ENERGY SERVICES OF IBERIA, LLC	Fieldwood Energy LLC	n.a.	1.8.		Assume and assign to Credit Bid Purchaser		×		
1229		Non-Oilfield Services	Global Warehouse - Water Acctll 9182640924 & Acctll 0841689191	LAFAYETTE UTILITIES SYSTEM	Fieldwood Energy LLC	n.a.	n.a.		2 Assume and assign to Credit Bid Purchaser		х	$oxedsymbol{oxed}$	
1230		Non-Oilfield Services	Perpetual software license agreement	LANDMARK GRAPHICS CORP	Fieldwood Energy LLC	h.a.	n.a.		Assume and assign to Credit Bid Purchaser	1	x		
1231		Oilfield Services	777602_Master Services Agreement dated effective 01/01/2014	LAREDO OFFSHORE SERVICES, INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1232		Oilfield Services	777602_Master Services Agreement dated effective 01/01/2014	LAREDO OFFSHORE SERVICES, INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1233		Oilfield Services	777711_Master Services Agreement dated effective 07/18/2018	LARRY DOIRON, LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser	1	x		
1234		Non-Oilfield Services	Perpetual software license agreement	LARSON SOFTWARE TECHNOLOGY, INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser	1	х		
1235		Non-Oilfield Services		LEASEQUERY, LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser	4	x	\vdash	
1236	10/03/2012	Letter Agreement - Other	Letter Agreement between Statoil USA E+P Inc and Marathon Oil	Letter Agreement between Statoil USA E+P Inc and Marathon Oil Company	Fieldwood Energy LLC	MC 992 S/2 Lease G24133	ECOPETROL AMERICA LLC, TALOS ENERGY	\$0.00	Assume and assign to Credit Bid Purchaser	a .	x	\vdash	
1237	01/01/2013	Land Letter Agreement - Other	Company dated 3 October 2012 Letter Agreement between Western Geco by Samson Offshore, LLC	dated 3 October 2012 Letter Agreement between Western Geco by Samson Offshore, LLC dated 17	Fieldwood Energy LLC	GC 679 Lease G21811, GC 768 Lease G21817	DFFSHORE, LLC ANADARKO US OFFSHORE LLC	\$0.00	Assume and assign to Credit Bid Purchaser	4	×	\vdash	
1238		Land Non-Oilfield Services	dated 17 December 2014 covering blocks GC 679 and GC768 Data subscription agreement	December 2014 covering blocks GC 679 and GC768 LEXCO DATA SYSTEMS, LP	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser	er	×	\vdash	
1239		Oilfield Services	512590_Master Services Agreement dated effective 11/01/2013	LINEAR CONTROLS INC	Fieldwood Energy LLC	n.a.	n.a.	1	Assume and assign to Credit Bid Purchaser	er	×	\vdash	
1240	01/15/2001	Operating Agreement -	Operating Agreement b/b LLOG and Century	LLOG and Century	+ "	BS 44 Lease 3770, BS 45 Lease 15683			Assume and assign to Credit Bid Purchaser	er		\vdash	
1241	03/27/2003	Other Operating Agreement -	Operating Agreement b/b LLOG and Century	LOG and Century		BS 45 Lease 15683, BS 52/53 Lease 17675	UPSTREAM EXPLORATION LLC		Assume and assign to Credit Bid Purchaser	-	x	\vdash	
12/0	11/01/2010	Other Pipeline Use / Tie-In /	Pipeline Use Agreement b/b LLOG and Century	LOG and XTO		DS 45 Lease 10003, BS 52/53 Lease 170/5 MP 112 Lease G09707		1	Assume and Allocate Pursuant to Divisive	لــــــــــــــــــــــــــــــــــــــ	×	\sqcup	
1242	10/09/2013	Modification Agreements		LLOG and XTO LLOG Bluewater Holdings, L.L.C.; LLOG Exploration Offshore, L.L.C.; Sandridge		MP 112 Lease G09707 BS 25 Lease 19718, BS 25 Lease G31442	TANA EXPLORATION COMPANY LLC	1	Assume and Allocate Pursuant to Divisive Mergers Assume and assign to Credit Bid Purchaser	لــــــــــــــــــــــــــــــــــــــ	 '	x	
1243	10/09/2013	Unit Agreement and/or Unit Operating Agreement	Init Agreement by and between LLOG Bluewater Holdings, LLC.; LLOG Exploration Offshore, LLC.; Sandridge Energy Offshore, LLC and Sandridge Energy Offshore, LLC; LLOG Bluewater Holdings, LLC.; LLOG Exploration Company, LL.C.; LA State Mineral Board: Federal/State Unit	LLOG Stuewater Holdings, LLC.; LLOG Exploration Offshore, LLC.; Sandridge Energy Offshore, LLC and Sandridge Energy Offshore, LLC; LLOG Bluewater Holdings, LLC.; LLOG Exploration Company, LLC.		BS 25 Lease 19/18, BS 25 Lease G31442	I ANA EXPLORATION COMPANY ELC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1244	05/20/2003	Unit Agreement and/or Unit	Order No. 1245-B Unit Textularia W Zone Reservoir A BS 53 Field by	LOG Exploration Company, L.L.C. and Office of Conservation State of LA		BS Lease 15683		\$0.00	Assume and assign to Credit Bid Purchaser	#	\vdash		
10/5	0010410555	Operating Agreement	and between LLOG Exploration Company, L.L.C. and Office of Conservation State of LA	1005-1-1-1-05		20.05 40740 70.05 00445				$\perp \! \! \perp \! \! \! \perp$	x		
1245	03/01/2009	Property Participation & Exchange Agreements	Participation Agreement by and between LLOG Exploration Offshore, Inc.; LLOG Exploration Company, L.L.C. and XTO Offshore Inc. :	LLOG Exploration Offshore, Inc.; LLOG Exploration Company, L.L.C. and XTO Offshore Inc.		BS 25 Lease 19718, BS 25 Lease G31442	TANA EXPLORATION COMPANY LLC		Assume and assign to Credit Bid Purchaser		x		
1246		Non-Oilfield Services	Perpetual Software License Agreement	LMK RESOURCES INC	Fieldwood Energy LLC	h.a.	n.a.		Assume and assign to Credit Bid Purchaser		×		
1247		Oilfield Services	777800_PO Terms & Conditions dated effective 08/14/2018	LOADMASTER INDUSTRIES	Fieldwood Energy LLC	h.a.	n.a.	1	Assume and assign to Credit Bid Purchaser		x		
1248		Non-Oilfield Services		LOGIX FIBER NETWORKS	Fieldwood Energy LLC	h.a.	h.a.	\$158,435.97	· ·		×		
1249	5/12/2020	Non-Oilfield Services	T Services Agreement	LONG VIEW SYSTEMS CORP	Fieldwood Energy LLC	n.a.	n.a.	\$843,446.15	Assume and assign to Credit Bid Purchaser		×		
1250		Non-Oilfield Services	T Services Agreement; Addendum	LONG VIEW SYSTEMS CORP	Fieldwood Energy LLC	n.a.	n.a.	\$843,446.15	Assume and assign to Credit Bid Purchaser	1	x		
1251		Oilfield Services	Labor & Parts	LOUISIANA MACHINERY COMPANY LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser	a d	x	\vdash	
1252	11/04/2003	Government Orders	Louisiana Office of Conservation; Order No. 255-R, 10,200' RA SUA	Louisiana Office of Conservation		BS Lease 1999, BS Lease 20, BS Lease G01230, BS Lease 4409		\$0.00	Assume and (i) assign to Credit Bid	+		\vdash	
									Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate	ıt I	ı '		
									bursuant to the Divisive Mergers on account	ıt x	×		
									of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)		ı '		
1253		Oilfield Services	503189_Master Services Agreement dated effective 11/01/2013	LOUISIANA SAFETY SYSTEMS INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser	er	\vdash	\vdash	
1254	12/16/2020	Indemnity and Release	Offshore Facilities Boarding, Release and Idmenification Agreement for	Louisiana State University and Fieldwood Energy LLC extended 12-16-2020	I	SS 91 Lease G02919			Assume and Allocate Pursuant to Divisive	+	x	\vdash	
		Agreement	Sis 91 A &B platforms by and between Louisiana State University and Fieldwood Energy LLC extended 12-16-2020 through 12-15-2021	through 12-15-2021				30.00	Mergers	×	ı '		
1255		Oilfield Services	533957_Master Services Agreement dated effective 03/11/2014	LQT INDUSTRIES, LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser	a .	x	\vdash	
1256		Oilfield Services	507057_Rental Agreement dated effective 03/12/2014	LSE CRANE AND TRANSPORTATION	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser	#	x	\vdash	
1257		Oilfield Services	701037_Master_Service_Contract Effective_12-14-2015	M&R MANAGEMENT, LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and Allocate Pursuant to Divisive	×	\vdash	\vdash	
1258		Oilfield Services		M.R. HARLAN, INC.	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Mergers Assume and assign to Credit Bid Purchaser		x	\vdash	
1259			Subsea Tree Hydraulic Oil (Shelf - HI A573 Only)	MACDERMID OFFSHORE SOLUTIONS	Fieldwood Energy LLC	n.a.	n.a.		Assume and assign to Credit Bid Purchaser	er		\vdash	
1260 1062	21/2019[Removerfil	Equipment Lease	125 Cenerator, Serial No. 1003815-08	MACQUARIE CORPORATE AND ASSET FUNDING, INC.	Fieldwood Energy LLC	n.a.	n.o.	80.07	Assume and allocate pursuant to division	+	×	\vdash	
1261 106	1/2010[Removed]	Equipment Lease	150 Generator, Seriel No. 1006511/03	MACQUARIE CORPORATE AND ASSET FUNDING: INC:	Fieldward Freeze, LLC		h.e.	60.00 60.00	mergers Assume and allegate pursuant to district	. *	 -	\vdash	
1262 102		Equipment Lease	300 Generator, Serial No. 1000010	MACCHARIE CORPORATE AND ASSET FUNDING, INC.	Fieldwood Energy LLG				mergers	igspace	└ ──'		×
1	21/2019[Removed]			AND COMPONENTE AND ASSET FUNDING, INC.				\$0.00	mergers	×	'		
1263 10/2		Equipment Lease	300 Generator, Serial No. 5263/19	MACCULARIE CORPORATE AND ASSET FUNDING, INC.	Hetdwood Energy LLC			\$0.00	Assume and allocate pursuant to divisive mergers	*	∟ ¬	L T	
	removed]		300 Cenerator, Serial No. 5263/23	MACQUARIE CORPORATE AND ASSET FUNDING, INC.	Fieldwood Energy LLG	1.0.	1.0.	60.00	Assume and allocate pursuant to divisive- mergers	*			
1264 40/2	21/2019[Removed]	Equipment Lease				1.0.	1.0.	80.00	Assume and allocate pursuant to divisive	- ×			
1265 -10/2	24/2019[Removed]	Equipment Lease Equipment Lease	500 Cenerator, Serial No. 1004626-002	MACQUARIE CORPORATE AND ASSET FUNDING, INC.	Fieldwood Energy LLG						1 1		
1 1 1 "		Equipment Lease	500 Cenerator, Serial No. 1004626-002 500 Generator, Serial No. 1009733-01	MACQUARIE CORPORATE AND ASSET FUNDING, INC. MACQUARIE CORPORATE AND ASSET FUNDING, INC.	Fieldwood Energy LLC	2.2.	n.g.	\$0.00	Assume and allocate pursuant to divisive mergers	- ×	$\vdash \vdash$		
1265 -10/2	21/2019[Removed]	Equipment Lease				La.	22.	\$0.00 \$0.00	Assume and allocate pursuant to divisive mergers Assume and allocate pursuant to divisive.	· *			
1265 10/2	21/2019[Removed]	Equipment Lease		MACQUARIE CORPORATE AND ASSET FUNDING, INC.		hab hab	1.2. 1.2.		Assume and allocate pursuant to divisive- mergers Assume and allocate pursuant to divisive- mergers Assume and allocate pursuant to divisive- mergers Assume and allocate pursuant to divisive-	. *			
1265 10/2 1266 10/2 1267 10/2	21/2019[Removed] 21/2019[Removed] 21/2019[Removed]	Equipment Lease Equipment Lease Equipment Lease	500 Generator, Serial No. 1000733-01 50 Generator, Serial No. 1013275-04	MACQUARIE CORPORATE AND ASSET FUNDING, INC. MACQUARIE CORPORATE AND ASSET FUNDING, INC.	Fieldwood Energy LLC Fieldwood Energy LLC	Sub- Sub- More	Sub-	\$0.00	mergers Assume and allocate pursuant to divisive- mergers Assume and assign to Credit Bid Purehaser	-			
1265 1072 1266 1072 1267 1072 1268 1072	21/2019[Removed] 21/2019[Removed] 21/2019[Removed] 21/2019[Removed]	Equipment Lease Equipment Lease Equipment Lease	500 Generator, Serial No. 1000733-01 50 Generator, Serial No. 1013275-04	MACQUARIE CORDORATE AND ASSET FUNDING, INC. MACQUARIE CORPORATE AND ASSET FUNDING, INC. MACQUARIE CORPORATE AND ASSET FUNDING, INC.	Eieldwood Energy LLC Eieldwood Energy LLC Fieldwood Energy LLC	Auto-	Edu. Edu. February State	\$0.00	mergers Assume and allocate pursuant to divisiva- mergers Assume and allocate pursuant to divisiva- mergers Assume and allocate pursuant to divisiva- mergers Assume and assign to Gredit Bid Purchaser Assume and allocate pursuant to divisive Assume and allocate pursuant to divisive	. *	×		

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Column	1271 40%	21/2019[Removed]	Equipment Lease	Compressor, Serial No. F04584	MACQUARIE CORPORATE AND ASSET FUNDING, INC.	Fieldwood Energy LLG	10.	10.	60.0	Assume and allocate pursuant to divisive mergers	*			
	1272 40%	21/2019[Removed]	Equipment Lease	Compressor, Serial No. F11695	MACQUARIE CORPORATE AND ASSET FUNDING, INC:	Fieldwood Energy LLG	h.a.	1.0.	\$0.0	Assume and allocate pursuant to divisive- mergers.	×			
Part	1273 40/2	21/2019[Removed]	Equipment Lease	Compressor, Serial No. F12162	MACQUARIE CORPORATE AND ASSET FUNDING, INC.	Fieldwood Energy LLC	12.	12.	\$0.0	Assume and allocate pursuant to divisive mercers.	*			
Part	1274 40%	21/2019[Removed]	Equipment Lease	Compressor, Serial No. F-13008	MACQUARIE CORPORATE AND ASSET FUNDING, INC.	Fieldwood Energy LLG	1.0.	1.0.	60.0	Assume and allocate pursuant to divisive				
Part	1275 40%	21/2019[Removed]	Equipment Lease	Compressor, Serial No. F-13806	MACQUARIE CORPORATE AND ASSET FUNDING, INC.	Fieldwood Energy LLG	1.0.	10.	60.0	P Assume and allocate pursuant to divisive				_
Part	1276 406	21/2010(Removed)	Fourinment Leage	Compressor Serial No. F. 14981	MACQUARIE CORPORATE AND ASSET FUNDING INC.	Fieldwood Fooray I I G	h <u>a</u> -		80.0	mergers Assume and allocate nursuant to divisive.	*			
	1977 105	34/2040(Damound)	aviament Lease	Compressor Social No. E151	MACOUADIE CORDORATE AND ASSET EUNDING INC	Fieldwood Energy I.I.C			60.0	mergero	×			
Part	1211	Kellioved								mergers	×			
Part	1278 404	21/2019[Removed]	Equipment Lease	Compressor, Serial No. F-25819	MACQUARIE CORPORATE AND ASSET FUNDING, INC.	Fieldwood Energy LLC	n.a.	1.2.	\$0.0	 Assume and allocate pursuant to divisive mergers 	*			
Part	1279 40%	21/2019[Removed]	Equipment Lease	Compressor, Serial No. L 81582	MACQUARIE CORPORATE AND ASSET FUNDING, INC.	Fieldwood Energy LLG	1.0.	1.0.	60.0	P Assume and assign to Gredit Bid Purchaser		×		
Part	1280 10/2	21/2010[Removed]	Equipment Lease	Fuel Tenk, Serial No. 10101660158	MACQUARIE CORPORATE AND ASSET FUNDING, INC.	Fieldwood Energy LLG	na.	1.0.	\$0.0	O Assume and allocate pursuant to divisive				×
Part	1281 10/2	21/2019[Removed]	Equipment Lease	Fuel Tank, Serial No. 51415	MACQUARIE CORPORATE AND ASSET FUNDING, INC.	Fieldwood Energy LLC	n.a.	1.2.	\$0.0	Assume and allocate pursuant to divisive.	_			-
	1282 404	21/2019[Removed]	Equipment Lease	Fuel Tank, Serial No. 51456	MACQUARIE CORPORATE AND ASSET FUNDING, INC.	Fieldwood Energy LLC	12.	n.a.	\$0.0	mergers D. Assume and allocate pursuant to divisive.	-			_
	1202 105	31/2010(Domound)	Equipment Lease	First Tonk Social No. C922009	MACOLIABLE CORROBATE AND ASSET ELINDRIC INC	Eiglehanned Engrav I I C			60.0	mergers	*			
	1	- II ZO IS IX CIII OVECU	-quipment ceuse	da Tan, ocha No. Ooseoo	INCOMENTAL SOME STATE FATO MODEL FOR SING, INC.	ricianoso Energy EEO	T.M.	13.	90.0	mergers				*
	1284	ľ					n.a.	n.a.				x		
	1285		Joint Operating Agreement		_ ·	LLC				Mergers			×	
Page	1286	11/07/2007	- 1	PRODUCTION, INC. AND APACHE CORPORATION						Assume and assign to Credit Bid Purchaser		x		
	1287	12/01/1999	Joint Operating Agreement	JOINT OPERATING AGREEMENT BY AND BETWEEN	Mako Offshore Exploration Inc.; Pruet Offshore Company	Fieldwood Energy LLC	VR 381 Lease G16314		\$0.0		Ų			
Part	1000			ET AL.	MANISON CITIE	Eiglebunged En		a company			L^1			
Part	1268			-		r reidwood Energy LLC	i.a.	i.a.				x		
Part	1289	10/01/1999	Marketing - Connection Agreement	CONSTRUCTION BETWEEN MANTA RAY OFFSHORE GATHERING	PETROLEUM CORPORATION, OCEAN ENERGY INC., AND SHELL		GI 110 Lease G13943, GI 111 G35611, GI 116 Lease G13944	W & I UFFSHORE INC	\$0.0	Purchaser (pursuant to the Plan and the]		T	
Part				COMPANY, L.L.C. AND ANADARKO PETROLEUM CORPORATION, DCEAN ENERGY INC., AND SHELL OFFSHORE INC.	DEFSHORE INC.					of the Acquired Interests and/or (ii) allocate				
Part			ļ							of the Excluded Assets (as defined in the	*	×		
Part			ļ							Credit Bid Purchase Agreement)				
	1290	10/01/1999		Manta Ray Offshore Gathering Company, L.L.C. and Anadarko	Manta Ray Offshore Gathering Company, L.L.C. and Anadarko Petroleum		GI 110 Lease G13943, GI 111 G35611, GI 116 Lease G13944	W & T OFFSHORE INC	\$0.0	Assume and (i) assign to Credit Bid				
		ľ	rgreement	resroieum Corporation, Ocean Energy Inc., Shell Offshore Inc.	corporation, Ocean Energy Inc., Shell Offshore Inc.					Credit Bid Purchase Agreement) on account				
Part										bursuant to the Divisive Mergers on account	x	×		
Part										of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)				
Part	1201	08/08/2047	Other Assignment / Dill of	hu and hebusan Fieldwood Energy II C and Monto Day Offst	Manta Ray Offshore Cathering Company 1.1.C. Monte Day Offshore Cathering	Fieldwood Engravit I C	RT 295 Lesses COSSMS	ADACHE DESHORE INVESTMENT OF PRINTERS	60.0		\vdash			
Part	[]		Sale (or Conveyance,	Gathering, L.L.C.: Manta Ray sells to Fieldood pursuant to reverse of	LLC.			US LLC, TAMPNET INC	\$0.0		,			
		F	Related Consents											
	1292	06/08/2017	nterconnection and Measurement Agreement	by and between Fieldwood Energy LLC and Manta Ray Offshore Gathering, L.L.C.: Fieldwood desires to connect with Mata Ray's ST 292	Manta Ray Offshore Gathering, LL.C.	Fieldwood Energy LLC	ST 295 Lease G05646	APACHE OFFSHORE INVESTMENT GP, BRISTOW US LLC, TAMPNET INC	\$0.0		×			
Part	1293	04/01/2011	Marketing - Separation &	platform and piping, etc.	Manta Ray Offsoure Gathering Company, L.L.C.		GC 768 Lease G21817	ANADARKO US OFFSHORE LLC	\$0.0	D Assume and assign to Credit Bid Purchaser	\vdash		\vdash	
Part	1294	15	Stablization	Ray Offsoure Gathering Company, L.L.c.							\vdash	x		
Secondary Seco	1204		Royalty Payment	between Marathon Oil Cmpany, Samson Offshore, LLC, BHP Billiton	Deepwater) Inc and Noble Energy, Inc dated 9 March 2012, but effective 1 Jan		302 N2 C000 G24 103		\$0.0	o processive and assign to Credit bid Purchaser		x		
Part			agreement	but effective 1 Jan 12	12									
Page	1295	k	Operating Agreement	Co and Phillips Petroleum etal		rieldwood Energy LLC					$oxedsymbol{oxedsymbol{oxed}}$	x		
	1296	06/11/2012	Inint Operating Agreement	Area of Mutual Interest Agreement and Joint Operating Agreement made and entered into between Marathon Oil Company, Statnil USA	Marathon Oil Company, Statoil USA E&P Inc and Woodside Energy (USA) Inc dated and effective 11 June 2012 (including JOA to be identical to JOA for MC		MC 992 S/2 Lease G24133	ECOPETROL AMERICA LLC, TALOS ENERGY OFFSHORE, LLC	\$0.0	Assume and assign to Credit Bid Purchaser				
Page				E&P Inc and Woodside Energy (USA) Inc dated and effective 11 June 2012 (including JOA to be identical to JOA for MC 993 5/2)								×		
Manual Property Manual Pro	1297	04/01/1981	Operating Agreement -	b/b Marathon, Amerada Hess, LL&E and Texas Eastern Coproation	Marathon, Amerada Hess, LL&E and Texas Eastern Coproation		HI A-550 Lease G04081	TAMPNET INC	\$0.0		\Box			x
Section Sect	1298	05/01/2008	Joint Operating Agreement	JOINT OPERATING AGREEMENT BY AND BETWEEN MARINER	MARINER ENERGY, INC. AND APACHE CORPORATION	Fieldwood Energy LLC	ST 49 Lease G24956		\$0.0	Assume and Allocate Pursuant to Divisive	×			
Section Property Section P	1299	01/01/2005		Operating Agreement 1-1-05 by an between Maritech and Arena	Maritech and Arena	Fieldwood Energy LLC	EC 328 Lease G10638		\$0.0	Assume and Allocate Pursuant to Divisive	x			-
Part	1300	08/01/1987	Utner Diperating Agreement -	DA by and between Mark Producing, Inc. as Operator and EP	Mark Producing, Inc. as Operator and EP Operating Company and		EC 332 Lease G09478	CAIRN ENERGY USA INC, CONTINENTAL LAND &	\$0.0	Assume and Allocate Pursuant to Divisive	 		\vdash	_
	1301	i i	Other	Operating Company and Non-Operartor	Non-Operartor	Fieldwood Energy LLC	n.a.	FUR CO INC n.a.		Mergers	\vdash		\vdash	
Note 1							ha.	h.a.			\vdash		\vdash	
Section Prof. Mark Prof. M	1302						ha .	0.9			\sqcup			
Note Section Note	1003		Junior del wods	Amendment dated effective 01/28/2019			r.M.				\sqcup	x		
Note	1304						n.a.	n.a.			\Box	x		
	1305		Diffield Services	700795_Rental Agreement dated effective 10/22/2014		Fieldwood Energy LLC	h.a.	h.a.	\$0.0	Assume and assign to Credit Bid Purchaser		x		
No.	1306			'	MAXIM SILENCERS INC	Fieldwood Energy LLC	n.a.	n.a.				x		
18 18 18 18 18 18 18 18	1307	07/01/1978	Operating Agreement -	b/b McMoRan and Transco et al	McMoRan and Transco et al		HI A447 Lease G02360		\$0.0				x	
	1308			McMoRan et al	McMoRan et al		HI A-446 Lease G02359		\$0.0	Assume and Allocate Pursuant to Divisive	\Box			×
10 10 10 10 10 10 10 10	1309			556487_Master Services Agreement dated effective 11/01/2013	MECHANICAL & PERFORMANCE ANALYSIS	Fieldwood Energy LLC	n.a.	n.a.	\$0.0	Assume and Allocate Pursuant to Divisive	×		\vdash	
1 100000000000000000000000000000000	1310	C	Dilfield Services	777724_Master_Service_Contract Effective_6-6-2018	MELANCON'S WELDING & REPAIR, LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.0	wergers Assume and assign to Credit Bid Purchaser	\vdash		\vdash	
Marker Principation Principati	1311		Joint Development /	JOINT DEVELOPMENT AGREEMENT BY AND BETWEEN MERIT		Fieldwood Energy LLC;	SS 198 Lease 593, SS 198 Lease G12355	RENAISSANCE OFFSHORE, LLC, TALOS			H	^	\vdash	
Part	1312	07/01/1975	Joint Operating Agreement	ENERGY COMPANY AND STONE ENERGY CORPORATION ET AL Operating Agreement eff. 7/1/75 by and between Mesa Petroleum as		GOM Shelf LLC		PRODUCTION LLC ANKOR ENERGY LLC, ENVEN ENERGY VENTLIRES	\$0.00541,076.3	Mergers 1 Assume and Allocate Pursuant to Divisive	*		\vdash	
Margina Marg	1313			Operator and American Natural Gas Production Co, et al			ha ha	LC		Mergers	×		\vdash	
1315 1317	1211									Mergers	×			
Jill Grand Handblack (Company) of Collina and Amono Production Of Company of Collina and Amono Production Of Co	1314						i.a.	i.a.		-		x		
Persisting Agreement In Proceedings Agreement Security Conference of Company of Colifornia and Amono Production In Proceedings and Amono Production In Proceedings Agreement of Company of Colifornia and Amono Production In Proceedings Agreement of Company of Colifornia and Amono Production In Proceedings Agreement of Company of Colifornia and Amono Production In Proceedings Agreement of Company of Colifornia and Amono Production In Proceedings Agreement of Company of Colifornia and Amono Production In Proceedings Agreement of Company of Colifornia and Amono Production In Proceedings Agreement of Company of Colifornia and Amono Production In Proceedings Agreement of Company of Colifornia and Amono Production In Proceedings Agreement of Company of Colifornia and Amono Production In Proceedings Agreement of Company of Colifornia and Amono Production In Proceedings Agreement of Company of Colifornia and Amono Production In Proceedings Agreement Operating Agreement Operating Agreement Operating Agreement Operating Agreement Operating Agreement (Company of Colifornia and Amono Production Company of Colifornia and Amono Production Co	1.0.0					r-rerdwood Energy LLC	n.a.	n.a.			Щ	x	ЩТ	
s provinced by the Minerale Management Service by plead planing (1)CDU, the minder defended planing (1	1316	11/07/2005	Operating Agreement	No. 754394013, dated November 7, 2005 (effective November 1, 2005)	Minerals Management Service		VK 251 Lease G10930, VK 340 Lease G10933	Williams Field Services	\$0.0					
Shiftis "Y. "F" and "C" and Afficial Tail In self-leg (reduction of Unit New) For 1971 Or 1972 Delta Sperating Agreement Descripting System and Afficiate Pursuant to Divisive New System Agreement Afficiate Pu				as approved by the Minerals Management Service by letter dated January 10,2007, but made effective November 8, 2006, replacing							x			x
Second Continued of Continued of Continued of Continued of Continued of Continued and Annoxo Production Company, as amended Second Continued of				Exhibits "A", "B" and "C" and Article 13.1 in its entirety (reduction of Unit Area)										
Internation	1317	07/01/1974	Joint Operating Agreement	Operating Agreement originally by and between Mobil Oil Corporation,	Mobil Oil Corporation, Union Oil Company of California and Amoco Production		EB 160 Lease G02647		\$0.0					
Second Continue of Colleging and Annoto Production Company, as amended Second Company of Collegina and Annoto Production Company, as amended Second Company of Collegina and Annoto Production Company, as amended Second Company of Collegina and Annoto Production Company, as amended Second Company of Collegina and Annoto Production Company, as amended Second Company, a				amended										×
Included	1318	U7/01/1974	Joint Operating Agreement	Union Oil Company of California and Amoco Production Company, as			EB 161 Lease G02648		\$0.0	Assume and Allocate Pursuant to Divisive Mergers]		T	×
Section Sect	1319	07/01/1974	Joint Operating Agreement	amended Derating Agreement originally by and between Mobil Oil Corporation,	Mobil Oil Corporation, Union Oil Company of California and Amoco Production		EB 158 Lease G02645	APACHE DEEPWATER LLC	\$0.0	Assume and Allocate Pursuant to Divisive	$\vdash \vdash$		\vdash	-
1700 07/01/1974 On Cyperting Agreement posting Agreement and Oncorporation of Company of California and Annox Production Company, as amended Mergers 1701 07/01/1974 On Cyperting Agreement and Annox Production Company, as amended Mergers 1702 07/01/1974 On Cyperting Agreement and Annox Production Company, as amended Mergers 1703 07/01/1974 On Cyperting Agreement and Annox Production Company, as amended Mergers 1704 07/01/1974 On Cyperting Agreement Annox Production Company, as amended Mergers 1705 07/01/1974 On Cyperting Agreement Annox Production Company of California and Annox Production Company, as amended Mergers 1706 07/01/1974 On Cyperting Agreement Annox Production Company, as amended Mergers 1707 07/01/1974 On Cyperting Agreement Annox Production Company of California and An				Union Oil Company of California and Amoco Production Company, as amended	Company, as amended					Mergers	L ∣		I	×
Markeling - Connection Agreement	1320	07/01/1974	Joint Operating Agreement	Operating Agreement originally by and between Mobil Oil Corporation.	Mobil Oil Corporation, Union Oil Company of California and Amoco Production Company, as amended		EB 159 Lease G02646	APACHE DEEPWATER LLC	\$0.0					×
Agreement SYSTEM TIE-NI TO SHELL PPE LINE CORPOPATION'S COLUANS DORPO, AND SOHIO PPELINE PRELINE DEFENSE MEDICAL PRELINE CORP. AND SOHIO PPELINE PRELINE DEFENSE MEDICAL PRELINE CORP. AND SOHIO PPELINE PRELINE DEFENSE MEDICAL PRELINE CORP. AND SOHIO PPELINE N. K.ERRA-MICGEL PRELINE CORP. AND SOHIO PPELINE N. K.ERRA-MICGEL PRELINE CORP. AND SOHIO PPELINE DEFENSE MEDICAL PRELINE CORP. AND SOHIO PPELINE N. K.ERRA-MICGEL PRELINE CORP. AND SOHIO PPELINE N. K.ERRA-MICCEL PRELINE CORP. AND SOHIO PPELINE N. K.ERRA-MICCEL PRELINE C	1321	01/01/1988	Marketing - Connection	amended DEESHORE TIE-IN AGREEMENT EWING BANK 826 PIPELINE			EW 826 Lease G05800	APACHE DEEPWATER LLC WALTER OIL & GAS	90.0		$\vdash \vdash$		\vdash	
NC., KERR-MIGGEE PRELINE CORP. AND SOHIO PPELINE Documents Justices 1980 Descripting Agreement - Day your between Makel Of Corporation and Union Oil Company of California 34 A102 Lease G01754 35 Differ 35 Differ 36 Services Agreement dated effective 02006/2014 MODERN AMERICAN RECYCLING SERVICES INC Flativose Pursuant to Divisive Assume and Allocate Pursuant to Divisive Assume and Assume and Assume and Assume and Assume and Assume and Assume	[]		Agreement	SYSTEM TIE-IN TO SHELL PIPE LINE COROPRATION'S COUGAR PIPEI INF RETWEEN MORILE EXPLORATION'S DEPONLICANOUS	CORP., AND SOHIO PIPELINE			CORPORATION, W & T OFFSHORE INC	30.0		,			
1322 0527/1989 Operating Agreement - Direct Officers Operation and Union Oil Company of California SA A102 Lease G91754 5000 Assure and advanced pursuant Allocate Durscart to California SA A102 Lease G91754 5000 Assure and Allocate Durscart to California SA A102 Lease G91754 5000 Assure and Allocate Durscart to California SA A102 Lease G91754 5000 Assure and Allocate Durscart to California SA A102 Lease G91754 5000 Assure and Allocate Pursuant to California SA A102 Lease G91754 5000 Assure and Allocate Pursuant to California SA A102 Lease G91754 5000 Assure and Allocate Pursuant to California SA A102 Lease G91754 5000 Assure and Allocate Pursuant to California SA A102 Lease G91754 5000 Assure and Allocate Pursuant to California SA A102 Lease G91754 5000 Assure and Allocate Pursuant to California SA A102 Lease G91754 5000 Assure and Allocate Pursuant to California SA A102 Lease G91754 5000 Assure and Allocate Pursuant to California SA A102 Lease G91754 5000 Assure and Allocate Pursuant to California SA A102 Lease G91754 5000 Assure and Allocate Pursuant to California SA A102 Lease G91754 5000 Assure and Allocate Pursuant to California SA A102 Lease G91754 5000 Assure and Allocate Pursuant to California SA A102 Lease G91754 5000 Assure and Allocate Pursuant to California SA A102 Lease G91754 5000 Assure and Allocate Pursuant to California SA A102 Lease G91754 5000 Assure and Allocate Pursuant to California SA A102 Lease G91754 5000 Assure and Allocate Pursuant to California SA A102 Lease G91754 5000 Assure and Allocate Pursuant to California SA A102 Lease G91754 5000 Assure and Allocate Pursuant to California SA A102 Lease G91754 5000 Assure and Allocate Pursuant to California SA A102 Lease G91754 5000 Assure and Allocate Pursuant to California SA A102 Lease G91754 5000 Assure and Allocate Pursuant to California SA A102 Lease G91754 5000 Assure and Allocate Pursuant to California SA A102 Lease G91754 5000 Assure and Allocate Pursuant to California SA A102 Lease G91754 5000 Assure and Allocate Pursuant to Californ				INC., KERR-MCGEE PIPELINE CORP., AND SOHIO PIPELINE							*			
Dher California Califo	1322	05/27/1968	Operating Agreement -	OA by and between Mobill Oil Corporation and Union Oil Company of	Mobill Oil Corporation and Union Oil Company of California		BA A102 Lease G01754	1	\$0.0		\vdash		\vdash	-
Margers A		ľ	Other	California						Pursuant to divisive mergers Divisive Mergers				×
	1323	-	Dilfield Services	700363_Master Services Agreement dated effective 02/06/2014	MODERN AMERICAN RECYCLING SERVICES INC	Fieldwood Energy LLC	na.	n.a.	\$0.0		×			
	1324	ļ.	Dilfield Services	777951_Master Services Agreement dated effective 03/29/2019	MONCLA WORKOVER & DRILLING OPERATIONS, LLC.	Fieldwood Energy LLC	n.a.	n.a.	\$0.0	O Assume and assign to Credit Bid Purchaser		×	\vdash	
	Щ.				1		1	1		1	-		$\overline{}$	

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1325	12/31/2013	Property Participation & Exchange Agreements	First Amendment to the Participation Agreement OCS-G0786, South Marsh Island Area, Block 48 Offshore Federal Waters	Monforte Exploration L.L.C.	Fieldwood Energy LLC	SM 48 Lease 786]	\$0.00	Assume and (i) assign to Credit Bid Purchaser (oursuant to the Plan and the				
									Prodit Rid Durchoon Agreement) on account				
									of the Acquired Interests and/or (ii) allocate bursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the	×	×		
									Credit Bid Purchase Agreement)				
1326	05/14/2015	Property Participation & Exchange Agreements	by and between Fieldwood Energy LLC and Monforte Exploration	Monforte Exploration L.L.C.	Fieldwood Energy LLC	SM 48 Lease 786		\$0.00	0 Assume and (i) assign to Credit Bid Purchaser (oursuant to the Plan and the				
		Exchange Agreements	OCS-G0786, South Marsh Island Area, Block 48 Offshore Federal Waters						Prodit Rid Durchoon Agreement) on account				
			evacers						of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the	x	x		
									Credit Bid Purchase Agreement)				
1327	09/13/2016	Other Misc.	by and between Fieldwood Energy LLC and Monforte Exploration	Monforte Exploration L.L.C.	Fieldwood Energy LLC	SS 271 Lease G01038		\$0.00	Assume and Allocate Pursuant to Divisive	×		\vdash	
1328	12/12/2019	Acquisition / PSA / Other	by and between Fieldwood Energy LLC and Monforte Exploration L.C.: Fieldwood agrees to pay Monforte's insurance charges by and between Fieldwood Energy LLC and Monforte Exploration	Monforte Exploration L.L.C.	Fieldwood Energy LLC	SS 274 Lease G01039	ERA HELICOPTERS INC.	\$0.00	Mergers 0 Assume and Allocate Pursuant to Divisive	· ·			
1329	12/12/2019	Purchase or Sale Pipeline Purchase	L.L.C.: SS 274 A Platform to El 259 A Platform Terms and condition of sale of pipeline and associated equipment	Monforte Exploration L.L.C.		SS 274 Lease G01039	ERA HELICOPTERS INC.	\$0.00	Mergers Assume and Allocate Pursuant to Divisive Mergers Mergers Assume and assign to Credit Bid Purchaser	×		 	
1330		Agreement Oilfield Services	515485_Master Services Agreement dated effective 11/01/2013	MONTCO OFFSHORE INC	Fieldwood Energy LLC	h.a.	n.a.	\$0.00	Mergers O Assume and assign to Credit Bid Purchaser	^	×	\vdash	
1331		Dilfield Services	558865_Master Services Agreement dated effective 12/03/2013	MONTCO OILFIELD CONTRACTORS LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		×	-	
1332	05/19/2016	Letter Agreement - Other	Letter Agreement governing the Transition of Operatorship from Murph	MURPHY EXPLORATION AND PRODUCITON COMPANY - USA	Fieldwood Energy LLC	MC 697 Lease G28021, MC 698 Lease G28022, MC 742 Lease G32343	HOUSTON ENERGY DEEPWATER VENTURES V.		Assume and assign to Credit Bid Purchaser		*	\vdash	_
		Land	Exploration and Produciton Company - USA to Noble Energy, Inc dated 19 May 2016				RED WILLOW OFFSHORE LLC, W & T ENERGY VI LLC				×		
1333	1/10/2020	Non-Oilfield Services	Consulting Agreement	N DARLENE WALKER & ASSOCIATES	Fieldwood Energy LLC	n.a.	n.a.		Assume and assign to Credit Bid Purchaser		x		
1334	1/10/2020	Non-Oilfield Services	Consulting Agreement	N DARLENE WALKER & ASSOCIATES	Fieldwood Energy LLC	n.a.	1.8.	\$8,750.00	0 Assume and assign to Credit Bid Purchaser		x		
1335		Oilfield Services	Daywork Drilling Contract dated 3-11-2014	NABORS OFFSHORE CORPORATION	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	0 Assume and assign to Credit Bid Purchaser		x		
1336		Oilfield Services	528377_Master Services Agreement dated effective 11/01/2013; Amendment dated effective 02/01/2020	NALCO COMPANY	Fieldwood Energy LLC	na.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		×		\neg
1337		Oilfield Services	556324_Master Services Agreement dated effective 11/01/2013	NATIONAL OILWELL VARCO, LP	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser	\vdash	x	\vdash	
1338		Oilfield Services	777952_Master Services Agreement dated effective 05/30/2019	NATIONAL RESPONSE CORPORATION	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	0 Assume and assign to Credit Bid Purchaser		×	\vdash	
1339		Dilfield Services	701142_Master Services Agreement dated effective 11/14/2016	NEO PRODUCTS	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	0 Assume and assign to Credit Bid Purchaser	\vdash	×	\vdash	-
1340		Non-Oilfield Services	Perpetual Software License Agreement	NEURALOG LP	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	0 Assume and assign to Credit Bid Purchaser	\vdash	·	\vdash	
1341		Oilfield Services	546928_Master Services Agreement dated effective 01/01/2014	NEW TECH GLOBAL VENTURES LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00		\vdash	×	\vdash	-
1342	02/28/2007	Farmout Agreement	FO eff. 2/28/07 by and between Newfield and Apache	Newfield and Apache	Fieldwood Energy LLC	El 346 Lease G14482	BRISTOW US LLC	\$0.00		×		\vdash	-
1343	06/01/2004	Operating Agreement -	Operation Agreement off 6.1-04 by and hebusen Newfield Evolveration	Newfield Exploration Co & Triumph Energy LLC	Fieldwood Energy LLC	WD 133 Lease G01106		\$0.00	Mergers 0 Assume and Allocate Pursuant to Divisive	×		\vdash	
1344	05/02/2012	Other Confidentiality Agreements	Co & Triumph Energy LLC Letter, dated May 2, 2012 between Newfield Exploration Company and	Newfield Exploration Company and Chevron U.S.A. Inc.		VK 251 Lease G10930, VK 340 Lease G10933	Williams Field Services	\$0.00	Mergers	*		\vdash	
		/ AMI and Related Consents			rrc			-	Mergers	×			×
1345	04/19/2004	Farmout Agreement	Farmout Agreement by and between Newfield Exploration Company and Westport Resources Company, as Owners of WC 73, and	Newfield Exploration Company and Westport Resources Company, as Owners of WC 73, and Dominion Exploration & Production, Inc. and Spinnaker	Fieldwood Energy Offshore	WC 72 Lease G23735		\$0.00	Assume and Allocate Pursuant to Divisive Mergers				
									magara	×			
1346	11/18/2004	Letter Agreement - Other	Company, LLC as Owners of WC72 Letter Agreement, dated November 18, 2004, between Chevron U.S.A. nc. and Newfled Exploration Company, amending the terms of Letter Agreement, dated October 14, 2004, between Chevron U.S.A. Inc. and	Newfield Exploration Company, Chevron U.S.A. Inc., Noble Energy, Inc.	Fieldwood Energy Offshore	VK 251 Lease G10930, VK 340 Lease G10933	Williams Field Services	\$0.00	Assume and Allocate Pursuant to Divisive Mergers				
		Lano	Agreement, dated October 14, 2004, between Chevron U.S.A. Inc. and Noble Energy, Inc. concerning Production Handling Agreement Terms,						wagers				
			Viosca knoll, 251 "A" Platform, Cadillac Prospect and any Other Future							×			*
		Dilfield Services	Wireline Tools and Parts	NEWLIN RENTAL REPAIR & SUPPLIES INC.									
1347					Fieldwood Energy LLC	n.a.	n.a.		Assume and assign to Credit Bid Purchaser		x		
1348		Oilfield Services	501111_Master Services Agreement dated effective 11/01/2013	NEWMAN CRANE SERVICE INC	Fieldwood Energy LLC	n.a.	n.a.		Assume and assign to Credit Bid Purchaser		x		
1349		Oilfield Services	Gas and Gas Cylinders, Welding Supply	NI WELDING SUPPLY LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1350	94/02/2008[Removed]	Confidentiality Agreements AMI and Related Consents	AREA OF MUTUAL INTEREST AGREEMENT BY AND BETWEEN- NOBLE ENERCY INC., DAVIS OFFSHORE, L.P. AND STATOILHYDR	NOBLE ENERGY ING , DAVIS OFFSHÖRE, L.P. AND STATOILHYDRO USA- ESP ING	Fieldwood Energy Offshore LLG	GC 198 Lease C36021		80.00	/ Assume and assign to Credit Bid Purchaser		*		
1351	15/08/2008[Removed]	Confidentiality Agreements	USA ESP ING AREA OF MUTUAL INTEREST AGREEMENT BY AND BETWEEN	NOBLE ENERGY INC., DAVIS OFFSHORE, L.P. AND STATOILHYDRO USA.	Fieldwood Energy Offshore	GC 198 Lesse G38021		\$0.00	Assume and assign to Credit Bid Purchaser			\vdash	
		AMI and Related Consents	NOBLE ENERGY INC., DAVIS OFFSHORE, L.P. AND STATOILHYDR	GER INC	ше				, , , , , ,		*		
1352	12/20/2012	Letter Agreement - Other	Letter Agreement by and between Noble Energy Inc and Anadarko Petroleum Corporation dated 20 Dec 2012	Noble Energy Inc and Anadarko Petroleum Corporation dated 20 Dec 2012	Fieldwood Energy LLC	GC 768 Lease G21817	ANADARKO US OFFSHORE LLC	\$0.00	Assume and assign to Credit Bid Purchaser		×		
1353	05/30/2008[Removed]	Confidentiality Agreements	AREA OF MUTUAL INTEREST ACREEMENT BY AND BETWEEN-	NOBLE ENERGY INC AND DAVIS OFFSHORE LP; PIONEER NTAURAL-	Fieldwood Energy Offshore	NE/4 CC 198 Lease C36021		\$0.00	Assume and assign to Credit Bid Purchaser	\vdash		\vdash	
Ш		om and reduced Consents	TOTAL CAREFORNIA OF FORUME LP	PRODUCTION COMPANY, LLC.							*		
1354	05/04/2015	Letter Agreement - Other Land	by and between Fieldwood Energy LLC and : Oil Test Sampling Agreement by and between Noble Energy Inc and Deep Gulf Energy III, LLC for samples of Santiago/Santa Cruz Well to be shared with MC 56:	Noble Energy Inc and Deep Gulf Energy III, LLC	Fieldwood Energy LLC	MC 519 Lease G27278, MC 563 Lease G21176	BP EXPLORATION & PRODUCTION INC, HOUSTON ENERGY DEEPWATER VENTURES I, RED WILLOW DFFSHORE LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1955	03/20/2008	Property Participation &	Participation Agreement by and between Noble Energy Inc and	Noble Energy Inc and Marathon Oil Company for the drilling of the MC 948 #1	Fieldwood Energy LLC	MC 948 Lease G28030	ECOPETROL AMERICA LLC, TALOS ENERGY	60.00	Assume and assign to Credit Bid Purchaser	\vdash		\vdash	
1300	03/20/2008	Exchange Agreements	Marathon Oil Company for the drilling of the MC 948 #1 Well			MC 948 Lease G28030 MC 897 Lease G28021 MC 698 Lease G28022 MC 742 Lease G32343 MC 782	OFFSHORE, LLC				x	\sqcup	
1356	00/20/2014	Land	Letter Agreement by and between Noble Energy Inc and Murphy dated 28 Aug 14 covering certain operational issues at Thunderhawk Letter Agreement by and between Noble Energy Inc and Murphy dated	Noble Energy Inc and Murphy Noble Energy Inc and Murphy dated 11 Jul 16 governing certain operational	Fieldwood Energy LLC Fieldwood Energy LLC	000757		\$0.00	Assume and assign to Credit Bid Purchaser		×	$\sqcup \bot$	
135/	02/26/2015	Letter Agreement - Other Land Letter Agreement - Other			Fieldwood Energy LLC	Lease G33737 MC 697 Lease G28021, MC 698 Lease G28022, MC 736, MC 738, MC 742 Lease G32343, MC 782 Lease G33757 MC 697 Lease G28021, MC 698 Lease G28022, MC 742 Lease G32343	HOUSTON ENERGY DEEPWATER VENTURES V	\$0.00	Assume and assign to Credit Bid Purchaser Assume and assign to Credit Bid Purchaser		×	\sqcup	
1358	U5/24/2U16	Letter Agreement - Other Land	Letter Agreement by and between Noble Energy Inc and Murphy dated 11 Jul 16 governing certain operational issues at Thunderhawk	issues at inundernawk Noble Energy Inc and Murphy dated 11 Jul 16 governing certain operational ssues at Thunderhawk	r leiawood Energy LLC	MC 097 Lease GzouZ1, MC 698 Lease GZ8UZZ, MC 74Z Lease G32343	HOUSTON ENERGY DEEPWATER VENTURES V, RED WILLOW OFFSHORE LLC, W & T ENERGY VI	\$0.00	vessume and assign to Credit Bid Purchaser		×		
1359	11/01/2005	Ownership & Partnership	Partnership agreement by and between Noble Energy Inc and Samoon	Noble Energy Inc and Samson Offshore Company	Fieldwood Energy LLC	GC 768 Lease G21817	LLC ANADARKO US OFFSHORE LLC	\$0.00	0 Assume and assign to Credit Bid Purchaser	\vdash		\vdash	_
		ngreements	Offshore Company covering multiple blocks in DWGOM dated 1 Nov 2005 as amended										
			(a) First Amendment dated 22 Aug 06 and (b) Second Amendment dated 20 Mar 07 and								×		
			© Third Amendment dated 21 Mar 07 and d) Fourth Amendment dated 1 Apr 07										
1360	12/02/2000(Removed)	Letter Agreement - Other	AMI Expired 1 Sep 07)	NOBLE ENERGY INC. DAVIS OFFSHORE P. FNERGY PARTNERS T.D.	Fieldwood Energy Offsbore	NE/4 GC 108 Lease C36021		20.00	3 Assume and assign to Credit Rid Purchaser	\vdash		\vdash	-
		Land	DAVIS OFFSHORE, L.P., ENERGY PARTNERS, LTD AND STEPHEN PRODUCTION COMPANY, LLC	AND STEPHENS PRODUCTION COMPANY, LLC	LC			30.00			*		
1361	06/17/2009	Farmout Agreement	Farm out agreement by and between Noble Energy Inc, Samson Offshore Company and Exxon Mobil Exploration Company where XOM assigns GC 767 in return for well comittment and ORRI on GC 679,	Noble Energy Inc, Samson Offshore Company and Exxon Mobil Exploration	Fieldwood Energy LLC	GC 768 Lease G21817	ANADARKO US OFFSHORE LLC	\$0.00	Assume and assign to Credit Bid Purchaser				
			Offshore Company and Exxon Mobil Exploration Company where XOM assigns GC 767 in return for well comittment and ORRI on GC 679, 880, 723, 724 and 768 (below 17,000 to 100" below commitment well).	ponqui,							×		
	20100100404		b80, 723, 724 and 768 (below 17,000 to 100 below commitment well). Commitment well drilled on GC 723	NOTIFICATION AND OTATOR HOLD FOR	Coldensed Earlie	20 400 1						\sqcup	
1362	Removed]	Lutter Agreement - JOA	ET LER ACHEEMEN I BY AND BETWEEN NOBLE ENERGY INC. STATOIL, USA ESP INC., ENERGY PARTNERS LTD., CALYPSO	NOBLE ENERGY INC, STATOIL, USA ESP INC., ENERGY PARTNERS LTD., SALYPSO EXPLORATION LLC AND DAVIS OFFSHORE, L.P.	Ficidwood Energy Offshore LEG	DO 100 Lease C36021		\$ 0.00	Prosume and assign to Credit Bid Purchaser				
			EXI-LUHA FION LLC AND DAVIS OFFSHORE, L.P. Establishment of til Talon Shallow JOA and Talon Deep JOA Exhibit "A" Substitution page	1							*		
1363	08/28/2014	Facilities & Tie-In	Bridging Agreement by and between Noble Energy Inc. Wat Energy V	Noble Energy Inc, W+T Energy VI, LLC, ILX Prospect Dantzler, LLC and		MC 782 Lease G33757	RIDGEWOOD DANTZLER LLC. TALOS	\$n nn	Assume and assign to Credit Bid Purchaser			\vdash	
		Agreements	LLC, ILX Prospect Dantzler, LLC and Ridgewood Dantzler bridging responsibilities of Loop Operator and Field Operated dated 28 Aug 14	Ridgewood Dantzler bridging responsibilities of Loop Operator and Field Operated dated 28 Aug 14			EXPLORATION LLC, W & T ENERGY VI LLC	30.00	,		×		
1364	08/15/2014	Assignment of Wellbores	by and between Eiglebungs Energy II C and M 9 T Offshore Inc. : DE:	Noble Energy Inc. Walt Energy VI. LLC. II Y Propert Dentzler LLC. Ridnessood	Fieldwood Energy LLC	HI 129 Lease G01848	W & T OFFSHORE INC. HELIS OIL & GAS COMPANY	60.00	Assume and Allocate Pursuant to Divisive	\vdash		\vdash	
1304	00 10/2014	gc. or vveilbures	High Island 129 No. 12 Well Assignment	Noble Energy Inc, W+1 Energy VI, LLC, ILX Prospect Danizier, LLC, Ridgewood Danizier, Houston Energy Deepwater Ventures V, LLC; Red Willow Offshore, LTC.			LLC, HELIS OIL & GAS CO, CALYPSO EXPLORATION LC, CHEYENNE PETROLEUM COMPANY, MAGNUM	\$0.00	Mergers Assume and Allocate Pursuant to Divisive	×			
1 1				NONE ENERGY NO. DAMO OFFICIORE L. D. ENERGY PARTAGO, LTD.		NT/4 CO 400 L	HUNTER PRODUCTION INC					\sqcup	
1205	IO/22/2008 Bossour 41												
1365	10/22/2008[Removed]	Joint Operating Agreement	ENERGY INC., DAVIS OFFSHORE, L.P., ENERGY PARTNERS, LTDI	AND STEPHENS PRODUCTION COMPANY, LLC	LLC	NEW CO. 196 CONSC CAROLT		50.00	U Pasame una assign to oreati ble i rutenaser.		×		

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						2014 Theath TAOD		•					
1366	01/01/2013	Unit Agreement and/or Unit Operating Agreement	Louisiana, by and among Noble Energy, Inc. (Fieldwood is	Noble Energy Inc., Ecopetrol America Inc., Samson Offshore, LLC and Marathon Oil Company	Fieldwood Energy LLC	MC 948 S/2,S/2N/2 Lease G28030, MC 949 S/2,S/2N/2 Lease G32363, MC 992 N/2 Lease G24133, MC 993 N/2 Lease G24134	ECOPETROL AMERICA LLC, TALOS ENERGY OFFSHORE, LLC	\$0.0	Assume and assign to Credit Bid Purchaser				
			successor-in-interest to Noble Energy, Inc.), Samson Offshore, LLC, Marathon Oil Company, BP Exploration & Production Inc., and BHP										
			Billiton Petroleum (Deepwater) Inc., dated effective January 1, 2013, including any memorandums or financial statements of the same, as										
			amended by: A. Ratification and First Amendment of the MC 948 Unit Operating										
			Agreement dated effective January 1, 2013 by and among Noble										
			Marathon Oil Company. B. Second Amendment to the MC 948 Unit Operating Agreement dated								×		
			America Inc., Samson Offshore, LLC and Marathon Oil Company.										
			C. Ratification and Third Amendment to the MC 948 Unit Operating Agreement dated effective November 30, 2018 by and between										
			Fieldwood Energy LLC, Samson Offshore Mapleleaf, LLC and Ecopetrol America Inc.										
			Ecopation Function III.										
1367	04/01/2011	Marketing - Transportation	Nautilus Liquids Transporation Agreement between Noble Energy, Inc.	Noble Energy Inc and Natiffice Pineline Company 11 C		GC 768 Lease G21817	ANADARKO US OFFSHORE LLC	\$0.0	Assume and assign to Credit Bid Purchaser				
1368	10/10/2014	Assignment of ORRI			Fieldwood Energy LLC	MC 563 Lease G21176			Assume and assign to Credit Bid Purchaser		×		
1.500	10/10/2014	Pasigriman or or or	Inc, BP Exploration and Produciton, Inc and Houston Energy Deepwater	Noble Energy, Inc, BP Exploration and Produciton, Inc and Houston Energy Deepwater Ventures I, LLC	r illumosa Energy EEO	NO GOS ECISIO GETTIO		90.0	Production and adaptive or care and individuals				
			59.75% WI from 0-19,000 TVDSS on MC 563 in return for 2% for proportionately reduced) ORRI in S Santa Cruz Well and retained back								x		
			in rights for its WI in 19,001-99,999 TVDSS on MC 563 and Noble/FW]									
			retained operatorship in such 19,001-99,999 TVDSS interval if back in was excercised										
1369	01/01/2009	Unit Agreement and/or Unit Operating Agreement	Unit Operating Agreement (Offshore Operating Agreement) dated dated effective January 1, 2009, originally by and between Noble Energy, Inc. (as predecessor in interest of Fieldwood), as Operator, and	Noble Energy, Inc. (as predecessor in interest of Fieldwood), as Operator, and BP, Red Willow and HE&D Offshore, L.P. as Non-Operators	Fieldwood Energy LLC	MC 519 Lease G27278	BP EXPLORATION & PRODUCTION INC, HOUSTON ENERGY DEEPWATER VENTURES I, RED WILLOW	\$0.0	Assume and assign to Credit Bid Purchaser				
			Energy, Inc. (as predecessor in interest of Fieldwood), as Operator, and BP, Red Willow and HE&D Offshore, L.P. as Non-Operators, as	1			DFFSHORE LLC						
			amended (a)by that certain First Amendment of the Unit Operating Agreement										
			and Establishment of Lease Offshore Operating Agreements, dated effective as of October 10, 2014, by and among BP, Red Willow, HEDV										
			Noble Energy, Inc. (as predecessor in interest of Fieldwood), Deep Gull Energy III, LLC, Ridgewood South Santa Cruz, LLC and ILX Prospect	1									
			South Santa Cruz, LLC and (b)by that certain Second Amendment of the Offshore Operating								x		
			Agreement, dated effective as of October 15, 2018, by and among BP, Red Willow, HEDV and Fieldwood and										
			(c) by by that certain Third Amendment of the Offshore Operating Agreement, dated effective as of 1 May 2019, by and among BP, Red										
			Willow, HEDV and Fieldwood and (d) by that certain Fourth Amendment of the Offshore Operating										
1370	12/10/2013	Facilities & Tie-In	Authorization Agreement for Tie-Back Development by and among	Noble Energy, Inc. (Fieldwood is successor-in-interest to Noble Energy, Inc.),	Fieldwood Energy LLC	MC 948 Lease G28030, MC 949 Lease G32363, MC 992 Lease G24133, MC 993	ECOPETROL AMERICA LLC, TALOS ENERGY	\$0.0	Assume and assign to Credit Bid Purchaser	\vdash		\vdash	
		Agreements	Noble Energy, Inc. (Fieldwood is successor-in-interest to Noble Energy, Inc.), Ecopetrol America Inc., Samson Offshore, LLC and Marathon Oil	Ecopetrol America Inc., Samson Offshore, LLC and Marathon Oil Company		Lease G24134	OFFSHORE, LLC	90.0	,				
			Company effective December 10, 2013 as amended by that Amended and Restated Authorization Agreement for Tie-Back Development								x		
			dated effective as of January 31, 2014 by and among Noble Energy, Inc., Ecopetrol America Inc., Samson Offshore Mapleteaf, LLC, and										
4074	10/01/2015		Marathon Oil Company.	Noble Energy, Inc. (the "Unit Operator", Fieldwood is successor-in-interest to		MC 697 SE/4 SE/4; E/2 NE/4 SE/4 Lease G28021, MC 698 Lease G28022, MC 742	IOUSTON FUEDOV DEFERMATED VENTURES						
13/1	10/01/2015	Unit Agreement and/or Unit Operating Agreement	2015, among Noble Energy, Inc. (the "Unit Operator", Fieldwood is	Noble Energy, Inc.), W&T Energy VI, LLC, Red Willow Offshore, LLC, and	Fieldwood Energy LLC	MC 697 SE/4 SE/4; E/2 NE/4 SE/4 Lease G28021, MC 698 Lease G28022, MC 742 Lease G32343	RED WILLOW OFFSHORE LLC, W & T ENERGY VI	\$0.0	Assume and assign to Credit Bid Purchaser				
			successor-in-interest to Noble Energy, Inc.), W&T Energy VI, LLC, Red Willow Offshore, LLC, and Houston Energy Deepwater Ventures V, LLC	Houston Energy Deepwater Ventures V, LLC			LLC				x		
1372	12/20/2005	Confidentiality Agreements	Letter Agreement, dated December 20, 2005, between Noble Energy,	Noble Energy, Inc. and Ghevron U.S.A. Inc., being a consent.to.disclose	Fieldwood Energy Offshore	VK 251 Lease G10930, VK 340 Lease G10933	Williams Field Services	\$0.0	Assume and Allocate Pursuant to Divisive				
		AMI and Related Consents	Inc. and Ghevron U.S.A. Inc., being a consent to disclose confidential	confidential data	rrc				Mergers	x			×
1373 93 4	7/2003[Removed]	Joint Operating Agreement	JOINT OPERATING ACREEMENT BY AND BETWEEN NOBLE-	NOBLE ENERGY, INC., STATOLHYDRO USA ESP INC, STEPHENS-	Fieldwood Energy Offshore	CC 198 Lease C36921		80.0	Assume and assign to Credit Bid Purchaser				
	08/01/2016		PRODUCTION COMPANY AND DAVIS OFFSHORE, L.P.	TROOD TO TO THE BANK OF THE CO.			HOUSTON ENERGY DEEPWATER VENTURES V.						
13/4	08/01/2016	Unit Agreement and/or Unit Operating Agreement	Amendment No. 1 to Big Bend Prospect Offshore Operating Agreement and Unit Operating Agreement , Big Bend Prospect, MC 698 Unit by and between Noble Energy, Inc., W & T Energy VI, LLC, Red Willow	Noble Energy, Inc., W & T Energy VI, LLC, Red Willow Offshore, LLC, and Houston Energy Deepwater Ventures V, LLC		MC 697 Lease G28021, MC 698 Lease G28022, MC 742 Lease G32343	RED WILLOW OFFSHORE LLC, W & T ENERGY VI	\$0.0	Assume and assign to Credit Bid Purchaser				
			and between Noble Energy, Inc., W & T Energy VI, LLC, Red Willow Offshore, LLC, and Houston Energy Deepwater Ventures V, LLC				TC				×		
1375 044	12/2012[Removed]	Other Notices	NOTICE ACREEMENT BY AND BETWEEN NOBLE ENERGY.	NOBLE ENERGY, INC. STEPHENS PRODUCTION COMPANY AND DAVIS	Fieldwood Energy Offshore	NE/4 CG 198 Lease C36921		60.0	Assume and assign to Credit Bid Purchaser				
			NG., STEPHENS PRODUCTION COMPANY AND DAVIS OFFSHORE.	OFFSHORE, L.P. AND ENERGY PARTNERS LTD	rrc						*		
1376 42/	1/2008[Removed]	Letter Agreement - Other	ETTER AGREEMENT BY AND BETWEEN NOBLE ENERGY.	NOBLE ENERGY, INC., STEPHENS PRODUCTION COMPANY, ENERGY-	Fieldwood Energy Offshore	NE/4 CC 198 Lease C36021		60.0	Assume and assign to Gredit Bid Purchaser				
		Lanc	TD. AND DAVIS OFFSHORE, L.P.								*		
1377	06/01/1994	Joint Operating Agreement	OPERATING AGREEMENT DATED JUNE 1, 1994, BY AND BETWEEN NORCEN EXPLORER, INC, OPERATOR, AND DALEN	NORCEN EXPLORER, INC, OPERATOR, AND DALEN RESOURCES OIL & GAS CO.	Fieldwood Energy Offshore LLC	SM 280 Lease G14456	MP GULF OF MEXICO, LLC	\$0.0	Assume and Allocate Pursuant to Divisive Mergers	x			
1378	10/19/1994	Joint Development /	RESOURCES OIL & GAS CO. Joint Venture Development Agreement, dated October	Norcen Explorer, Inc. and Texaco Exploration and Production, Inc.	Fieldwood Energy Offshore	SS 206 Lease G01522, SS 207 Lease G01523		\$0.0	Assume and Allocate Pursuant to Divisive				
		Venture / Exploration Agreements	19,1994", between Norcen Explorer, Inc. and Texaco Exploration and Production, Inc. forming a working-interest unit comprising portions		rrc				Mergers	, l			
		ľ	of Ship .ShOperating Agreementl Block 206 and OCS-G 1523, Ship ShOperating Agreementl Block 207;							_			
1379	04/06/1995	Joint Development /	Amendment to Joint Venture Development Agreement, dated April 6	Norcen. Explorer, Inc., Texaco Exploration and Production; Inc., Hunt Industries,	Fieldwood Energy Offshore	SS 206 Lease G01522, SS 207 Lease G01523		\$0.0	Assume and Allocate Pursuant to Divisive				
		Venture / Exploration Agreements	1995, between Norcen. Explorer, Inc., Texaco Exploration and Production; Inc., Hunt Industries, The George R. Brown, Partnership; I/OC Venture. Lamar Hunt Trust Estate. Mobil Oil Exploration 8i	The George R. Brown, Partnership; JOC Venture, Lamar Hunt Trust Estate, Mobil Oil Exploration					Mergers	_x			.
			Producing Southeast Inc., and Hunt Oil Company, covering; all							^			*
1380	11/16/1994	Joint Development /	ofBlocks.206 and 207 Ship ShOperating Agreementl Area. Joint Venture Development Agreement, dated November 16><1994,	Norcen.Explorer, Inc., Texaco Exploration and Production, Inc, Industries, The	Fieldwood Energy Offshore	SS 206 Lease G01522. SS 207 Lease G01523		enn	Assume and Allocate Pursuant to Divisive				
		Venture / Exploration	between Norcen. Explorer, Inc., Texaco Exoloration and1	George R. Brown Partnership, JOC Venture, LamarHunt Trust Estate, Mobil Oil Exploration	LLC			30.0	Mergers				
			Production, Inc., Industries, TheiGeorge R. Brown Partnership, JOC							_ x			, I
			Venture, LamarHunt Trust Estate, Mobil Oil Exploration SoProducing/Southeast Inc.,-and Hunt Oil Company, covering all of Block 206 and 207 Shin ShOperating							"			-
			Company, covering all of Blocks 206 and 207 Ship ShOperating Agreementl Area.										
1381		Oilfield Services	540735_Master Services Agreement dated effective 11/11/2013	NORD-SUD SHIPPING, INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.0	Assume and assign to Credit Bid Purchaser		х		
1382		Oilfield Services	777653_Master_Service_Contract Effective_6/28/2018	NORSAFE MARINE & OFFSHORE SERVICES LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.0	Assume and assign to Credit Bid Purchaser		x	\vdash	
1383	05/01/1982	Ownership & Partnership	Terms for construction and operation of the facility and allocation of commingled condensate - Operated by Northern Natural Gas Company	Northern Natural Gas Company	Fieldwood Energy LLC		n.a.	\$0.0	Assume and allocate pursuant Allocate			\vdash	
Ш		ngi eemenis		1					Pursuant to-divisive mergers Divisive Mergers	x			
1384	11/01/2005	Other Misc.	Partition and Redemption Agmt. dated 11-1-2005 b/b Northstar Gulfsands, LLC and Gulfsands Petroleum USA, Inc.	Northstar Gulfsands, LLC and Gulfsands Petroleum USA, Inc.	Fieldwood Energy Offshore LLC		ANKOR E&P HOLDINGS CORPORATION, CANNAT ENERGY INC.	\$0.0	Mergers	х			×
1385		Land	VR 332 A5 Letter Agmt dated July 7, 2008 b/b Northstar Interests, L.C.		Fieldwood Energy Offshore LLC		ANKOR E&P HOLDINGS CORPORATION, CANNAT ENERGY INC.		Assume and Allocate Pursuant to Divisive Mergers	x			×
1386	06/01/2014	Acquisition / PSA / Other Purchase or Sale	and Dynamic Offshore Resources, LLC by and between Fieldwood Energy Offshore LLC, NW Pipeline, Inc. and Northwestern Mutual Life Ins. Co:HIPS 13-III	Northwestern Mutual Life Ins. Co; NW Pipeline, Inc.	Fieldwood Energy Offshore LLC	HI A-573 Lease G02393, HI A-382 Lease G02757, HI A-572 Lease G02392, HI A-595 Lease G02721, HI A-596 Lease G02722, HI A-531 Lease G02696, BA A-105	ERA HELICOPTERS INC.	\$0.0	Assume and Allocate Pursuant to Divisive Mergers				Ţ
1207		Agreements		NOV PROCESS & FLOW TECHNOLOGIES US INC		Lease G01757, WC 163 Lease G05299				_			
1387	041041457	Oilfield Services	701064_Joinder dated effective 02/14/2019		Fieldwood Energy LLC	I.d.	n.a. ERA HELICOPTERS INC., TAMPNET INC		Assume and assign to Credit Bid Purchaser		x		
1388	01/01/1991	Operating Agreement - Other	b/b NW Mutual, Hardy and Unocal	NW Mutual, Hardy and Unocal		BA-A 102 Lease G01754, BA-A 105 Lease G01757	ERA RELICOPTERS INC., TAMPNET INC		Assume and Allocate Pursuant to Divisive Mergers	x			*
1389		Oilfield Services	701100_Master Services Agreement dated effective 04/29/2016	OCC-MED OF LAFAYETTE	Fieldwood Energy LLC	h.a.	n.a.		Assume and assign to Credit Bid Purchaser		x		
1390		Oilfield Services	777655_Master Services Agreement dated effective 05/21/2018	OCEAN EDGE SERVICES INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.0	Assume and assign to Credit Bid Purchaser		×		
1391	06/01/1999	Confidentiality Agreements / AMI and Related	AREA OF MUTUAL INTEREST BY AND BETWEEN OCEAN ENERGY	OCEAN ENERGY INC. AND DUKE ENERGY HYDROCARBONS, LLC	Fieldwood Energy LLC	El 126 Lesse 52			Assume and Allocate Pursuant to Divisive Mergers	х			
1392	02/09/1999	Joint Operating Agreement	NC. AND DUKE ENERGY HYDROCARBONS, LLC Offshore Operating Agreement, dated February 9, 1999, between Ocean Energy, Inc. and Shell Offshore Inc., covering Vermillon 195, 196	Ocean Energy, Inc., Shell Offshore Inc., McMoran Oil	Bandon Oil and Gas, LP;	VR 196 Lease G19760, VR 207 Lease G19761	HALLIBURTON ENERGY SERV INC; ARENA ENERGY LP, ARENA OFFSHORE LP	\$0.0	Assume and Allocate Pursuant to Divisive				
			and 207, as amended December 23, 1999 by that certain Letter	1	Fieldwood Energy LLC; Fieldwood Energy Offshore		LF, ANDRA OFF SHORE LF		Mergers				,
			Agreement regarding the sale of properties to McMoran Oil & Gas LLC, and further amended August 22, 2000, December 31, 2001 and	1	LLL								-
1393		Oilfield Services	September 15, 2010. 553294_Master_Service_Contract Effective_4-22-2015	OCEAN FLOW INTERNATIONAL LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.0	Assume and assign to Credit Bid Purchaser	\vdash	×	\vdash	
1394		Oilfield Services	Master Services Agreement dated effective 11/05/2013; Amendment	OCEANEERING INTERNATIONAL INC	Fieldwood Energy LLC	n.a.	n.a.		Assume and assign to Credit Bid Purchaser			\vdash	-
1395	03/01/1998	Termination / Ratification	dated effective 01/01/2015 Ratification and Joinder by and between OEI & SOI	DEL® SOI		GI 110 Lease G13943, GI 116 Lease G13944	W & T OFFSHORE INC		Assume and assign to Credit Bid Purchaser		x	\vdash	
1300	-30111300	and Joinder of Operating or	503720_Master Services Agreement dated effective 11/01/2013	OFFSHORE ENERGY SERVICES, INC	Fieldwood Energy I.I.C	h a	n a		-	\sqcup	x	\vdash	
1380		Oilfield Services	master Services Agreement dated effective 1 I/O1/Z013	STORE ENERGY SERVICES, INC	Fieldwood Energy LLC	nui.		\$0.0	Assume and assign to Credit Bid Purchaser		x		

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113971		Oilfield Services	513875_Master Services Agreement dated effective 11/01/2013	OFFSHORE EQUIPMENT SOLUTIONS	Fieldwood Energy LLC	ha	Tha	I \$0.00	Assume and Allocate Pursuant to Divisive	-			
1200		Dilfield Services	541788 Master Services Agreement dated effective 11/01/2013	OFFSHORE SERVICES OF ACADIANA LLC	Fieldwood Energy LLC				Mergers Assume and assign to Credit Bid Purchaser	x			_
1396		Oillieid Services	541765_Master Services Agreement dated ellective 11/01/2013	OFFSHORE SERVICES OF ACADIANA LLC	Frieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit bid Purchaser		x		
1399	773172UUS Removed	Articles of Merger	Offshore, Inc.: Pursuant to Plan of Merger	Offshore Shall LLC and W&I Offshore, Inc.		MC 110 Lases G18102	RESOURCES LLC	\$0.00	Assume and assign to Credit Bid Murchaser		×		
1400		Dilfield Services	546893_Master Services Agreement dated effective 09/20/2016	OFFSHORE TECHNICAL COMPLIANCE, LLC	Fieldwood Energy LLC	h.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1401		Oilfield Services	700682_Master Services Agreement dated effective 03/24/2014	OFFSHORE TECHNICAL SOLUTIONS LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1402		Oilfield Services	700271_Master Services Agreement dated effective 12/17/2018	OIL & GAS EVALUATIONS AND CONSULTING LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1403	7/17/2013	Non-Oilfield Services	Software Agreement, End User Support Agreement, DocVue Product	OIL & GAS INFORMATIONS SYSTEMS, INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser	-	×		\dashv
1404		Dilfield Services	Schedule 700364_Master Services Agreement dated effective 01/01/2014	DIL STATES QCS	Fieldwood Energy LLC	n.a.	n.a.		Assume and assign to Credit Bid Purchaser				-
1405		Dilfield Services	777866_Master Services Agreement dated effective 01/28/2019	OLIVIER INTERNATIONAL, LLC	Fieldwood Energy LLC	n a	2		Assume and assign to Credit Bid Purchaser		x		_
1400						1.66	T.A.				x		_
1406		Oilfield Services	Spill Response - GTIB Remidiation Work in '14 / Early '15, OSRO	OMI ENVIRONMENTAL SOLUTIONS	Fieldwood Energy LLC	n.a.	n.a.		Assume and assign to Credit Bid Purchaser		x		
1407		Oilfield Services	Joinder to Master Services Contract dated November 19, 2018	OneSubea LLC	Fieldwood Energy, LLC	h.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1408		Oilfield Services	700966_Joinder dated effective 11/19/2018	ONESUBSEA LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1409	01/04/2007	Operating Agreement -	Operating Agreement as Amended	Operating Agreement as Amended		SM 44 Lease G23840		\$0.00	Assume and Allocate Pursuant to Divisive	×			
1410	5/14/2014	Non-Oilfield Services	Perpetual Software License Agreement	OPPORTUNE LLP	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Mergers Assume and assign to Credit Bid Purchaser	_	x	_	\dashv
1411	5/31/2014	Non-Oilfield Services	Perpetual Software License/Master Agreement	OPPORTUNE LLP	Fieldwood Energy LLC	n.a.	ha.	\$0.00	Assume and assign to Credit Bid Purchaser	-		_	-
1412		Non-Oilfield Services	Consulting Agreement; Engagement Letter	OPPORTUNE LLP	Fieldwood Energy LLC				Assume and assign to Credit Bid Purchaser		×	_	-
1412						i.a.	n.a.				x		_
1413	04/01/1976	Joint Operating Agreement	Derating Agreement eff. 4-1-76 as amended	Orinoco Natural Resources	Fieldwood Energy LLC	VR 261 Lease G03328			Assume and Allocate Pursuant to Divisive Mergers	x		×	
1414		Non-Oilfield Services	Perpetual Software License Agreement	OSIsoft LLC	Fieldwood Energy LLC	n.a.	n.a.	\$5,221.74	Assume and assign to Credit Bid Purchaser		x		
1415		Oilfield Services	GC 65 PI Data Software Company	OSIsoft LLC	Fieldwood Energy LLC	n.a.	n.a.	\$5,221.74	Assume and assign to Credit Bid Purchaser		×		
1416	12/02/1985	Marketing - Construction,	Soverns the Ownership and Operations of the Producers' Facility. The Producers' Facility consists of assets owned by Producers, as well as	Owners and Producers of Sabine Pass Facility	Fieldwood Energy LLC	SA 10	n.a.	\$0.00	Assume and ellocate pursuant Allocate	-			\neg
		Operations, Management, Ownership Agreements	those assets co-owned by the Producers and Owners. Fieldwood, as						Pursuant to divisive mergers Divisive Mergers	×			
			the designated Producers' Representive, reprents th by and between Fieldwood Energy LLC and and										
1417	01/01/1997	Joint Operating Agreement	Joint Operating Agreement, dated effective January 1,1997, between	DXY USA Inc., as Operator, Texaco Exploration and Production Inc. and Sun		BA-A133 Lease G02665	W & T ENERGY VILLC	\$0.00	Assume and Allocate Pursuant to Divisive	-			\dashv
			OXY USA Inc., as Operator, Texaco Exploration and Production Inc. and Sun Operating Limited Partnership, for Brazos Block A-133.	Operating Limited Partnership, for Brazos Block A-133.					Mergers	×		*	
1418	9/6/2019	Non-Oilfield Services	Perpetual Software License Agreement	P2 ENERGY SOLUTIONS	Fieldwood Energy LLC	h.a.	n.a.		Assume and assign to Credit Bid Purchaser	\top	x		7
1419	10/15/2018	Non-Oilfield Services	Consulting Agreement	PAINTMIRE LLC	Fieldwood Energy LLC	na.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x	\neg	\neg
1420		Non-Oilfield Services	Data subscription agreement	PALEO DATA	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser	-+	×	-	\dashv
1421		Non-Oilfield Services	Perpetual Software License Agreement	PANDELL TECHNOLOGY USA CORPORATION	Fieldwood Energy LLC	na.	n.a.	\$7,617.47	Assume and assign to Credit Bid Purchaser	+		_	\dashv
1422	05/16/2019	Letter Agreement -	by and between Fieldwood Energy LLC and Panther Pipeline, LLC:	Panther Pipeline, LLC	Fieldwood Energy LLC	MI 518 Lease G05169		\$0.00	Assume and Allocate Pursuant to Divisive	+	x	-	-
		Operating Agreement	Letter Agreement Matagorda Operating Agreement MI 518/519 with	,,				30.00	Mergers	×			
1423	2/1/2016	Non-Oilfield Services	regard to natural gas pipeline work. Consulting Agreement	PARADIGM	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser	-	×	-	\dashv
1424		Oilfield Services	Industrial Air Filters	PARKER HANNIFIN	Fieldwood Energy LLC	ha.	n.a.		Assume and assign to Credit Bid Purchaser	+		-	+
1425		Oilfield Services	BOP Rental, Downhole tools	PATTERSON RENTAL TOOLS, PATTERSON FISHING TOO	Fieldwood Energy LLC	ha.	h.a.		Assume and assign to Credit Bid Purchaser	+	×	-	-
1426											×		_
1426		Oilfield Services	555709_Rental Agreement dated effective 02/11/2014	PAWS ENERGY SERVICES INC.	Fieldwood Energy LLC	i.a.	i.a.	\$0.00			×		
		Oilfield Services	778044_Master_Rental_Agreement dated 6-27-2020	PELICAN WASTE AND DEBRIS LLC	Fieldwood Energy LLC	n.a.	n.a.	\$104.19	Assume and assign to Credit Bid Purchaser		x		- 1
1427													
1427		Oilfield Services	700604_Master_Service_Contract Effective_7-28-2015	PENINSULA MARINE INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		-
1427 1428 1429	05/17/1999	Oilfield Services Farmout Agreement	by and between PennzEnergy Exploration and Production L.L.C. and	PENINSULA MARINE INC PennzEnergy Exploration and Production L.L.C. and Aviara Energy Corporation	Fieldwood Energy LLC	n.a. El 313 Lease G02608	n.a. EPL OIL & GAS, LLC		Assume and Allocate Pursuant to Divisive	x	x		
1427 1428 1429		Farmout Agreement Joint Development /	by and between PennzEnergy Exploration and Production L.L.C. and Aviara Energy Corporation JOINT DEVELOPMENT AGREEMENT DATED FEBRUARY 10. 1994.	PennzEnergy Exploration and Production L.L.C. and Aviara Energy Corporation PENNZOIL EXPLORATION AND PRODUCTION COMPANY SONAT	Fieldwood Energy LLC Fieldwood Energy Offshore		n.s. EPL OIL & GAS, LLC ENVEN ENERGY VENTURES LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers Assume and Allocate Pursuant to Divisive	x	x		
1427 1428 1429 1430		Farmout Agreement	by and between PenrizEnergy Exploration and Production L.L.C. and Aviars Energy Corporation JOINT DEVELOPMENT AGREEMENT DATED FEBRUARY 10, 1994, BY AND BETWEEN PENNZOIL EXPLORATION AND PRODUCTION COMPANY, SONAT EXPLORATION COMPANY AND UNION OIL	PennzEnergy Exploration and Production L.L.C. and Aviara Energy Corporation PENNZOIL EXPLORATION AND PRODUCTION COMPANY, SONAT	-			\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x	x		
1427 1428 1429 1430		Farmout Agreement Joint Development /	by and between PennzEnergy Exploration and Production L.L.C. and Aviara Energy Corporation JOINT DEVELOPMENT AGREEMENT DATED FEBRUARY 10. 1994.	PennzEnergy Exploration and Production L.L.C. and Aviara Energy Corporation PENNZOIL EXPLORATION AND PRODUCTION COMPANY SONAT	-			\$0.00	Assume and Allocate Pursuant to Divisive Mergers Assume and Allocate Pursuant to Divisive	x	x		
1427 1428 1429 1430		Farmout Agreement Joint Development /	by and between PenroEnergy Exploration and Production L.L.C. and Aviatra Energy Corporation JOINT DEVELOPMENT AGREEMENT DATED FEBRUARY 10, 1994, 5Y AND BETWEEN PENNZOIL EXPLORATION AND PRODUCTION COMPANY, SONAT EXPLORATION COMPANY AND UNION OIL COMPANY OF CALIFORNIA. TERMINATED BY LETTER	PennzEnergy Exploration and Production L.L.C. and Aviara Energy Corporation PENNZOIL EXPLORATION AND PRODUCTION COMPANY SONAT	-			\$0.00	Assume and Allocate Pursuant to Divisive Mergers Assume and Allocate Pursuant to Divisive	x	x		
1427 1428 1429 1430		Farmout Agreement Joint Development / Venture / Exploration Agreements	by and between PennoEnergy Exploration and Production LLLC. and Warsa Energy Corporation (DONT DEVELOPMENT AGREEMENT DATED FEBRUARY 10, 1994, BY AND BETWIESH PENNOLL EXPLORATION AND PRODUCTION COMPANY, SOND EXPLORATION COMPANY AND UNION OIL COMPANY OF CALEFORNIA - TERMINATED BY LETTER AGREEMENT DATED MARCH (19) (ARREMANTED BY LETTER AGRE	PennuEnergy Exploration and Production L.L.C. and Aviara Energy Corporation PENNZOIL EXPLORATION AND PRODUCTION COMPANY, SONAT EXPLORATION COMPANY AND UNION OIL COMPANY OF CALIFORNIA	Fieldwood Energy Offshore LLC			\$0.00	Assume and Allocate Pursuant to Divisive Mergers Assume and Allocate Pursuant to Divisive Mergers	x	x		
1427 1428 1429 1430 1431 1432 1433		Farmout Agreement Joint Development / Venture / Exploration Agreements Oilfield Services	by and between PenruEnergy Exploration and Production L.L.C. and Nation Energy Copposition. Nation Energy Copposition. National Energy Copposition.	PernzEnergy Exploration and Production L.C. and Aviara Energy Corporation FENEZICAL EXPLORATION AND PRODUCTION COMPANY SONAT EXPLORATION COMPANY AND UNION OIL COMPANY OF CALEFORNIA FERCE ENGINEERING, LLC	Fieldwood Energy Offshore LLC Fieldwood Energy LLC Fieldwood Energy LLC			\$0.00 \$0.00 \$0.00	Assume and Allocate Pursuant to Divisive Mergers Assume and Allocate Pursuant to Divisive Mergers Assume and assign to Credit Bid Purchaser Assume and assign to Credit Bid Purchaser	x	x x		
1430 1431 1432	02/10/1994	Farmout Agreement Joint Development / Venture / Exploration Agreements Oilfield Services Oilfield Services	by and between Penniz Energy Exploration and Production L. L.C. and Autra Energy Corporation. OWN TO EVELOPMENT AGREEMENT OF ATED FEERINARY 10, 1994, DOWN TO EVELOPMENT AGREEMENT OF ATED FEERINARY 10, 1994, DOWN TO EVELOPMENT AGREEMENT OF A TED AGREEMENT OF A	PernzEnergy Exploration and Production L.C. and Aviera Energy Corporation PENNZOIL EXPLORATION AND PRODUCTION COMPANY SONAT EXPLORATION COMPANY AND UNION OIL COMPANY OF CALIFORNIA PERC ENGINEERING, LLC PETRAM CONSULTING, LLC. PETRO AMIGOS SUPPLY INC	Fieldwood Energy Offshore LLC Fieldwood Energy LLC Fieldwood Energy LLC Fieldwood Energy LLC			\$0.00 \$0.00 \$0.00 \$0.00	Assume and Allocate Pursuant to Divisive Mergers Assume and Allocate Pursuant to Divisive Mergers Assume and assign to Credit Bid Purchaser Assume and assign to Credit Bid Purchaser Assume and assign to Credit Bid Purchaser	x	x		
1430 1431 1432		Farmout Agreement Joint Development / Venture / Exploration Agreements Oilfield Services Oilfield Services	by and between PennsEnergy Exploration and Production L.L.C. and Autor Energy Coppusition. Autor Energy Coppusition. A THE PENNS OF THE PENNS OF THE PERSON TO THE PERSON TO THE PENNS OF	PernzEnergy Exploration and Production L.C. and Aviera Energy Corporation PENNZOIL EXPLORATION AND PRODUCTION COMPANY, SONAT EXPLORATION COMPANY AND UNION OIL COMPANY OF CALIFORNIA PERC ENGINEERING, LLC PETRAM CONSULTING, LLC.	Fieldwood Energy Offshore LLC Fieldwood Energy LLC Fieldwood Energy LLC			\$0.00 \$0.00 \$0.00 \$0.00	Assume and Allocate Pursuant to Divisive Mergers Assume and Allocate Pursuant to Divisive Mergers Assume and assign to Credit Bid Purchaser Assume and assign to Credit Bid Purchaser	x	x x		
1430 1431 1432	02/10/1994	Farmout Agreement Joint Development / Venture / Exploration Agreements Oilfield Services Oilfield Services	by and believen PerroEinergy Exploration and Production L.L.C. and The Control of the Control o	PernzEnergy Exploration and Production L.C. and Aviera Energy Corporation PENNZOIL EXPLORATION AND PRODUCTION COMPANY SONAT EXPLORATION COMPANY AND UNION OIL COMPANY OF CALIFORNIA PERC ENGINEERING, LLC PETRAM CONSULTING, LLC. PETRO AMIGOS SUPPLY INC	Fieldwood Energy Offshore LLC Fieldwood Energy LLC Fieldwood Energy LLC Fieldwood Energy LLC			\$0.00 \$0.00 \$0.00 \$0.00 \$0.00	Assume and Allocate Pursuant to Divisive Mergers Assume and Allocate Pursuant to Divisive Mergers Assume and assign to Credit Bid Purchaser Assume and assign to Credit Bid Purchaser Assume and assign to Credit Bid Purchaser	x	x x x		
1430 1431 1432	02/10/1994	Farmout Agreement Joint Development / Venture / Exploration Agreements Diffield Services Diffield Services Diffield Services	by and between PennzEnergy Exploration and Production L.L.C. and Nation Energy Copposition. National Energy Copp	PernzEnergy Exploration and Production L.C. and Aviera Energy Corporation FENNIZOL EXPLORATION AND PRODUCTION COMPANY: SONAT DPELORATION COMPANY AND UNION OIL COMPANY OF CALFORNIA FERC ENGINEERING, LLC FETRAM CONSULTING, LLC. FETRO AMICOS SUPPLY INC Fedeball Upstream Delta 1, S.A. de C.V.	Fieldwood Energy Uffshore LLC Fieldwood Energy LLC Fieldwood Energy LLC Fieldwood Energy LLC			\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	Assume and Allocate Pursuant to Divisive Mergers. Assume and Allocate Pursuant to Divisive Mergers. Assume and Allocate Pursuant to Divisive Mergers. Assume and assign to Credit Bid Purchaser	x	x x x x x x x		
1430 1431 1432	02/10/1994	Farmout Agreement Joint Development / Joint Development / Joint Committee (Exploration Agreements) Diffield Services Diffield Services Diffield Services Other Diffield Services Non-Oilfield Services	by and between PenruEnergy Exploration and Production L.L.C. and Aviant Energy Copposition. Aviant Energy Energy Copposition. Aviant Energy	PernzEnergy Exploration and Production L.C. and Aviara Energy Corporation FENNIZOL EXPLORATION AND PRODUCTION COMPANY SONAT EXPLORATION COMPANY AND UNION OIL COMPANY OF CALIFORNIA FERC ENGINEERING, LLC FETRAM CONSULTING, LLC. FETRO AMICOS SUPPLY BIC Petroo MICOS SUPPLY BIC PetroLEUM CO-ORDINATORS FETROLEUM CO-ORDINATORS FETROLEUM EXPERTS, NC.	Fieldwood Energy Uffshore LLC Fieldwood Energy LLC Fieldwood Energy LLC Fieldwood Energy LLC Fieldwood Energy LLC			\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$41,309.38	Assume and Allocate Pursuant to Divisive information and Allocate Pursuant to Divisive Mergers and Allocate Pursuant to Divisive Mergers Assume and assign to Credit Bid Purchaser	x	x x x x x x x x		
1430 1431 1432	02/10/1994	Farmout Agreement Joint Development / Irontor I Exploration Gygenited is Diffed Services Non-Oilfield Services	by and obseen Pervicingly Exploration and Production L.L.C. and Service Servi	PernzEnergy Exploration and Production L.C. and Aviara Energy Corporation FENNEDIC EXPLORATION AND PRODUCTION COMPANY SORAT EXPLORATION COMPANY AND UNION OIL COMPANY OF CALIFORNIA FERC ENGINEERING, LLC FETTRAM CONSULTING, LLC. FETTRAM SORNSULTING, LLC. FETTRO AMEGIS END Tells 1, SA. de C.V. FETTROLEUM CO-ORDINATORS FETTROLEUM EXPERTS, INC. FETTROLEUM EXPERTS, INC.	Fieldwood Energy UtC Fieldwood Energy LLC			\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$41.300.38	Assume and Allocate Pursuant to Divisive Macanine and Allocate Pursuant to Divisive Mergers and Allocate Pursuant to Divisive Mergers. Assume and assign to Credit Bid Purchaser	x	x x x x x x x x x		
1430 1431 1432 1433 1434 1435 1436	02/10/1994	Farmout Agreement Joint Development Joint De	by and believen PerroEnergy Exploration and Production L.L.C. and Systam State Control of the C	PernzEnergy Exploration and Production L.C. and Aviara Energy Corporation FENNIZGLE EXPLORATION AND PRODUCTION COMPANY SONAT EXPLORATION COMPANY AND UNION OIL COMPANY OF CALIFORNIA PERC ENGINEERING, LLC. FETRAM CONSULTING, LLC. FETRO AMIGOS SUPPLY INC. Petro AMIGOS SUPPLY INC. FETROLEUM EXPERTS, INC. FETROLEUM EXPERTS, INC. FETROLEUM EXPERTS, INC. FETROLEUM EXPERTS, INC. FETROLEUM ENLICOPTERS INC. FeTROLEUM ELLCOPTERS INC.	Feldwood Energy LIC			\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$1.00 \$41,00,38 \$50,00	Assume and Allocate Pursuant to Divisive Mergers and Allocate Pursuant to Divisive Mergers and Allocate Pursuant to Divisive Mergers and assign to Credit Bid Purchaser Assume and assign to Credit Bid Purchaser	x	x x x x x x x x		
1430 1431 1432 1433 1434 1435 1436	02/10/1994	Farmout Agreement Joint Development / Joint Development / Joint Development / Venture / Exploration Agreements Dillifed Services Dillifed Services Dillifed Services Dillifed Services Non-Oillifed Services Non-Oillifed Services Non-Oillifed Services Non-Oillifed Services Non-Oillifed Services Non-Oillifed Services	He is believe Periodicings Epidetion and Production LLC. and Native Energy Contestion in 1997. The National Energy Contestion in 1997. The National Energy Contestion in 1998. The National Energy Periodicing Per	PermitEnergy Exploration and Production L. C. and Aviara Energy Corporation FENNIZGIL EXPLORATION AND PRODUCTION COMPANY SONAT EXPLORATION COMPANY AND UNION OIL COMPANY OF CALIFORNIA FERC ENGINEERING, LLC PETRAM CONSULTING, LLC. PETRO AMICOS SUPPLY NC PRODUCTION OF THE PRODUCTION O	Feldwood Energy LIC			\$0.00 \$0.00	Assume and assign to Credit Biol Purchaser	x	x x x x x x x x x		
1430 1431 1432 1433 1434 1435 1436	02/10/1994	Farmout Agreement Joint Development Joint De	Py et al believe Perrotingry Exploration and Production L.L.C. and June Energy Control	PernzEnergy Exploration and Production L.C. and Aviara Energy Corporation FENNIZOLE REPUBBATION AND PRODUCTION COMPANY: SONAT EXPLORATION COMPANY AND UNION OIL COMPANY OF CALIFORNIA FERC ENGINEERING, LLC FETRAM CONSULTING, LLC. FETRO AMICOS SUPPLY INC PETRO AMICOS SUPPLY INC PETROLEUM CO-ORDINATORS FETROLEUM EXPERTS, INC. FETROLEUM EXPERTS,	Feldwood Energy LIC	El SS Lasse 479 ha. ha. ha. ha. ha. ha. ha. ha. ha. ha	EWEN ENERGY VENTURES LLC A.A. A.A. A.A. A.A. A.A. A.A. A.A.	\$0.00 \$0.00	Assume and Allocate Pursuant to Divisive Assume and Allocate Pursuant to Divisive Assume and Allocate Pursuant to Divisive Mergers Assume and assign to Credit Bid Purchaser	x	x x x x x x x x		
1430 1431 1432 1433 1434 1435 1436	02/10/1994	Farmout Agreement Joint Development Joint De	Her Is believe Perutinizery Exploration and Production LLC. and Nature Energy Contention of Production LLC. and Nature Energy Contention of Production LLC. and Nature Energy Contention and Production LLC. and Nature Energy Contention LLC. and Nature Consulting Agreement & 3.15.00.05. bit December Energy Consulting Agreement & 3.15.00.05. bit December Energy Contention LLC. and LLC. an	PernzEnergy Exploration and Production L.C. and Aviara Energy Corporation FERNIZGIC EXPLORATION AND PRODUCTION COMPANY SORAT EXPLORATION COMPANY AND UNION OIL COMPANY OF CALIFORNIA FERC ENGINEERING LLC PETRAM CONSULTING, LLC. PETRO AMERICS SUPPLY INC Petrool Upstream Delta 1, S.A. de C.V. PETROLEUM EXPERTS, INC. ETROLEUM EXPERTS, INC. ETROLEUM EXPERTS, INC. PETROPHYSICAL SOLUTIONS INC	Feldwood Energy LIC	El SS Leases 479 11.6 12.6 13.6 14.6 14.6 14.6 14.6 15.6	ENVEN ENERGY VENTURES LLC 1.3. 1.4. 1.5. 1.6. 1.6. 1.6. 1.6. 1.6. 1.6. 1.6	\$0.00 \$0.00	Assume and Allocate Pursuant to Divisive Mergers and Allocate Pursuant to Divisive Mergers and Allocate Pursuant to Divisive Mergers. Assume and assign to Credit Bid Purchaser Assume and assign to Credit Bid Purchaser Casume and assign to Credit Bid Purchaser Assume and assign to Credit Bid Purchaser	x	x x x x x x x x x x x x x x x x x x x		
1430 1431 1432 1433 1434 1435 1436	02/10/1994 1/7/2016 1/7/2018	Farmout Agreement Joint Development / Joint Development / Joint Development / Joint Development / Joint Development Join	P, et al Solveen Perrotinary Exploration and Production LLC. and June Emergin Control Test State	PernzEnergy Exploration and Production L.C. and Aviara Energy Corporation FENNEDIC EXPLORATION AND PRODUCTION COMPANY SONAT EXPLORATION COMPANY AND UNION OIL COMPANY OF CALIFORNIA EXPLORATION COMPANY AND UNION OIL COMPANY OF CALIFORNIA EXPLORATION COMPANY EXPLOR	Feldwood Energy LIC	El SS Lasse 479 ha. ha. ha. ha. ha. ha. ha. ha. ha. ha	EWEN ENERGY VENTURES LLC A.A. A.A. A.A. A.A. A.A. A.A. A.A.	\$0.00 \$0.00	Assume and Allocate Pursuant to Divisive Assume and Allocate Pursuant to Divisive Assume and Allocate Pursuant to Divisive Mergers Assume and assign to Credit Bid Purchaser	x	x x x x x x x x x x x x x x x x x x x		
1430 1431 1432 1433 1434 1435 1436	02/10/1994 1/7/2016 1/7/2016 1/7/2016 1/7/2016 0/7/2000 0/7/2000	Farmout Agreement Joint Development Joint Develo	Py et al botween Perrotinagy Exploration and Production LLC. and June Emergy Computer Service Control of the Computer Control of the Co	PernzEnergy Exploration and Production L.C. and Aviara Energy Corporation FENNIZOL EXPLORATION AND PRODUCTION COMPANY SONAT EXPLORATION COMPANY AND UNION OIL COMPANY OF CALIFORNIA EXPLORATION COMPANY AND UNION OIL COMPANY OF CALIFORNIA EXPLORATION COMPANY OF CALIFORNIA EXPLORATION COMPANY OF CALIFORNIA EXPLORATION COMPANY OF CALIFORNIA EXPLORATION COMPANY OF CALIFORNIA PETRO ALMICOS SUPPLY NC PETRO ALMICOS SUPPLY NC PETRO LEUM EXPLORATION NC PETROLEUM EXPLORATION NC	Feldwood Energy LIC	El SS Lesse 479 ha. ha. ha. ha. ha. ha. ha. Sa. ha. Sa. Sa. Sa. Sa. Sa. Sa. Sa. Sa. Sa. S	ENVEN ENERGY VENTURES LLC A.A. A.A. A.A. A.A. A.A. A.A. A.A.	\$0.00 \$0.00	Assume and assign to Credit Biol Purchaser	x	x x x x x x x x x x x x x x x x x x x		
1430 1431 1432 1433 1434 1435 1436	02/10/1994 1/7/2018 7/24/2018 1/1/2000 0/1/15/2000 0/1/15/2000	Farmout Agreement Joint Development Joint De	by and obseen Pervicing y Exploration and Production LLC. and AND STATE OF THE STA	PernzEnergy Exploration and Production L.C. and Aviara Energy Corporation FERNIZGIC EXPLORATION AND PRODUCTION COMPANY SORAT EXPLORATION COMPANY AND UNION OIL COMPANY OF CALIFORNIA FERC ENGINEERING, LLC PETRAM CONSULTING, LLC. PETRO AMORS SEPPLY NC PRODUCTION OF THE PRODUCTION OF T	Feldwood Energy LIC	El SS Leases 479 Ta. Ta. Ta. Ta. Ta. Ta. Ta. Ta	ENVEN ENERGY VENTURES LLC 1.2. 1.3. 1.3. 1.4. 1.4. 1.5. 1.5. 1.5. 1.5. 1.5. 1.5	\$0.00 \$0.00	Assume and Allocate Pursuant to Divisive Mergers and Allocate Pursuant to Divisive Mergers and Allocate Pursuant to Divisive Mergers. Assume and assign to Credit Bid Purchaser Assume and Assu	x	x x x x x x x x x x x x x x x x x x x		
1430 1431 1432 1433 1434 1435 1436	02/10/1994 1/7/2016 1/7/2016 1/7/2016 1/7/2016 0/7/2000 0/7/2000	Farmout Agreement Joint Development / Joint Jo	He is believen Pervollinergy Exploration and Production LLC. and Nature Energy Conjugation. JOINT DEVELOPMENT AGREEMENT DATED FEBRUARY 10, 1994, BY AND BET WEST PERVOLVED THE PERSON TO A TH	PernzEnergy Exploration and Production L.C. and Aviara Energy Corporation FENNIZOL EXPLORATION AND PRODUCTION COMPANY: SONAT EXPLORATION COMPANY AND UNION OIL COMPANY: OF CALFORNIA PERC ENGINEERING, LLC FETRAM CONSULTING, LLC. PETROA MICOS SUPPLY INC Petrobal Upstream Delta 1, S.A. de C.V. PETROLEUM EXPERTS, INC. PETROLEUM CO-PRESS INC PETROLEUM EXPERTS, INC. PETROLEUM EXPERTS, INC. PETROLEUM EXPERTS, INC. PETROLEUM CO-PRESS INC PETROLEUM EXPERTS, INC. PETROLEUM CO-PRESS INC PETROLEUM EXPERTS, INC. PETROLEUM CO-PRESS INC PETROLEUM CO-PRESS INC PETROLEUM EXPERTS, INC. PETROLEUM CO-PRESS INC	Feldwood Energy LIC	El SS Lesse 479 ha. ha. ha. ha. ha. ha. ha. Sa. ha. Sa. Sa. Sa. Sa. Sa. Sa. Sa. Sa. Sa. S	ENVEN ENERGY VENTURES LLC A.A. A.A. A.A. A.A. A.A. A.A. A.A.	\$0.00 \$0.00	Assume and assign to Credit Biol Purchaser	x	x x x x x x x x x x x x x x x x x x x		
1430 1431 1432 1433 1434 1435 1436	02/10/1994 1/7/2018 7/24/2018 1/1/2000 0/1/15/2000 0/1/15/2000	Farmout Agreement Joint Development Joint De	Py et al obseen Perrollinary Exploration and Production LLC. and June Energy Control Energy Exploration and Production LLC. and June Energy Control Energy Exploration and Production LLC. and June Energy Control Energy Exploration Agreement State	PernzEnergy Exploration and Production L.C. and Aviara Energy Corporation FERNIZGIC EXPLORATION AND PRODUCTION COMPANY SORAT EXPLORATION COMPANY AND UNION OIL COMPANY OF CALIFORNIA FERC ENGINEERING, LLC PETRAM CONSULTING, LLC. PETRO AMORS SEPPLY NC PRODUCTION OF THE PRODUCTION OF T	Feldwood Energy LIC	El SS Leases 479 Ta. Ta. Ta. Ta. Ta. Ta. Ta. Ta	ENVEN ENERGY VENTURES LLC 1.2. 1.3. 1.3. 1.4. 1.4. 1.5. 1.5. 1.5. 1.5. 1.5. 1.5	\$0.00 \$0.00	Assume and Allocate Pursuant to Divisive Mergers and Allocate Pursuant to Divisive Mergers and Allocate Pursuant to Divisive Mergers. Assume and assign to Credit Bid Purchaser Assume and Assu	x	x x x x x x x x x x x x x x x x x x x		
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1461		Oilfield Services	Pipe Supplier	PIPECO SERVICES	Fieldwood Energy LLC	na.	n.a.		00 Assume and assign to Credit Bid Purchaser		x		
1462	4/20/2017	Other	PitneyBowes Lease Agreement (0040071677)	PITNEY BOWES POSTAGE BY PHONE	Fieldwood Energy LLC	n.a.	n.a.	\$1,126.9	1 -		x		
1463	8/6/2018	Other	PitneyBowes Lease Agreement (G240047002)	PITNEY BOWES POSTAGE BY PHONE	Fieldwood Energy LLC	n.a.	n.a.	\$1,126.9	36 Assume and assign to Credit Bid Purchaser		×		
1464	-	Non-Oilfield Services	Agreement for postage for machines in Houston and Lafayette	PITNEY BOWES POSTAGE BY PHONE	Fieldwood Energy LLC	n.a.	n.a.	\$545.8	36 Assume and assign to Credit Bid Purchaser		x		
1465	09/02/1992	Surface Lease	PLAQUEMINE PARISH GOVERNMENT S-92-1 SL#33	PLAQUEMINE PARISH GOVERNMENT		GRANDBAY/MP140		\$0.0	00 Assume and Allocate Pursuant to Divisive	x			
1466	09/14/1992	Surface Lease		PLAQUEMINES PARISH GOVERNMENT AS LESSOR AND CHEVRON		MP 140 Lease G02193	JX NIPPON OIL EXPLORATION USA LTD	\$0.0	Mergers O Assume and Allocate Pursuant to Divisive				
			GOVERNMENT AS LESSOR AND CHEVRON PIPELINE COMPANY, LESSEE FOR MP 140	PIPELINE COMPANY, LESSEE FOR MP 140					Mergers	x			
1467	į.	Oilfield Services	777972_Master Services Agreement dated effective 11/01/2019	PMB SAFETLY & REGULATORY, INC.	Fieldwood Energy LLC	h.a.	n.a.		00 Assume and assign to Credit Bid Purchaser		×		
1468	07/07/1994	Letter Agreement - Other Land	LETTER AGREEMENT BY AND BETWEEN POGO PRODUCING COMPANY AND COCKRELL OIL AND GAS, L.P., ET AL	POGO PRODUCING COMPANY AND COCKRELL OIL AND GAS, L.P., ET AL	Fieldwood Energy LLC	El 330 Lease G02115	ENERGY XXI GOM LLC, RENAISSANCE OFFSHORE, LLC, Arena, TANA EXPLORATION COMPANY LLC	\$0.0	O Assume and Allocate Pursuant to Divisive Mergers	x			
1460	05/17/2006	Marketing - Other		POGO PRODUCING COMPANY, APACHE CORPORATION, EXXONMOBIL		El 330 Lease G02115	ENERGY XXI GOM LLC. RENAISSANCE OFFSHORE.	90/	00 Assume and Allocate Pursuant to Divisive	-			
1405	03/1//2000	marketing = Other	ABANDONMENT LIABILITY, EUGENE ISLAND 330 D BY AND BETWEEN POGO PRODUCING COMPANY, APACHE	CORPORATION, MARINER ENERGY RESOURCES, INC.		E1330 Lease Guz 113	LLC, Arena, TANA EXPLORATION COMPANY LLC	30.0	Mergers	_ x			
			CORPORATION, EXXONMOBIL CORPORATION, MARINER ENERGY RESOURCES, INC.							*			
1470	03/01/1976	Joint Operating Agreement	Operating Agreement eff. 3-1-76 b/b POGO, Mesa and Mobil, et al	POGO, Mesa and Mobil, et al	Fieldwood Energy LLC	El 337 Lease G03332, El 354 Lease G10752	RIDGEWOOD ENERGY CORPORATION;	\$0.0					
							RIDGEWOOD ENERGY CORPORATION, COX OPERATING LLC		Mergers	x			
1471	01/31/2010	Other Services Agreements	Preferred Provider Agreement by and between Wild Well Control, Inc.	Preferred Provider Agreement by and between Wild Well Control, Inc and Dynamic Offshore Resources Inc dated 31 Jan 2010	Fieldwood Energy Offshore	GC 65GC 108GC 109 Lease G05889	WILD WELL CONTROL INC, DEEPWATER ARANDONMENT ALTERNATIVES INC. MARLIBENI OIL	\$0.0	00 Assume and assign to Credit Bid Purchaser				
			,	,			& GAS (USA) LLC, WALTER OIL & GAS CORPORATION, ERA HELICOPTERS INC., MANTA						
							RAY OFFSHORE GATHERING, RED WILLOW OFFSHORE LLC. TALOS ENERGY OFFSHORE, LLC.						
Ш					L		CHEVRON USA INC, W & T ENER						
1472	ľ	Oilfield Services	500736_Master Services Agreement dated effective 01/01/2014	PREMIERE, INC	Fieldwood Energy LLC	n.a.	n.a.		00 Assume and assign to Credit Bid Purchaser		x		
1473		Oilfield Services	700844_Master_Service_Contract Effective_11-1-2013	PRIORITY ARTIFICIAL LIFT SERVICES, LLC	Fieldwood Energy LLC	h.a.	n.a.	\$0.0		╚	x		7
1474	9	Oilfield Services	Wellhead Maintanence and Testing, Valve Repairs	PRO VALVE SERVICES, INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.0	00 Assume and assign to Credit Bid Purchaser		×		
1475		Oilfield Services	Pipe, Valves & Fittings	PROCESS PIPING MATERIALS INC	Fieldwood Energy LLC	na.	n.a.	\$0.0	00 Assume and assign to Credit Bid Purchaser		x		
1476		Oilfield Services	564958_Master Services Agreement dated effective 10/01/2014	PROCOR CHEMICALS INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.0	00 Assume and assign to Credit Bid Purchaser	\vdash	x	\neg	
1477	06/01/2012	Other Services Agreements	Production Technician Services Contract by and between June 1, 2012,	Production Technician Services		MC 519 Lease G27278, MC 562 Lease G19966, MC 563 Lease G21176	BP EXPLORATION & PRODUCTION INC, HOUSTON ENERGY DEEPWATER VENTURES I, RED WILLOW	\$0.0	00 Assume and assign to Credit Bid Purchaser	 		-+	-
			as amended yearly				ENERGY DEEPWATER VENTURES I, RED WILLOW DFFSHORE LLC				x		
1478		Oilfield Services	777941_Master Services Agreement dated effective 10/23/2018	PRODUCTION TECHNOLOGY & SERVICES, INC.	Fieldwood Energy LLC	h.a.	n.a.	\$0.0	· ·		x		
1479	9/1/2013 9/1/2013	Other Services Agreements	Response Resources Agreement Utilization Agreement	Production Testing Services Inc.		Area wide		\$0.0	00 Assume and assign to Credit Bid Purchaser		x		
1480		Oilfield Services	515220_Master Services Agreement dated effective 02/14/2014	PROFESSIONAL FLUID SERVICES, LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.0	00 Assume and assign to Credit Bid Purchaser		x		
1481		Oilfield Services	777510_Master Services Agreement dated effective 03/14/2016	PROFESSIONAL RENTAL TOOLS LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.0	00 Assume and assign to Credit Bid Purchaser		x		
1482		Oilfield Services	Wireline Rentals	PROFESSIONAL WIRELINE RENTALS	Fieldwood Energy LLC	n.a.	n.a.	\$0.0	00 Assume and assign to Credit Bid Purchaser	\vdash	×	-+	-
1483		Oilfield Services	Machine Shop	PROGRESS MACHINE INC	Fieldwood Energy LLC	na.	n.a.	\$0.0	00 Assume and assign to Credit Bid Purchaser		×	-+	-
1484	li	Oilfield Services	565442 Master Services Agreement dated effective 02/24/2014	PROSERV OPERATIONS INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.0		\vdash		-+	-
1485		Oilfield Services	700472_Master_Service_Contract Effective_2-14-2014	PROSPER OPERATORS, INC	Fieldwood Energy LLC	na na	n a	\$0.0	00 Assume and assign to Credit Bid Purchaser		x		
1486		Oilfield Services	Master Service Contract dated July 19, 2019; Amendment dated	PROVISIONS ENERGY & MARINE SUPPORT	Fieldwood Energy LLC	h a	0.9		00 Assume and assign to Credit Bid Purchaser	\vdash	x		
1407		Oilfield Services	waster service contract dated July 19, 2019; Amendment dated December 1, 2019 Pipe Supplier	PYRAMID TUBULAR PRODUCTS LP		ho.		\$0.0		\sqcup	×		
1407					Fieldwood Energy LLC	I.M.		••••			x		
1488	į.	Oilfield Services	522792_Master Services Agreement dated effective 01/01/2014	QUALITY CONSTRUCTION & PRODUCTION L	Fieldwood Energy LLC	n.a.	n.a.	\$0.0	· ·		×		
1489		Oilfield Services	554639_Master Services Agreement dated effective 11/25/2013	QUALITY ENERGY SERVICES, INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.0			x		
1490		Oilfield Services	506420_Master Services Agreement dated effective 07/08/2014	QUALITY PREHEAT & PRESSURE WASHERS INC	Fieldwood Energy LLC	h.a.	n.a.	\$0.0	=	╚	x		7
1491		Oilfield Services	539026_Master Services Agreement dated effective 11/01/2013	QUALITY PROCESS SERVICES LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.0	00 Assume and assign to Credit Bid Purchaser		×		
1492		Oilfield Services	Production Operators; Quality Company - Operators, Area 8	QUALITY PRODUCTION MGMT LLC	Fieldwood Energy LLC	na.	n.a.	\$0.0	00 Assume and assign to Credit Bid Purchaser		x		
1493		Oilfield Services	777581_PO Terms & Conditions dated effective 04/03/2018	QUALITY WIRELINE & CABLE INC.	Fieldwood Energy LLC	n.a.	n.a.	\$0.0	00 Assume and assign to Credit Bid Purchaser		x		
1494		Oilfield Services	564799_Master Services Agreement dated effective 07/25/2018	QUEST INTEGRITY USA LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.0	00 Assume and assign to Credit Bid Purchaser		x	\neg	
1495	7/18/2013	Non-Oilfield Services	Software Licensing Agreement	QUORUM BUSINESS SOLUTIONS (USA), INC.	Fieldwood Energy LLC	n.a.	n.a.	\$57,818.4	15 Assume and assign to Credit Bid Purchaser	\vdash	x	-+	-
1496	i i	Oilfield Services	PO Terms & Conditions	R&R ENERGY SERVICES LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.0	00 Assume and assign to Credit Bid Purchaser	- 	×	\rightarrow	-
1497	10/23/2000	Letter Agreement - Other	Letter Agreement, dated October 23, 2000, between Range Resources	Range Resources Corporation and Chevron U.S.A. Inc.	Fieldwood Energy Offshore	MP 154 Lease G10902			00 Assume and Allocate Pursuant to Divisive	-		-+	-
	1	Land	Corporation and Chevron U.S.A. Inc., entitled "Annual Reciprocity Notice Regarding Conveyance to Chevron U.S.A. Inc. of Main Pass Black 154, South and East Addition Platform "A" arid Two'Wells Thereon, Federal		LLC				Mergers				Į.
			South and East Addition Platform "A" arid Two'Wells Thereon, Federal OCS, Offshore Alabama."										×
1//08	07/12/1998	Joint Operating Agreement	JOINT OPERATING AGREEMENT DATED JULY 12, 1998 BY AND	RANGER OIL COMPANY, THE HOUSTON EXPLORATION COMPANY AND	Fieldwood Energy Offshore	PN 883 Lease MF100410, PN 883 Lease MF100411, PN 883 Lease MF100412, PN		60.0	00 Assume and Allocate Pursuant to Divisive	\vdash		\rightarrow	-
1400	01/12/1990 L	Opcium y Agreement	BETWEEN RANGER OIL COMPANY, THE HOUSTON EXPLORATION COMPANY AND SPINNAKER EXPLORATION	SPINNAKER EXPLORATION COMPANY, LLC.	LLC	PN 063 Lease MF 100410, PN 063 Lease MF 100411, PN 063 Lease MF 100412, PN 883 Lease MF 101898, PN 883 Lease MF96146, PN 883 Lease MF96147, PN 883 Lease SL96146		50.0	Mergers Pulsualit in Divisive	×			
1400	09/05/1000	loint Devolon	COMPANY, L.L.C. EXPLORATION COMPANY AND SPINNAKER EXPLORATION COMPANY, L.L.C. EXPLORATION AGREEMENT DATED AUGUST 5, 1999 BY AND	RANGER OIL COMPANY, THE HOUSTON EXPLORATION COMPANY AND	Eiglehunged En Offi-				O Assume and Allegat D				
1499		Joint Development / Venture / Exploration	BETWEEN RANGER OIL COMPANY, THE HOUSTON	RANGER OIL COMPANY, THE HOUSTON EXPLORATION COMPANY AND SPINNAKER EXPLORATION COMPANY, L.L.C.	Fieldwood Energy Offshore LLC	PN 883 Lease MF100410, PN 883 Lease MF100411, PN 883 Lease MF100412, PN 883 Lease MF101898, PN 883 Lease MF96146, PN 883 Lease MF96147, PN 883		\$0.0	OD Assume and Allocate Pursuant to Divisive Mergers	_ x			
		Agreements	EXPLORATION COMPANY AND SPINNAKER EXPLORATION COMPANY, L.L.C.			Lease SL96146							
1500		Oilfield Services	Spotting Fluid	RAPID DRILLING LLC	Fieldwood Energy LLC	h.a.	h.a.		00 Assume and assign to Credit Bid Purchaser		x		
1501		Oilfield Services	Solid Body Centralizers	RAY OIL TOOL CO. INC	Fieldwood Energy LLC	n.a.	h.a.	\$0.0	1 -		x		
1502	01/14/2019	Operating Agreement - Other	Operating Agreement, effective as of January 14, 2019, among Fieldwood Energy Offshore LLC, Red Willow Offshore, LLC, and Talos	Red Willow Offshore; Talos Energy Offshore	Fieldwood Energy Offshore LLC	GC 200 (NW/4 SE/4; SW/4 NE/4; E/2 SE/4 NW/4; S/2 NE/4 NW/4; W/2 E/2 SE/4; NE/4 SW/4 SE/4; SW/4 NW/4 NE/4) Lease G12209	RED WILLOW OFFSHORE LLC, TALOS ENERGY OFFSHORE, LLC, WILD WELL CONTROL INC.	\$0.0	00 Assume and assign to Credit Bid Purchaser				
	Ì		Energy Offshore LLC [AMI on S/2S/2 GC 156 through 14 Jan 21 in Art 26.8 of Operating			, , , , , , , , , , , , , , , , , , , ,	CHEVRON USA INC, W & T ENERGY VILLC, SHELL TRADING (US) COMPANY				×		
	00045		Agreement)	D. William Officer Tells Form Officer	Flathers of Fa	00 0000			N Assessment and assessment of the contract of				
1503	03/04/2020	onit Agreement and/or Unit Operating Agreement	Agreement) Ratification of GC 244 Unit Agreement by Red Willow Offshore LLC and Talos Energy Offshore dated 4 March 2020	rcea vviiiow Offshore; Talos Energy Offshore	Freidwood Energy Offshore LLC	GC 200 (NW/4 SE/4; SW/4 NE/4; E/2 SE/4 NW/4; S/2 NE/4 NW/4; W/2 E/2 SE/4; NE/4 SW/4 SE/4; SW/4 NW/4 NE/4) Lease G12209	RED WILLOW OFFSHORE LLC, TALOS ENERGY OFFSHORE, LLC, WILD WELL CONTROL INC,	\$0.0	00 Assume and assign to Credit Bid Purchaser		, I		
							CHEVRON USA INC, W & T ENERGY VILLC, SHELL TRADING (US) COMPANY				^		
1504		Oilfield Services	Tension Packers	RELIABLE PACKER SALES & SERVICES TOOLS LLC	Fieldwood Energy LLC	n.a.	h.a.	\$0.0	00 Assume and assign to Credit Bid Purchaser		x		
1505		Oilfield Services	Training Provider	RELYON NUTEC USA, LLC	Fieldwood Energy LLC	na.	n.a.	\$0.0	00 Assume and assign to Credit Bid Purchaser		x		
1506	01/01/1973	Operating Agreement -	Offshore Operating Agreement* (VR 369/386+)	Renaissance Offshore, W & T Energy VI, Marathon Oil	Fieldwood Energy LLC	VR 369 Lease G02274, VR 386 Lease G02278		\$0.0	00 Assume and Allocate Pursuant to Divisive			\neg	
	4014014	Ound	Unit Operating Agreement supersedes JOperating Agreement 1/1/1973	Office Water		ID 200 L			Mergers 10 Assume and Allocate Pursuant to Divisive	×			
1507	K	Unit Agreement and/or Unit Operating Agreement	Unit Agreement (VR 369 Unit Area) 12/12/1977 Unit Operating Agreement* (VR 369 Unit Area)	Renaissance Offshore, W & T Energy VI, Marathon Oil		VR 369 Lesse G02274			00 Assume and Allocate Pursuant to Divisive Mergers 00 Assume and Allocate Pursuant to Divisive	×			
1508	12/23/1977	Unit Agreement and/or Unit Operating Agreement	Unit Operating Agreement* (VR 369 Unit Area) **UOperating Agreement supersedes JOperating Agreement 12/23/1977	Renaissance Offshore, W & T Energy VI, Marathon Oil	Fieldwood Energy LLC	VR 369 Lease G02274		\$0.0	O Assume and Allocate Pursuant to Divisive Mergers	x		\neg	
1509	08/07/2012	Master Service Agreement	Master Services Agreement	Rentsys Recovery Services, Inc.		Area wide		\$0.0	00 Assume and assign to Credit Bid Purchaser	-		-+	
1510		Oilfield Services	Workstrings	RESOURCE RENTAL TOOLS LLC	Fieldwood Energy LLC	ha ha	h a		00 Assume and assign to Credit Bid Purchaser		x		
1511		Non-Oilfield Services		REVOLUTIONARY SECURITY LLC	Fieldwood Energy LLC				00 Assume and assign to Credit Bid Purchaser	\sqcup	×		
1512			IT Services Agreement			N. C.	DISCRIGOR FAIRBOV OCCUPANT		00 Assume and assign to Credit Bid Purchaser		x		
1512	04/01/2007	Marketing - PHA	RID108101-MP289C-MP275 by and between Fieldwood and RIDGEWOOD ENERGY CORPORATION and RIDGEWOOD ENERGY	RIDGEWOOD ENERGY CORPORATION	Fieldwood Energy LLC	MP 275 Lease G15395	RIDGEWOOD ENERGY CORPORATION	\$0.0	OD Assume and Allocate Pursuant to Divisive Mergers	×			
1513		Oilfield Services	CORPORATION 777813_Master Services Agreement dated effective 01/02/2019	RIG QA INTERNATIONAL INC.	Fieldwood Energy LLC	n.a.	n.a.	\$0.0	00 Assume and assign to Credit Bid Purchaser	\vdash	x	-+	-
1514		Oilfield Services	700947_Master_Service_Contract Effective_5-22-2015	RIGHT HAND OILFIELD ASSOCIATES, LLC	Fieldwood Energy LLC	na.	n.a.		00 Assume and assign to Credit Bid Purchaser	 		-+	-
1515		Oilfield Services	526151 Master Services Agreement dated effective 01/01/2014;	RIGNET INC	Fieldwood Energy LLC	ha.	n.a.	\$976,052.2	20 Assume and assign to Credit Bid Purchaser	\vdash	x x	-+	-
1516		Oilfield Services	Amendment dated effective 06/28/2018 Parts Only	RINO-K&K COMPRESSION, INC	Fieldwood Energy LLC	n.a.	n.a.		00 Assume and assign to Credit Bid Purchaser	\vdash		-+	-
1517		Oilfield Services	Crane Mats	RITTER FOREST PRODUCTS	Fieldwood Energy LLC	ha.	h.a.		00 Assume and assign to Credit Bid Purchaser	\vdash	x	\rightarrow	
1 ***	ſ				0,			90.	J - 0.22.2.2.2.2.2.00		x		

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1519		Oilfield Services	508791-Helicopter Service Agreement Dated 7/17/2014	RLC, LLC	Fieldwood Energy LLC	ha	ha	90.00	Assume and assign to Credit Bid Purchaser	_			
1516			JOINT DEVELOPMENT AGREEMENT EFFECTIVE JUNE 15, 2001,			PM 2001 cone C444EE CM 201 Long C72222	MP GULF OF MEXICO, LLC	\$0.00			×		
1519	06/15/2001	Joint Operating Agreement	BY AND BETWEEN RME PETROLEUM COMPANY AND W&T OFFSHORE, INC, "SM280 OWNERS" AND RME ET AL "SM 281	RME PETROLEUM COMPANY, W&T OFFSHORE, INC, RME ET AL	Fieldwood Energy Offshore LLC	SM 280 Lease G14456, SM 281 Lease G02600	MP GULF OF MEXICO, LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1520		Oilfield Services	DWNERS" AND THAT CERTAIN JOINT OPERATING AGREEMENT ATTACHED THERETO AS EXHIBIT "B". 701080_Master_Service_Contract Effective_1-05-2016	ROGUE INDUSTRIAL GROUP LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.0	Assume and assign to Credit Bid Purchaser		x		_
1521	riginal - 9/1/2017; 1st	Non-O&G Real Property	Lease agreement between Fieldwood and Ronnie White Custom	Ronnie White Custom Homes	Fieldwood Energy LLC	Total Area: Level 7, 8 and 9 Square Footage: 32,543 SF		\$0.00	Assume and assign to Credit Bid Purchaser			-	
	mend 5/1/2018; 2nd	Lease / Rental / Sublease Agreements	Homes Total Area: Level 7, 8 and 9			-					,		
			Square Footage: 32,543 SF Address: 2014 W Pinhook Road Lafayette, LA 70508								· 1		
1522		Oilfield Services	Rowan Amendment (12-18-13)	ROWAN COMPANIES, INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		×	-	
1523		Oilfield Services	Rig Company	ROWAN DRILLING AMERICAS LIMITED	Fieldwood Energy LLC	n.a.	n.a.		Assume and assign to Credit Bid Purchaser		×	_	_
1524		Oilfield Services	Rig Company	ROWAN DRILLING US LIMITED	Fieldwood Energy LLC	n.a.	ha.		Assume and assign to Credit Bid Purchaser				
1525		Oilfield Services	511430_Master Services Agreement dated effective 11/01/2013	ROYAL SERVICE AND RENTALS INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00			×		
1526		Other	Engagement Letter	RYAN, LLC	Fieldwood Energy LLC	n.a.	h.a.		Assume and assign to Credit Bid Purchaser		x		
1527	11/17/2000	Operating Agreement -	Participation Agreement and Operating Agreement 11-17-00 b/b	Samedan and Stone	Fieldwood Energy LLC	VR 261 Lease G03328			Assume and Allocate Pursuant to Divisive		x		
1520		Other Operating Agreement -	Samedan and Stone Operating Agreement eff. 9-20-95 b/b Samedan and Walter	Samedan and Waller	Fieldwood Energy LLC	VR 314 Lesse G05438, VR 315 Lesse G04215	WALTER OIL & GAS CORPORATION	\$0.00	Mergers	x			*
1520		Other Farmout Agreement		Samedan Oil Corporation (Farmor) and Pure Resources, L.P. (Farmee)	Fieldwood Energy Offshore	VR 332 Lease G09514	ANKOR E&P HOLDINGS CORPORATION, CANNAT	\$0.00	Mergers				×
1520		Joint Operating Agreement	Farmout Agmt. eff. 3-1-2002 b/b Samedan Oil Corporation (Farmor) and Pure Resources, L.P. (Farmee) Operating Agreement eff. 6-11-1993 b/b Samedan Oil Corporation and	Samedan Oil Corporation and British Borneo Exploration Inc., et al	LLC Fieldwood Energy Offshore	VR 332 Lease G09514, VR 333 Lease G14417	ENERGY INC. ANKOR E&P HOLDINGS CORPORATION, CANNAT	\$0.0	Mergers Assume and Allocate Pursuant to Divisive	x			×
1531			British Borneo Exploration Inc., et al	Samedan Oil Corporation and CLK Company	LLC	VR 332 Lease G09514	ENERGY INC. ANKOR E&P HOLDINGS CORPORATION, CANNAT		Mergers Assume and Allocate Pursuant to Divisive	x			×
1531	04/00/:	Property Participation & Exchange Agreements	Participation Agmt. eff. 6-9-2003 b/b Samedan Oil Corporation and CLK Company		Fieldwood Energy Offshore LLC		ENERGY INC.	*****	Mergers	x			*
1532	01/20/1993	Joint Operating Agreement	Offshore Operating Agreement, effective January 20, 1993, between Samedan Oil Corporation and Energy Development Corporation, as	Samedan Oil Corporation and Energy Development Corporation	Bandon Oil and Gas, LP; Fieldwood Energy LLC	VR 362 Lease G10687, VR 363 Lease G09522, VR 371 Lease G09524		\$0.00	Assume and assign to Credit Bid Purchaser		×		
1533	01/21/1994	Unit Agreement and/or Unit	amended effective February 1, 2011. Unit Operating Agreement for the Viosca Knoll .252 Unit, by and between Samedan Oil Corporation, as Operator, and Continental Land	Samedan Oil Corporation, as Operator, and Continental Land &*Fur Co., Inc.,		VK 251 Lease G10930, VK 340 Lease G10933	Williams Field Services	\$0.00	Assume and Allocate Pursuant to Divisive			-	_
		Operating Agreement	between Samedan Oil Corporation, as Operator, and Continental Land 8"Fur Co., Inc., dated effective January 21,1994. Preferential Right to Purchase - 15 Days. (Section 26.2)	dated effective January 21,1994. Preferential Right to Purchase - 15 Days. (Section 26.2)	LLC				Mergers	x			×
1534	02/01/1995	Marketing - Connection	Lateral Project Agreement between Samedan Oil Corporation, Energy	Samedan Oil Corporation, Energy Development Corporation, Shell Offshore, Inc.		VR 371 Lease G09524, VR 362 Lease G10687	1	\$0.0	Assume and assign to Credit Bid Purchaser			-	-
		Agreement	Development Corporation, Shell Offshore, Inc. and Stingray Pipeline Company	and Stingray Pipeline Company							×		
1535	02/01/1995	Marketing - Connection Agreement	Lateral Project Agreement between Samedan Oil Corporation, Energy Development Corporation, Shell Offshore, Inc. and Stingray Pipeline	Samedan Oil Corporation, Energy Development Corporation, Shell Offshore, Inc. and Stingray Pipeline Company		VR 371 Lease G09524, VR 362 Lease G10687		\$0.00	Assume and assign to Credit Bid Purchaser		×	\neg	П
1536	01/19/2000	Farmout Agreement	Company Farmout Agreement Samson Offshore Company - Farmor and W&T	Samson Offshore Company, W&T Offshore, Inc.		EC 345 Lease G15156		\$0.00	Assume and assign to Credit Bid Purchaser				
			Offshore, INCFarmee - ORRI difference between Lease burdens and 21.67% proportionately reduced.							<u>L</u> _	×		
1537	02/16/2017	Letter Agreement - Other Land	Letter Establishing Initial Rates by and between Samson Offshore Mapteleaf, LLC and Chevron Pipeline	Samson Offshore Mapleleaf, LLC and Chevron Pipeline Company dated February 16, 2017.	Fieldwood Energy LLC	MC 948 Lease G28030, MC 949 Lease G32363, MC 992 Lease G24133, MC 993 Lease G24134, MC 904 Lease G36566, MC 905 Lease G36405	ECOPETROL AMERICA LLC, TALOS ENERGY OFFSHORE, LLC	\$0.00	Assume and assign to Credit Bid Purchaser				
			Company dated February 16, 2017.								×		
1538		Oilfield Services	Utilities	SAN LEON MUNICIPAL UTILITY DISTRICT	Fieldwood Energy LLC	n.a.	n.a.		Assume and assign to Credit Bid Purchaser		x		
1539		Joint Operating Agreement	Operating Agreement effective October 9, 1982	Sanare Energy Partners	LLC	VR 229 Lesse G27070	SANARE ENERGY PARTNERS, LLC	\$0.00			x		
1540	10/12/1987	Joint Operating Agreement	Joint Operating Agreement effective 10-12-1987	Sanare Energy Partners	Fieldwood Energy Offshore LLC	VR 229 Lease G27070	SANARE ENERGY PARTNERS, LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1541	10/12/1988	Joint Operating Agreement	Joint Operating Agreement effective 10-12-1988	Sanare Energy Partners	Fieldwood Energy Offshore LLC	VR 229 Lesse G27070	SANARE ENERGY PARTNERS, LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1542	06/14/2018	Performance Bond & Supplemental Bonding	Sanare Energy Partners, LLC is the new principal replacing Northstar Offshore Ventures LLC	Sanare Energy Partners, LLC	Fieldwood Energy LLC	El 246; Lease 810, El 267 Lease 812		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1543	[Removed]	Marketing - Construction,	Owners constructed and own the Lateral Line which is used to connect	Sandridge Offshere, LLC, Enterprise GTM Offshere Operating Company, LLC	Fieldwood Energy Offshore	EB 160 Lease C02647, EB 165 Lease C06280	WALTER OIL & CAS CORPORATION	60.0 1	Assume and Allocate Pursuant to Divisive-				
		Ownership Agreements	High Island Offishore System. Their Agreement sets forth Operator and Owners rights and responsibilities with respe by and between Fieldwoo Energy Offshore LLC and and						, _Q				*
1544	07/11/2018	Letter Agreement - Other Land	Joinder Agreement by and Between Fieldwood Energy, Noble Energy and SBM Gulf Production, LLC dated 11 April 2018 governing transition from NBL to Fieldwood Operatorship of THK	SBM Gulf Production, LLC	Fieldwood Energy LLC	MC 697 Lease G28021, MC 698 Lease G28022, MC 742 Lease G32343	HOUSTON ENERGY DEEPWATER VENTURES V, RED WILLOW OFFSHORE LLC, W & T ENERGY VI	\$0.00	Assume and assign to Credit Bid Purchaser		×		
1545		Oilfield Services	777956_Master Services Agreement dated effective 02/12/2019	SBS ENERGY SERVICES, LLC.	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		×		
1546		Non-Oilfield Services	Master Services Agreements	SCHLUMBERGER TECHNOLOGY CORPORATION	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1547		Oilfield Services	501538_Master Services Agreement dated effective 11/21/2013	SCHLUMBERGER TECHNOLOGY CORPORATION	Fieldwood Energy LLC	n.a.	n.a.	\$0.0	Assume and assign to Credit Bid Purchaser		×		
1548	08/01/2017	Assignment of Oil & Gas Leasehold Interest(s)	by and between Fieldwood Energy Offshore LLC and SCL Resources,	SCL Resources LLC; SCL Resources, LLC	Fieldwood Energy Offshore	SS 79 Lease G15277	CALYPSO EXPLORATION LLC		Assume and assign to Credit Bid Purchaser		×	-	
1549	09/19/2017	Leasehold Interest(s) Well / Prospect Proposals	LLC: by and between Fieldwood Energy Offshore LLC and SCL Resources,	SCL Resources, LLC	LLC Fieldwood Energy Offshore	G194 Lease G02163, SS 79 Lease G15277, VR 332 Lease G09514, WD 34 Lease			Assume and assign to Credit Bid Purchaser				-
1550	Start date	Marketing - Transportation	LIC: Offer to Purchase SCL Resources, LLC'S Interest in GI 94, SS 79, VR 332 and WD 34 Liquids Transportation Service by and between Fieldwood Energy LLC	SEA ROBIN PIPELINE, LLC	Fieldwood Energy LLC	G03414 EC 261 Lease G00971, EC 278 Lease G00974, El 330 Lease G02115, El 337 Lease	1	\$0.00	Assume and Allocate Pursuant to Divisive		×	_	-
	12/1/2013-End Date 1/1/2200	Madada T	and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC		Flathered Fr	G03332, SM 128 Lesse G02587, El 333 Lesse G02317, El 315 Lesse G02112, El 316 Lesse G05040			Mergers	x			
1551	Start date 5/1/2014-End date	Marketing - Transportation	Liquids Transportation Service by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline	SEA KUBIN PIPELINE, LLC	Fieldwood Energy LLC	EC 261 Lease G00971, EC 278 Lease G00974, El 330 Lease G02115, El 337 Lease G03332, SM 128 Lease G02587, El 333 Lease G02317, El 315 Lease G02112, El		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	_x			
Ш	1/1/2200		Company, ELC			316 Lesse G05040				ُ			
1552	04/14/2015	Marketing - Connection Agreement	NTERCONNECT AND REIMBURSEMENT AGREEMENT	SEA ROBIN PIPELINE, LLC	Fieldwood Energy LLC	SS 274 Lease G01039	ERA HELICOPTERS INC.		Assume and Allocate Pursuant to Divisive Mergers	x			
1553	06/13/2018	Marketing - Other	PIPING REIMBURSEMENT AGREEMENT; SHIP SHOAL BLOCK 274 BETWEEN SEA ROBIN PIPELINE AND FIELDWOOD ENERGY LLC	SEA ROBIN PIPELINE, LLC AND FIELDWOOD ENERGY LLC	Fieldwood Energy LLC	SS 274 Lease G01039	ERA HELICOPTERS INC.	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	×			
1554		Oilfield Services	777828_PO Terms & Conditions dated effective 01/11/2019	SEAHORSE ENERGY	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		×	-	
1555		Oilfield Services	533257_Master Services Agreement dated effective 12/04/2013	SEAL-TITE INTERNATIONAL	Fieldwood Energy LLC	na.	n.a.		Assume and assign to Credit Bid Purchaser			-	
1556		Oilfield Services	565610_Master Services Agreement dated effective 11/01/2013	SELECT OILFIELD SERVICES LLC	Fieldwood Energy LLC	n.a.	n.a.		Assume and assign to Credit Bid Purchaser		x x		
1557		Non-Oilfield Services	communication software	SEND WORD NOW	Fieldwood Energy LLC	n.a.	n.a.		Assume and assign to Credit Bid Purchaser		x x		
1558	06/17/2011	Master Service Agreement	Master Services Agreement	Send Word Now (SWN)		Area wide			Assume and assign to Credit Bid Purchaser				
1559		Oilfield Services	Wire Rope / Slings	SERVICE RIGGING	Fieldwood Energy LLC	n.a.	n.a.		Assume and assign to Credit Bid Purchaser		×	-	
1580		Oilfield Services	565757_Master Services Agreement dated effective 11/01/2013	SHAMROCK ENERGY SOLUTIONS	Fieldwood Energy LLC	n.a.	n.a.	\$0.0	Assume and assign to Credit Bid Purchaser		x		
1581		Oilfield Services	HSE Training and Facility Use	SHELL EXPLORATION AND PRODUCTION COMPANY	Fieldwood Energy LLC	n.a.	h.a.		Assume and assign to Credit Bid Purchaser		x		
1582	08/04/1983	Confidentiality Agreements	Area of Mutual Interest Agreement effective August 4, 1984 BY AND	SHELL OFFSHORE	Fieldwood Energy LLC	SS 198 Lease 593. SS 199 Lease G12358. SS 223 G01526. SS 238 Lease G02460.	RENAISSANCE OFFSHORE LLC. TALOS	\$0.00	Assume and Allocate Pursuant to Division		×		
1002		(AMI and Related Consents	SETWEEN APACHE CORPORATION AND SHELL OFFSHORE CONTIGUOUS BLOCK TO SHELL VENTURE PROPERTY THAT MAY TRIGGER AM RESPONSIBILITY REGARDING FUTURE PURCHASE OF BIO OF TRACTS COVERING SCHOOLGIC STRUCTURE COMMON TO EXISTING SHELL VENTURE PROPERTY			SP 82 G05985, SP 83 Lease G05052, ST 276 Lease G07780, ST 295 Lease G05646, ST 296 Lease G12961	PRODUCTION LLC; APACHE OFFSHORE INVESTMENT GP; APACHE OFFSHORE INVESTMENT GP, BRISTOW US LLC, TAMPNET INC	9 0.00	Mergers	x			
1563	01/07/2004	Confidentiality Agreements	Area of Mutual Interest Agreement by and between Apache Corporation	SHELL OFFSHORE ET AL	Fieldwood Energy LLC	SS 258, 259. APACHE WAIVED PREF RIGHT TO BUY SHELL'S RIGHTS BELOW	APACHE OFFSHORE INVESTMENT GP	\$0.00	Assume and Allocate Pursuant to Divisive	×			
1564	08/01/2009[Removed]	AMI and Related Marketing - PHA	and Shell Offshore et al Shell Offshore Inc (Bullwinkle Owner and Operator) and Shell Offshore	Shell Offshore Inc (Bullwinkle Owner and Operator) and Shell Offshore Inc. and		15,000' Lesse G05044 GC 65 Lesse G05889	WILD WELL CONTROL INC, DEEPWATER	\$0.0	Mergers Assume and assign to Credit Bid Purchaser	_ ^			
		·	ne- and Marathon Oil Company (Troika Group) and Marathon Oil Sempeny (Breathly Owner)	Marathon Oli Company (Trolka Group) and Marathon Oli Company (Droshky- Dwner)			BANDONMENT ALTERNATIVES INC. MARUBENI OIL 6 CAS (USA) LLC. WALTER OIL 6 CAS- CORPORATION. ERA HELICOPTERS INC., MANTA- TAY OFFSHORE CATHERING. RED WELLOW- OFFSHORE LLC. TALOS ENERCY OFFSHORE, LLC. FEVENON USA NIC. W & TENER				*		
1565	11/02/1987		EXCHANGE AGREEMENT BY AND BETWEEN SHELL OFFSHORE	SHELL OFFSHORE INC AND CONOCO INC	Fieldwood Energy LLC	MP 303 Lease G04253, MP 304 Lease G03339, MP 310 Lease G04126	EPL OIL & GAS, LLC	\$0.00	Assume and Allocate Pursuant to Divisive	×			-
1566	38/01/2009[Removed]	Exchange Agreements Other Handling /	INC AND CONOCO INC	Shell Offshore ine and Merathon Oil Company	Fieldwood Energy Offshore	CC 65 Lease C05889, CC 108 Lease C14668, CC 109 Lease C05900	WILD WELL CONTROL INC, DEEPWATER	80.0	Mergers Assume and assign to Gredit Bid Purchaser	×			
		Stabilization Agreements	processy Produced manage regressions by the desired rate breaking flow and Marathan Oli Company dated 1 Aug 2009 including flow back- agreement		ше		BANDONMENT ALTERNATIVES INC. MARUBENI OII GAS (USA) LLC. WALTER DIE GAS. CORPORATION, ERA HELICOPTERS INC., MANTA. RAY OFFSHORE GATHERING, RED WILLOW. DEFSHORE LLC. TALOS ENERGY OFFSHORE, LLC. HEWRON USA INC. W & TENER				*		
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1567	(01/1999 [Removed]	Other Handling / Stabilization Agreements	Angus Production Handling Agreement by and between Shell Offshore- ne and Shell Deepwater-Development and Marathon Oil Gompany date I March 99	Shelf Offshore his and Shelf Despivator Development and Maretinen Oil Compan totod 1 March 99	Fieldwood Energy Offshore: LLC	GG 65-Lease-G06889, GG 198-Lease-G14668, GG 199-Lease-G06909	WILD WELL CONTROL INC, DEEPWATER- BANDOMIENT ALTERNATIVES INC, MARUBENI OIL \$ CAS (USA) LIC, WALTER OIL \$ CAS- CORPORATION, ERA HELICOPTERS INC., MANTA- RAY OFFSHORE GATHERING, RED WILLOW- OFFSHORE LIC., TALOS ENERGY OFFSHORE, LLC,	60.00	Assume and assign to Gredit Bid Purchaser		×		
							CHEVRON USA INC. W & T ENER: WILD WELL- CONTROL INC						
1568	06/15/1993	Unit Agreement and/or Unit Operating Agreement	Unit Operating Agreement dated effective June 15, 1993 between Shell Offshore Inc and	Shell Offshore Inc and Marathon Oil Company, as successors in interest.	Fieldwood Energy Offshore LLC	GC 200 Lease G12210, GC 201 Lease G12209, GC 244 Lease G11043	LLOG EXPLORATION COMPANY, RED WILLOW OFFSHORE LLC, TALOS ENERGY OFFSHORE, LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1569	04/01/1982	Operating Agreement -	Marathon Oil Company, as successors in interest. b/b Shell Offshore Inc, and Florida Exploration Company, et al	Shell Offshore Inc, and Florida Exploration Company, et al		SS 258 Lease G05560, SS 259 Lease G05044	APACHE OFFSHORE INVESTMENT GP	\$0.00	Assume and Allocate Pursuant to Divisive	¥			_
1570	10/01/1983	Other Operating Agreement -	b/b Shell Offshore Inc, and Florida Exploration Company, et al	Shell Offshore Inc, and Florida Exploration Company, et al		PN 969 Lease G05953, PN 976 Lease G05954	PEREGRINE OIL AND GAS II, LLC	\$62,197.36	Mergers Assume and Allocate Pursuant to Divisive	×		-	_
1571 👯	/03/2005[Removed]	Other Other Handling /	erien Production Handling Agreement by and between Shell Offshore-	Shell-Offshore ine, Neble Energy, Ine, Hydro Gulf of Mexico, LLG and Davis-	Fieldwood Energy Offshore	CG 65 Lease G05889, GG-108 Lease G14668, GG-109 Lease G05900	WILD WELL CONTROL INC, DEEPWATER	60.00	Mergers Assume and assign to Credit Bid Purchaser			_	_
		Stabilization Agreements	ine, Nobite Energy, Inc. Hydro Gulf of Mexico, LLC and Davis Offshore, LP dated 3 March 05 and as amended 10 Dec 2006	Offshere, LP-deled-3 March 05 and as amended 19 Dec 2006			ABANDONMENT ALTERNATIVES INC. MARUBENI OIL 5 CAS (USA) LLC, WALTER OIL 5 CAS- DORPORATION, ERA HELICOPTERS INC., MANTA RAY OFFSHORE GATHERING, RED WILLOW- DEFSHORE LLC, TALOS ENERGY OFFSHORE, LLC, CHEVIRON USA INC. W 5 T EMER				*		
1572 44	01/1997[Removed]	Marketing - PHA	Shell Offshore Inc. (SOI) as owner and operator of GC 65 Platform and	Shell Offshore Inc. (SOI) as owner and operator of GC 65 Platform and BP.		CC 65 Lease G05889	WILD WELL CONTROL INC. DEEPWATER	\$0.00	Assume and assign to Credit Bid Purchaser				
			BP.Exploration & Oil Inc., Marathon Oil Company, and Shall Despivate- Development Inc., successor in interest to Shall Offshore Inc.	Exploration & Old Inc., Marathon Oil Company, and Shell Despivater Developmentor, successor in interest to Shell Offshore Inc.			ABANDONMENT ALTERNATIVES INC. MARUBENLOIL LGAS (USA) LIC, WALTER OIL SAGS- SORPORATION, ERA HELICOPTERS INC., MANTA RAY OFFSHORE CATHERING, RED WILLOW OFFSHORE LLC, TALOS ENERGY OFFSHORE, LLC, MEVMON USA INC. W. & FENER				*		
1573	06/01/1991	Operating Agreement	UNIT AGREEMENT, SOUTH TIMBALIER BLOCK 295 FIELD UNIT BY AND BETWEEN SHELL OFFSHORE INC. AND APACHE	SHELL OFFSHORE INC. AND APACHE CORPORATION, ET AL.		ST 276 Lease G07780, ST 295 Lease G05646, ST 296 Lease G12981	APACHE OFFSHORE INVESTMENT GP	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1574	02/11/1993		CORPORATION, ET AL. Letter Agreement by and between Shell Offshore Inc. and BP Exptoration & Oil Inc.: btw BP and Shell in Lieu of PHA with Apache,	Shell Offshore Inc. and BP Exploration & Oil Inc.		MC -110_108 Lease G 18192 09777	MARUBENI OIL & GAS (USA) LLC, TALOS	\$0.00	Assume and assign Allocate Pursuant to-			-+	-
			exploration area				RESOURCES LLC		Credit Bid Purchaser Divisive Mergers	×	*		
1575	03/07/2005	Termination / Ratification and Joinder of Operating or Other Agreements	Termination of Exploration Program Agreement by and between Shell Offshore Inc. and Devon Louisiana Corporation; Apache Corporation : Termination of 01/01/1998 Exploration Program Agreement	Shell Offshore Inc. and Devon Louisiana Corporation; Apache Corporation		GI 110 Lease G13943, GI 116 Lease G13944	W & T OFFSHORE INC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1576		Letter Agreement - Other	Letter Agmt. dated 5-7-1993 bib Shell Offshore Inc. and Freeport McMoRan Oil and Gas Company.	Shell Offshore Inc. and Freeport McMoRan Oil and Gas Company.	Fieldwood Energy Offshore	VR 332 Lease G09514	ANKOR E&P HOLDINGS CORPORATION, CANNAT ENERGY INC.	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			×
1577		Joint Development / Venture / Exploration	Exploration Program Agreement by and between Shell Offshore Inc.	Shell Offshore Inc. and Ocean Energy Inc.		GI 110 Lease G13943, GI 116 Lease G13944	W & T OFFSHORE INC	\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the				\neg
		Agreements	and Ocean Energy Inc.: Exploration Program Agreement Shell ID prospects Ocean to Participate						Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate oursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	x	x		
1578	06/01/1993	Farmout Agreement	Farmout Agmt. eff. 6-1-1993 b/b Shell Offshore Inc. and Samedan Oil	Shell Offshore Inc. and Samedan Oil Coporation	Fieldwood Energy Offshore	VR 332 Lease G09514	ANKOR E&P HOLDINGS CORPORATION, CANNAT	\$0.00	Assume and Allocate Pursuant to Divisive	x		\dashv	*
1579	04/01/1998	Joint Operating Agreement	Coporation. OFFSHORE OPERATING AGREEMENT DATED APRIL 1, 1998, BY AND BETWEEN SHELL OFFSHORE INC. AND SNYDER OIL	SHELL OFFSHORE INC. AND SNYDER OIL CORPORATION, ET AL.	Fieldwood Energy Offshore	VK 780 Lease G06884, VK 824 Lease G15436	ENERGY INC. ENERGY XXI GOM LLC, MARUBENI OIL & GAS (USA) LLC. TOTAL E & P USA INC	\$0.00	Mergers Assume and Allocate Pursuant to Divisive Mergers			-	\dashv
1580	12/18/1997	Property Participation &	CORPORATION, ET AL. PARTICIPATION AGREEMENT BY AND BETWEEN SHELL	SHELL OFFSHORE INC. AND WESTPORT OIL AND GAS COMPANY INC.	Fieldwood Energy LLC	MC 110 Lease G18192	MARUBENI OIL & GAS (USA) LLC, TALOS	sn nr	Assume and assign to Credit Bid Purchaser	^			
1581		Exchange Agreements Farmout Agreement	OFFSHORE INC. AND WESTPORT OIL AND GAS COMPANY INC. Droshky Farmout Agreement dated effective December 1, 2006	Shell Offshore Inc. and	Fieldwood Energy Offshore		RESOURCES LLC RED WILLOW OFFSHORE LLC, TALOS ENERGY		Assume and assign to Credit Bid Purchaser		x	\rightarrow	\dashv
		-	between Shell Offshore Inc. and Marathon Oil Company designating Marathon Oil Company as operator	Marathon Oil Company designating Marathon Oil Company as operator of GC 244 16,000'	пс		OFFSHORE, LLC				x		
	000054555		bf GC 244 16,000' TVDSS to 24,000' TVDSS	TVDSS to 24,000' TVDSS		1000	TALOGERALIO						
1582	09/25/1997	Other	b/b Shell Offshore Inc. andf Barrett Resources Corporation	Shell Offshore Inc. andf Barrett Resources Corporation	Eighthur and En Off-/	HI A545 Lesse G17199	TALOS ERT LLC		Assume and Allocate Pursuant to Divisive Mergers	x		[
1583	U4/U8/2010		Letter Agreement, dated 4/8/2010 between Shell Offshore Inc., Apache Corporation and Nippon Oil Exploration U.S.A. Limited amending the Unit Operating Agreement, dated	Shell Offshore Inc., Apache Corporation and Nippon Oil Exploration U.S.A. Limited amending the Unit Operating Agreement, dated March 1, 1998.	r leidwood Energy Offshore LLC	GI 110 Lease G13943, GI 116 Lease G13944	W & T OFFSHORE INC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1584	12/15/1989	Farmout Agreement	March 1, 1998. FARMOUT AGREEMENT BY AND BETWEEN SHELL OFFSHORE	SHELL OFFSHORE INC., ET AL. AND CNG PRODUCING COMPANY	Fieldwood Energy LLC	ST 276 Lease G07780	APACHE OFFSHORE INVESTMENT GP	so or	Assume and Allocate Pursuant to Divisive				
1585			INC., ET AL. AND CNG PRODUCING COMPANY OPERATING AGREEMENT BY AND BETWEEN SHELL OFFSHORE	SHELL OFFSHORE, INC, OPERATOR. AND WESTPORT OIL & GAS		MC 110 Lease G18192	MARUBENI OIL & GAS (USA) LLC, TALOS		Mergers Assume and (i) assign to Credit Bid	x		\rightarrow	\dashv
			NC. AND WESTPORT OIL AND GAS COMPANY INC	COMPANY, INC	Fieldwood Energy Offshore LLC		RESOURCES LLC		Purchaser (pursuant to the Plan and the Credit Bild Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bild Purchase Agreement)	x	×		
1586	04/01/1998	Joint Development / Venture / Exploration	JOINT VENTURE AGREEMENT - SPECTER PROSPECT DATED APRIL 1, 1998 BY AND BETWEEN SHELL OFFSHORE, INC. AND	SHELL OFFSHORE, INC. AND ELF EXPLORATION INC. ET AL.	Fieldwood Energy Offshore	VK 780 Lease G06884, VK 824 Lease G15436	ENERGY XXI GOM LLC, MARUBENI OIL & GAS (USA) LLC, TOTAL E & P USA INC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x		_	\dashv
1587	11/05/1998	Agreements Joint Development /	APPRE 1, 1996 BY AND BETWEEN SPIELL OF SHORE, INC. AND ELF EXPLORATION INC. ET AL., as amended. ADDENDUM TO JOINT VENTURE AGREEMENT DATED	SHELL OFSSHORE INC. AND NIPPON OIL EXPLORATION U.S.A. LIMITED,	Fieldwood Energy Offshore	VK 780 Lease G06884, VK 824 Lease G15436	ENERGY XXI GOM LLC, MARUBENI OIL & GAS (USA)	\$0.00	Assume and Allocate Pursuant to Divisive	^			
		Venture / Exploration Agreements	NOVEMBER 5, 1998, BY AND BETWEEN SHELL OFSSHORE INC. AND NIPPON OIL EXPLORATION U.S.A. LIMITED, ET AL.	ET AL.	LLC		LLC, TOTAL E & P USA INC		Mergers	x			
1588	12/01/1979	Operating Agreement - Other	OFFSHORE OPERATING AGREEMENT b/b SHELL OIL COMPANYand FLORIDA EXPLORATION COMPANY, ET AL	SHELL OIL COMPANYand FLORIDA EXPLORATION COMPANY, ET AL	Fieldwood Energy LLC	SS 189 Lease G04232	CASTEX OFFSHORE INC, WALTER OIL & GAS CORPORATION, WALTER OIL & GAS	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1589	06/01/2021	Surface Lease	SHELL PIPELINE	SHELL PIPELINE		MP 69 /Perez Family Surface Lease	CORPORATION, BRISTOW US LLC	\$0.00	Assume and Allocate Pursuant to Divisive	x		-+	\dashv
1590		Marketing - Construction, Operations, Management, Ownership Agreements	Shell Pipeline is contract operator - Fieldwood Energy LLC has www.ership.along.with various other owners including shell.	Shell Pipeline		GC 065 Lease G05989	WILD WELL CONTROL INC, DEEPWATER ABANDONMENT ALTERNATIVES NC. MARUBENI OIL & GAS (USA) LIC. WALTER OIL & GAS CORPORATION, ERA HELICOPTERS INC., MANTA RAY OFFSHORE GATHERING, RED WILLOW DEFSHORE LLC, TALOS ENERGY OFFSHORE, LLC, CHEVRON USAN, NC. W & TEAM, NC. W & TEAM		Mergers Assume and assign to Credit Bid Purchaser		x		
1591	03/30/2010	Elections	Ship ShOperating Agreement 252 Marketing Election Letter dated March 30, 2010 (Helis Oil & Gas Company, L.L.C.)	Ship Shoal 252 Marketing Election Letter dated March 30, 2010 (Helis Oil & Gas Company, L.L.C.)	Fieldwood Energy SP LLC	SS 252 Lease G01529	BADGER OIL CORPORATION, CL&F RESOURCES LP, HELIS OIL & GAS COMPANY LLC, HOUSTON ENERGY LP, HOUSTON ENERGY HOLDINGS, LLC	\$0.00	Assume and allocate pursuant to divisive mergers				×
1502		Oilfield Services	2018 Shore Offshore Services LLC - Platform Removal Contract	SHORE OFFSHORE SERVICE LLC	Fieldwood Energy II C	n a	ENERGY LP, HOUSTON ENERGY HOLDINGS, LLC, SANARE ENERGY PARTNERS, LLC	\$0.00	Assume and Allocate Pursuant to Divisive				
1592		Dilfield Services Dilfield Services	2018 Shore Offshore Services LLC - Platform Removal Contract 777955 Master Services Agreement dated effective 01/22/2019	SHORE OFFSHORE SERVICE LLC SIGNA ENGINEERING CORP	Fieldwood Energy LLC	n.e. ha	h.a.		Assume and Allocate Pursuant to Divisive Mergers Assume and assign to Credit Bid Purchaser	×			
1594		Oilfield Services Dilfield Services	// /955_Master Services Agreement dated effective 01/22/2019 Master Services Agreement dated effective 03/07/2019	SIGNA ENGINEERING CORP Skotlo Industries, Inc.	Fieldwood Energy LLC Fieldwood Energy, LLC	n.a.	n.a.		Assume and assign to Credit Bid Purchaser Assume and assign to Credit Bid Purchaser		x		
1595		Oilfield Services	777962_PO Terms & Conditions dated effective 10/10/2019	SKYSPRING OIL & GAS SERVICES, INC.	Fieldwood Energy LLC	n.a.	n.a.		Assume and assign to Credit Bid Purchaser		x	-	
1596		Oilfield Services	MWD, LWD, Whipstocks, Drilling Tools, Fishing Services	SMITH INTERNATIONAL INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00		\vdash	x	-	-
1597	7/21/2016	Non-Oilfield Services	Solex Agreement (Final)	SOLEX	Fieldwood Energy LLC	n.a.	n.a.	\$50,165.13	Assume and assign to Credit Bid Purchaser		× ×	\dashv	-
1598		Oilfield Services	Catering Services & Personnel (Cooks, Galleyhands, Etc.)	SONOCO	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x	_	-
1599	5/31/2019	Non-Oilfield Services	Consulting Agreement	SOREAP LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		×		\dashv
1600			Consulting Agreements	SOREAP LLC	Fieldwood Energy LLC	n.a.	n.a.		Assume and assign to Credit Bid Purchaser		×		\neg
1601	08/01/1994	Other	OPERATION AND MAINTENACE OF MEASUREMENT FACILITIES GRAND BAY RECEIVING STATION BETWEEN SOUTHERN NATURAL GAS COMPANY AND PENZOIL PETROLEUM COMPANY 558442-Daywork Drilling Contract dated 1-3-2012	SOUTHERN NATURAL GAS COMPANY AND PENZOIL PETROLEUM COMPANY SPARTAN OFFSHORE DRILLING, LLC	Fieldwood Energy LLC	MP 140 Lease G02193	JX NIPPON OIL EXPLORATION USA LTD	\$0.00	Assume and Allocate Pursuant to Divisive Mergers Assume and assign to Credit Bid Purchaser	x			
1602		Oilfield Services	558442-Daywork Drilling Contract dated 1-3-2012 701192_Master Services Agreement dated effective 08/16/2016	SPECIALTY RTP LLC	Fieldwood Energy LLC Fieldwood Energy LLC	ha	0.8		Assume and assign to Credit Bid Purchaser Assume and assign to Credit Bid Purchaser		×		
1604		Oilfield Services	Water Analyzers	SPECTRO SCIENTIFIC, INC	Fieldwood Energy LLC	n.a.	n.a.		Assume and assign to Credit Bid Purchaser Assume and assign to Credit Bid Purchaser		x		
1605	01/01/2005	Unit Agreement and/or Unit	-	SPINNAKER EXPLORATION COMPANY, L.L.C. AND THE HOUSTON EXPLORATION COMPANY AND GRYPHON EXPLORATION COMPANY.	Fieldwood Energy Offshore	GA 210 Lease G25524			Assume and Allocate Pursuant to Divisive		x	\rightarrow	\dashv
1606			BETWEEN SPINNAKER EXPLORATION COMPANY, LLC. AND THE HOUSTON EXPLORATION COMPANY AND GRYPHON EXPLORATION COMPANY. bits SPN and Arena as amended by Amendment and Supplement to Evaluation Agreement dated November 5, 2004, Amendment and	EXPLORATION COMPANY AND GRYPHON EXPLORATION COMPANY. SPN and Arena	rrc	WD 57 Lease G01449, WD 79/80 Lease G01874, WD 80 Lease G01989, WD 85 Lease G04895, WD 86 Lease G02934		\$0.00	Mergers Assume and assign to Credit Bid Purchaser	x			\dashv
			Evaluation Agreement dated November 5, 2004, Amendment and Supplement to Evaluation Agreement dated December 13, 2004, Extension Request dated November 8, 2005, and Assignment Agreement and Amendment to Operating Agreements dated May 5, 2006			pease 504055, WID 80 Lease 50234					x		
1607		Supplement to Evaluation	b/b SPN and Arena	SPN and Arena		WD 57 Lease G01449, WD 79/80 Lease G01874, WD 80 Lease G01989, WD 85 Lease G04895, WD 86 Lease G02934			Assume and assign to Credit Bid Purchaser		x	\neg	
1608	12/13/2004	Amendment and Supplement to Evaluation	b/b SPN and Arena	SPN and Arena		WD 57 Lease G01449, WD 79/80 Lease G01874, WD 80 Lease G01989, WD 85 Lease G04895, WD 86 Lease G02934 WD 57 Lease G01449, WD 79/80 Lease G01874, WD 80 Lease G01989, WD 85			Assume and assign to Credit Bid Purchaser		×		
1609	05/05/2006	Operating Agreement - Other	b/b SPN and Arena	SPN and Arena		WD 57 Lease G01449, WD 79/80 Lease G01874, WD 80 Lease G01989, WD 85 Lease G04895, WD 86 Lease G02934		\$0.00	Assume and assign to Credit Bid Purchaser		x		

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1610	11/01/2004	Other	b/b SPN and Arena	SPN and Arena		WD 57 Lease G01449, WD 79/80 Lease G01874, WD 80 Lease G01989	TAMPNET INC, VENICE GATHERING SYSTEMS		Assume and assign to Credit Bid Purchase		x		
1611	12/27/2007	Property Participation & Exchange Agreements	b/b SPN and Arena	SPN and Arena		WD 57 Lease G01449, WD 79/80 Lease G01874, WD 80 Lease G01989, EI 100 Lease 796	TAMPNET INC, VENICE GATHERING SYSTEMS	\$0.00	Assume and assign to Credit Bid Purchase		×		
1612	02/15/2009	Farmout Agreement	LLC and Moreno Offshore Resources, L.L.C., Farmors, and Houston Energy, L.P., Farmee	SPN Resources LLC and Moreno Offshore Resources, LL.C., Farmors, and Houston Energy, L.P., Farmee	Fieldwood Energy SP LLC		BADGER OIL CORPORATION, CL&F RESOURCES LP, HELIS OIL & GAS COMPANY LLC, HOUSTON ENERGY LP, HOUSTON ENERGY HOLDINGS, LLC, SANARE ENERGY PARTNERS, LLC	\$0.00	Assume and allocate pursuant Allocate Pursuant to divisive mergers Divisive Mergers				×
1613	04/27/2012	Other Handling / Stabilization Agreements	Production Handling Agreement dated August 1, 2009 between SPN Resources, LLC and Moreno Offshore Resources, L.L.C., Platform	SPN Resources, LLC and Moreno Offshore Resources, LL.C., Platform Owners, and Helis Oil & Gas Company, L.L.C., et al, Producers	Fieldwood Energy SP LLC	SS 252 Lease G01529	BADGER OIL CORPORATION, CL&F RESOURCES LP, HELIS OIL & GAS COMPANY LLC, HOUSTON	\$0.00	Assume and ellocate pursuant Allocate Pursuant to divisive mergers Divisive				
			Owners, and Helis Oil & Gas Company, L.L.C., et al, Producers; as amended by agreement on April 27, 2012.				ENERGY LP, HOUSTON ENERGY HOLDINGS, LLC, SANARE ENERGY PARTNERS, LLC		Mergers				×
1614		Oilfield Services	Stabilizers	STABIL DRILL	Fieldwood Energy LLC	h.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchase		×		
1615		Oilfield Services	Software at Grand Chenier Separating Facility (Wonderware West)	STANDARD AUTOMATION & CONTROL LP	Fieldwood Energy LLC	h.a.	n.a.	\$0.0	Assume and assign to Credit Bid Purchase				
1616	06/12/2013	Other Lease / Rental	ease Extension and Amendment State Lease No. 19718 by and	State Mineral Board and Dynamic Offshore Resources, LLC; LLOG Bluewater		BS 25 Lease 19718		\$0.00	Assume and assign to Credit Bid Purchase		х		
1010		Agreement	petween State Mineral Board and Dynamic Offshore Resources, LLC; LLOG Bluewater Holdings, L.L.C.; LLOG Exploration Company, L.L.C. :	Holdings, L.L.C.; LLOG Exploration Company, L.L.C.							×		
1617	09/18/1975	Right of Way	ST OF LA ROW 1594	STATE OF LA		SP6&7			Assume and Allocate Pursuant to Divisive Mergers	x			
1618	06/28/2007	Water Bottom Contracts	STATE OF LA WATER BOTTOM LEASE #576	STATE OF LA		BURRWOOD / SP 42-43		\$0.00	Assume and assign to Credit Bid Purchase		x		
1619	10/17/2007	Surface Lease	ST OF LA NO 3011	STATE OF LA		BURRWOOD		\$0.00	Assume and assign Allocate Pursuant to-		*	x	
1620	06/17/2014	Assignment of Oil & Gas	Assignment agreement dated 17 Jun 14 by and between Statoil Gulf of	Statoil Gulf of Mexico LLC and Noble Energy, Inc., Phoenix Exploration Company	Fieldwood Energy LLC	EW 790 Lease G33140		\$0.0	Assume and assign to Credit Bid Purchase		×		
1621	03/01/2014	Leasehold Interest(s) Letter Agreement - Other	Mexico LLC and Noble Energy, Inc Letter Agreement dated effective March 1, 2014 by and between Statoil	LP, Challenger Minerals Inc. et al. Statoli Gulf of Mexico LLC, Noble Energy, Inc., Phoenix Exploration Company LP. Statoli Gulf of Mexico LLC, Noble Energy, Inc., Phoenix Exploration Company LP.	Fieldwood Energy LLC	GC 40 Lease G34536. GC 41 Lease G34537. EW 1009 Lease G34878. EW 1010	LX PROSPECT KATMAI LLC. RIDGEWOOD KATMAI	\$0.0	Assume and assign to Credit Bid Purchase				
		Land	Gulf of Mexico LLC and Noble Energy, Inc., as amended by letter dated June 9, 2014.	Challenger Minerals Inc. et al		Lease G34879, EW 1011 Lease G34880	rrc rrc				×		
1622		Oilfield Services	Tubing Supplier, Chrome	STEEL SERVICE OILFIELD TUBULAR INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchase		×		
1623	04/07/2008	Surface Lease	STERLING SUGARS LLC	STERLING SUGARS LLC		MYETTE POINT / SL1491403- FWE II		\$0.00	Assume and assign Allocate Pursuant to-			×	
1624		Oilfield Services	Threader	STEWART TUBULAR PRODUCTS INC	Fieldwood Energy LLC	h.a.	n.a.	\$0.00	Credit Bid Purchaser Divisive Mergers Assume and assign to Credit Bid Purchase		×		
1625	02/23/2017	Marketing - Pipeline	Stingray Precedent Agreement by and between Stingray Pipeline	Stingray Pipeline Company L.L.C. and Fieldwood Energy LLC		n.a., n.a., n.a., n.a.		SO O	ssume and (I) assign Allocate Pursuant to-	\vdash	^		
		Transport	Company L.L.C. and Fieldwood Energy LLC		_			\$0.00	bredit Bid Purchaser (pursuant to the Plan- nd the Gredit Bid Purchase Agreement) on securit of the Acquired interests and/or (ii). Heeste pursuant to the Divisive Mergers-on cocount of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	×	×	x	×
.020		Oilfield Services	500187_MSA dated effective 11/01/2013; Master Services Agreement dated effective 01/01/2015	STOKES & SPIEHLER OFFSHORE INC	Fieldwood Energy LLC	n.da.					x		
1627		Oilfield Services	Texas RRC Permits	STOKES & SPIEHLER REGULATORY SERVICES, INC	Fieldwood Energy LLC	h.a.	h.a.		Assume and assign to Credit Bid Purchase	\mathbb{L}^{-1}	×		
1628	09/09/2015	Performance Bond & Supplemental Bonding	by and between Fieldwood Energy LLC and Stone Energy Corporation: Stone acknowledgement of recient of Roard	Stone Energy Corporation STONE ENERGY CORPORATION AND BP AMERICA PRODUCTION	Fieldwood Energy LLC	MC 108 Lease G09777	TALOS PRODUCTION LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1629	06/29/2004	Letter Agreement - Other Land	STONE ENERGY CORPORATION AND BP AMERICA PRODUCTION COMPANY.	COMPANY.	rrc	WC 34 Lease G03251, WC 35 Lease G02819, WC 35, WC 66 Lease G01860, WC 35/66 Lease G01860, WC 65 Lease G02825, WC 66 Lease G02826, WC 67 Lease G03256			Assume and Allocate Pursuant to Divisive Mergers	x			
1630	03/28/1995	Letter Agreement - Other Land	LETTER AGREEMENT DATED MARCH 28,1995, BY AND BETWEEN STONE ENERGY CORPORATION AND DAVID U. MELOY, ET AL.		Fieldwood Energy Offshore LLC	WC 34 Lease G02819, WC 35 Lease G01860, WC 65 Lease G02825, WC 66 Lease G02826, WC 67 Lease G03256			Assume and Allocate Pursuant to Divisive Mergers	x			
1631	07/15/1994	Letter Agreement - Other Land	LETTER AGREEMENT DATED JULY 15, 1994 BY AND BETWEEN STONE ENERGY CORPORATION AND DAVID U. MELOY.	STONE ENERGY CORPORATION AND DAVID U. MELOY.	Fieldwood Energy Offshore LLC	WC 34 Lease G02819, WC 35 Lease G01860, WC 65 Lease G02825, WC 66 Lease G02826, WC 67 Lease G03256		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1632	04/04/2006	Joint Operating Agreement	STONE ENERGY CORPORATION AND GOM SHELF LLC, ET AL	STONE ENERGY CORPORATION AND GOM SHELF LLC, ET AL	Fieldwood Energy LLC	SS 198 Lease 593, SS 198 Lease G12355	RENAISSANCE OFFSHORE, LLC, TALOS PRODUCTION LLC		Assume and Allocate Pursuant to Divisive Mergers	x			
1633	01/10/2014	Well / Prospect Proposals	Gilligan & Bingo: Stone offering of prospects to Fieldwood Fieldwood	Stone Energy Offshore, L.L.C.	Fieldwood Energy LLC	MC 65 Lease G21742		\$0.00	Assume and Allocate Pursuant to Divisive Mergers	×			
1634	02/05/2014	Well / Prospect Proposals	election Gilligan & Bingo: Stone requesting extension and fieldowood's election	Stone Energy Offshore, L.L.C.	Fieldwood Energy LLC	MC 65 Lease G21742		\$0.0	Assume and Allocate Pursuant to Divisive	×			
1635	03/24/2014	Well / Prospect Proposals	Gilligan & Bingo: Stone requesting extension and fieldowood's election	Stone Energy Offshore, L.L.C.	Fieldwood Energy LLC	MC 65 Lease G21742		\$0.00	Mergers Assume and Allocate Pursuant to Divisive	×			
1636	03/28/2014	Well / Prospect Proposals	Proposal Amendment and Various requests for extension from Stone	Stone Energy Offshore, L.L.C.	Fieldwood Energy LLC	MC 65 Lease G21742			Mergers Assume and Allocate Pursuant to Divisive	_			
1637	01/10/2014	Well / Prospect Proposals	and election by Fieldwood	Stone Energy Offshore, L.L.C.	Fieldwood Energy LLC	MC 108 Lease G09777	TALOS PRODUCTION LLC		Mergers Assume and Allocate Pursuant to Divisive	×		_	
1637	02/05/2014	Well / Prospect Proposals Well / Prospect Proposals	Gilligan & Bingo: Stone offering of prospects to Fieldwood Fieldwood election Gilligan & Bingo: Stone requesting extension and fieldowood's election			MC 108 Lease G09777 MC 108 Lease G09777	TALOS PRODUCTION LLC		Mergers Assume and Allocate Pursuant to Divisive Mergers Assume and Allocate Pursuant to Divisive	x			
1638					Fieldwood Energy LLC			***	Mergers	x			
1639	03/24/2014	Well / Prospect Proposals	Gilligan & Bingo: Stone requesting extension and fieldowood's election	Stone Energy Offshore, L.L.C.	Fieldwood Energy LLC	MC 108 Lease G09777	TALOS PRODUCTION LLC		Assume and Allocate Pursuant to Divisive Mergers	x			
1640	09/09/2015	Performance Bond & Supplemental Bonding	by and between Fieldwood Energy LLC, SEO A LLC, Stone Energy Corporation and Stone Energy Offshore, L.L.C.: Fieldwood will apply	Stone Energy Offshore, L.L.C.; Stone Energy Offshore, L.L.C., Stone Energy Corporation, SEO A LLC	Fieldwood Energy LLC	MC 108 Lease G09777	TALOS PRODUCTION LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1041		Agreement Oilfield Services	own Supp Bonding Core Sample / Fluid Sample Analysis	STRATUM RESERVOIR ISOTECH LLC	Fieldwood Energy LLC			80.00	Assume and assign to Credit Bid Purchase				
1041						1.0.	i.a.				x		
1642		Oilfield Services	Master Service Contract dated Feb 11, 2020	STRATUM RESERVOIR, LLC	Fieldwood Energy LLC	n.a.	n.a.		Assume and assign to Credit Bid Purchase		x		
1643		Oilfield Services	MSA dated effective 08/07/2014 (Net 30 for PO 29323 only)	STRESS ENGINEERING SERVICES, INC.	Fieldwood Energy LLC	h.a.	n.a.		Assume and assign to Credit Bid Purchase		x		
1644		Oilfield Services	Master Agreement for the Provision of Marine Construction Services dated effective 09/28/2018	Subsea 7 (US) LLC	Fieldwood Energy, LLC	n.a.	h.a.	\$0.00	Assume and assign to Credit Bid Purchase		×		
1645		Oilfield Services	pased effective 0srzerz016 Master Agreement for the Provision of Marine Construction Services dated effective May 20, 2019	Subsea 7 (US) LLC	Fieldwood Energy, LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchase		×		
1646		Oilfield Services	dated effective May 20, 2019 Marine Construction Services (EPCI) dated May 20, 2019	SUBSEA 7 US LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchase	\vdash	x		
1647		Oilfield Services	777785_Master Services Agreement dated effective 11/13/2018	SUBSEA SOLUTIONS, LLC	Fieldwood Energy LLC	n.a.	n.a.		Assume and assign to Credit Bid Purchase	\vdash			
1648		Oilfield Services	Marine Construction Services Agreement dated effective May 20th 2015		Fieldwood Energy LLC	na na	n a		Assume and assign to Credit Bid Purchase		x		
1640	12/17/2019	Non-Oilfield Services	Consulting Agreement	SULLEXIS, LLC	Fieldwood Energy LLC	ha.	ha		Assume and assign to Credit Bid Purchase	\perp	×		
4055	.22019			SUN DRILLING PRODUCTS CORP					-		x		
1650		Oilfield Services	Specialty Fluids		Fieldwood Energy LLC	n.a.	1.3.		Assume and assign to Credit Bid Purchase		×		
1651		Oilfield Services	512944_Master Services Agreement dated effective 12/01/2013	SUPERIOR ENERGY SERVICES LLC	Fieldwood Energy LLC	h.a.	n.a.		Assume and assign to Credit Bid Purchase	\mathbb{L}^{-1}	×		
1050		Oilfield Services	Various Contractor Services (CT Units, GP Tools, Rental Equip., Cement Services, Well Support, Etc.)	SUPERIOR ENERGY SERVICES LLC	Fieldwood Energy LLC	n.a.	h.a.	\$0.00	Assume and assign to Credit Bid Purchase		×		
1002	01/31/2010		Purchase and Sale Agreement, dated January 31, 2010, by and					\$n.ne	Assume and assign to Credit Bid Purchase				
1653	01/31/2010	Acquisition / PSA / Other Purchase or Sale Agreements	between Superior Energy Services, Inc., Wild Well Control, Inc. and Dynamic Offshore Resources, LLC.	Superior Energy Services, Inc.; Wild Well Control, Inc.	FIC	GC 65 Lease G05889, GC 64 Lease G34539	WILD WELL CONTROL INC, DEEPWATER ABANDONMENT ALTERNATIVES INC. MARUBENI OIL § GAS (USA) LLC. WALTER OIL & GAS CORPORATION, ERA HELICOPTERS INC., MANTA RAY OFFSHORE GATHERING, RED WILLOW DFFSHORE LLC, TALOS ENERGY OFFSHORE, LLC, CHEVRON USA INC, W & TENER				x		
1653	01/31/2010	Purchase or Sale	between Superior Energy Services, Inc., Wild Well Control, Inc. and	SUPERIOR SUPPLY & STEEL	Fieldwood Energy Offshore LLC Fieldwood Energy LLC	GC 65 Lease G05889, GC 64 Lease G34539	ABANDONMENT ALTERNATIVES INC. MARUBENI OIL § GAS (USA) LLC, WALTER OIL & GAS CORPORATION, ERA HELICOPTERS INC., MANTA RAY OFFSHORE GATHERING, RED WILLOW DFFSHORE LLC, TALOS ENERGY OFFSHORE, LLC,		Assume and assign to Credit Bid Purchase		x		
1653 1654 1655	01/31/2010	Purchase or Sale Agreements	between Superior Energy Services, Inc., Wild Well Control, Inc. and Dynamic Offshore Resources, LLC.		FIC	GC 65 Lease G05989, GC 64 Lease G34539 ha. ha.	ABANDONMENT ALTERNATIVES INC. MARUBENI OIL § GAS (USA) LLC, WALTER OIL & GAS CORPORATION, ERA HELICOPTERS INC., MANTA RAY OFFSHORE GATHERING, RED WILLOW DFFSHORE LLC, TALOS ENERGY OFFSHORE, LLC,	\$0.00	Assume and assign to Credit Bid Purchase		x x		
1653 1654 1655 1656	01/31/2010	Purchase or Sale Agreements Oilfield Services	between Superior Energy Services, Inc., Wild Well Control, Inc. and Dynamic Offshore Resources, LLC. Grating & Handrail Pipe, Valves and Fittings	SUPERIOR SUPPLY & STEEL	LLC Fieldwood Energy LLC	ICC 05 Leave G05989, GC 04 Leave G34539 1.a. 1.a. 1.a.	ABANDONMENT ALTERNATIVES INC. MARUBENI OIL § GAS (USA) LLC, WALTER OIL & GAS CORPORATION, ERA HELICOPTERS INC., MANTA RAY OFFSHORE GATHERING, RED WILLOW DFFSHORE LLC, TALOS ENERGY OFFSHORE, LLC,	\$0.00	Assume and assign to Credit Bid Purchase		x		
1653 1654 1655 1656	09/27/2013	Purchase or Sale Agreements Diffield Services Diffield Services	between Sperior Energy Services, Inc., Wild Well Control, Inc. and Dynamic Offshore Resources, LLC. Grating & Handrail Pipe, Valves and Fittings Wellheads	SUPERIOR SUPPLY & STEEL SURFACE SYSTEMS CAMERON	LLC Fieldwood Energy LLC Fieldwood Energy LLC	IGC 65 Lease G05989, GC 64 Lease G34539 1.a. 1.a. 3.BESSTOWN	ABANDONMENT ALTERNATIVES INC. MARUBENI OIL § GAS (USA) LLC, WALTER OIL & GAS CORPORATION, ERA HELICOPTERS INC., MANTA RAY OFFSHORE GATHERING, RED WILLOW DFFSHORE LLC, TALOS ENERGY OFFSHORE, LLC,	\$0.0i \$0.0i \$0.0i	Assume and assign to Credit Bid Purchase Assume and assign to Credit Bid Purchase Assume and Allocate Pursuant to Divisive				
1653 1654 1656 1656 1657		Purchase or Sale Agreements Diffield Services Diffield Services	between Sperior Energy Services, Inc., Wild Well Control, Inc. and Dynamic Offshore Resources, LLC. Stating & Handrail Pipe, Valves and Fittings Wellheads 777861_PO Terms & Conditions dated effective 04012019	SUPERIOR SUPPLY & STEEL SURFACE SYSTEMS CAMERON SWAGELOK LOUISMNA	Fieldwood Energy LLC Fieldwood Energy LLC Fieldwood Energy LLC	ha. ha.	ABANDONMENT ALTERNATIVES INC. MARUBENI OIL § GAS (USA) LLC, WALTER OIL & GAS CORPORATION, ERA HELICOPTERS INC., MANTA RAY OFFSHORE GATHERING, RED WILLOW DFFSHORE LLC, TALOS ENERGY OFFSHORE, LLC,	\$0.00 \$0.00 \$0.00 \$0.00	Assume and assign to Credit Bid Purchase Assume and assign to Credit Bid Purchase Assume and Allocate Pursuant to Divisive Mercers	x	x x		
1653 1653 1654 1655 1656 1657	09/27/2013	Purchase or Sale Agreements Diffield Services Diffield Services Diffield Services Surface Lease Other	between Superior Energy Services, Inc., Wild Well Control, Inc. and Dysams (Offstore Resources, LLC.) Drating & Handrall Pipe, Valves and Fittings Wellheads Wellheads SWEET LAKE LAND & Oil. CO dog loss insurance	SUPPRIOR SUPPLY & STEEL SUPPRIOR SYSTEMS CAMERON SWAGEL OK LOUISMANA SWEET LAKE LAND & OL CO Symmets, Partner re	Fieldwood Energy LLC Fieldwood Energy LLC Fieldwood Energy LLC Fieldwood Energy LLC	N.A. A.A. SIBBSTOWN N.A.	ABANDONMENT ALTERNATIVES INC. MARUBENI OIL § GAS (USA) LLC, WALTER OIL & GAS CORPORATION, ERA HELICOPTERS INC., MANTA RAY OFFSHORE GATHERING, RED WILLOW DFFSHORE LLC, TALOS ENERGY OFFSHORE, LLC,	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00	Assume and assign to Credit Bid Purchase Assume and assign to Credit Bid Purchase Assume and Allocate Pursuant to Divisive Mergers Assume and sasign to Credit Bid Purchase	x	x		
1656 1657 1658 1659	09/27/2013 09/01/1994	Purchase or Sale Agreements Diffield Services Diffield Services Diffield Services Surface Lease Dither Farmout Agreement	between Superior Energy Services, Inc., Wild Well Control, Inc. and Dynamic Offshror Resources, LLC. Graling & Handrail Pipe, Valves and Fittings Wellheads 777861_PO Terms & Conditions dailed effective 04/01/2019 SWEET LAKE LANG & GIL CO dop loss insurance Farmout Agmit Eff. 9-1-94	SUPERIOR SUPPLY & STEEL SURFACE SYSTEMS CAMERON SWAGGE OK LOUISMANA SWEET LAKE LAND & OL CO Symeta, Patrior Te Falos Energy Offshore	Fieldwood Energy LLC	N.A. A.A. I.A. GBBSTOWN N.A. PL 5 Leave G12027	REANDOWNENT ALTERNATIVES IN C. MARQUESN IO CAS (125ML) (L. WALTER DIE & 6.8 C. MAYTA RAY (DEFSHORE LG ATTHERNER, RED WILLOW DEPSHORE LG ATTHERNER, RED WILLOW DIEWRON USA INC., W & T EMER 1.1 C. MAY (1.5 C. MAY	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	Assume and assign to Credit Bid Purchase Assume and assign to Credit Bid Purchase Assume and Allocate Pursuant to Divisive Mergers Assume and assign to Credit Bid Purchase Assume and Allocate Pursuant to Divisive Mergers	x	x x		
1652 1653 1654 1655 1656 1657 1658 1669	09/27/2013 09/01/1994 12/04/1958	Purchase or Sale Agreements Diffield Services Diffield Services Diffield Services Surface Lease Other Farmout Agreement Operating Agreement - Differ	between Sperior Energy Services, Inc., Wild Well Control, Inc. and Dynamic Offshore Resources, LLC. Srating & Handrail Pipe, Valves and Fittings Wellheads Y77881_PO Terms & Conditions dated effective 04/01/2019 SWEET LAKE LAND & OIL CO doop loss Insurance Farmout Agmit Eff. 9-1-94 Diperating Agreement eff. 12/4/58	SUPERIOR SUPPLY & STEEL SURFACE SYSTEMS CAMERON SWACELIAK LOUISANA SWEET LAKE LAND & OL CO Symeta, Pathere re Takes Energy Offshore Takes Energy Offshore	Fieldwood Energy LLC	1.a. 1.a. 1.a. 1.a. 1.a. 1.a. 1.a. 1.a.	RAMIODMENT ALTERNATIVES INC. MARQUEN IO G. CAS (LIQSA) (LLX WALTER D. G. G. S.C., MINTA RAY OFFSHORE (L. TALOS SHEROY OFFSHORE, C. TALOS SHEROY OFFSHORE, C. TALOS SHEROY OFFSHORE, L. T. A. 1.2. 1.3. 1.4. 1.4. 1.5. 1.5. 1.6. 1.7. 1.7. 1.7. 1.8. 1.9. 1.	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	Assume and assign to Credit Bid Purchase Assume and assign to Credit Bid Purchase Assume and Aliccate Pursuant to Divisive Mergers	x	x x		
1656 1657 1658 1659	09/27/2013 09/01/1994	Purchase or Sale Agreements Diffield Services Diffield Services Diffield Services Surface Lease Dither Farmout Agreement	between Sperior Energy Services, Inc., Wild Well Control, Inc. and Dynamic Offshore Resources, LLC. Sinting & Handrali Pipe, Valves and Fittings Wellheads Y77881_PO Terms & Conditions dated effective 0.4(01)2019 SWEET LAKE LAND & Oil. CO alog loss insurance Armount Agritt Ein 9-1-94 Diperialing Agreement eff. 12/4/58 Jater Agreement 85 1983 J-11 Wall zone shift. Zone shift economercided and declor hor NO 10 HG sand by and between GOM	SUPERIOR SUPPLY & STEEL SURFACE SYSTEMS CAMERON SWAGGE OK LOUISMANA SWEET LAKE LAND & OL CO Symeta, Patrior Te Falos Energy Offshore	Fieldwood Energy LLC	N.A. A.A. I.A. GBBSTOWN N.A. PL 5 Leave G12027	RANDOMENT ALTERNATUES NC, MARQUEN IO A CAS QUANTLE CAN EAST AND A CAS	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	Assume and assign to Credit Bid Purchase Assume and Assign to Credit Bid Purchase Assume and Allocate Pursuant to Divisive Mergers Assume and Allocate Pursuant to Divisive Mergers Assume and Allocate Pursuant to Divisive Mergers Assume and Allocate Pursuant to Divisive	-	x x		
1656 1657 1658 1659 1660	09/27/2013 09/01/1994 12/04/1958 11/21/2019	Purchase of Sale Agreements Diffield Services Diffield Services Diffield Services Surface Lease Differ Services Surface Lease Differ Services Surface Lease Diffield Se	between Superior Energy Services, Inc., Wild Well Control, Inc. and Dysamic Offshror Resources, LLC. Sraling & Handrali Pipe, Valves and Fittings Wellheads 777861_PO Terms & Conditions dasked effective 04/01/2019 SWEET LAKE LAND & Oil. CO dog loss insurance Farmout Agmit Eff. 9-1-94 Dyserstaing Agreement eff. 12/4/58 attack Agmental St 910. J. 11 Well zone shift. Zone shift seconnemeded and election from 150 in HG sand by and believen GOM Bedf Offshroe LLC.	SUPERIOR SUPPLY & STEEL SURFACE SYSTEMS CAMERON SWAGEL OK LOUISANA SWEET LAKE LAND & OL CO Symeta, Bartor re Falos Energy Offshore Falos Energy Offshore Talos Energy Offshore LLC, Renaissance Offshore, LLC	Fieldwood Energy LLC	1.a. 1.a. 1.a. 1.a. 1.a. 1.a. 1.a. 1.a.	REANDOMENT ALTERNATIES IN C. MARQUEN IO A CAS QUANTLE CAN EL GAS CAS QUANTLE CAN EL GAS CAN EL CAN E	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	Assume and assign to Credit Bid Purchase Assume and assign to Credit Bid Purchase Assume and Allocate Pursuant to Divisive Mergers Mergers Mergers Mergers Mergers Mergers	-	x x		
1656 1657 1658 1659 1660	09/27/2013 09/01/1994 12/04/1958	Purchase of Sale Agreements Diffed Services Diffed Services Diffed Services Diffed Services Surface Lesse Differ Services Farmout Agreement Differ Agreement - Other Ladie Agreement - Other Ladie Agreement - Other Ladie Agreement - Other Services Services Services Services Services Services Surface Lesse Differ Services Di	between Sperior Energy Services, Inc., Wild Well Control, Inc. and Dynamic Offshore Resources, LLC. Sinting & Handrali Pipe, Valves and Fittings Wellheads Y77881_PO Terms & Conditions dated effective 0.4(01)2019 SWEET LAKE LAND & Oil. CO alog loss insurance Armount Agritt Ein 9-1-94 Diperialing Agreement eff. 12/4/58 Jater Agreement 85 1983 J-11 Wall zone shift. Zone shift economercided and declor hor NO 10 HG sand by and between GOM	SUPERIOR SUPPLY & STEEL SURFACE SYSTEMS CAMERON SWACELIAK LOUISANA SWEET LAKE LAND & OL CO Symeta, Pathere re Takes Energy Offshore Takes Energy Offshore	Fieldwood Energy LLC	1.a. 1.a. 1.a. 1.a. 1.a. 1.a. 1.a. 1.a.	REANDOMENT ALTERNATIES IN C. MARQUEN IO A CAS QUANTLE CAN EL GAS CAS QUANTLE CAN EL GAS	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	Assume and assign to Credit Bid Purchase Assume and Assign to Credit Bid Purchase Assume and Allocate Pursuant to Divisive Mergers Assume and Allocate Pursuant to Divisive Mergers Assume and Allocate Pursuant to Divisive Mergers Assume and Allocate Pursuant to Divisive	-	x x		
1656 1657 1658 1659	09/27/2013 09/01/1994 12/04/1958 11/21/2019	Purchase of Sale Agreements Diffed Services Diffed Ser	between Superior Energy Services, Inc., Wild Well Control, Inc. and Dysams (Offstore Resources, LLC. Siraling & Handrall Pipe, Valves and Fillings Wellheads 77/861 PO Term & Conditions dailed effective 04/01/2019 SWEET LAKE LAND & OIL CO dog loss insurance Farmout Agmit Eff. 9-1-94 Operating Agreement eff. 12/4/98 Jack Agment 85/91-31 Well zone shift. Zone shift recommended and election from Ho to HC sand by and between GOM SMOT Offstore LLC and Remissiasmice Offstore LLC pursuant P ball certain PHA for MC 496 produced at SP B Platform Index 11/1/2002	SUPERIOR SUPPLY & STEEL SUPPACE SYSTEMS CAMERON SWAGELON LOUISMAN SWEET LAKE LANG & OL CO Symetra, Partner re Takes Energy Offstore Takes Energy Offstore Takes Energy Offstore LC, Renaissance Offstore, LLC Takes Energy Offstore LC, Rena	Fieldwood Energy LLC	1.a. 1.a. 1.a. 1.a. 1.a. 1.a. 1.a. 1.a.	REANDOWNENT ALTERNATIVES IN C. MARQUESN IO CAS QUAYAL ICA. WATER OR LA GAS. CAS MAYA CAS CAS QUAYAL CAN LEFT OR LA GAS CAS MAYA CAS CAS CAS CAS CAS CAS CAS CAS CAS CA	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	Assume and assign to Credit Bid Purchase Assume and assign to Credit Bid Purchase Assume and assign to Credit Bid Purchase Assume and Allocate Pursuant to Divisive Mergers Assume and assign to Credit Bid Purchase Assume and Allocate Pursuant to Divisive Mergers	-	x x		
1656 1657 1658 1659 1660 1661	09/27/2013 09/01/1994 12/04/1958 11/21/2019	Purchase of Sale Agreements Diffed Services Diffed Services Diffed Services Diffed Services Diffed Services Surface Lease Diffed Services Farmout Agreement Departing Agreement Departing Agreement Departing Agreement Other Asandoment / Becommissioning Agreement Diffed Services	between Superior Energy Services, Inc., Wild Well Control, Inc. and Dynamic Offshrore Resources, LLC. Sraling & Handrail Pipe, Valves and Fritings Wellheads F777861_PO Terms & Conditions dated effective 04/01/2019 SWEET LAKE LAND & Oil. CO stop loss insurance Farmout Agmit Eff. 9-1-94 Doperating Agreement 65, 1934-94 Doperating Agreement 65, 1934-95 Selfer Agreement 85, 1931-91 Well zone shift. Zone shift in concommended and effective from 10 to 16/0 saved by and between GOM sursussess to bat cortain PHA for MC 499 produced at SP B Platform dated 111/1/2002 S04973_Master Services Agreement dated effective 02/21/2014	SUPERIOR SUPPLY & STEEL SURFACE SYSTEMS CAMERON SWAGELOK COUSANA SWEET LAKE LAND & OL CO Symeta, Partner re Talos Energy Offshore Talos Energy Offshore Talos Energy Offshore LLC, Renaissance Offshore, LLC Talos ERT LLC. The Lossistans Land and Exploration Company LLC, Marubers TAM INTERNATIONAL	Fieldwood Energy LLC	1.a. 1.a. 1.a. 1.a. 1.a. 1.a. 1.a. 1.a.	REANDOMENT ALTERNATIES IN C. MARQUEN IO A CAS QUANTLE CAN EL GAS CAS QUANTLE CAN EL GAS	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	Assume and assign to Credit Bid Purchase Assume and assign to Credit Bid Purchase Assume and Allocate Pursuant to Divisive Managers. Assume and Allocate Pursuant to Divisive Managers and Allocate Pursuant to Divisive Managers and Allocate Pursuant to Divisive Managers and Allocate Pursuant to Divisive Assume and Allocate Pursuant to Divisive Assume and Allocate Pursuant to Divisive Managers Assume and Allocate Pursuant to Divisive Assume to the Assume to the Assume to the Assume to t	-	x x x x		
1656 1657 1658 1659 1660 1661	09/27/2013 09/01/1994 12/04/1958 11/21/2019	Purchase of Sale Agreements Diffed Services Diffed Services Diffed Services Diffed Services Surface Lease Differ Services Differ Services Differ Services Differ Services Diffed Services	between Superior Energy Services, Inc., Wild Well Control, Inc. and Dysams. Offshrore Resources, LLC. Siraling & Handrail Pipe, Valves and Filtings Wellheads 777861_PO Terms & Conditions dailed effective 04/01/2019 Well Funds WEET LAKE LAND & Oil. CO dop loss insurance Farmout Agmit Eff. 9-1-94 Operating Agreement eff. 12/4/98 Jack Agment 85 919_11 Visit Zone shift. Zone shift economiseded and election from No to HC sand by and between GOM Short Offshore LLC pursuant b batt certain PHA for MC 498 produced at 95 PP Relation 11/10/2015 Well Page 11/10/2015 Pixed Shift	SUPERIOR SUPPLY & STEEL SUPPACE SYSTEMS CAMERON SWAGELON LOUISMAN SWEET LAKE LANG & OL CO Symetra, Partner re Takes Energy Offstore Takes Energy Offstore Takes Energy Offstore LC, Renaissance Offstore, LLC Takes Energy Offstore LC, Rena	Fieldwood Energy LLC	1.a. 1.a. 1.a. 1.a. 1.a. 1.a. 1.a. 1.a.	REANDOMENT ALTERNATIVES NC. MARQUEN IO A CAS QUANTLE VALVER OR A GAS CAS QUANTLE OR A GAS CAS QUANTLE OR A GAS CAS CAS CAS CAS CAS CAS CAS CAS CAS C	\$0.00 \$0.00	Assume and assign to Credit Bid Purchase Assume and assign to Credit Bid Purchase Assume and Allocate Pursuant to Divisive Megors Assume and Allocate Pursuant to Divisive	x x	x x		
1656 1657 1658 1659 1660 1661 1662 1663 1664	0927/2013 0901/1994 12/04/1958 11/21/2019 10/18/2018	Purchase or Sale Agreements Diffed Services Diffed Services Diffed Services Diffed Services Surface Lesse Per Farmout Agreement Differ John	between Superior Energy Services, Inc., Wild Well Control, Inc. and Dysman Offstrom Resources, LLC. Friding & Handrall Pipe, Valves and Fittings Wellheads Wellheads Wellheads SWEET LAKE LAND & Oll. CO alog loss Insurance Farmout AgmitEff 9-1-94 Denrating Agmeement eff. 12/4-58 Leiter Agmeement eff. 12/4-58 Leiter Agmeement eff. 12/4-58 Leiter Agmeement eff. 12/4-59 Leiter Agmeement eff.	SUPPRIOR SUPPLY & STEEL SUPPRIOR SUPPLY & STEEL SUPPRIOR SYSTEMS CAMERON SWEET LAKE LAND & OL CO Synetz, Partner re Take Energy Offshore Take Energy Offshore LLC, Remaissance Offshore, LLC Take ERT LLC, The Loadistana Land and Exploration Company LLC, Marubers Take ERT LLC, The Loadistana Land and Exploration Company LLC, Marubers Take ERT LLC, The Loadistana Land and Exploration Company LLC, Marubers Take ERT LLC, The Loadistana Land and Exploration Company LLC, Marubers Take ERT LLC, The Loadistana Land and Exploration Company LLC, Marubers Take ERT LLC, The Loadistana Land and Exploration Company LLC, Marubers Take ERT LLC, The Loadistana Land and Exploration Company LLC, Marubers Take ERT LLC, The Loadistana Land and Exploration Company LLC, Marubers Take ERT LLC, The Loadistana Land and Exploration Company LLC, Marubers Take ERT LLC, The Loadistana Land and Exploration Company LLC, Marubers Take ERT LLC, The Loadistana Land and Exploration Company LLC, Marubers Take ERT LLC, The Loadistana Land and Exploration Company LLC, Marubers Take ERT LLC, The Loadistana Land and Exploration Company LLC, Marubers Take ERT LLC, The Loadistana Land and Exploration Company LLC, Marubers Take ERT LLC, The Loadistana Land and Exploration Company LLC, Marubers Take ERT LLC, The Loadistana Land and Exploration Company LLC, Marubers Take ERT LLC, The Loadistana Land and Exploration Company LLC, Marubers Take ERT LLC, The Loadistana Land and Exploration Company LLC, Marubers Take ERT LLC, The Loadistana Land and Exploration Company LLC, Marubers Take ERT LLC, The Loadistana Land and Exploration Company LLC, Marubers Take ERT LLC, The Loadistana Land and Exploration Company LLC, Marubers Take ERT LLC, The Loadistana Land and Exploration Company LLC, Marubers Take ERT LLC, The Loadistana Land and Exploration Company LLC, Marubers Take ERT LLC, The Loadistana Land And Exploration Company LLC, Marubers Take ERT L	Fieldwood Energy LLC	N.A. A.A. SBBSSTOWN A.A. PL 5 Leaser G12027 EC 265 Leaser G02072 SS 958 Leaser G01618 SP 86 Leaser G01618 1.A. A.A. EI 315 N2 Leaser G24912	REANDOMENT ALTERNATUES INC. MARQUESN IO AGAINST AN CAS GENERAL CASH AND ASSESSED AS A CONTRACT OF A GAIN AND ASSESSED AS A CONTRACT OF A CONTRACT ON A CONTRACT OF A CONTRACT ON A CONTRACT OF A CONTRACT OF A CONTRACT ON A CONTRACT OF A CONTRACT ON A CONTR	\$0.00 \$0.00	Assume and assign to Credit Bid Purchase Assume and assign to Credit Bid Purchase Assume and Allocate Pursuant to Divisive Mergers Assume and Assign to Credit Bid Purchase Assume and Allocate Pursuant to Divisive Mergers	-	x x x x		
1656 1657 1658 1659 1660 1661 1662	09/27/2013 09/07/1994 12/04/1958 11/27/2019 10/18/2018	Purchase of Sale Agreements Diffed Services Diffed Services Diffed Services Diffed Services Surface Lease Differ Services Differ Services Differ Services Differ Services Diffed Services	between Superior Energy Services, Inc., Wild Well Control, Inc. and Dysams. Offshrore Resources, LLC. Siraling & Handrail Pipe, Valves and Filtings Wellheads 777861_PO Terms & Conditions dailed effective 04/01/2019 Well Funds WEET LAKE LAND & Oil. CO dop loss insurance Farmout Agmit Eff. 9-1-94 Operating Agreement eff. 12/4/98 Jack Agment 85 919_11 Visit Zone shift. Zone shift economiseded and election from No to HC sand by and between GOM Short Offshore LLC pursuant b batt certain PHA for MC 498 produced at 95 PP Relation 11/10/2015 Well Page 11/10/2015 Pixed Shift	SUPERIOR SUPPLY & STEEL SUPPLICE SYSTEMS CAMERON SWEET LAKE LAND & OL CO Synesta, Partner re Take Energy Offstore Take Energy Offstore Take Energy Offstore (L) Take Energy Offstore (L) Take Energy Offstore (L) Take ERT LLC, The Louisians Land and Exploration Company LLC, Marubers Dit & Cole (USA) LLC TAMM INTERNATIONAL TAMPNET INC	Fieldwood Energy LLC	1.a. 1.a. 1.a. 1.a. 1.a. 1.a. 1.a. 1.a.	REANDOMENT ALTERNATIVES NC. MARQUEN IO A CAS QUANTLE VALVER OR A GAS CAS QUANTLE OR A GAS CAS QUANTLE OR A GAS CAS CAS CAS CAS CAS CAS CAS CAS CAS C	\$0.00 \$0.00	Assume and assign to Credit Bid Purchase Assume and assign to Credit Bid Purchase Assume and Allocate Pursuant to Divisive Megors Assume and Allocate Pursuant to Divisive	x x	x x x x		

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1667	06/06/2013	Elections	BS No. 1 Well Election Completion Letter by and between Tana Exploration Company LLC and Dynamic Offshore Resources, LLC; Watter Oil & Gas Corporation: Tana drilled well No. 1 federal Lease	Tana Exploration Company LLC and Dynamic Offshore Resources, LLC; Walter Oil & Gas Corporation		BS 25 Lease G31442	TANA EXPLORATION COMPANY LLC	\$0.0	00 Assume and assign to Credit Bid Purchaser		x		
1668	06/03/2013	Other Misc.	G31442 BS No. 1 Well Recommendation Discontinue Drilling by and between	Tana Exploration Company LLC and Dynamic Offshre Resources, LLC; Walter Oil & Gas Corporation		BS 25 Lease G31442	TANA EXPLORATION COMPANY LLC	\$0.0	00 Assume and assign to Credit Bid Purchaser	\vdash			\dashv
			Tana Exploration Company LLC and Dynamic Offshre Resources, LLC; Walter Oil & Gas Corporation: Tana drilled well No. 1 federal Lease G31442								x		
1669	12/07/2017	Termination / Ratification and Joinder of Operating or Other Agreements	Termination of Ratification and Joinder of Operating Agreement by and between Tana Exploration Company LLC and Fieldwood Energy LLC:	Tana Exploration Company LLC and Fieldwood Energy LLC	Fieldwood Energy LLC	BS 25 Lease 19718, BS 25 Lease G31442	TANA EXPLORATION COMPANY LLC	\$0.0	O Assume and assign to Credit Bid Purchaser		x		
1670	08/21/2012	Other Agreements Termination / Ratification	Tax Partnership election Ratification and Joinder of Offshore Operating Agreement by and	Tana Exploration Company LLC and LLOG Exploration Offshore, L.L.C.; LLOG		BS 25 Lease 19718, BS 25 Lease G31442	TANA EXPLORATION COMPANY LLC	\$0.0	00 Assume and assign to Credit Bid Purchaser	\vdash			-
		and Joinder of Operating of Other Agreements	between Tana Exploration Company LLC and LLOG Exploration Offshore, L.L.C.; LLOG Exploration Company, L.L.C.; Walter Oil & Gas Corporation; Dynamic Offshore Resources, LLC: Of JOA covering federal and state lease dated 03/01/2009	Exploration Company, L.L.C.; Walter Oil & Gas Corporation; Dynamic Offshore Resources, LLC							x		
1671	08/21/2012	Operating Agreement - Other	Amendment No. 1 to Offshore Operating Agreement by and between Tana Exploration Company LLC and Walter Oil & Gas Corporation; LJOG Exploration Offshore, LLC.; LLOG Exploration Company, LL.C.; LOG Bluewater Holdings, L.L.C.; Dynamic Offshore Resources, LLC:	Tana Exploration Company LLC and Walter Oil & Gas Corporation; LLOG Exploration Offshore, LL.C.; LLOG Exploration Company, L.L.C.; LLOG Bluewater Holdings, L.L.C.; Dynamic Offshore Resources, LLC		BS 25 Lease 19718, BS 25 Lease G31442	TANA EXPLORATION COMPANY LLC	\$0.0	O Assume and assign to Credit Bid Purchaser		×		
1672		Other	Amend JOA 03/01/2009 Flexible spending account	TaxSaver	Fieldwood Energy LLC	n.a.	n.a.	\$0.0	00 Assume and assign to Credit Bid Purchaser		×		
1673		Oilfield Services	701035_Master Services Agreement dated effective 11/30/2015	TCB FABRICATION, INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.0	00 Assume and assign to Credit Bid Purchaser		x		
1674		Other	telemedicine	Teladoc	Fieldwood Energy LLC	n.a.	n.a.	\$0.0	00 Assume and assign to Credit Bid Purchaser		x		
1675		Oilfield Services	Hazard Surveys and Vessel Positioning (Purchased Tesla Equipment)	TELESIS GEOPHYSICAL SERVICES,LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.0	O Assume and assign to Credit Bid Purchaser		x		
1676		Oilfield Services	553360_Master_Services_Contract dated effective 01/31/20	TENARIS GLOBAL SERVICES USA CORP	Fieldwood Energy LLC	n.a.	n.a.	\$0.0	00 Assume and assign to Credit Bid Purchaser		x		
1677		Oilfield Services	501430_Master Services Agreement dated effective 11/01/2013	TETRA APPLIED TECHNOLOGIES, INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.0	00 Assume and assign to Credit Bid Purchaser		x		
1678	05/18/1999	Property Participation & Exchange Agreements	by and between Texaco Exploration and Production Inc. and Aviara Energy Corporation	Texaco Exploration and Production Inc. and Aviara Energy Corporation		El 313 Lease G02608	EPL OIL & GAS, LLC	\$0.0	OD Assume and Allocate Pursuant to Divisive Mergers	×			
1679	05/01/1991	Operating Agreement - Other	Operating Agreement, as amended by and between Texaco Exploration and Production Inc. and Mobil Oil Exploration & Producing Southeast	Texaco Exploration and Production Inc. and Mobil Oil Exploration & Producing Southeast Inc., et al		SS 204 Lease G01520, SS 207 Lease G01523, SS 216 Lease G01524	EPL OIL & GAS, LLC, KINETICA DEEPWATER EXPRESS, LLC	\$0.0	00 Assume and Allocate Pursuant to Divisive Mergers	_ v			×
1680	03/13/1998	Joint Operating Agreement	Inc., et al	TEXACO EXPLORATION AND PRODUCTION INC. AND VASTAR	Fieldwood Energy Offshore	WC 34 Lease G03251, WC 35 Lease G02819, WC 35, WC 66 Lease G01860, WC		\$0.0		Ŷ			
			1998, BY AND BETWEEN TEXACO EXPLORATION AND PRODUCTION INC. AND VASTAR RESOURCES, INC.	RESOURCES, INC.	LLC	66 Lease G02826			Mergers	×			
1681	05/01/1991	Joint Operating Agreement	JOINT OPERATING AGREEMENT BY AND BETWEEN TEXACO EXPLORATION AND PRODUCTION INC., MOBIL OIL EXPLORATION & PRODUCING SOUTHEAST ET AL	Texaco Exploration and Production Inc., Mobil Oil Exploration & Producing Southeast Inc, Chevron Southeast Inc., Hunt Oil Company, The George R. Brown Partnership, Torch Energy Advisors Incorporated, Torc, Norcen Explorer, Inc.,	Fieldwood Energy LLC; Fieldwood Energy Offshore	SM 261 Lease G02600		\$0.0	Assume and Allocate Pursuant to Divisive Mergers	.			
1682	06/15/2001	Joint Operating Agreement	JOINT OPERATING AGREEMENT BY AND BETWEEN TEXACO	Partnership, I orch Energy Advisors Incorporated, I orc, Norcen Explorer, Inc., Norcen Offshore Properties TEXACO EXPLORATION AND RWE PERTROLEUM COMPANY ET AL	Fieldwood Energy LLC	SM 280 Lease G14456, SM 281 Lease G02600	MP GULF OF MEXICO, LLC	enr	00 Assume and Allocate Pursuant to Divisive	$\vdash \vdash$			
1683	08/27/2003	Marketing - Connection	EXPLORATION AND RWE PERTROLEUM COMPANY ET AL NTERCONNECT AGREEMENT FOR SP 87	TEXAS EASTERN TRANSMISSION CORPORATION, MARATHON OIL		SP 87 Lease G07799	TALOS ERT LLC	\$0.0	Mergers	×			_
1684	02/16/2010	Agreement Marketing - Connection	Interconnect and Reimbursement Agreement	COMPANY TEXAS EASTERN TRANSMISSION, LP, PHOENIX EXPLORATION COMPANY		CA 43 Lease G32268	CASTEX OFFSHORE INC, PEREGRINE OIL AND GAS	\$0.0	Mergers 00 Assume and Allocate Pursuant to Divisive	×			
		Agreement		LP, PEREGRINE OIL AND GAS II, LLC, CHALLENGER MINERALS INC.			ILLC		Mergers	×			
1685		Oilfield Services	Provides SuperSacks of Cement	TEXAS LEHIGH CEMENT COMPANY LP	Fieldwood Energy LLC	h.a.	n.a.	\$0.0			x		
1686	40140107.7	Diffield Services	700479_Master_Service_Contract Effective_02-28-2014	TEXAS MARINE SHIPYARD LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.0			х		
1687	10/10/2018	Non-Oilfield Services	Consulting Agreement	TH1, LLC THE CAVINS CORPORATION	Fieldwood Energy LLC	r.a.	n.a.	\$0.0	1	Ш	x		
1688	1/1/2017	Oilfield Services Non-Oilfield Services	Slickline / Cased Hole Bailers Insurance Policy	THE CAVINS CORPORATION THE GUARDIAN LIFE INSURANCE COMPANY	Fieldwood Energy LLC	r.a.	n.a.		O Assume and assign to Credit Bid Purchaser	Ш	x		
1689	1/1/201/	Non-Oilfield Services Non-Oilfield Services	· ·	THE GUARDIAN LIFE INSURANCE COMPANY THE GUARDIAN LIFE INSURANCE COMPANY	Fieldwood Energy LLC	n.a.	n.a.	\$0.0	O Assume and assign to Credit Bid Purchaser		x		
1691	10/1/2016	Non-Oillield Services Other Misc.	Services Agreement LETTER OF INTENT DATED OCTOBER 6, 2004, BY AND BETWEEN	THE GUARDIAN LIFE INSURANCE COMPANY THE HOUSTON EXPLORATION COMPANY AND SPINNAKER EXPLORATION	Fieldwood Energy LLC Fieldwood Energy Offshore	n.a. GA 210 Lease G25524	a.aa.	\$0.0	-	$\vdash \vdash$	x		
			THE HOUSTON EXPLORATION COMPANY AND SPINNAKER EXPLORATION COMPANY L.I.C.	COMPANY, L.L.C.	LLC				Mergers	×			
1692	10/07/2004	Joint Development / Venture / Exploration Agreements	EXPLORATION AGREEMENT DATED OCTOBER 7, 2004, BY AND BETWEEN THE HOUSTON EXPLORATION COMPANY AND SPINNAKER EXPLORATION COMPANY, L.L.C.	THE HOUSTON EXPLORATION COMPANY AND SPINNAKER EXPLORATION COMPANY, L.L.C.	Fieldwood Energy Offshore LLC	GA 210 Lease G25524		\$0.0	O Assume and Allocate Pursuant to Divisive Mergers	x			
1693	02/22/2006	Farmout Agreement	Farmout Proposal Letter Agreement between The Houston Exploration	The Houston Exploration Company and Noble Energy Inc. 2/22/2006	Fieldwood Energy LLC	VR 408 Lesse G15212		\$0.0	00 Assume and Allocate Pursuant to Divisive Mergers	x			
1694	12/1/2018	Other	Company and Noble Energy Inc. 2/22/2006 Sublease - One Briar Lake PlazaSuite 320	THE LUBRIZOL CORPORATION	Fieldwood Energy LLC	n.a.	n.a.	\$1,858.3	88 Assume and assign to Credit Bid Purchaser	"			-
1695		Unit Agreement and/or Unit	I Init Agreement For Outer Continental Shelf Exploration, Development	The Minerals Management Service, Samedan Oil Corporation and Chevron		VK 251 Lease G10930, VK 340 Lease G10933	Williams Field Services	\$0.0	00 Assume and Allocate Pursuant to Divisive	\vdash	x		
		Operating Agreement	and Production Operations on the Viocas Knoll 252 Unit designated Contract No. 754394013, by the Minerals Management Service, dated effective February 11, 1994, executed by Samedan Oil Corporation (as Unit Operator) and Chevron U.S.A. Inc. (as a working interest owner).	U.S.A. Inc.					Mergers	x			x
1696		Oilfield Services	Mud Logging	THE MUDLOGGING COMPANY USA LP	Fieldwood Energy LLC	n.a.	h.a.		00 Assume and assign to Credit Bid Purchaser		x		
1697		Oilfield Services	504791_Master Services Agreement dated effective 11/01/2013	THE NACHER CORPORATION	Fieldwood Energy LLC	n.a.	n.a.		00 Assume and assign to Credit Bid Purchaser		x		
1698	03/13/1962	Operating Agreement - Other	Operating Agreement dated 3/13/62 between The Pure Oil Company and The Ohio Oil Company	The Pure Oil Company and The Ohio Oil Company	Fieldwood Energy LLC	SS 253 Lesse G01031	BADGER OIL CORPORATION, CL&F RESOURCES LP, HELIS OIL & GAS COMPANY LLC, HOUSTON ENERGY LP, HOUSTON ENERGY HOLDINGS, LLC, SANARE ENERGY PARTNERS, LLC	\$0.0	Pursuant to divisive mergers Divisive Mergers]		x
1699		Oilfield Services	Drill Pipe, Downhole Tools, Other Rental Tools	THOMAS TOOLS	Fieldwood Energy LLC	n.a.	n.a.	\$0.0	=		x		
1700	1/30/2019	Non-Oilfield Services	Subscription Agreement	TIBCO SOFTWARE, INC	Fieldwood Energy LLC	h.a.	h.a.	\$0.0	-		x		
1701		Diffield Services	Filter Media	TIMBALIER SALES & RENTAL INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.0	1		х		
1702	9/10/2018	Dilfield Services Non-Oilfield Services	565612_Master Services Agreement dated effective 05/11/2017	TIMKEN GEARS & SERVICES INC TIORAM SUBSEA INC.	Fieldwood Energy LLC	1.d. h a	h a	\$0.0 \$0.0	O Assume and assign to Credit Bid Purchaser	Ш	x		
1704	10/01/1991	Non-Oilfield Services Farmout Agreement	Consultuing Agreement FO and Operating Agreement dated 10/1/91 between Torch Energy	Torch Energy Advisors Inc etal and Hall-Hosuton Oil Company	Fieldwood Energy LLC Fieldwood Energy LLC	n.a. SS 291 Lease G02923	n.aa.	\$0.0		$\vdash \vdash$	x		
1705		Marketing - Connection	FO and Operating Agreement dated 10/1/91 between Torch Energy Advisors Inc etal and Hall-Hosuton Oil Company CONNECTION AGREEMENT INSTALLATION OF FACILITIES	TOTAL E&P USA, INC., STONE ENERGY OFFSHORE LLC		MC 108 Lease G02777	TALOS PRODUCTION LLC	\$0.0	Mergers	×			
1706		Agreement Oilfield Services	Daily Operating Supplies	TOTAL PRODUCTION SUPPLY, LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.0	Mergers	×			
1707		Dilfield Services	501635_Master Services Agreement dated effective 01/01/2014	TOTAL SAFETY U.S. INC	Fieldwood Energy LLC	n.a.	n.a.		00 Assume and assign to Credit Bid Purchaser	\vdash	x		
1708		Other Misc.	by and between Fieldwood Energy LLC and TR Offhsore. L.L.C.:	TR Offisore. L.L.C.		MI 518 Texas SL 80522 Lease MF80522		\$0.0	00 Assume and Allocate Pursuant to Divisive	\vdash	x	\vdash	-
			Contemplation of Contract Operating Agreement, Transportation						Mergers	×			
1/09	01/03/1997	Joint Operating Agreement	Derating Agreement eff. 1-3-1977 b/b Transco Exploration Company, as Operator, and Freeport Oil Company, Energy Development Corporation, Pioneer Production Corporation, et al	Transco Exploration Company, as Operator, and Freeport Oil Company, Energy Development Corporation, Pioneer Production Corporation, et al	r leidwood Energy Offshore LLC	IVD 34 Lease G03414		\$0.0	O Assume and Allocate Pursuant to Divisive Mergers	×			
1710	06/16/1991	Marketing - Connection Agreement	CONNECTION AND LATERAL LINE INTERCONNECT	TRANSCONTINENENTAL GAS PIPELINE CORPORATION, BP EXPLORATION INC		MC 108 Lease G09777	TALOS PRODUCTION LLC	\$0.0	O Assume and Allocate Pursuant to Divisive Mergers	x			
1711	01/25/2005	Letter Agreement - Operating Agreement	Letter Agreement for the Operation and Ownership Transfer of Certain South Marsh Island Block 66 Facilities, dated effective January 25, 2005, between Transcontinental Gas Pipeline Corporation, as Selferand Union Oil *Company-of California and Forest Oil Corporation, as Purchasers, for facilities and opipeline associated with *X* and *C**	EXPLORATION INC Transcontinental Gas Pipeline Corporation, Union Oil Company of California and Forest Oil	Fieldwood Energy Offshore LLC	SM 66 Lease G01198		\$0.0	Assume and Allocate Pursuant to Divisive Mergers	x			x
1712	12/04/1996	Joint Operating Agreement	Platforms', NEVER CONSOMATED.	TRANSTEXAS AND DAVIS PETROLEUM CORP	Fieldwood Onshore LLC	ST 331/332; EAGLE BAY ST 329 #1; SAN LEON GAS UNIT		\$0.0	00 Assume and assign to Credit Bid Purchaser	$\vdash \vdash$			
1713	02/20/2000	Pooling Agreement	DAVIS PETROLEUM CORP POOLING AGREEMENT BY AND BETWEEN TRANSTEXAS GAS	TRANSTEXAS GAS CORPORATION, DAVIS PETROLEUM CORP AND		SAN LEON GAS UNIT NO. 1		\$0.0	1	\vdash	х		
			CORPORATION, DAVIS PETROLEUM CORP AND GENERAL LAND OFFICE OF TEXAS	GENERAL LAND OFFICE OF TEXAS						L ∣	x		
1714	10/03/2020	Non-O&G Real Property Lease / Rental / Sublease Agreements	COVID-19 Testing locations. Monthly agreement between Fieldwood and Trend Services Total Area: Work Trailer & Furniture - 3 Locations Square Fortage: 8'x24' Trailer	Trend Services	Fieldwood Energy LLC	Total Area: Work Trailer & Furniture - 3 LocationsSquare Footage: 8'x24' Trailer		\$0.0	00 Assume and assign to Credit Bid Purchaser		x		
1715		Dilfield Services	Address: PHI - Galveston, Houma and Abbeville 777675_Master Services Agreement dated effective 06/22/2018	TRENDSETTER ENGINEERING INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.0	00 Assume and assign to Credit Bid Purchaser	\vdash	x		
1716	4/1/2011	Other Services Agreements	Response Resources Agreement	Trendsetter Subsea International LLC		Area wide		\$0.0		\vdash	x		-
1717	4/15/2011	Dilfield Services	Utilization Agreement Thread Protectors	TRI-STAR PROTECTOR SVC CO	Fieldwood Energy LLC	n.a.	n.a.	\$0.0	00 Assume and assign to Credit Bid Purchaser	\vdash	×		-
1718		Oilfield Services	Primary Cleaning - Confined Space Entry Crews, Clean Out Crews [also called Gibsons Trusson / Gibsons)	TRUSSCO, INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.0	00 Assume and assign to Credit Bid Purchaser	\Box	x		
1719		Dilfield Services	778061_Master Services Agreement dated effective 09/21/20	TRUSTED COMPLIANCE, LLC	Fieldwood Energy LLC	na.	n.a.	\$0.0	00 Assume and assign to Credit Bid Purchaser	\Box	x		
			1	·			-		-				_

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117201		Oilfield Services	P&A ARO Reports (Topside)	ITSB OFFSHORE INC	Fieldwood Energy LLC	h a	h a	ago o	0 Assume and assign to Credit Bid Purchaser				
1721		Oilfield Services	P&A AKO Reports (Topside) Thread and Tubular Inspection	TUBOSCOPE		h a	n a	\$0.0		\square	x		
1721		Oilfield Services	559582_Master Services Agreement dated effective 11/01/2013	TUBULAR SOLUTIONS, INC.	Fieldwood Energy LLC Fieldwood Energy LLC	h a	0.0	\$0.0	Assume and assign to Credit Bid Purchaser Assume and assign to Credit Bid Purchaser	\sqcup	x		
1723				TW TELECOM HOLDINGS LLC		i.d.	II.a.	••••			х		
1723	10/01/2001	Oilfield Services	Fieldwood Core Network Provider (G&A)		Fieldwood Energy LLC	h.a. SM 18 Lease G08680	1.4.	\$0.0 \$0.0		$\sqcup \sqcup$	x		
		Operating Agreement - Other	Operating Agreement eff. 10-1-01 b/b Union and Forest	Union and Forest					Assume and Allocate Pursuant to Divisive Mergers	x			
1725		Operating Agreement - Other	Operating Agreement eff. 10-1-01 b/b Union and Forest	Union and Forest		VR 380 Lease G02580			Assume and Allocate Pursuant to Divisive Mergers	x			
1726	03/01/2001	Joint Operating Agreement	Joint Development Agreement with Operating Agreement, dated March 1, 2001, between Union Oil Company of California, Vastar Offshore, Inc.	Union Oil Company of California, Vastar Offshore, Inc. and Panaco, Inc.	Fieldwood SD Offshore LLC	EB 161 Lease G02648		\$0.0	Assume and Allocate Pursuant to Divisive Mergers				x
1727	02/01/2005	Letter Agreement - UOA	and Panaco, Inc., parts of EB 161 and 205. Letter Agreement, dated February 1, 2005, between Union Oil	Union Oil Company of California and Forest Oil	Fieldwood Energy Offshore	SM 137 Lease G02589		\$0.0					
			Company of California and Forest Oil , covering OCS-G 2589, South Marsh Island Block 137, asthe Unit Operating Agreement for South		LLC				Mergers				
			Marsh Island Block 137 Unit, identified as Unit Agreement No. 14-08-001-20237, replacing and superseding, effective October 1,							×			×
			2001, that certain Unit Operating Agreement dated January 1,1989 between Conoco Inc., Texaco Producing Inc. and CanadianOXY										
1728	10/01/2001	Operating Agreement -	Offshore Production Company. Joint Operating Agreement, dated effective October 1,2001, between	Union Oil Company of California and Forest Oil Corporation		SM 66 Lease G01198		\$0.0	Assume and Allocate Pursuant to Divisive				
		Other	Union Oil Company of California and Forest Oil Corporation, covering ISM 66						Mergers	×			×
1729	10/01/2001	Operating Agreement -	Joint Operating Agreement, dated effective October 1,2001, between	Union Oil Company of California and Forest Oil Corporation		SM 132 Lease G02282		\$0.0	Assume and Allocate Pursuant to Divisive Mergers				
	10/01/2001	Ottes	Union Oil Company of California and Forest Oil Corporation, covering OCS-G 2282, South Marsh Island Block 132. Joint Operating Agreement, dated effective October 1,2001, between	Union Oil Company of California and Forest Oil Corporation		SM 135 Lease G19776		\$0.0		*			*
1730	10/01/2001	Operating Agreement - Other	Union Oil Company of California and Forest Oil Corporation, covering	union oil company of California and Porest oil Corporation		DW 135 Lease G 19776		\$0.0	Mergers	×			
1731	10/01/2001	Operating Agreement -	SM 135 Joint Operating Agreement, dated effective October 1,2001, between	Union Oil Company of California and Forest Oil Corporation		SM 136 Lease G02588		\$0.0	Assume and Allocate Pursuant to Divisive				
		Other	Union Oil Company of California and Forest Oil Corporation, covering SM 136						Mergers	×			*
1732	10/01/2001	Operating Agreement - Other	Joint Operating Agreement, dated effective October 1,2001, between Union Oil Company of California and Forest Oil Corporation, covering	Union Oil Company of California and Forest Oil Corporation		SM 137 Lease G02589		\$0.0	Assume and Allocate Pursuant to Divisive Mergers	x			×
1733	10/01/2001	Operating Agreement -	SM 137 Joint Operating Agreement, dated effective October 1,2001, between	Union Oil Company of California and Forest Oil Corporation		SM 149 Lease G02592	-	\$0.0	Discourse and (i) assign to Cradit Rid	$\vdash\vdash$			
		Other	Union Oil Company of California and Forest Oil Corporation, covering SM 149					90.0	Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account				
									of the Acquired Interests and/or (ii) allocate bursuant to the Divisive Mergers on account	×	x		
		1							of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)				
1704	10/01/2001	Opposition Agreement	Joint Operating Agreement, dated effective October 1,2001, between	Union Oil Company of California and Forest Oil Corporation		SM 150 Lease G16325		\$0.0	Assume and Allocate Pursuant to Divisive	\sqcup			
1/34	10/01/2001	Operating Agreement - Other	Joint Operating Agreement, dated effective October 1,2001, between Union Oil Company of California and Forest Oil Corporation, covering SM 150	primariori company or California and Porest Oil Corporation		pwi iou Lease G 10325		\$0.0	Mergers Assume and Allocate Pursuant to Divisive	×			*
1735	03/01/1979	Joint Operating Agreement	OPERATING AGREEMENT DATED MARCH 1, 1979, BY AND	UNION OIL COMPANY OF CALIFORNIA AND MOBIL OIL EXPLORATION &	Fieldwood Energy LLC;	ST 53 Lease G04000		\$0.0	0 Assume and (i) assign to Credit Bid	\vdash			
		1	BETWEEN UNION OIL COMPANY OF CALIFORNIA AND MOBIL OIL EXPLORATION & PRODUCTION SOUTHEAST INC.	PRODUCTION SOUTHEAST INC.	Fieldwood Energy Offshore LLC				Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account				
		1							of the Acquired Interests and/or (ii) allocate oursuant to the Divisive Mergers on account	x	×		
		1							of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)				
1736	04/30/1993	Unit Agreement and/or Unit	VR 371 Unit Agreement effective 4-30-33	Unit Agreement (VR 371/363/362 Unit) 4/30/1993: VR 371 UA	Fieldwood Energy LLC	VR 371 Lease G09524	-	enr	Assume and assign to Credit Bid Purchaser	$\vdash \vdash$			
1737	04/30/1993	Operating Agreement Letter Agreement - UOA	Letter, dated January 11, 2001, from the United States Department of	United States Department of the Interior, Minerals Management Service,		VK 251 Lease G10930, VK 340 Lease G10933	Williams Field Services	\$0.0	Assume and assign to Credit bid Purchaser Assume and Allocate Pursuant to Divisive	\sqcup	x		
1,737	0.01.02001		Letter, dated January 11, 2001, from the United States Department of the Interior, Minerals Management Serviceto Chevron U.S.A. Inc., approving the initial participating area plat and Exhibit C for the Viosca	Chevron U.S.A. Inc.	LLC		T THE GUITTON	\$0.0	Mergers	,			,
		1	Approving the initial participating area plat and Exhibit C for the Viosca Knoll 252 Unit, Agreement No. 754394013, effective November 8, 2000							×			x
1738	01/09/2002	Letter Agreement - UOA	Letter, dated January 9, 2002, from the United States Department of the	United States Department of the Interior, Minerals Management Service,	Fieldwood Energy Offshore	VK 251 Lease G10930, VK 340 Lease G10933	Williams Field Services	\$0.0	Assume and Allocate Pursuant to Divisive	\vdash			
		1	Interior, Minerals Management Service to Chevron U.S.A. Inc., approving a revision to the participating area plat and Exhibit C for the	Chevron U.S.A. Inc.	LLC				Mergers	x			x
			Viosca Knoll 252 Unit, Agreement No. 754394bl'3, effective December 1, 2001.							L_I			
1739	05/28/2004	Letter Agreement - UOA	Letter, dated May 28, 2004, from the United States Department of the Interior, Minerals Management Service to Chevron U.S.A. Inc.,	United States Department of the Interior, Minerals Management Service, Chevron U.S.A. Inc.	Fieldwood Energy Offshore LLC	VK 251 Lease G10930, VK 340 Lease G10933	Williams Field Services	\$0.0	Assume and Allocate Pursuant to Divisive Mergers				
		1	approving a revision to the participating area plat and Exhibit Cfor							×			x
1740	01/10/2007	Letter Agreement - UOA	Unit, Agreement No. 754394013, effective December 1, 2003. Letter dated January 10, 2007, from the United States Department of	United States Department of the Interior, Minerals Management Service,	Fieldwood Energy Offshore	VK 251 Lease G10930, VK 340 Lease G10933	Williams Field Services	enr	Assume and Allocate Pursuant to Divisive	\vdash			\vdash
			the Interior, Minerals Management Service to Chevron U.S.A. Inc., approving a revision Exhibits "A", "B" and "C" reflecting a change in the	Chevron U.S.A. Inc.	LLC			30.0	Mergers Mergers	_x			x
		1	approving a revision exhibits A , B and C reliecting a change in the Unit Area due to contraction provisions in the Viosca Knoll 252 Unit, Agreement No. 754394013.							^			_ ^
1741		Oilfield Services	Pgreement No. 754394013. 778024_Master_Service_Contract Effective_3/4/2020	UNITED STATES K-9 UNLIMITED, LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.0	0 Assume and assign to Credit Bid Purchaser	H	x		
1742		Oilfield Services	Master Service Contract dated effective July 28, 2020	UNITED SUBSEA SPECIALISTS LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.0	Assume and assign to Credit Bid Purchaser	\vdash	x		-
1743	08/01/2010	Joint Operating Agreement	Amdt to JOA dated 5/16/2001 by and between Unocal and Callon	Unocal and Callon		EC 257 Lease G21580	UNION OIL COMPANY OF CALIFORNIA, W & T	\$0.0	Assume and Allocate Pursuant to Divisive	\vdash		×	
1744	05/16/2001	Joint Operating Agreement	Unocal and Callon dated 5/16/2001 but effective 2/14/2001	Unocal and Callon dated 5/16/2001 but effective 2/14/2001		EC 257 Lease G21580	ENERGY VILLC UNION OIL COMPANY OF CALIFORNIA, W & T	\$0.0	Mergers O Assume and Allocate Pursuant to Divisive	\vdash		×	-
1745	01/01/1991	Property Participation &	Offshore Participation Agreement, dated effectiveJanuary 1,1991,	Unocal Exploration Corporation. The Northwestern Mutual Life Insurance	Fieldwood Energy Offshore		ENERGY VI LLC ERA HELICOPTERS INC., TAMPNET INC	\$0.0	Mergers O Assume and Allocate Pursuant to Divisive	\vdash		*	-
		Exchange Agreements	between Unocal Exploration Corporation, The Northwestern Mutual Life Insurance Company, and Hardy Oil & Gas USA Inc., BA A105.	Company, and Hardy Oil & Gas USA Inc.	LLC				Mergers	×			
1746		Oilfield Services	509603_Master Services Agreement dated effective 11/01/2013	VARIABLE BORE RAMS INC	Fieldwood Energy LLC	n.a.	n.a.		0 Assume and assign to Credit Bid Purchaser		x		
1747		Operating Agreement - Other	Operating Agreement eff. 12-15-96 b/b Vastar and Union	Vastar and Union	Fieldwood Energy LLC	SS 105 Lease G09614		\$0.0	Mergers	x			
1748	11/16/2001	Property Participation & Exchange Agreements	N/2 Gi 52 WL-8 ST 1 Well by and between Vastar Resources, Inc., a part	Vastar Resources, Inc, a part of BP America Inc. Spinnaker Exploration Company, L.L.C.		GI 52 Lease 177	APACHE SHELF EXPLORATION LLC, BP AMERICA PRODUCTION COMPANY	\$0.0	Assume and assign to Credit Bid Purchaser		x		
1749	10/29/2020	Exchange Agreements Non-O&G Real Property Lease / Rental / Sublease	of BP America Inc. Spinnaker Exploration Company, L.L.C. Lease agreement between Fieldwood Energy and Vector Aviation Total Area: Heliport and office trailer	Vector Aviation	Fieldwood Energy LLC	Total Area: Heliport and office trailer		\$0.0	0 Assume and assign to Credit Bid Purchaser	\Box			
		Agreements	Address: 112 Revis Simon Loop Abbeville LA 70510								x		
		1											
1750	10/2/2019	Non-Oilfield Services	Software License Agreement	VERIS GLOBAL, LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.0	Assume and assign to Credit Bid Purchaser	\vdash	×		-
1751		Non-Oilfield Services	Software Licensing Agreement	VERIS GLOBAL, LLC	Fieldwood Energy LLC	ha.	n.a.		Assume and assign to Credit Bid Purchaser	\vdash			
1752		Oilfield Services	777930_Master Services Agreement dated effective 06/24/2019	VERIS GLOBAL, LLC	Fieldwood Energy LLC	n.a.	n.a.		Assume and assign to Credit Bid Purchaser	$\vdash\vdash$	x		
1753		Non-Oilfield Services	Services Agreement	VERIZON WIRELESS	Fieldwood Energy LLC	na.	n.a.	\$3,696.7	3 Assume and assign to Credit Bid Purchaser	\vdash	×		
1754		Oilfield Services	536859_Master Services Agreement dated effective 11/22/2013	VERSABUILD LLC	Fieldwood Energy LLC Fieldwood Energy LLC	na na	na		Assume and assign to Credit Bid Purchaser Assume and assign to Credit Bid Purchaser	\sqcup	x		
1755		Oilfield Services	Paraffin Wax Remediation Product Vendor	VERSABULD LLC VERSALIS AMERICAS INC.	Fieldwood Energy LLC				Assume and assign to Credit Bid Purchaser Assume and assign to Credit Bid Purchaser	\sqcup	x		
1/55						i.d.	I.a.		-		x		
1756		Oilfield Services	Rigging; Derrick Barges	VERSAMARINE, LLC	Fieldwood Energy LLC	n.a.	n.a.		Assume and assign to Credit Bid Purchaser		x		
1757		Oilfield Services	&E Control and Power Systems; Provides Engineering, Fabrication, Installation, and Startup	VERSATECH AUTOMATION SERVICES LLC	Fieldwood Energy LLC	h.a.	h.a.		Assume and assign to Credit Bid Purchaser		x		
1758		Oilfield Services	508136_Master Services Agreement dated effective 01/01/2014	VESCO RENTAL & PRESSURE CONTROL LLC	Fieldwood Energy LLC	h.a.	n.a.	\$0.0	-		x		
1759		Oilfield Services	Provides Wellhead Equipment and Rental Tools	VETCO GRAY INC	Fieldwood Energy LLC	n.a.	n.a.		Assume and assign to Credit Bid Purchaser		x		
1760	11/26/2013	Non-Oilfield Services	Consulting Agreement	VIKING ENGINEERING LC	Fieldwood Energy LLC	na.	n.a.	\$0.0	0 Assume and assign to Credit Bid Purchaser		x		
1761		Oilfield Services	777494_PO Terms & Conditions dated effective 09/06/2017	VIKING FABRICATORS LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.0	Assume and Allocate Pursuant to Divisive Margare	x			
1762		Oilfield Services	Life Raft Exchange	VIKING LIFE SAVING EQUIPMENT AMERICA, INC.	Fieldwood Energy LLC	n.a.	n.a.	\$0.0	Mergers O Assume and assign to Credit Bid Purchaser	H	x		
1763		Oilfield Services	777904_PO Terms & Conditions dated effective 03/28/2019	VME PROCESS, INC.	Fieldwood Energy LLC	n.a.	n.a.	\$0.0	Assume and assign to Credit Bid Purchaser	\vdash	x		-
1764		Other	Vision Service Provider	VSP	Fieldwood Energy LLC	n.a.	n.a.	\$0.0		\vdash	×		-
1765	04/23/1975	Joint Operating Agreement	Operating Agreement eff. 4-23-75	W & T Energy VI, Arena, W & T Offshore, Wichita Partnership	Fieldwood Energy LLC	ST 148 Lease G01960	 	\$0.0	Assume and Allocate Pursuant to Divisive	H			
1766		Facilities & Tie-In	Bridging Agreement dated 28 Aug 2014 by and between the Big Bend			MC 697 Lease G28021, MC 698 Lease G28022, MC 742 Lease G32343	HOUSTON ENERGY DEEPWATER VENTURES V,		Mergers 0 Assume and assign to Credit Bid Purchaser	×			
		Agreements	Producers Noble Energy Inc, W+T Energy VI, LLC, Red Willow Offshore, LLC and HEDV V, LLC bridging the responsibilities of the	W & T Energy VI, LLC; Red Willow Offshore, LLC; Houston Energy Deepwater Ventures V, LLC; Noble Energy Inc, ILX Prospect Dantzler, LLC, Ridgewood Dantzler			RED WILLOW OFFSHORE LLC, W & T ENERGY VI	90.0			×		
		l	Loop Operator and Big Bend Field Operator				1 -						

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									and the second s				
1767	02/01/1994	Joint Operating Agreemen	IOperating Agreement eff. 2/1/94	W & T Offshore	Fieldwood Energy Offshore LLC	SS 301 Lease G10794		\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account			\top	
									of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the	x	x		
1700	05/19/2003	laint On orali *		W & T Offshore	Fieldwood Energy Offshore	SS 201 Leave C10704			Credit Bid Purchase Agreement)	\Box		\perp	\perp
1/68	ub/19/2003	Dont Operating Agreemer.	nt JOperating Agreement eff. 5/19/03	pv a i Onsidte	LLC Energy Offshore	p3 30 i Lease G 10794		\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account	'			
									of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account	x	×		
									of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)				
1769	04/10/1956	Unit Agreement and/or Unit Operating Agreement	it Unit No. 891002891 - SS 32	W & T Offshore, Inc.	Fieldwood Energy LLC	SS 30 Lease 333, SS 31 Lease 334, SS 32 Lease 335, SS 33 Lease 336	W&T OFFSHORE INC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x	-+	+	\dashv
1770	11/21/2019	Withdrawal Agreement	by and between Fieldwood Energy LLC and W&T Offshore, Inc.: W&T Wihdrawal from EC 2 SL 18121 - W&T did not prepay abandonment	W&T Offshore, Inc.	Fieldwood Energy LLC	EC 2 Lease 18121		\$0.00	Mergers Assume and Allocate Pursuant to Divisive Mergers	x	$\overline{}$	$\neg \vdash$	\exists
1771	12/10/2019	Other Misc.	by and between Fieldwood Energy LLC and W&T Offshore, Inc.: W&T Non-consent lease saving ovperation on EC 2 SL 18121 for failure to	W&T Offshore, Inc.	Fieldwood Energy LLC	EC 2 Lesse 18121		\$0.00	Assume and Allocate Pursuant to Divisive	-	-	+	\dashv
1772	07/08/2016	Letter Agreement - Other		W&T Offshore. Inc.	Fieldwood Energy LLC	HI 129 Lease G01848	W & T OFFSHORE INC. HELIS OIL & GAS COMPANY	şn nn	Mergers Assume and Allocate Pursuant to Divisive	x	\rightarrow	+	4
		Land	by and between Fieldwood Energy LLC and W&T Offshore, Inc.: Fieldwood's response to W&T Letter Agreement - HI 129 #16 Well - Final Agreement				LLC, HELIS OIL & GAS CO, CALYPSO EXPLORATION LLC, CHEYENNE PETROLEUM COMPANY, MAGNUM HUNTER PRODUCTION INC	****	Mergers	×			
1773	07/21/2016	Operating Agreement - Other	by and between Fieldwood Energy LLC and W&T Offshore, Inc. : Contract Operating Agreement eff. 7-21-16	W&T Offshore, Inc.	Fieldwood Energy LLC	HI 129 Lease G01848	W & T OFFSHORE INC, HELIS OIL & GAS COMPANY LLC, HELIS OIL & GAS CO, CALYPSO EXPLORATION LLC, CHEYENNE PETROLEUM COMPANY, MAGNUM HUNTER PRODUCTION INC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1774	07/21/2016	Operating Agreement - Other	by and between Fieldwood Energy LLC and W&T Offshore, Inc.: Contract Operating Agreement - #16 well	W&T Offshore, Inc.	Fieldwood Energy LLC	HI 129 Lease G01848	W & T OFFSHORE INC, HELIS OIL & GAS COMPANY	\$0.00	Assume and Allocate Pursuant to Divisive Mergers		$\overline{}$	\top	\dashv
							LLC, CHEYENNE PETROLEUM COMPANY, MAGNUM HUNTER PRODUCTION INC			*		\perp	_
1775	07/11/2012	Letter Agreement - Operating Agreement	Letter Agreement Pursuant to Operating and Processing Agreement dated 08/13/1996 by and between W&T Offshore, Inc. and Dynamic Offshore Resources, LLC	W&T Offshore, Inc. and Dynamic Offshore Resources, LLC		SS 300 Lease G07760, SS 301 Lease G10794	W&T OFFSHORE INC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1776	11/01/2014	Unit Agreement and/or Uni Operating Agreement	it Unit Agreement between Walter and FedGov for EW 834 Unit dated 1 Nov 14 as amended by that first amendment dated 1 April 2016	Walter and FedSov for EW 834 Unit dated 1 Nov 14 as amended by that first amendment dated 1 April 2016 Walter O&G, Castex, GOME 1271		EW 790 Lease G33140, EW 834 Lease G27982, EW 835 Lease G15156, MC 793 Lease G33177, EW 789 Lease G35805			Assume and assign to Credit Bid Purchaser		×		
1777	09/01/1988	Operating Agreement - Other Other Misc.	Agreement for ownership and operation of Platform and Facilities Letters of No Objection, Lease & Pipeline Crossings: Apples to ST 276,		Fieldwood Energy LLC	HI 176 Lease G06164 ST 276 Lease G07780	APACHE OFFSHORE INVESTMENT GP	\$0.00	Assume and Allocate Pursuant to Divisive Mergers Assume and Allocate Pursuant to Divisive	×	\Box	\perp	_
1779	04/23/2014	Other Misc. Property Participation &	Letters of No Objection, Lease & Pipeline Crossings: Apples to ST 276, 296 & 311, includes indemnification ST 311 Participation Agreement-Walter & APA-7-15-2008	Walter Oil & Gas Corporation WALTER OIL & GAS CORPORATION	rielawood Energy LLC	ST 276 Lease G07780 ST 311 Lease G31418	APACHE OFFSHORE INVESTMENT GP WALTER OIL & GAS CORPORATION, W&T		Assume and Allocate Pursuant to Divisive Mergers Assume and Allocate Pursuant to Divisive	x	\rightarrow	+	4
1780	07/15/2008	Exchange Agreements Assignment of ORRI	ST 311 Walter ORRI Assign.	WALTER OIL & GAS CORPORATION		ST 311 Lease G31418	OFFSHORE INC WALTER OIL & GAS CORPORATION, W&T	\$0.00	Mergers Assume and Allocate Pursuant to Divisive	x	\rightarrow	+	\dashv
1781	09/15/2017	Operating Agreement -	ST 311-320 JDA Offshore Operating Agreement dtd 9-15-17, as	Walter Oil & Gas Corporation and W & T Offshore , et al	Fieldwood Energy LLC	ST 311 Lease G31418, ST 320 Lease G24990	OFFSHORE INC WALTER OIL & GAS CORPORATION, W&T OFFSHORE INC.	\$0.00	Mergers Assume and Allocate Pursuant to Divisive	x	\rightarrow	+	\dashv
1782	12/01/2011	Other Property Participation & Exchange Agreements	amended ST 311 Participation Agreement-Walter & APA & Castex-12-1-2011	Walter Oil & Gas Corporation, Apache, Castex		ST 311 Lease G31418	WALTER OIL & GAS CORPORATION, W&T OFFSHORE INC		Mergers Assume and Allocate Pursuant to Divisive Mergers	×	+	-+	\dashv
1783	07/02/2015	Assignment of Oil & Gas Leasehold Interest(s)	By and between Walter Oil & Gas Corporation, Castex Offshore, Inc., Fieldwood Energy LLC and Apache Shelf Exploration LLC as "Seller"	Walter Oil & Gas Corporation, Castex Offshore, Inc., Fieldwood Energy LLC and Apache Shelf Exploration LLC as "Seller" and Discovery Producer Services LLC	Fieldwood Energy LLC	ST 311 Lease G31418	WALTER OIL & GAS CORPORATION, W&T OFFSHORE INC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x		$\neg \vdash$	
1784	01/15/2010	Farmout Agreement	and Discovery Producer Services LLC as "Buyer" Farmout Agreement by and between Noble Energy Inc and Walter Oil	as "Buyer" Walter Oil and Gas Corporation	Fieldwood Energy LLC	EW 790 Lease G33140, EW 834 Lease G27982		\$0.00	Assume and assign to Credit Bid Purchaser	-	\rightarrow	+	\dashv
			and Gas Corporation dated 15 Jan 10 as amended by (a) First Amndt dated (b) Second Amndt dated							'			
			D Third Amndt dated (d) Fourth Amndt dated 1 March 15							'	x		
			Walter assigned NBL an ORRI) E Fifth Amendment dated 1 June 2018 (f) Consent to Assign dated 31 Jan 20							'			
1785	11/01/2014	Unit Agreement and/or Unit Operating Agreement	(f) Consent to Assign dated 31 Jan 20 it Unit Operating Agreement between Walter and Non-Ops (FW holds 2% WI in UOperating Agreement). Included only as it farmed out its WI to Walter and retained ORRI.	Walter Oil and Gas Corporation	Fieldwood Energy LLC	EW 790 Lease G33140, EW 789 Lease G35805, EW 834 Lease G27982, EW 835 Lease G15156, MC 793 Lease G33177		\$0.00	Assume and assign to Credit Bid Purchaser	\dashv	x	\dashv	\dashv
1786	12/01/2014	Letter Agreement - UOA	Nobles stipulations to Walter prior to signing Unit Agreement dated 1 Dec 14	Walter Oil and Gas Corporation	Fieldwood Energy LLC	EW 790 Lease G33140, EW 834 Lease G27982, EW 835 Lease G15156, EW 793 Lease G33177		\$0.00	Assume and assign to Credit Bid Purchaser	\dashv	x	+	\dashv
1787		Oilfield Services	Master Service Contract dated effective November 01, 2013	WARD LEONARD	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser	\dashv	×		
1788		Oilfield Services	548135_Master Services Agreement dated effective 12/01/2013	WARRIOR ENERGY SERVICES CORPORATION	Fieldwood Energy LLC	h.a.	n.a.		Assume and assign to Credit Bid Purchaser		x		
1788 1789		Non-Oilfield Services	Dumpster rental and pickup agreement	WASTE CONNECTIONS BAYOU, INC	Fieldwood Energy LLC	ha.	h.s. h.s.	\$27.33	Assume and assign to Credit Bid Purchaser	\exists	x x		\exists
1788 1789 1790						ha ha ha	1.a. 1.a. 1.a.	\$27.33	1	x	x		
1788 1789 1790 1791 1792		Non-Oilfield Services Oilfield Services	Dumpster rental and pickup agreement Trash Disposal (Creole, FW North, and Myette Point)	WASTE CONNECTIONS BAYOU, INC WASTE MANAGEMENT, INC	Fieldwood Energy LLC Fieldwood Energy LLC	ha. ha. ha. ha.	1.0. 1.0. 1.0.	\$27.33 \$1,433.59 \$0.00	Assume and assign to Credit Bid Purchaser Assume and Allocate Pursuant to Divisive Mergers	x			
1788 1789 1790 1791 1792 1793		Non-Oilfield Services Oilfield Services Oilfield Services	Dumpster rental and plickup agreement Trash Disposal (Crecle, FW North, and Myette Point) 825177_Master Services Agreement dated effective 01/01/2014	WASTE CONNECTIONS BAYOU, INC WASTE MANAGEMENT, INC WAVELAND SERVICES, INC	Fieldwood Energy LLC Fieldwood Energy LLC Fieldwood Energy LLC	ha. ha. ha. ha. ha.	N.A. N.A. N.A. N.A.	\$27.33 \$1,433.59 \$0.00	Assume and assign to Credit Bid Purchaser Assume and Allocate Pursuant to Divisive Mergers Assume and assign to Credit Bid Purchaser	x	x		
1788 1789 1790 1791 1792 1793 1794		Non-Oilfield Services Diffield Services Diffield Services Diffield Services Diffield Services Diffield Services Diffield Services	Dumpster rental and pickup agreement Trash Disposal (Crede, FW North, and Myetie Point) SSST7_Master Services Agreement dated effective 0101/2014 Casing, Cement, Float Equipment Master Service Contract dated Feb 11, 2020 Casino Services, Liner Haroser, Float Equip.	WASTE CONNECTIONS BAYOU, INC WASTE MANAGEMENT, INC WAVELAND SERVICES, INC WAVELAND SERVICES, INC WEATHERFORD LABORATORIES, INC WEATHERFORD LABORATORIES, INC WEATHERFORD U.S. LLC	Fieldwood Energy LLC	ha. ha. ha. ha. ha. ha.	A A A A A A A A A A A A A A A A A A A	\$27.33 \$1,433.59 \$0.00 \$0.00 \$0.00	Assume and assign to Credit Bild Purchaser Assume and Allocate Pursuant to Divisive Mergers Passume and assign to Credit Bild Purchaser Assume and assign to Credit Bild Purchaser	x	x x x		
1788 1789 1790 1791 1792 1793 1794 1795		Non-Oilfield Services Diffield Services	Dumpster rental and pickup agreement Trash Disposal (Crede, FW North, and Myetie Point) S25177 Master Services Agreement dated effective 01/01/2014 Zasing, Cement, Float Equipment Asset Service Contract dated Feb 11, 2020 Casing Services, Liner Hanger, Float Equip. Packers Completion Tools, EllewWinterins, Flohing, Sample Analysis, Trucking Master Service Contract dated Verser of 0, 2013	WASTE CONNECTIONS BAYOU, INC WASTE MANAGEMENT, INC WAVELAND SERVICES, INC WEATHERFORD GEMOCO WEATHERFORD LABORATORIES, INC WEATHERFORD U.S. LLC WEATHERFORD U.S. LLC	Fieldwood Energy LLC	ha. ha. ha. ha. ha. ha. ha.	h h h h h h h h h h h h h h h h h h h	\$27.33 \$1,433.59 \$0.00 \$0.00 \$0.00 \$0.00	Assume and assign to Credit Bid Purchaser Assume and Allocate Pursuant to Divisive Mergers Assume and assign to Credit Bid Purchaser	x	x x x x		
1788 1789 1790 1791 1792 1793 1794 1795 1796	1/17/2014	Non-Oilfield Services Diffield Services	Dumpster rental and pickup agreement Trash Disposal (Crede, FW North, and Myetie Point) SISTIT Master Services Agreement dated effective 0101/2014 Casing, Cement, Float Equipment Master Service Contract dated Feb 11, 2020 Casing Services, Uner Harriger, Float Equip. Packers Completion Tools, ElineWireline, Fishing, Sample Analyse, Trucking Master Service Contract dated Norenter 01, 2013 SISSOS Master Services Agreement dated effective 11/17/2014	WASTE CONNECTIONS BAYOU, INC WASTE MANAGEMENT, INC WAVELAND SERVICES, INC WEATHERFORD GEMOCO WEATHERFORD LASORATORES, INC WEATHERFORD U.S. LLC WEATHERFORD U.S. LLC WEATHERFORD U.S. LLP WER SEABGARD	Fieldwood Energy LLC	NA.	hà	\$27.33 \$1,433.59 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	Assume and assign to Credit Bid Purchaser Assume and Allocate Pursuant to Divisive Mergers Assume and assign to Credit Bid Purchaser	x	x x x x x x x		
1788 1789 1790 1791 1792 1793 1794 1795 1796 1797	1/17/2014 01/01/2013	Non-Oilfield Services Diffield Services	Dumpster rental and pickup agreement Trash Daposal (Crede, FW North, and Myedie Point) S25177, Master Services Agreement dated effective 0101/2014 Zasing, Cement, Float Equipment Asset Services Contract dated Feb 11, 2020 Zasing Services, Liner Hanger, Float Equip., Packers Completion Tools, Elme Winstlers, Floating, Sample Analysis, Trucking Asset Service Services, James Analysis, Trucking Asset Service Services Agreement dated effective 111/72014 S0500B, Master Services Agreement dated effective 111/72014 SST, Vetti 22, Tourni (Vetti 22) - Friedwood Amendment 11.4.19 – Signed 2019 11 105 SRR granted to Western Geob by Senson Offshore, LLC dated 1	WASTE CONNECTIONS BAYOU, INC WASTE MANAGEMENT, INC WAVELAND SERVICES, INC WEATHERFORD GEMOCO WEATHERFORD LABORATORIES, INC WEATHERFORD U.S. LLC WEATHERFORD U.S. LLC	Fieldwood Energy LLC	NA.	N.A. N.A. N.A. N.A. N.A. N.A. N.A. N.A.	\$27.33 \$1,433.59 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	Assume and assign to Credit Bid Purchaser Assume and Microtia Pursuant to Divisive hiergers Assume and assign to Credit Bid Purchaser	×	x x x x x x x x x x x x x x x x x x x		
1788 1789 1790 1791 1792 1793 1794 1795 1796 1797 1798		Non-Diffield Services Diffield Services Participation Repairly interest Agreement Property Participation &	Dumpster rental and pickup agreement Trash Disposal (Crede, FW North, and Myetie Point) S25177, Master Services Agreement dated effective 0101/2014 Zasing, Cement, Float Equipment Asser Services Contract dated Feb 11, 2020 Zasing Services, Liner Hanger, Float Equip, Packers Completion Tools, Eline-Wiseline, Flohing, Sample Analysis, Trucking Asser Service Contract dated Versien of 1, 2013 S19500, Master Services Agreement dated effective 111/7/2014 S19500, Master Services Agreement dated services 111/7/2014 S19500, Master Services Agreement dated effective 111/7/2014 S19500,	WASTE CONNECTIONS BAYOU, INC WASTE MANAGEMENT, INC WASTEM WASTEM WASTEM WASTEM WASTEMPOR GEMOCO WEATHERFORD LABORATORIES, INC WEATHERFORD U.S. LLD WEATHERFORD U.S. LLD WEATHERFORD U.S. LLP WERE SEASOARD WELLEZ INFORMATION MANAGEMENT, LLC	Fieldwood Energy LLC	NA.	MARUBENI OIL & GAS (USA) LLC, TALOS	\$27.33 \$1,433.59 \$5.00 \$5.00 \$5.00 \$5.00 \$5.00 \$5.00 \$5.00	Assume and assign to Credit Bid Purchaser Assume and Allocate Pursuant to Divisive Mergers Assume and assign to Credit Bid Purchaser	x	x x x x x x x		
1788 1789 1790 1791 1792 1793 1794 1795 1796 1797 1798 1799	01/01/2013	Non-Oilfield Services Dillfield Services Diversifield Services Diversifield Services Directifield Services Directifield Services Directifield Services Directifield Services Directifield Services Directifield Services	Dumpster rental and pickup agreement Trash Disposal (Credio, FVR North, and Myetle Point) 25177 Master Services Agreement dated effective 01/01/2514 243172 Master Services Agreement dated effective 01/01/2514 24319, Cerment, Float Equipment Master Service Contract dated Feb 11, 2020 24319 Services, Limer Hanger, Float Equip. Pisckers Completion Tools, Ellien-Willmich, Falling, Sample, Analysis, Trucking Master Service Contract dated November 01, 2013 250506, Master Services Agreement dated effective 11/17/2514 255. Vivillat / Doubton (WellE2) - Fieldwood Amendment 11.4.19 - sprend 2016 11 02 2578 Tig granted to Western Geory by Samson Offshore, LLC dated 1 2678 Tig granted to Western Geory Disson Offshore, LLC dated 2678 Tig Samson Offshore, LLC dated 1 2678 Tig Samson Offshore, LL	WASTE CONNECTIONS BAYOU, INC WASTE MANAGEMENT, INC WAVELAND SERVICES, INC WEATHERFORD GEMOCO WEATHERFORD U.S. LLC WEATHERFORD U.S. LLC WEATHERFORD U.S. LLP WEET SEABOARD WELLEZ INFORMATION MANAGEMENT, LLC Weden Geo., Samson Offshore	Fieldwood Energy LLC	MC 110 Lease G18192		\$27.33 \$1.433.59 \$0.00 \$	Assume and assign to Credit Bid Purchaser Assume and Allocate Pursuant to Divisive Mergers Assume and assign to Credit Bid Purchaser	x	x x x x x x x x x x x x x x x x x x x		
1788 1789 1790 1791 1792 1793 1794 1795 1796 1797 1798 1799 1800	01/01/2013	Non-Oilfield Services Dillield Services Non-Oilfield Services Non-Oilfield Services Deerdillield Services	Dumpoter rental and pickup agreement Trash Diagonal (Crische, FVI North, and Myetle Point) S25177_Master Services Agreement dated effective 01/01/2014 Zasing, Cement, Float Equipment Master Services Contract dated Feb 11, 2020 Zasing Services, Line Happer, Float Equip. Phasen Completion Tools Elizer-Winterin, Floating Supple, Phasen Tools Elizer-Winterin, Phasen T	WASTE CONNECTIONS BAYOU, INC WASTE MANAGEMENT, INC WAVELAND SERVICES, INC WACHTERFORD GEMOCO WEATHERFORD LABORATORIES, INC WEATHERFORD LAS LC WEATHERFORD U.S. LL WEATHERFORD U.S. LL WEATHERFORD U.S. L.P WER SEABOARD WER SEABOARD WELEZ INFORMATION MANAGEMENT, LLC Western Geo, Samuon Offshore WESTPORT OIL AND GAS COMPANY INC. AND BASIN EXPLORATION INC	Fieldwood Energy LLC	MC 110 Lease G18192	MARUBENI OIL & GAS (USA) LLC, TALOS RESOURCES LLC MARUBENI OIL & GAS (USA) LLC, TALOS	\$27.33 \$1.433.59 \$0.00 \$	Assume and assign to Credit Bid Purchaser Assume and Allocate Pursuant to Divisive Mergers Assume and assign to Credit Bid Purchaser	×	x x x x x x x x x x x x x x x x x x x		
1788 1789 1790 1791 1792 1793 1794 1795 1796 1797 1798 1799 1800	01/01/2013	Non-Oilfield Services Oilfield Services Non-Oilfield Services Non-Oilfield Services Non-Oilfield Services Non-Oilfield Services Properly Paticipation & Exchange Agreement Properly Paticipation & Exchange Agreement	Dumpoter rental and pickup agreement Trash Disposal (Crede, FV North, and Myetle Point) 225177_Master Services Agreement dated effective 01/01/2014 225177_Master Services Agreement dated effective 01/01/2014 225177_Master Services Agreement dated effective 01/01/2014 225177_Master Services Contract dated Feb 11, 2020 22517_Services, University Services, Pickets Completion Trooks, Einel-Written, Falling, Sample, Analysis, Trucking Master Services Contract dated November 01, 2013 20009_Master Services Agreement dated effective 11/17/2014 225009_Master Services Agreement dated effective 11/17/2014 2250	WASTE CONNECTIONS BAYOU, INC WASTE MANAGEMENT, INC WAVELAND SERVICES, INC WAVELAND SERVICES, INC WEATHERFORD GEMOCO WEATHERFORD U.S. LLC WEATHERFORD U.S. LLP WEET SEABGOARD WEET SEABGOARD WEET SEABGOARD WELLEZ INFORMATION MANAGEMENT, LLC Western Geo., Samson Offshore WESTPORT OIL AND GAS COMPANY INC. AND BASIN EXPLORATION INC WESTPORT OIL AND GAS COMPANY, INC. AND BASIN EXPLORATION, INC	Fieldwood Energy LLC Fieldwood Energy LC Fieldwood Energy CM Field	MC 110 Lease G18192	MARUBENI OIL & GAS (USA) LLC, TALOS RESOURCES LLC MARUBENI OIL & GAS (USA) LLC, TALOS	\$27.33 \$1.433.99 \$0.00 \$	Assume and assign to Credit Bid Purchaser Assume and Allocate Pursuant to Divisive Mergers Assume and assign to Credit Bid Purchaser	×	x x x x x x x x x x x x x x x x x x x		
1788 1789 1790 1791 1792 1793 1794 1795 1796 1797 1798 1799 1800 1801 1802	01/01/2013	Non-Oilfield Services Oilfield Services Overriding Royally lettered Agreement Theory Participation & Exchange Agreements Sinchange Agreements Oilfield Services	Dumpster rental and pickup agreement Trash Disposal (Credio, FV North, and Myetle Point) 25177 Master Services Agreement dated effective 01/01/2514 25177 Master Services Agreement dated effective 01/01/2514 25177 Master Services Lorent Fange, Float Equip. Pickers Completion Tools, ElsenWitten, Float Equipment Master Services Lorent Fange, Float Equip. Pickers Completion Tools, ElsenWitten, Fahing, Sample, Analysis, Trucking Master Services Contract dated November 01, 2013 Master Services Contract dated November 01, 2013 SSE, Visitiz I Courtuin (WellE2) - Fieldwood Amendment 11.4.19 - Spond 2016 11 02 SSE, Visitiz I Courtuin (WellE2) - Fieldwood Amendment 11.4.19 - Spond 2016 11 02 SSE, Visitiz I Courtuin (WellE2) - Fieldwood Amendment 11.4.19 - Spond 2016 11 02 SSE, Visitiz I Courtuin (WellE2) - Fieldwood Amendment 11.4.19 - Spond 2016 11 02 SSE, Visitiz I Courtuin (WellE2) - Fieldwood Amendment 11.4.19 - Spond 2016 11 02 SSE, Visitiz I Courtuin (WellE2) - Fieldwood Amendment 11.4.19 - Spond 2016 11 02 SSE, Visitiz I Courtuin (WellE2) - Fieldwood Amendment 11.4.19 - Spond 2016 11 02 SSE, Visitiz I Courtuin (WellE2) - Fieldwood Amendment 11.4.19 - Spond 2016 11 02 SSE, Visitiz I Courtuin (WellE2) - Fieldwood Amendment 11.4.19 - Spond 2016 11 02 SSE, Visitiz I Courtuin (WellE2) - Fieldwood Amendment 11.4.19 - Spond 2016 11 02 SSE, Visitiz I Courtuin (WellE2) - Fieldwood Amendment 11.4.19 - Spond 2016 11 02 SSE, Visitiz I Courtuin (WellE2) - Fieldwood Amendment 11.4.19 - SSE, Visitiz I Courtuin (WellE2) - Fieldwood Amendment 11.4.19 - SSE, Visitiz I Courtuin (WellE2) - Fieldwood Amendment 11.4.19 - SSE, Visitiz I Courtuin (WellE2) - Fieldwood Amendment 11.4.19 - SSE, Visitiz I Courtuin (WellE2) - Fieldwood Amendment 11.4.19 - SSE, Visitiz I Courtuin (WellE2) - Fieldwood Amendment 11.4.19 - SSE, Visitiz I Courtuin (WellE2) - Fieldwood Amendment 11.4.19 - SSE, Visitiz I Courtuin (WellE2) - Fieldwood Amendment 11.4.19 - SSE, Visitiz I Courtuin (WellE2) - Fieldwood Amendment 11.4.19 - SSE, Visitiz I Courtuin (WellE2)	WASTE CONNECTIONS BAYOU, INC WASTE MANAGEMENT, INC WAVELAND SERVICES, INC WACHTERFORD GEMOCO WEATHERFORD LABORATORIES, INC WEATHERFORD LAS LC WEATHERFORD U.S. LL WEATHERFORD U.S. L, P WER SEABOARD WERLEZ INFORMATION MANAGEMENT, LLC Western Geo, Samson Offibrore WESTPORT OIL AND GAS COMPANY INC. AND BASIN EXPLORATION, INC WESTPORT OIL AND GAS COMPANY, INC. AND BASIN EXPLORATION, INC WESTPORT OIL AND GAS COMPANY, INC. AND BASIN EXPLORATION, INC WHITCO PUMP & EQUIPMENT LLC	Fiddwood Energy LLC	MC 110 Lease G18192	MARUBENI OL & GAS (USA) LLC. TALOS RESOLICES LLC MRUTERIO EL GAS (USA) LLC. TALOS RESOLICES LLC LL LL LL LL LL RESOLICES LLC RES	\$27.33 \$1.433.99 \$0.00 \$	Assume and assign to Credit Bid Purchaser Mergers Jassume and Allocate Pursuant to Divisive Mergers Jassume and assign to Credit Bid Purchaser Assume and assign to Credit Bid Purchaser	×	x x x x x x x x x x x x x x x x x x x		
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1788 1789 1790 1791 1792 1793 1794 1796 1797 1798 1800 1801	01/01/2013 03/03/1998 03/03/1998	Non-Oilfield Services Oilfield Services Noneriding Royally Interest Agreement Services Oneriding Royally Interest Agreement Services Oneriding Royally Interest Oilfield Services Oilfield Services Oilfield Services Oilfield Services Oilfield Services	Dumpoler rental and pickup agreement Trash Disposal (Crische, FVN North, and Myetle Point) S25177_Master Services Agreement dated effective 01/01/2014 Zasing, Cement, Float Equipment Master Services Contract dated Feb 11, 2020 Sasing Services, Lime Happer, Float Equip. Phasen Completion Tools ElsenWitten, Floating Sample, Analysis, Trasking Master Services Contract dated Feb 11, 2020 Sasing Services Lime Happer, Float Equip. Phasen Completion Tools ElsenWitten, Floating Sample, Analysis, Trasking Master Services Agreement dated effective 11/17/2014 SAS - Welfil Z Calcium (Welfilz), Fleidwood Amendment 11 A. 19 – Jagned 2019 11 06 SAS - Welfil Z Calcium (Welfilz), Fleidwood Amendment 11 A. 19 – Jagned 2019 11 06 SAS - Welfil Z Calcium (Welfilz), Fleidwood Amendment 11 A. 19 – January 2015 covering Books CG 679 and CG78 January 2015 covering Books CG 679 and CG78 SAS - Welfilz Calcium (Welfilz), Fleidwood Amendment 11 A. 19 – January 2015 covering Books CG 679 and CG78 SAS - Welfilz Calcium (Welfilz), Fleidwood Amendment 11 A. 19 – January 2015 covering Books CG 679 and CG78 SAS - Welfilz Calcium (Welfilz), Fleidwood Amendment 11 A. 19 – January 2015 covering Books CG 679 and CG78 SAS - Welfilz Calcium (Welfilz), Fleidwood Amendment 11 A. 19 – January 2015 covering Books CG 679 and CG78 SAS - Welfilz Calcium (Welfilz), Fleidwood Amendment 11 A. 19 – January 2015 covering Books CG 679 and CG78 SAS - Welfilz Calcium (Welfilz), Fleidwood Amendment 11 A. 19 – January 2015 covering Books CG 679 and CG78 SAS - Welfilz Calcium (Welfilz), Fleidwood Amendment 11 A. 19 – January 2015 covering Books CG 679 and CG78 SAS - Welfilz Calcium (Welfilz), Fleidwood Amendment 11 A. 19 – January 2015 covering Books CG 679 and CG78 SAS - Welfilz Calcium (Welfilz), Fleidwood Amendment 11 A. 19 – January 2015 covering Books CG 679 and CG78 SAS - Welfilz Calcium (Welfilz), Fleidwood Amendment 11 A. 19 – January 2015 covering Calcium (Welfilz), Fleidwood Amendment 11 A. 19 – January 2015 covering Calcium (Welfilz), Fleidwood Amendment 11	WASTE CONNECTIONS BAYOU, INC WASTE MANAGEMENT, INC WAVELAND SERVICES, INC WACHERFORD GEMOCO WEATHERFORD LABORATORIES, INC WEATHERFORD LAS LC WEATHERFORD U.S. LLC WEATHERFORD U.S. LLC WEATHERFORD U.S. LLP WERE SEABOARD WERE SEABOARD WERE SEABOARD WERE SEABOARD WESTER SEABOARD WHITCO DUMP A EQUIPMENT LLC WHITCO SUMPLY LC WHITCO SUMPLY LLC WHITCO SUMPLY LC WHITCO SUMPLY LLC WHITCO SUMPLY LLC WHITCO SUMPLY LLC WHITC	Fieldwood Energy LLC	MC 110 Lease G18192 MC 110 Lease G18192 hz. 1.a.	MARUSENI OL & GAS (USA) LLC, TALOS NESOLRICES LLC NESOLRICES LLC NESOLRICES LLC NA	\$27.33 \$1.433.59 \$0.00 \$	Assume and assign to Credit Bid Purchaser Mergers Assume and Allocate Pursuant to Divisive Mergers Assume and assign to Credit Bid Purchaser	x	x x x x x x x x x x x x x x x x x x x		
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1799 1800 1801 1802 1803 1804 1805 1806	0101/2013 0303/1988 0303/1988 0303/1988 0301/2010 11/01/2020 01/01/2010 11/01/2010 11/01/2010	Non-Oilfield Services Oilfield Services Non-Oilfield Services Natharteling - Transportation Oilfield Services Natharteling - Transportation Oilfield Services Natharteling - Transportation Oilfield Services Acquisition / PSA / Other A	Dumpster rental and pickup agreement Trash Disposal (Crecke, FV) North, and Myetle Point) 225177_Master Services Agreement dated effective 011012014 225177_Master Services Agreement dated effective 011012014 Master Services Contract dated Feb 11, 2020 22810_Center, FL Data Equipment Master Service Contract dated Feb 11, 2020 22810_Services Limit Equipment Master Services Contract dated effective 11/17/2014 Master Services Contract dated November 01, 2013 Master Services Contract dated Roverniber 01, 2013 Master Services Agreement dated effective 11/17/2014 MSA Well EZ - Concum (Well EZ) - Find dood Amendment 11.4.19 - signed 2011 11.05 MSA Well EZ - Concum (Well EZ) - Find dood Amendment 11.4.19 - signed 2011 11.05 MSA Well EZ - Concum (Well EZ) - Find dood Amendment 11.4.19 - signed 2011 11.05 MSA Well EZ - Concum (Well EZ) - Find dood Amendment 11.4.19 - signed 2011 11.05 MSA Well EZ - Concum (Well EZ) - Find dood Amendment 11.4.19 - signed 2011 11.05 MSA Well EZ - Concum (Well EZ) - Find dood Amendment 11.4.19 - signed 2011 11.05 MSA Well EZ - Concum (Well EZ) - Find dood Amendment 11.4.19 - signed 2011 11.05 MSA Well EZ - Concum (Well EZ) - Find dood Amendment 11.4.19 - signed 2011 11.05 MSA Well EZ - Concum (Well EZ) - Find dood Amendment 11.4.19 - signed 2011 11.05 MSA Well EZ - Concum (Well EZ) - Find dood Amendment 11.4.19 - signed 2011 11.05 MSA Well EZ - Concum (Well EZ) - Find dood Amendment 11.4.19 - signed 2011 11.05 MSA Well EZ - Concum (Well EZ) - Find dood Amendment 11.4.19 - signed 2011 11.05 MSA Well EZ - Concum (Well EZ) - Find dood Amendment 11.4.19 - signed 2011 MSA Well EZ - Concum (Well EZ) - Find dood Amendment 11.4.19 - signed 2011 MSA Well EZ - Concum (Well EZ) - Find dood Amendment 11.4.19 - signed 2011 MSA Well EZ - Concum (Well EZ) - Find dood Amendment 11.4.19 - signed 2011 MSA Well EZ - Concum (Well EZ) - Find dood Amendment 11.4.19 - signed 2011 MSA Well EZ - Concum (Well EZ) - Find dood Amendment	WASTE CONNECTIONS BAYOU, INC WASTE MANAGEMENT, INC WAVELAND SERVICES, INC WAVELAND SERVICES, INC WEATHERFORD U.S. LLC WEET SEABOARD WELLEZ INFORMATION MANAGEMENT, LLC WESTPORT OIL AND GAS COMPANY INC. AND BASIN EXPLORATION INC WESTPORT OIL AND GAS COMPANY, INC. AND BASIN EXPLORATION, INC WHITOO DUPLY LLC WHITOO SUPPLY LLC WHITOO SUPPLY LLC WIND WELL (SWIPPLY and Martia Ray Offshore Gathering Company and Martia Ray Offshore Gathering Company Wild Well (FWE) and Martia Ray Offshore Gathering Company and Martia Ray Offshore Cathering Company Wild Well Aspen (FWE) and Martia Ray Offshore Gathering Company and Matia Ray Offshore Company Wild Well Control, Inc. and Shell Offshore Inc dated 31 Jan 2010 but effective 1 Ian 2010 as Amended 28 Aug 2010 Wild Well Control, Inc. Wild Well Control, Inc.	Fieldwood Energy LLC Fieldwood Energy Clflaroca LC	MC 110 Lease G18192 MC 110 Lease G18192 La. 1.a. 1.a. 1.a. 1.c. 1.c. 1.c. 1.c. 1	ARJUERN OL & CAS (USA) LLC, TALOS RESOURCES LLC MARGERIN OLE & CAS (USA) LLC, TALOS RESOURCES LLC MARGERIN OLE & CAS (USA) LLC, TALOS RESOURCES LLC NA. N.B. MEL WELL CONTROL INC. DEEPWATER NARADOMENT ALTERNATIES INC. MARGERIN OLE ACAS (USA) LLC, WALTER OLE & GAS CAS (USA) LLC, WALTER OLE & GAS LECTOR OLE AND LECTOR OLE OLE PHATER RANDOMENT ALTERNATIES INC. MARGENIN OLE CAS (USA) LLC, WALTER OLE & GAS CAS (USA)	\$27.33 \$1.433.59 \$0.00 \$	Assume and assign to Credit Bid Purchaser Assume and allocate Pursuant to Divisive Mergers Assume and assign to Credit Bid Purchaser	x	x x x x x x x x x x x x x x x x x x x		

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		6				1 2014 THEATH TAB							
1811		Oilfield Services	Weather Service	WILKENS WEATHER TECHNOLOGIES INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1812		Oilfield Services	Trash Disposal (Cameron Dock)	WILKERSON TRANSPORTATION, INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		×		
1813	03/01/2001	Marketing - Gas Sales	MP 259 no longer flowing by and between WILLIAMS ENERGY SERVICES COMPANY, AND DEVON SFS OPERATING, INC.	WILLIAMS ENERGY SERVICES COMPANY, AND DEVON SFS OPERATING, NC.		MP 255/259, VK 692, 693, 694, 698 Lease G07827	MCMORAN OIL & GAS LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1814	08/01/1998	Marketing - Gas Sales	MP 259 no longer flowing by and between WILLIAMS ENERGY SERVICES COMPANY, AND SNYDER OIL COMPANY	WILLIAMS ENERGY SERVICES COMPANY, AND SNYDER OIL COMPANY		MP 255/259, VK 692, 693, 694, 698 Lease G07827	MCMORAN OIL & GAS LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1815	06/24/1997	Marketing - Gas Sales	MP 259 no longer flowing by and between WILLIAMS ENERGY SERVICES COMPANY, AND SNYDER OIL COMPANY AND SOCO	WILLIAMS ENERGY SERVICES COMPANY, AND SNYDER OIL COMPANY AND SOCO OFFSHORE, INC.		MP 255/259, VK 692, 693, 694, 698 Lease G07827	MCMORAN OIL & GAS LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1816	12/10/2013	Marketing - Gas Export	OFFSHORE, INC. Williams Field Services Lateral agreement	Williams Field Services		MC 904 Lease G36566, MC 948 Lease G28030, MC 949 Lease G32363, MC 992	ECOPETROL AMERICA LLC. TALOS ENERGY	\$0.00	Assume and assign to Credit Bid Purchaser				
		Agreement				Lease G24133, MC 993 Lease G24134	OFFSHORE, LLC; ECOPETROL AMERICA LLC, TALOS ENERGY OFFSHORE, LLC				×		
1817	12/10/2013	Marketing - Gas Export	Williams Field Services Lateral agreement	Williams Field Services		MC 904 Lease G36566, MC 948 Lease G28030, MC 949 Lease G32363, MC 992 Lease G24133, MC 993 Lease G24134	DECOPETROL AMERICA LLC, TALOS ENERGY OFFSHORE, LLC; ECOPETROL AMERICA LLC,	\$0.00	Assume and assign to Credit Bid Purchaser				
1818		Agreement					TALOS ENERGY OFFSHORE, LLC FCOPETROL AMERICA LLC TALOS ENERGY				•		
1818	12/10/2013	Marketing - Gas Export Agreement	Williams Field Services Lateral agreement	Williams Field Services		MC 904 Lease G36566, MC 948 Lease G28030, MC 949 Lease G32363, MC 992 Lease G24133, MC 993 Lease G24134	OFFSHORE, LLC; ECOPETROL AMERICA LLC,	\$0.00	Assume and assign to Credit Bid Purchaser	1	×		
1819	12/10/2013	Marketing - Transportation	Williams Field Services Gas Gathering Agreement (Carryon Chief)	Williams Field Services		MC 904 Lease G36566, MC 948 Lease G28030, MC 949 Lease G32363, MC 992	TALOS ENERGY OFFSHORE, LLC ECOPETROL AMERICA LLC, TALOS ENERGY	\$0.00	Assume and assign to Credit Bid Purchaser				
						Lease G24133, MC 993 Lease G24134	OFFSHORE, LLC; ECOPETROL AMERICA LLC; TALOS ENERGY OFFSHORE, LLC				×		
1820	12/10/2013	Marketing - Transportation	Williams Field Services Gas Gathering Agreement (Canyon Chief)	Williams Field Services		MC 904 Lease G36566, MC 948 Lease G28030, MC 949 Lease G32363, MC 992 Lease G24133, MC 993 Lease G24134	ECOPETROL AMERICA LLC, TALOS ENERGY OFFSHORE, LLC; ECOPETROL AMERICA LLC,	\$0.00	Assume and assign to Credit Bid Purchaser		×		
1821	12/10/2013	Marketing - Transportation	Williams Field Services Gas Gathering Agreement (Canyon Chief)	Williams Field Services		MC 904 Lease G36566, MC 948 Lease G28030, MC 949 Lease G32363, MC 992	TALOS ENERGY OFFSHORE, LLC ECOPETROL AMERICA LLC, TALOS ENERGY	\$0.00	Assume and assign to Credit Bid Purchaser				
I	12 10/2010	mancing - manportation	Williams Field Screece Gas Gastering Agreement (Gastyan Orice)	Trimbino Ficha del Video		Lease G24133, MC 993 Lease G24134	OFFSHORE, LLC; ECOPETROL AMERICA LLC, TALOS ENERGY OFFSHORE, LLC	90.00	positive and assign to oreas and ratemases		×		
1822		Oilfield Services	\$25605_Master_Service_Contract Effective_6-27-2018	W-INDUSTRIES INC - TEXAS	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		×		
1823		Dilfield Services	Wireline Rentals; No Longer a Schlumberger Entity	WIRELINE CONTROL SYSTEMS	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		×		
1824		Non-Oilfield Services	DocVue Software License	WOLFEPAK SOFTWARE, LLC	Fieldwood Energy LLC	n.a.	n.a.	\$8,802.70	Assume and assign to Credit Bid Purchaser		×		
1825	8/1/2019	Non-Oilfield Services	Annual Subscription	WOOD MACKENZIE INC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		×		
1826		Non-Oilfield Services	Subscription Software License	Workshare Technology Inc.	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser				
1827		Oilfield Services	553388_Master Services Agreement dated effective 12/01/2013	WORKSTRINGS INTERNATIONAL, LLC	Fieldwood Energy LLC	n.a.	n.a.	\$0.00			x	+	-
1828		Oilfield Services	Non-Rotating Casing Protectors	WWT INTERNATIONAL INC	Fieldwood Energy LLC	na na	na na	\$0.00			×	$\perp \perp$	
1000				KL SYSTEMS LP	l						×	\vdash	
1029		Oilfield Services	510196_Master Services Agreement dated effective 01/01/2014		Fieldwood Energy LLC	i.a.	LG.	\$0.00	Mergers	x		oxdot	
1830	11/01/2010	Farmout Agreement	Farmout Agmt b/b XTO Offshore, Inc. and Century Exploration New Orleans	XTO Offshore, Inc. and Century Exploration New Orleans		BS 45 Lease 15683			Assume and assign to Credit Bid Purchaser		×		
1831	7/22/2020	Non-Oilfield Services	Consulting Agreement	YAMMM Software LLC	Fieldwood Energy LLC	n.a.	h.a.		Assume and assign to Credit Bid Purchaser		x		
1832	10/18/2018	Non-Oilfield Services	Software License Agreement	ZETAWARE INC.	Fieldwood Energy LLC	h.a.	n.a.	\$0.00			×		
1833		Non-Oilfield Services	System Services / License Agreements	ZETAWARE INC.	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		×		
1834		Oilfield Services	License and System Services Agreement dated effective 10-18-2018	ZETAWARE INC.	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		×		
1835		Other	AD&D insurance, business travel insurance	Zurich	Fieldwood Energy LLC	n.a.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser		×		-
1836	04/01/1992		t Unit Agreement for Outer Continental Shelf Exploration, Development			SP 61 Lease G01609, SP 66 Lease G01611, SP 67 Lease G01612, SP 6 Lease	ANKOR E&P HOLDINGS CORPORATION	\$0.00	Assume and (i) assign to Credit Bid				
		Operating Agreement	and. Production Operations on the South Pass Block 60 Unit (Blocks.6,17, 59, 60, 66 and 67) South Pass Area, Offshore Louisiana			G03337, SP 17 Lease G02938, SP 59 Lease G02942, SP 59 Lease G02943, SP 59 80 Lease G01608, SP 60 Lease G02137			Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account				
			Outer Continental Shelf, Contract No. 754394018, as amended						of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account	×	×		
									of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)				
1027	04/01/1992	Linit Agreement and/or Unit	t Amendment to Unit Agreement. For Outer Continental Shelf			SP 61 Lease G01609, SP 66 Lease G01611, SP 67 Lease G01612, SP 6 Lease	ANKOR E&P HOLDINGS CORPORATION	60.00	Assume and (i) assign to Credit Bid			\vdash	
1037	04/01/1992	Operating Agreement	Exploration, Development and Production Operations on the South Pass Block 60 Unit (Blocks 6,17, 59, 60, 66 and 67) South Pass Area,			G03337, SP 17 Lease G02938, SP 59 Lease G02942, SP 59 Lease G02943, SP 59 lease G02944, SP 59 lease G02944	FINNOR EAP HOLDINGS CORPORATION	\$0.00	Purchaser (pursuant to the Plan and the				
			Offshore Louisiana Outer Continental Shelf (Contract No. 754394018) to			60 Lease G01608, SP 60 Lease G02137			Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate		_		
			expand the Unit Agreement to include the NE/4 of the NW/4 of Block 61 OCS-G 1609, South. Pass Area.						pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the	^	•		
									Credit Bid Purchase Agreement)				
1838	07/01/1983	Unit Agreement and/or Unit Operating Agreement	t ST 295 UOA. As amended		Fieldwood Energy LLC	ST 276 Lease G07780, ST 295 Lease G05646, ST 296 Lease G12981	APACHE OFFSHORE INVESTMENT GP	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1839	09/01/2010	Joint Development / Venture / Exploration	mp-295-Joint Venture Letter Agreement			MP 295 Lease G32263	APACHE SHELF EXPLORATION LLC, ENERGY XXI GOM LLC	\$0.00	Assume and Allocate Pursuant to Divisive	x			
1840	12/20/2012	Farmout Agreement	MP 295 Extension 12-20-12			MP 295 Lease G32263	APACHE SHELF EXPLORATION LLC, ENERGY XXI	\$0.00	Mergers Assume and Allocate Pursuant to Divisive				
1841								\$0.00		l x			
1842	02/01/2013	Operating Agreement -	Primary Term Lands - MOA Recorded 01-2015 Revision			MP 295 Lease G32263	GOM LLC APACHE SHELF EXPLORATION LLC, ENERGY XXI		Mergers Assume and Allocate Pursuant to Divisive				
	02/01/2013	Operating Agreement - Other Joint Development /	·			MP 295 Lease G32263 MP 295 Lease G32263	APACHE SHELF EXPLORATION LLC, ENERGY XXI GOM LLC APACHE SHELF EXPLORATION LLC, ENERGY XXI	\$0.00	Mergers Assume and Allocate Pursuant to Divisive Mergers Assume and Allocate Pursuant to Divisive	x			
1843		Other Joint Development / Venture / Exploration	Heron Prospect (MP 295) Letter of Agreement 2-22-13				APACHE SHELF EXPLORATION LLC, ENERGY XXI GOM LLC	\$0.00	Mergers Assume and Allocate Pursuant to Divisive	x			
1843	02/22/2013 06/01/2014	Joint Development / Venture / Exploration Operating Agreement - Other	Heron Prospect (MP 295) Letter of Agreement 2-22-13 Heron Prospect MOA amd. No. 2 6-1-14			MP 295 Lease G32263 MP 295 Lease G32263	PACHE SHELF EXPLORATION LLC, ENERGY XXI SOM LLC PACHE SHELF EXPLORATION LLC, ENERGY XXI SOM LLC PACHE SHELF EXPLORATION LLC, ENERGY XXI EXPLORED SHELF EXPLORATION LLC, ENERGY XXI EXPLORED SHELF EXPLORATION LLC, ENERGY XXI	\$0.00	Mergers Assume and Allocate Pursuant to Divisive Mercers	x x			
1	02/22/2013 06/01/2014 01/13/2015	Other Joint Development / Venture / Exploration Operating Agreement - Other Letter Agreement - Other Land	Heron Prospect (MP 285) Letter of Agreement 2-22-13 Heron Prospect MOA amd. No 2 6-1-14 Heron Prospect (MP 285) Letter Agmt 1-13-15			MP 265 Lease G32263 MP 265 Lease G32263 MP 265 Lease G32263	PACHE SHEE EXPLORATION LLC, ENERGY XXI SOM LLC PACHE SHEE EXPLORATION LLC, ENERGY XXI SOM LLC PACHE SHEE EXPLORATION LLC, ENERGY XXI SOM LLC PACHE SHEE EXPLORATION LLC, ENERGY XXI FORM LLC PACHE SHEE EXPLORATION LLC, ENERGY XXI SOM LLC	\$0.00 \$0.00 \$0.00	Mergers Assume and Allocate Pursuant to Divisive Mergers	x x x			
1844	02/22/2013 06/01/2014 01/13/2015 07/10/2015	Other Joint Development / Venture / Exploration Operating Agreement - Other Letter Agreement - Other Land Termination / Ratification and Joinder of Operating o	Heron Prospect (MP 265) Letter of Agreement 2:22:13 Heron Prospect MOA amd. No. 2 6:1-14 Heron Prospect (MP 285) Letter Agmt 1:13:15 MP 295 9:16:2012 Farmout Termination Ltr did 7:10:15		Elaborari Estatutura	MP 295 Lease G32283 MP 295 Lease G32283 MP 295 Lease G32283 MP 295 Lease G32283	PARCHE SHEEP EXPLORATION LUC, ENERGY XXX PARCHE SHEEP EXPLORATION LUC, ENERGY XXX PARCHE SHEEP EXPLORATION LUC, ENERGY XXX EXPLORE SHEEP EXPLORATION LUC, ENERGY XXX EXPLORE SHEEP EXPLORATION LUC, ENERGY XXX PARCHE SHEEP EXPLORATION LUC, ENERGY XXX EXPLORES SHEEP EXPLORATION LUC,	\$0.00 \$0.00 \$0.00 \$0.00	Mergers Assume and Allocate Pursuant to Divisive Mergers	x x x x			
1	02/22/2013 06/01/2014 01/13/2015 07/10/2015 08/07/1953	Other Joint Development / Venture / Exploration Operating Agreement - Other Letter Agreement - Other Land Termination / Ratification and Joinder of Operating o Unit Agreement and/or Uni Operating Agreement	Heron-Prospect (MP 285) Letter of Agreement 2-22-13 Heron-Prospect MOA and. No. 2 6-1-14 Heron-Prospect (MP 295) Letter Agmit 1-13-15 AP 295 9-18-2012 Farmout Terministion Ltr dtd 7-10-15 Hi 179 Unit Agreement		Fieldwood Energy LLC	MP 265 Lease G32263 MP 265 Lease G32263 MP 265 Lease G32263 MP 265 Lease G32263 HP 179 Lease G32263	APACHE SHELF EXPLORATION LUC, ENERGY XXI DOM LUC BOOM LUC BOOM LUC APACHE SHELF EXPLORATION LUC, ENERGY XXI DOM LUC BOOM LUC BO	\$0.00 \$0.00 \$0.00 \$0.00	Mergers Assume and Allocate Pursuant to Divisive Mergers	x x x			
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1872						L		<u> </u>	4				
	10/01/2004	Other	Operating Agreement eff. 10-1-04			SS 159 Lease G11984	HOACTZIN PARTNERS LP	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1873	02/11/2009	Other Handling / Stabilization Agreements	Anchor Producer PHA dated 11 Feb 2009 (FW/NBL not a party; info only)		Fieldwood Energy LLC	MC 697 Lease G28021, MC 698 Lease G28022, MC 742 Lease G32343	HOUSTON ENERGY DEEPWATER VENTURES V, RED WILLOW OFFSHORE LLC, W & T ENERGY VI	\$0.00	Assume and assign to Credit Bid Purchaser	1	×		
1874	09/01/2016	Letter Agreement - Other				MC 697 Lease G28021, MC 698 Lease G28022, MC 742 Lease G32343	LLC HOUSTON ENERGY DEEPWATER VENTURES V,	\$0.00	Assume and assign to Credit Bid Purchaser	\vdash		\vdash	\vdash
		Land					RED WILLOW OFFSHORE LLC, W & T ENERGY VI				x		
1875	05/05/2017	Letter Agreement - Other				MC 697 Lease G28021, MC 698 Lease G28022, MC 742 Lease G32343	HOUSTON ENERGY DEEPWATER VENTURES V,	\$0.00	Assume and assign to Credit Bid Purchaser				
		Land					RED WILLOW OFFSHORE LLC, W & T ENERGY VI LLC				x		
1876	09/11/2017	Letter Agreement - Other Land				MC 697 Lease G28021, MC 698 Lease G28022, MC 742 Lease G32343	HOUSTON ENERGY DEEPWATER VENTURES V, RED WILLOW OFFSHORE LLC. W & T ENERGY VI	\$0.00	Assume and assign to Credit Bid Purchaser		×		
1877	04/01/2018	Init Agreement and/or Unit	Unit Agreement No. 754318002 for the Green Canyon Block 40 Unit			EW 1009 Lease G34878, EW 1010 Lease G34879, EW 1011 Lease G34880, GC	LLC LX PROSPECT KATMAI LLC, RIDGEWOOD KATMAI	\$0.00	Assume and assign to Credit Bid Purchaser				
1077	0410112010	Operating Agreement	approved by the BOEM effective April 1, 2018			040 Lease G34536, GC 041 Lease G34537, GC 39 A Lease G34966, GC 039 B Lease G36476	LLC	90.00	Postine and assign to orear are 1 drenaser		×		
1878	07/01/1990	Unit Agreement and/or Unit	MP 259 Unit Agreement and Unit Operating Agreement		Fieldwood Energy LLC	MP 259 Lease G07827, VK 692/693 Lease G07898	MCMORAN OIL & GAS LLC	\$0.00	Assume and Allocate Pursuant to Divisive	x			
1879	07/24/2006	Operating Agreement -	Operating Agreement eff. 7-24-06		Fieldwood Energy LLC	PL 9 Lease G02924	MCMORAN OIL & GAS LLC, RIDGEWOOD ENERGY	\$0.00	Mergers Assume and Allocate Pursuant to Divisive	<u> </u>			
1880	01/17/1963	Other Marketing - Construction,	Conveyance and Operating Agreement Grand Chenier Separation		Fieldwood Energy LLC	WC 65 G02825, WC 66 G02826, WC 72 G23735, EC 2 SL16473 16473	CORPORATION	\$0.00	Mergers Assume and allocate pursuant Allocate	×			
		Operations, Management, Ownership Agreements	Facilities Cameron Parish, Louisiana						Pursuant to divisive mergers Divisive	×			
1881	03/24/1972	Unit Agreement and/or Unit	ISP 65 G G-1 Unit Res B Unit Agreement -891012327		Fieldwood Energy LLC	SP 65 Lease G01610, MP 152 Lease G01966, MP 153 Lease G01967	RENAISSANCE OFFSHORE, LLC	\$0.00	Mergers Assume and Allocate Pursuant to Divisive	×			
1882	05/18/1972	Operating Agreement Unit Agreement and/or Unit	ISP 65 G G-1 Unit Res A Unit Agreement-891012332		Fieldwood Energy LLC	SP 65 Lease G01610, MP 152 Lease G01966, MP 153 Lease G01967, SP 64 Lease	RENAISSANCE OFFSHORE, LLC	\$0.00	Mergers Assume and Allocate Pursuant to Divisive	-			
1883	05/18/1972	Operating Agreement	ISP 65 G2-G3 Unit Agreement-891012333			G01901 SP 65 Lease G01610, MP 152 Lease G01966, MP 153 Lease G01967, SP 64 Lease	RENAISSANCE OFFSHORE, LLC	\$0.00	Mergers Assume and Allocate Pursuant to Divisive	x			
1884	10/01/1997	Operating Agreement			Fieldwood Energy LLC	G01901 BP 65 G G-1 Unit Res A Lease G01610	RENAISSANCE OFFSHORE, LLC			x			
1004		Operating Agreement	SP 65 G G-1 Unit Res A UOperating Agreement					\$0.00	Assume and Allocate Pursuant to Divisive Mergers	×			
1885	10/01/1997	Operating Agreement	SP 65 G G-1 Unit Res B UOperating Agreement		Fieldwood Energy LLC	SP 65 G G-1 Unit Res B Lease G01610	RENAISSANCE OFFSHORE, LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1886	10/01/1997	Unit Agreement and/or Unit Operating Agreement	SP 65 G2-G3 UOperating Agreement		Fieldwood Energy LLC	SP 65 G2-G3 Lease G01610	RENAISSANCE OFFSHORE, LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1887	04/01/2008	Marketing - PHA	Ratification of SM 44 "C" - SM 40"JA" PHA for SM 40 C-2/C2D Well			SM 40 Lease G13607, SM 44 Lease G23840	SANARE ENERGY PARTNERS, LLC	\$0.00	Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the				
1									Credit Bid Purchase Agreement) on account				
1									of the Acquired Interests and/or (ii) allocate pursuant to the Divisive Mergers on account	x	x		
									of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)				
1888	10/01/1981	Marketing - Construction,	Provides for the construction management of the Facility by and		Fieldwood Energy LLC	SP 87 Lease G07799, SP 89 Lease G01618, WD 105 Lease 842, WD 86 Lease	TALOS ERT LLC	\$0.00	Assume and Allocate Pursuant to Divisive	\vdash		\vdash	\vdash
1 ~		Operations, Management,	between Fieldwood Energy LLC and N/A and N/A			G02934, WD 104 Lease 841, WD 105 Lease 842, WD 121 Lease G19843, WD 122 Lease G13645, WD 128 Lease G10883, SP 87 Lease G07799, SP 88 Lease		30.00	Mergers	_x			
		Ownership Agreements				G10894							
1889	09/26/1982	Marketing - Construction, Operations, Management,	Provides for the use of the Venice Dehydration Station by the Venice Dehydration Station Owners by and between Fieldwood Energy LLC		Fieldwood Energy LLC	SP 89 Lease G01618, WD 86 Lease G02934, WD 128 Lease G10883, WD 104 Lease 841	TALOS ERT LLC, THE LOUISIANA LAND & EXPL CO LLC, SANARE ENERGY PARTNERS, LLC, Texas	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	×			
1890	08/03/1964	Ownership Agreements	and and Operating Agreement eff. 8-3-64		GOM Shelf LLC	SM 108 Lease 792	Eastern Transmission / Spectra Energy TALOS PRODUCTION LLC	\$0.00	Assume and Allocate Pursuant to Divisive			\vdash	\vdash
1804	05/01/2000	Operating Agreement	, , , , , , , , , , , , , , , , , , , ,			5M 93 Lease G21618	TALOS PRODUCTION LLC		Mergers Assume and Allocate Pursuant to Divisive	x		\vdash	\square
1001	03/28/2014	Operating Agreement - Other Well / Prospect Proposals	Operating Agreement eff. 5/1/00			SM 93 Lease G21618 MC 108 Lease G09777	TALOS PRODUCTION LLC		Mergers Assume and Allocate Pursuant to Divisive Mergers	х			
1892			Proposal Amendment and Various requests for extension from Stone and election by Fieldwood		Fieldwood Energy LLC			*****	Mergers	x			
1893	10/01/1997	Operating Agreement - Other	SP 61, 70 Joint Operating Agreement eff. 10-1-97		Fieldwood Energy LLC	SP 70 Lease G01614	TAMPNET INC		Assume and Allocate Pursuant to Divisive Mergers	х			
1894	03/01/2009	Operating Agreement -	Operating Agreement			BS 25 Lease 19718, BS 25 Lease G31442	TANA EXPLORATION COMPANY LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x		
1895	08/14/2003	Unit Agreement and/or Unit	UV B RA Voluntary Unit Agreement			BS 45 Lease 15683, BS 52/53 Lease 17675	UPSTREAM EXPLORATION LLC	\$0.00	Assume and assign to Credit Bid Purchaser		x	\vdash	\vdash
1896	11/01/1978	Operating Agreement -	Operating Agreement eff. 11/1/78		Fieldwood Energy LLC	HI 129 Lease G01848	W & T OFFSHORE INC, HELIS OIL & GAS COMPANY	\$0.00	Assume and Allocate Pursuant to Divisive	\vdash		\vdash	\vdash
		Other					LLC, HELIS OIL & GAS CO, CALYPSO EXPLORATION LLC, CHEYENNE PETROLEUM COMPANY, MAGNUM		Mergers	x			
1897	09/15/2003	Operating Agreement -	3/15/2003 operating agreement			HI 129 Lease G01848	HUNTER PRODUCTION INC W & T OFFSHORE INC. HELIS OIL & GAS COMPANY	\$0.00	Assume and Allocate Pursuant to Divisive	\vdash		\vdash	\vdash
[]		Other					LLC, HELIS OIL & GAS CO, CALYPSO EXPLORATION LLC, CHEYENNE PETROLEUM COMPANY, MAGNUM	30.00	Mergers	x			
1808	02005/2004	Other Handlin- 1	2/5/2004 production bondling pares			HI 120 Leona C01949	HUNTER PRODUCTION INC		Assume and Allocate Pursuant to Divisive	\sqcup		\sqcup	\square
1898	02/05/2004	Other Handling / Stabilization Agreements	2/5/2004 production handling agreement (which was amended and ratifled by the 8/25/2016 PHA)			HI 129 Lease G01848	W & T OFFSHORE INC, HELIS OIL & GAS COMPANY LLC, HELIS OIL & GAS CO, CALYPSO EXPLORATION	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	_x			
							LLC, CHEYENNE PETROLEUM COMPANY, MAGNUM HUNTER PRODUCTION INC		<u> </u>	اــــــا			
1899	01/06/2005	Termination / Ratification and Joinder of Operating or	1/6/2005 ratification of 9/15/2003 operating agreement			HI 129 Lease G01848	W & T OFFSHORE INC, HELIS OIL & GAS COMPANY LLC, HELIS OIL & GAS CO, CALYPSO EXPLORATION	\$0.00	Assume and Allocate Pursuant to Divisive Mergers				
		Other Agreements					LLC, HELIS OIL & GAS CO, CALYPSO EXPLORATION LLC, CHEYENNE PETROLEUM COMPANY, MAGNUM HUNTER PRODUCTION INC		*	×			
1900	08/01/1973	Operating Agreement -	Operating Agreement eff. 8/1/73		Fieldwood Energy LLC	HI 110 W/2 Lease G02353	W&T OFFSHORE INC	\$0.00	Assume and Allocate Pursuant to Divisive	x		\vdash	-
1901	08/01/1973	Other Operating Agreement -	Operating Agreement eff. 8/1/73			HI 111 E/2 Lease G02354	W&T OFFSHORE INC	\$0.00	Mergers Assume and Allocate Pursuant to Divisive	×		\vdash	\vdash
1902	06/01/2001	Other Operating Agreement -	Offshore Operating Agreement 6/1/2001		Fieldwood Energy LLC	ST 315 Lease G23946, ST 316 Lease G22762	W&T OFFSHORE INC	\$0.00	Mergers Assume and Allocate Pursuant to Divisive	$\overline{}$		\vdash	\vdash
1903	03/01/2014	Other Operating Agreement -	ST 320 Contract Operating Agreement dtd 3-1-14			ST 320 Lease G24990	W&T OFFSHORE INC, WALTER OIL & GAS	\$0.00	Mergers Assume and Allocate Pursuant to Divisive	x		\vdash	\square
		Other			Flathured Fa		CORPORATION		Mergers	x		\sqcup	\square
1904	09/01/1981	Joint Operating Agreement	Offshore Operating Agreement 9/1/1981		Fieldwood Energy LLC	WC 290 Lease G04818	WALTER OIL & GAS CORPORATION		Assume and Allocate Pursuant to Divisive Mergers	x		x	
1905	01/01/1985	Operating Agreement - Other	Operating Agreement eff. 1/1/85		Fieldwood Energy LLC	MP 300 Lease G01317	WALTER OIL & GAS CORPORATION		Assume and Allocate Pursuant to Divisive Mergers	×			
1906	07/02/1986	Farmout Agreement	Farmout Agreement 7/2/1986		Fieldwood Energy LLC	WC 290 Lease G04818	WALTER OIL & GAS CORPORATION	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	×		×	
1907	06/28/2006	Operating Agreement -	JOperating Agreement eff. 6-28-86		Fieldwood Energy LLC	MP 301 Lease G04486	WALTER OIL & GAS CORPORATION	\$0.00	Assume and Allocate Pursuant to Divisive	x			\vdash
1908	10/16/2013	Other Misc.	ST 311 A Platform Construction Contract Gulf Island LLC and Walter			ST 311 Lease G31418	WALTER OIL & GAS CORPORATION, W&T	\$0.00	Mergers Assume and Allocate Pursuant to Divisive	×		\vdash	\vdash
1909	04/01/2015	Dedication Agreements	Dil and Gas dtd 10-16-13 ST 311 Gas Dedication and Gathering Agreement eff 04012015			ST 311 Lease G31418	OFFSHORE INC WALTER OIL & GAS CORPORATION, W&T	\$0.00	Mergers Assume and Allocate Pursuant to Divisive	x		\vdash	-
1910	04/01/2015	Other Handling /	ST 311 Liquids Separation, Handling, Stabilization and Redeliv			ST 311 Lease G31418	OFFSHORE INC WALTER OIL & GAS CORPORATION, W&T		Mergers Assume and Allocate Pursuant to Divisive	-		\vdash	\vdash
1911	04/01/2015	Stabilization Agreements Other Transportation	Agreement eff 04012015 ST 311 Liquids Transportation Agreement eff 04012015			ST 311 Lesse G31418	WALTER OIL & GAS CORPORATION, WAT DEFSHORE INC WALTER OIL & GAS CORPORATION, W&T	\$0.00	Mergers Assume and Allocate Pursuant to Divisive	x		\vdash	\vdash
1000		Agreements					OFFSHORE INC		Mergers	x			
1912	09/15/2017	Other Misc.	ST 311 320 UCC_Mortgage and Conveyance			ST 311 Lease G31418, ST 320 Lease G24990	WALTER OIL & GAS CORPORATION, W&T OFFSHORE INC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1913	09/15/2017	Property Participation & Exchange Agreements	ST 311-320 JDA Participation Agreement dtd 9-15-17			ST 311 Lease G31418, ST 320 Lease G24990	WALTER OIL & GAS CORPORATION, W&T OFFSHORE INC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	х			
1914	11/05/2019	Transfer Agreement & Notices				ST 311 Lease G31418, ST 320 Lease G24990	WALTER OIL & GAS CORPORATION, W&T OFFSHORE INC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers	x			
1915	06/16/2003	Unit Agreement and/or Unit	TEX W RA SUA Unit Agreement			BS 45 Lease 15683	and the state	\$0.00	Mergers Assume and assign to Credit Bid Purchaser		x		
1916	05/11/2011	Operating Agreement Pipeline Use / Tie-In /	Pipeline Tie-In and Use Agreement			MP 112 Lease G09707		\$0.00	Assume and Allocate Pursuant to Divisive	\vdash		×	\vdash
1917	11/01/2013	Modification Agreements Master Service Agreement	Platform Audits / BSEE Drawings			Area wide		\$0.00	Mergers Assume and assign to Credit Bid Purchaser	\vdash		<u> </u>	\vdash
1918	06/24/2019	Master Service Agreement	- IT and Consulting Support for the HWCG - Fieldwood Portal for		Fieldwood Energy LLC	Area wide		90.00	Assume and assign to Credit Bid Purchaser	\vdash	x	\vdash	\vdash
1919	08/06/2019		Various Exercises USACE RUE DACW29-2-17-73 SP60						Assume and Allocate Pursuant to Divisive	\sqcup	x	\sqcup	\square
		Right of Use Easement				SP 60			Mergers	x			
1920	10/02/2019	Other Services Agreements	T and Consulting Support for the HWCG - Fieldwood Portal for Various Exercises		Fieldwood Energy LLC	Area wide			Assume and assign to Credit Bid Purchaser		x		
1921	10/30/2019	Master Service Agreement	Industry Standards, Analytics, and Research / Subscription Service			Area wide		\$0.00	Assume and assign to Credit Bid Purchaser		x		
	11/15/2019	Master Service Agreement	Industry Standards, Analytics, and Research / Subscription Service			Area wide		\$0.00	Assume and assign to Credit Bid Purchaser		x		\vdash
1922		Marketing - Construction,	Governs the Ownership and Operations of the Facility. Operator to		Fieldwood Energy LLC	EC 178 Lease G34229, EC 261 Lease G00971, EC 278 Lease G00974, EC 338		\$0.00	Assume and (i) assign to Credit Bid	\vdash		\vdash	\vdash
1923 1/1	2004 (Amends an	warkening - Construction,	perform the physical operations, maintenance, and repair of the	i e		Lease G02063, EC 332 Lease G09478, El 337 Lease G03332, El 307 Lease G02110, El 315 Lease G24912, El 361 Lease G02324, El 316 Lease G05040, El 330			Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account	1		1	
1923 1/1 Bup Co	ercedes the	Operations, Management, Ownership Agreements											
1923 1/1. Bup Coi	ercedes the nstruction and erations Agreemer	Operations, Management,				ease G02115 FL330 Lease G02115 FL333 Lease G02317 FL337 Lease G03332			of the Acquired Interests and/or (ii) allocate	_x	×	_*	*
1923 1/1. Bup Coi	ercedes the	Operations, Management,	System, as well as the management and administrative functions for the System. Facility separates condesate from Sea Robin Pi by and between Fieldwood Energy LLC and and			G02116, E130 Lease G02415, E1330 Lease G02115, E1333 Lease G02317, E1337 Lease G03332, E1361 Lease G02317, E1337 Lease G03332, E1361 Lease G02324, SM 39 Lease G16320, SM 40 Lease G13607, SM 142 Lease G01216, SM 128 Lease G02587			of the Acquired Interests and/or (ii) allocate oursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the	×	x	×	*
1923 1/1. Bup Coi	ercedes the nstruction and erations Agreemer	Operations, Management,				Lease G02115, El 330 Lease G02115, El 333 Lease G02317, El 337 Lease G03332, El 361 Lease G02324, SM 39 Lease G16320, SM 40 Lease G13607, SM 142 Lease			of the Acquired Interests and/or (ii) allocate oursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	×	x	x	*
1923 1/1. Bup Coi	ercedes the nstruction and erations Agreemer	Operations, Management,	System, as well as the management and administrative functions for the System. Facility separates condeaste from Sea Robin Pi by and between Fieldwood Energy LLC and and			Lease G02115, El 330 Lease G02115, El 333 Lease G02317, El 337 Lease G03332, El 361 Lease G02324, SM 39 Lease G16320, SM 40 Lease G13607, SM 142 Lease		\$0.00	of the Acquired Interests and/or (ii) allocate oursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the	x	x	x	*

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1925													
1020	06/12/2018	Marketing - Transportation	Ratification and Joinder of the Gas Lateral Transportation Agreement effective June 12, 2018 by and between Murphy Exploration &	Murphy Exploration & Production Company-USA, Eni Petroleum USA LLC and Marubeni Oil and Gas (USA) LLC, in their capacities as "Pipeline Owners";	Fieldwood Energy LLC	MC 697 Lease G28021, MC 698 Lease G28022, MC 742 Lease G32343, MC 782 Lease G33757	HOUSTON ENERGY DEEPWATER VENTURES V, RED WILLOW OFFSHORE LLC, W & T ENERGY VI	\$0.00	Assume and assign to Credit Bid Purchaser	1			
			Production Company-USA, Eni Petroleum USA LLC and Marubeni Oil and Gas (USA) LLC, in their capacities as "Pipeline Owners"; Murphy,	Murphy, in its capacity as operator of the Transportation System; Fieldwood Energy LLC in its capacity as a producer in the Big Bend Leases and the			LLC; RIDGEWOOD DANTZLER LLC, TALOS EXPLORATION LLC, W & T ENERGY VI LLC						
			and Gas (USA) LLC, in their capacities as Pipeline Owners; Murphy, in its capacity as operator of the Transportation System; Fieldwood Energy LLC in its capacity as a producer in the Big Bend Leases and	Energy LLC in its capacity as a producer in the big bend Leases and the Dantzler Leases; and fieldwood, in its capacity as operator of the Big Bend Leases and the Dantzler Leases	1		TO STON LLO, IT & I ENERGY VILLO				×		
		1	the Dantzler Leases: and Fieldwood, in its capacity as operator of the	CONTROL OF THE PROPERTY OF THE	1								
1926	06/12/2018	Marketing - Transportation	Big Bend Leases and the Dantzler Leases Ratification and Joinder of Oil Lateral Trasnportation Agreement	Murphy Exploration & Production Company-USA, Eni Petroleum USA LLC and	Fieldwood Energy LLC	MC 697 Lease G28021, MC 698 Lease G28022, MC 742 Lease G32343, MC 782	HOUSTON ENERGY DEEPWATER VENTURES V,	\$n nn	Assume and assign to Credit Bid Purchaser	r		\vdash	-+
1.020		g riumporduuri	effective June 12, 2018 by and between Murphy Exploration & Production Company-USA, Eni Petroleum USA LLC and Marubeni Oil	Marubeni Oil and Gas (USA) LLC, in their capacities as "Pipeline Owners"; Mumby, in its capacity as operator of the Transportation System: Fieldwood		Lease G33757	RED WILLOW OFFSHORE LLC, W & T ENERGY VI LLC; RIDGEWOOD DANTZLER LLC, TALOS	30.00	orona did i dibiasei				
			and Gas (USA) LLC. in their capacities as "Pipeline Owners": Murphy.	Energy LLC in its capacity as a producer in the Big Bend Leases and the Dantzler Leases; and Fieldwood, in its capacity as operator of the Big Bend			EXPLORATION LLC, W & T ENERGY VI LLC				l ,		
		1	In its capacity as operator of the Transportation System; Fieldwood Energy LLC in its capacity as a producer in the Big Bend Leases and	Dantzler Leases; and Fieldwood, in its capacity as operator of the Big Bend Leases and the Dantzler Leases	1						^		
		1	the Dantzler Leases; and Fieldwood, in its capacity as operator of the Big Bend Leases and the Dantzler Leases		1								
1927	07/31/2018	Marketing - PHA	Joinder Agreement effective July 31, 2018 by and between SBM Gulf	SBM Gulf Production, LLC, Fieldwood Energy LLC, Murphy Exploration &	Fieldwood Energy LLC	MC 697 Lease G28021, MC 698 Lease G28022, MC 742 Lease G32343	HOUSTON ENERGY DEEPWATER VENTURES V,	\$0.0049,568,26	Assume and assign to Credit Bid Purchaser	ır			
			Production, LLC, Fieldwood Energy LLC, Murphy Exploration & Production Company - USA, Marubeni Oil & Gas (USA) LLC and Eni	Production Company - USA, Marubeni Oil & Gas (USA) LLC and Eni Petroleum US LLC			RED WILLOW OFFSHORE LLC, W & T ENERGY VI LLC				×		
4000	02/14/2018	Settlement / Release /	Petroleum US LLC		F-14	DI ALL CONTOT DI 401 CONTOT DI 001 CACCOO DI 440	ANKOD ENERGY LO ANKOD ENERGY LO ENVEN	60.00	A STATE OF THE PROPERTY OF THE				
1928	02/14/2018	Relinquishment	Settlement Agreement and Release made and entered into 2/14/2018 by and between Fieldwood Energy LLC, Fieldwood Energy Offshore	Fieldwood Energy LLC, Fieldwood Energy Offshore LLC, Fieldwood Energy SP LLC, Dynamic Offshore Resources NS, LLC, Bandon Oil and Gas, LP and	Fieldwood Energy LLC; Fieldwood Energy Offshore	PL 8 Lease G03587, PL 13 Lease G03171, SM 39 Lease G16320, SM 142 Lease G01216, SM 143 Lease G01217, VR 196 Lease G19760, VR 207 Lease G19761	ANKOR ENERGY LLC; ANKOR ENERGY LLC, ENVEN ENERGY VENTURES, LLC; HALLIBURTON ENERGY	\$0.00	Assume and Allocate Pursuant to Divisive Mergers				
		Agreements	LLC, Fieldwood Energy SP LLC, Dynamic Offshore Resources NS, LLC, Bandon Oil and Gas, LP and Northstar Offshore Group, LLC by	Northstar Offshore Group, LLC by and through The Litigation Trust	LLC; Fieldwood Energy SP LLC		SERV INC; ARENA ENERGY LP, ARENA OFFSHORE LP			×		×	*
			and through The Litigation Trust										
1929	04/01/2021	HWCG SUB LLC Organizational Docs.	Second Amended and Restated Limited Liability Company Agreement of HWCG Holdings LLC dated effective as of April 1, 2021	Relates to membership unit in HWCG LLC	Fieldwood Energy LLC	ha.	n.a.	\$0.00	Assume and assign to Credit Bid Purchaser	r	×		
1930	01/25/2007	Unrecorded Easement	Unrecorded Easement Grand Chenier Separation Facilities/Pipeline Cameron Parish, Louisiana	Tennessee Gas Pipeline Company	Fieldwood Energy LLC	n.a.		\$0.00	Assume and Allocate Pursent Pursuant to Divisive Mergers	×			
1931	01/25/2007	Unrecorded Easement	Unrecorded Easement Grand Chenier Separation Facilities/Pipeline	Harvest Pipeline Company	Fieldwood Energy LLC	h.a.		\$0.00	Assume and Allocate-Pursant Pursuant to	x			
1932	10/01/2006	Surface Lease	Cameron Parish, Louisiana Surface Lease Grand Chenier Separation Facilities/Pipeline Cameron	Cora Lee Crain Bwrd et al	Fieldwood Energy LLC	n.a.		\$0.00	Divisive Mergers Assume and Allocate Pursant Pursuant to				
1			Parish, Louisiana (File No. 308484)	James Donald Richard et al					Divisive Mergers	x			
1933	10/01/2006	Surface Lease	Surface Lease Grand Chenier Separation Facilities/Pipeline Cameron Parish, Louisiana (File No. 308481)	James Donald Richard et al	Fieldwood Energy LLC	h.a.		\$0.00	Assume and Allocate Pursunt Pursuant to Divisive Mergers	×			
1934	10/01/2006	Surface Lease	Surface Lease Grand Chenier Separation Facilities/Pipeline Cameron Parish, Louisiana (File No. 308483)	Richard Theriot etal	Fieldwood Energy LLC	h.a.		\$0.00	Assume and Allocate Pursent Pursuant to	х			
1935	10/01/2006	Surface Lease	Surface Lease Grand Chenier Separation Facilities/Pipeline Cameron	Barbara Jean Richard Lemaire	Fieldwood Energy LLC	n.a.		\$0.00	Assume and Allocate Pursant Pursuant to Divisive Mergers	x		\vdash	-
1936	08/10/2006	Surface Lease	Parish, Louisiana (File No. 308482) Surface Lease Grand Chenier Separation Facilities/Pipeline Cameron	Melba Lou Vincent Trahan et al	Fieldwood Energy LLC	n.a.		\$0.00	Assume and Allocate Pursant Pursuant to			\vdash	
1007	05/04/1966	BOW	Parish, Louisiana (File No. 299965)			L.			Divisive Mergers	x		\sqcup	
1937		NOW	ROW Grand Chenier Separation Facilities/Pipeline Cameron Parish, Louisiana (File No. 108363)	Delsan Broussard	Fieldwood Energy LLC	i.a.			Assume and Allocate Pursent Pursuant to Divisive Mergers	x		I	
1938	07/11/1966	ROW	ROW Grand Chenier Separation Facilities/Pipeline Cameron Parish, Louisiana (File No. 108861)	Cameron Parish School Board	Fieldwood Energy LLC	h.a.		\$0.00	Assume and Allocate Pursent Pursuant to Divisive Mergers	x			
1939	08/09/1966	ROW	ROW Grand Chenier Separation Facilities/Pipeline Cameron Parish.	Mermentau Mineral & Land Company	Fieldwood Energy LLC	n.a.		\$0.00	Assume and Allocate Pursant Pursuant to	x		\vdash	-
1940	06/29/1966	ROW	Louisiana (File No. 109068) ROW Grand Chenier Separation Facilities/Pipeline Cameron Parish,	Miami Corporation	Fieldwood Energy LLC	n.a.		\$0.00	Divisive Mergers Assume and Allocate Pursant Pursuant to	-		\vdash	
****		BOW Amon	couisiana (File No. 108672) ROW Amend Grand Chenier Separation Facilities/Pipeline Cameron	·		L.			Divisive Mergers	x		\sqcup	
1941	09/18/2006	ROW Amend	Parish, Louisiana (File No. 301016)	Miami Corporation	Fieldwood Energy LLC	i.a.			Divisive Mergers	x			
1942	08/02/1966	ROW	ROW Grand Chenier Separation Facilities/Pipeline Cameron Parish, Louisiana (File No. 109150)	Sweet Lake Land and Oil Company	Fieldwood Energy LLC	n.a.		\$0.00	Assume and Allocate Pursent Pursuant to Divisive Mergers	x			
1943	05/12/1966	ROW	ROW Grand Chenier Separation Facilities/Pipeline Cameron Parish.	Consuelo Skelton	Fieldwood Energy LLC	n.a.		\$0.00	Assume and Allocate Duncast Durguant to	x			
1944	05/03/1966	ROW	Louisiana (File No. 108365) ROW Grand Chenier Separation Facilities/Pipeline Cameron Parish,	Emare Theriot	Fieldwood Energy LLC	n.a.		\$0.00	Divisive Mergers Assume and Allocate Pursant Pursuant to	-		\vdash	
1045	05/03/1966	POW	Louisiana (File No. 108384) ROW Grand Chenier Separation Facilities/Pipeline Cameron Parish,	Euma Theriot	Fieldwood Energy LLC	h		\$0.00	Divisive Mergers	x		\vdash	
1945		NOW	Louisiana (File No. 108366)			i.a.			Assume and Allocate Pursent Pursuant to Divisive Mergers	x			
1946	07/22/1966	ROW	ROW Grand Chenier Separation Facilities/Pipeline Cameron Parish, Louisiana (File No. 108786)	State of Louisiana ROW No. 701	Fieldwood Energy LLC	n.a.		\$0.00	Assume and Allocate Pursent Pursuant to Divisive Mergers	x			
1947	01/25/2012	Marketing - Gas Buy Back	Sas Buy Back Meter Interconnect, Construction and Operating Agreement by and between Dynamic Offshore Resources, LLC and	Manta Ray Offshore Gathering Company, L.L.C.	Fieldwood Energy LLC	GC 65 Lease G05889		<u>\$0.00</u>	Assume and assign to Credit Bid Purchaser	Œ			
		Construction and Operating	Manata Ray Offshore Gathering Company, L.L.C. effective 1/25/2012								×		
1948	11/29/2001	Lease of Platform Space Agreement	A-LOPS-MP289C (Horn Mountain) - Lease of Platform Space Agreement originally dated November 29, 2001, originally by and	Anadarko US Offshore LLC	Fieldwood Energy LLC	MP 289-C	ANADARKO US OFFSHORE LLC	\$0.00	Assume and Allocate Pursuant to Divisive Mergers				
			between Apache Corporation and Vastar Resources, Inc., et. al., as							X			
1949	06/01/2021	Letter Agreement - Other	etter Agreement Re: Ticonderoga (GC 768) and MP 289C, dated June	Anadarko US Offshore LLC	Fieldwood Energy LLC	GC 768 Lease G21817, MP 289-C		\$0.00	Assume and (i) assign to Credit Bid				
		Land	of 2021, by and between Anadarko and Fieldwood Energy LLC						Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account	a l			
									of the Acquired Interests and/or (ii) allocate	×	×		
									of the Excluded Assets (as defined in the	1 - 1			
									Credit Bid Purchase Agreement)				
1950	04/01/2018	Marketing - PHA	PHA ST 308 Katmai by and between Fieldwood and Fieldwood	Fieldwood and Fieldwood	Fieldwood Energy LLC	ST 308 Lease G21685		\$0.00	Assume and assign to Credit Bid Purchaser	r e	×		
1951	03/03/2011	Oil Liquids Transportation	Liquids Transportation Agreement Patterson Terminal Contract	Fieldwood Energy LLC and Kinetica	Fieldwood Energy LLC	El 63 Lease G00425		\$0.00	Assume and Allocate Pursuant to Divisive			×	
1952 1	1/1/2012 Amendmen												
	Date: 8/1/2014	nt Oil Liquids Transportation	#117842 Liquids Transportation Agreement Patterson Terminal Contract	Fieldwood Energy LLC and Kinetica	Fieldwood Energy LLC	El 63 Lease G00425		\$0.00	Assume and Allocate Pursuant to Divisive				
1000		nt Oil Liquids Transportation	#117842 Liquids Transportation Agreement Patterson Terminal Contract #117842 Amendment No. 1	Fieldwood Energy LLC and Kinetica	Fieldwood Energy LLC	El 63 Lease GU0425		\$0.00	Assume and Allocate Pursuant to Divisive Mergers			x	
1953	10/01/0010	nt Oil Liquids Transportation	h117842 Louids Transportation Agreement Patterson Terminal Contract £117842 Amendment No. 1	Fieldwood Energy LLC and Kinetica	Fieldwood Energy LLC	E163 Lease G004/5		\$0.00	Assume and Allocate Pursuant to Divisive Mergers			x	
1954	12/01/2013	Dil Liquids Transportation Dil Liquids Transportation	19.17342 Joulds Transportation Agreement Patterson Terminal Contract, 19.17842 Amendment No. 1 Associated Liquids Transport Agreement No. 117842 Amendment	Fieldwood Energy LLC and Kinetics Fieldwood Energy LLC and Kinetics	Fieldwood Energy LLC	El 63 Lease G00425		\$0.00 \$0.00	Assume and Allocate Pursuant to Divisive Mergers Assume and Allocate Pursuant to Divisive Mergers			x x	
	12/01/2013 Amendment effective 1/1/2011	Dil Liquids Transportation Dil Liquids Transportation E. Dil Liquids Transportation	#177842 Amendment No. 1 Supplement No. 117842 Amendment No. 117842 A	Fieldwood Energy LLC and Kinelica	Fieldwood Energy LLC Fieldwood Energy LLC Fieldwood Energy LLC	El53 Lesse C00425 El53 Lesse C00425 El53 Lesse C00425		\$0.00 \$0.00	Assume and Allocate Pursuant to Divisive Mergers Assume and Allocate Pursuant to Divisive Mergers Assume and Allocate Pursuant to Divisive Mergers			X X	
1000	12/01/2013 Amendment effective 1/1/2011	Dil Liquids Transportation Dil Liquids Transportation e. Dil Liquids Transportation	14.17842 Machamatoniation Assessment Patterson Terminal Contract 11.17842 Amendment No. 1 Stationated Transport Agreement No. 117842 Amendment Sasociated Lipsuits Transport Agreement No. 117842 Amendment Could's Transport Agreement No. 94134 for Patterson terminal	Fieldwood Energy LLC and Kinesca	Fieldwood Energy LLC Fieldwood Energy LLC Fieldwood Energy LLC	SISTEMBE (2004); Elist Leine (2004); Elist Leine (2004); Elist Leine (2004); Elist Leine (2004);		\$0.00 \$0.00 \$0.00	Assume and Allocate Pursuant to Divisive Mencers			x x	
1955	12/01/2013 Amendment effective 1/1/2011 Amendment effective 1/1/2011	nt Dil Liquids Transportation Dil Liquids Transportation E. Dil Liquids Transportation E. Dil Liquids Transportation	#17762 Handle Transportation Agreement Patterson Terminal Critical, #17562 Amendmen No. 1 #17562 Amendmen No. 1 #1800486 Lipsata Transport Agreement No. 177642 Amendment Jacks Transport Agreement No. 64136 for Patterson terminal Lipsata Transport Agreement No. 64076 for Patterson Terminal Lipsata Transport Agreement No. 64076 for Patterson Terminal		Fieldwood Energy LLC Fieldwood Energy LLC Fieldwood Energy LLC Fieldwood Energy LLC	EIS Lease G00425 EIS Lease G00425 EIS Lease G00425 EIS Lease G00425		\$0.00 \$0.00 \$0.00	Assume and Allocate Pursuant to Divisive Mescata			x x	
1955 /	Amendment effective	nt Dil Liquids Transportation Dil Liquids Transportation E. Dil Liquids Transportation E. Dil Liquids Transportation E. Dil Liquids Transportation E. Dil Liquids Transportation	#177842 American Agreement Patterson Terminal Contract, #177842 American No. 1 Kascolated Liquids Transport Agreement No. 117842 American American No. 1 Josés Transport Agreement No. 18134 for Patterson terminal Josés Transport Agreement No. 18437 for Patterson Terminal Josés Transport Agreement No. 184376 for Patterson Terminal Josés Transport Agreement No. 114788 for Patterson Terminal Josés Transport Agreement No. 114788 for Patterson Terminal	Fieldwood Energy LLC and Kinesca	Fieldwood Energy LLC	\$153 Leane G00425 \$153 Leane G00425 \$153 Leane G00425 \$153 Leane G00425		\$0.00 \$0.00 \$0.00	Assume and Allocate Pursuant to Divisive. Metoests			-	
1955 / 1956 /	Amendment effective	nt Oil Liquids Transportation Dil Liquids Transportation E. Oil Liquids Transportation S. Oil Liquids Transportation Dil Liquids Transportation	#17842 Model Transportation Agreement Patterson Terminal Contract #17842 Amendment No. 1 #17842 Ame	Fieldwood Energy LLC and Kinesca	Fieldwood Energy LLC	\$153 Leane G0052 \$153 Leane G0052 \$153 Leane G0052 \$153 Leane G0052		\$0.00 \$0.00 \$0.00 \$0.00	Assume and Allocate Pursuant to Divisive, Metocates Assume and Allocate Pursuant to Divisive, Metocate Assume and Allocate Pursuant to Divisive, Metocate			-	
1955 / 1956 / 1957	Amendment effective 1/1/2011 Amendment effective 1/1/2011 11/2/2010 amended	nt Dit Liquids Transportation	#17762 Handle Transportation Agreement Patterson Terminal Contract, #17592 Amendment No. 1 #17592 Am	Fieldwood Energy LLC and Kinesca	Fieldwood Energy LLC	\$153 Leate 60042\$		\$0.00 \$0.00 \$0.00 \$0.00 \$0.00	Assume and Allocate Pursuant to Divisive Mergers Assume and Allocate Pursuant to Divisive			×	
1955 / 1956 / 1957	Amendment effective 1/1/2011 Amendment effective	et Di Liquida Transportation	#17762 Harden Transportation Agreement Patterson Terminal Contract, #17764 Amendment No. 1 Harden Transport Agreement No. 11764 Amendment No. 17764 Amendment No. 17764 Amendment No. 18764 Transport Agreement No. 18776 for Patterson Terminal Lincolds Transport Agreement No. 114736 for Patterson Terminal Standard Upublish Transportation Agreement Patterson Terminal Lincolds No. 117160	Fieldwood Energy LLC and Kinesca	Fieldwood Energy LLC	\$153 Leane (20042)		\$0.00 \$0.00 \$0.00 \$0.00 \$0.00	Assume and Allocate Pursuant to Divisive Monocata Monocata Assume and Allocate Pursuant to Divisive Monocata			×	
1955 / 1 1956 / 1 1957 :	Amendment effective 1/1/2011 Amendment effective 1/1/2011 11/2/2010 amended	Di Liquida Transportation DI Core	#17782 Under Transportation Agreement Patterson Terminal Contract #17862 Amendment No. 1 #17862 Or Patterson Terminal #17862 Ordinal	Entheroot Energy LLC and Kinetics Entheroot Energy LLC and Kinetics Federoot Energy LLC and Kinetics	Feldwood Energy LLC	\$153 Leane G00425		\$0.00 \$0.00 \$0.00 \$0.00 \$0.00	Assume and Allocate Pursuant to Divisive Mergers Assume and Allocate Pursuant to Divisive			X X	
1955 / 1956 / 1957 : 1958	Amendment effective 1/1/2011 Amendment effective 1/1/2011 11/2/2010 amended	et Dil Liquida Transportation Di Liquida Transportation	#17762 India Transportation Agreement Patterson Terminal Contract, #17562 Amendment No. 1 **Hospital Contract Transport Agreement No. 117842 Amendment No. 1 **Hospital Contract Transport Agreement No. 117842 Amendment No. 10 **Hospital Transport Agreement No. 84134 for Patterson Terminal No. 84134 for Patterson Terminal No. 84078 for Patterson Terminal LO. 2015 for No. 84178 for No.	Enthrocof Energy LLC and Knetica Fieldwood Energy LLC and Knetica Control of	Teldwood Energy LLC	\$153 Leane (20042)		\$0.00 \$0.00 \$0.00 \$0.00 \$0.00	Assume and Allocate Pursuant to Divisive Mergers Assume and Allocate Pursuant to Divisive	· · · · · · · · · · · · · · · · · · ·		X X	
1955 / 1 1956 / 1 1957 .	Amendment effective 1/1/2011 Amendment effective 1/1/2011 11/2/2010 amended	H. Di Lloude, Transportation H. Loude, Transportation COPS.EW 800	Lease of Offshore Platform Space by and between Sohio Petroleum.	Endeance Energy LLC and Kinetics Endeance Energy LLC and Kinetics Individual Energy LLC and Kinetics Endeance Energy LLC and Kinetics Endeance Energy LLC and Kinetics Annual Energy LLC and Kinetics Annual England Energy LLC and Kinetics Annual England England England England Annual England England England England Annual England England England Annual England England England Annual England England England Annual England England Annual	Peldenool Energy LLC	\$153 Leane (20042) \$25 Leane (20042) \$25 Leane (20042) \$25 Leane (20042)		\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	Assume and Allocate Pursuant to Divisive Mergers Assume and Allocate Pursuant to Divisive			X X	
1955 / 1956 / 1957 . 1958	Amendment effective 1/1/2011 Amendment effective 1/1/2011 11/2/2010 amended	# Di Loudes Transportation 21 Loudes Transportation 22 Loudes Transportation 23 Loudes Transportation 24 Loudes Transportation 25 Loudes Transportation	Lease of Offshore Platform Space by and between Sohio Petroleum.	Enthrocof Energy LLC and Knetica Fieldwood Energy LLC and Knetica Control of	Indianood Energy LLC	E153 Leate G00425 E155 Leate G		\$200 \$200 \$200 \$200 \$200 \$200	Assume and Allocate Pursuant to Divisive Mergers Assume and Allocate Pursuant to Divisive	- X	<u>x</u>	X X	
1955 / 1 1956 / 1 1957	Amendment effective 1/1/2011 Amendment effective 1/1/2011 11/2/2010 amended	# Di Loude Transcotation 30 Loude Transcotation 30 Loude Transcotation 31 Loude Transcotation 31 Loude Transcotation 31 Loude Transcotation 31 Loude Transcotation Anti-delice Transcotation Machine Transcotation	Lease of Offshore Platform Space by and between Sohio Petroleum.	Endeance Energy LLC and Kinetics Endeance Energy LLC and Kinetics Individual Energy LLC and Kinetics Endeance Energy LLC and Kinetics Endeance Energy LLC and Kinetics Annual Energy LLC and Kinetics Annual England Energy LLC and Kinetics Annual England England England England Annual England England England England Annual England England England Annual England England England Annual England England England Annual England England Annual	Indianood Energy LLC Indianood Energy Children Indianood Energy LLC Indianood Energy	\$153 Leane G00425 \$155 Leane G		\$100 \$100 \$100 \$100 \$100 \$100 \$100 \$100	Assume and Allocate Pursuant to Divisive Mergers Assume and Allocate Pursuant to Divisive	- X	ž x	X X	
1955 / 1 1956 / 1 1957	Amendment effective 1/1/2011 Amendment effective 1/1/2011 11/2/2010 amended	# Di Loude Transportation Ji Loude Transportation Ji Loude Transportation Ji Loude Transportation Ji Loude Transportation JOLES EV 800 Marketina - Transportation Marketina - Transportation Marketina - Transportation Marketina - Transportation	Lease of Offshore Platform Space by and between Sohio Petroleum.	Endeance Energy LLC and Kinetics Endeance Energy LLC and Kinetics Individual Energy LLC and Kinetics Endeance Energy LLC and Kinetics Endeance Energy LLC and Kinetics Annual Energy LLC and Kinetics Annual England Energy LLC and Kinetics Annual England England England England Annual England England England England Annual England England England Annual England England England Annual England England England Annual England England Annual	Judianood Energy LLC Judianood Energy Children	case G1209 GC 201 Lease G12210 GC 244 Lease G11043 GC 055 Lease G05889, GC 108 Lease G14689, GC 109 Lease G05900, GC 200 case G12209 GC 201 Lease G12210, GC 244 Lease G11043 GC 055 Lease G05589, GC 109 Lease G14689, GC 109 Lease G05900, GC 200		\$100 \$200 \$200 \$200 \$200 \$200 \$200 \$200	Assume and Allocate Pursuant to Divisive Mergers Assume and Allocate Pursuant to Divisive	- X	X X	X X	
1955 / 1 1956 / 1 1957	Amendment effective 1/1/2011 Amendment effective 1/1/2011 11/2/2010 amended	# Di Loudes Transportation Des Riv Rob Anchelon - Transportation Marketina - Transportation Marketina - Transportation Marketina - Transportation Marketina - Transportation	Lease of Offshore Platform Space by and between Sohio Petroleum.	Endeance Energy LLC and Kinetics Endeance Energy LLC and Kinetics Individual Energy LLC and Kinetics Endeance Energy LLC and Kinetics Endeance Energy LLC and Kinetics Annual Energy LLC and Kinetics Annual England Energy LLC and Kinetics Annual England England England England Annual England England England England Annual England England England Annual England England England Annual England England England Annual England England Annual	Jednood Energy LLC Jednood Energy Gibbon	nese G12209 GC 201 Leave G12210 GC 244 Leave G11032 G 056 Leave G15589 GC 108 Leave G14686 GC 109 Leave G15090 GC 200 Leave G12209 GC 201 Leave G12210 GC 244 Leave G11034 G 056 Leave G52209 GC 201 Leave G14268 GC 109 Leave G55900 GC 200 Leave G12209 GC 201 Leave G12210 GC 244 Leave G11034 Leave G12209 GC 201 Leave G12210 GC 244 Leave G11034 G0 056 Leave G55899 GC 108 Leave G14686 GC 109 Leave G55900 GC 200 Leave G12209 GC 201 Leave G12210 GC 244 Leave G11034		\$200 \$200 \$200 \$200 \$200 \$200 \$200 \$200	Assume and Allocate Pursuant to Divisive Mergers Assume and Allocate Pursuant to Divisive	- X	<u>x</u> <u>x</u>	X X	
1955 / 1 1956 / 1 1957	Amendment effective 1/1/2011 Amendment effective 1/1/2011 11/2/2010 amended	# Di Loude Transcotation 31 Loude Transcotation 32 Loude Transcotation 33 Loude Transcotation 34 Loude Transcotation 35 Loude Transcotation 36 Loude Transcotation	Lease of Offshore Platform Space by and between Sohio Petroleum.	Endeance Energy LLC and Kinetics Endeance Energy LLC and Kinetics Individual Energy LLC and Kinetics Endeance Energy LLC and Kinetics Endeance Energy LLC and Kinetics Annual Energy LLC and Kinetics Annual England Energy LLC and Kinetics Annual England England England England Annual England England England England Annual England England England Annual England England England Annual England England England Annual England England Annual	Indianced Energy LLC Indianced Energy LLC Enthroped Energy LLC Indianced Energy Children	case G1209 GC 201 Lease G12210 GC 244 Lease G11043 GC 055 Lease G05889, GC 108 Lease G14689, GC 109 Lease G05900, GC 200 case G12209 GC 201 Lease G12210, GC 244 Lease G11043 GC 055 Lease G05589, GC 109 Lease G14689, GC 109 Lease G05900, GC 200		\$2.00 \$2.00	Assume and Allocate Pursuant to Divisive Mergers Assume and Allocate Pursuant to Divisive	- X	X X X	X X	
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1952 19	Amendment effective (Fective VI 1981) 11/06/11 11/06/11 11/06/11 11/06/11 10/18/1868	Autorition - Turnscortation Markelina - Turnscortation Markelina - Transcortation Markelina - Continue Markelin	and of Olishon Indiana Second by and beligens delice Debugsia. Second Model Selected Second	Endeance Energy LLC and Stretce Federace Energy LLC and	Fieldwood Energy LLC Fieldwood Energy Offshore LC Fieldwood Energy Offshore LC Fieldwood Energy LLC Fieldwood Energy LLC	Case G1209 GC 301 Lense G1201 GC 244 Lense G11953 GC 505 Lense G1205 GC 301 Lense G1205 GC 244 Lense G11953 GC 505 Lense G1205 GC 501 Lense G1205 GC 304 Lense G1205 GC 304 GC 505 GC 50		\$0.00 \$154.227.47 \$76.602.23 \$52.517.26	Assume and Allocate Pursuant to Divisive, Ministra. Assume and Allocate Pursuant to Divisive, Manager and Allocate Pursuant to Divisive, Manager and Allocate Pursuant to Divisive, Manager and assum to Credit Bid Purchase Assume and Assume Pursuant to Divisive, Manager and Allocate Pursuant to Divisive,	×		x x x	2

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						L ZOI - TIICU III TAOD	 9					
1970	02/14/2013	Marketing - Construction.	HIOS-12-LLOA-0030 - Owners constructed and own the Lateral Line	Fieldwood Energy LLC, Enterprise GTM Offshore Operating Company, LLC	Fieldwood Energy LLC	HIA 573	\$52,741,32	Assume and Allocate Pursuant to Divisive Mergers				
		Operations, Management, Ownership Agreements	NUSE-1-LLOA-0030 - Owners constructed and own the fairer turns which is used to connect Gas supplies in the Hoth Bland Area to a trust black blands and the Connect Gas supplies in the Hoth Bland Area to a trust black blands and Conners in other and the Connect Gas supplies in the Hoth Bland Area to the Connect Gas for the Co					<u>Mergers</u>	×			
			sets forth Operator and Owners rights and responsibilities with respe b						*			
1971	04/01/2006	Marketing - Construction	HIOS-06-MO-0102 - Owners constructed and own Mater Station to	Fieldwood Energy LLC, Enterprise GTM Offshore Operating Company, LLC	Fieldwood Engray I I C	HI 573R	\$45,414.50	Assume and Allocate Pursuant to Divisive				
15/1	04/01/2000	Operations, Management,	HIOS-06-MO-0102 - Owners constructed and own Meter Station to measure certain gas deliveries to the HI 573B Platform This Agreement sets forth Operator and Owners rights and responsibilities	Fledwood Energy ELC, Enterprise GTM Crishole Operating Company, ELC	Pieluwood Eriergy EEG	HI OF SE	340,414.00	Mergers				
		Ownership Agreements	Agreement sets forth Operator and Owners rights and responsibilities						×			
1972	12/07/2005	Marketing - Construction	HIOS-05-MO-01114 - Owners constructed and own Meter Station to	Fieldwood Energy LLC, Enterprise GTM Offshore Operating Company, LLC	Fieldwood Energy LLC	H1341	\$42,551,39	Assume and Allocate Pursuant to Divisive			-	
		Operations, Management, Ownership Agreements	measure certain gas deliveries to the HI 341 Platform This					Mergers	<u>x</u>			
		Ownership Agreements	Agreement sets forth Operator and Owners rights and responsibilities						-			
1973	07/01/2011	Marketing - Gas Processin	Attenderm seas both Operator and Owners rights and responsibilities with respect by an obviewer Fieldrood Energy Officiare LLC and and HISS-05-MO-01114 - Owners constructed and own Meter Station to measure contribution and eldeviers to the HI 341 Flatform. This Agreement sets forth Operator and Owners rights and responsibilities with respect by an obviewer Fieldrood Energy Offishore LLC and and GAS PROCESSING AGREEMENT - 92% / 8%	ENLINK Midstream	Fieldwood Energy LLC	SS 300 Lease G07760, SS 80 Lease G15277	\$0.00	Assume and assign to Credit Bid Purchaser			_	
		Marketing - Gas Processin	FIRST AMENDMENT - GAS PROCESSING AGREEMENT - 92% / 8%	FNI INK Midstream	Fieldwood Energy LLC	SS 300 Lease G07760. SS 80 Lease G15277.		Assume and assign to Credit Bid Purchaser		×		
19/4	01/01/2012			-NLINK Midstream	Fieldwood Energy LLC		<u>\$0.00</u>	Assume and assign to Credit Bid Purchaser		×		
1975	07/01/2011	Marketing - Gas Processin	GAS PROCESSING AGREEMENT - 92% / 8%	ENLINK Midstream	Fieldwood Energy LLC	SS 300 Lease G07760, SS 80 Lease G15277	<u>\$0.00</u>	Assume and assign to Credit Bid Purchaser		×		
1976	01/19/2012	Marketing - Gas Processin	FIRST AMENDMENT - GAS PROCESSING AGREEMENT - 92% / 8%	ENLINK Midstream	Fieldwood Energy LLC	SS 300 Lease G07760, SS 80 Lease G15277	\$0.00	Assume and assign to Credit Bid Purchaser			_	
1070				The state of the s			90.00			X		
1977	01/01/2012	Marketing - Gas Processin	Sandridge Energy / Bandon - GAS PROCESSING AGREEMENT - 92% 8%	ENLINK Midstream	Fieldwood Energy LLC	SS 300 Lease G07760, SS 80 Lease G15277	\$0.00	Assume and assign to Credit Bid Purchaser		×		
1978	07/01/2011	Marketing - Gas Processin		ENLINK Midstream	Fieldwood Energy LLC	SS 300 Lease G07760. SS 80 Lease G15277	\$0.00	Assume and assign to Credit Bid Purchaser	-		\rightarrow	
			12% / 8%	ENLINK Midstream						×		
1979	01/19/2012	Marketing - Gas Processin	Sandridge Energy / Dynamic - FIRST AMENDMENT - GAS PROCESSING AGREEMENT - 92% / 8%		Fieldwood Energy LLC	SS 300 Lease G07760. SS 80 Lease G15277	<u>\$0.00</u>	Assume and assign to Credit Bid Purchaser		<u>×</u>		
1980	01/01/2012	Marketing - Gas Processin	Sandridae Eneray / Dynamic - GAS PROCESSING AGREEMENT - 25/5 / 8% - Sandridae Eneray / Dynamic - FIRST AMENDMENT - GAS - POCCESSING AGREEMENT - 92% / 8% - Sandridae Eneray / Bandon - GAS PROCESSING AGREEMENT - 92% 8% - 8% -	ENLINK Midstream	Fieldwood Energy LLC	SS 300 Lease G07760, SS 80 Lease G15277	\$0.00	Assume and assign to Credit Bid Purchaser		×		
1001	00/20/4000	Marketing - Connection	Meter 82634 - Facilities Interconnect and Reimbursement Agreement	SEA Robin Pipeline Company, LLC	Fieldwood Energy LLC	ELEGO	100.00	Assume and Allegate Burguest to Division	-	•		
1801	08/28/1998	Agreement				<u>=153C</u>	[\$0.00	Mergers	×			
1982	<u>Undated</u>	Marketing - Connection Agreement	Meter 80416 - Pipeline Interconnect Agreement	SEA Robin Pipeline Company, LLC	Fieldwood Energy LLC	SMI 268	[S0.00	Assume and Allocate Pursuant to Divisive	x			
1983	04/02/2015	Marketing - Connection	Meter 80261 - Facilities Interconnect and Reimbursement Agreement	SEA Robin Pipeline Company, LLC	Fieldwood Energy LLC	SS 274	IS19,411.65	Mergers Assume and Allocate Pursuant to Divisive				
		Agreement					Jan. 11.00	Mergers	<u>×</u>			
1984	09/10/2014	Marketing - Connection	Meter 82507 - Facilities Interconnect and Reimbursement Agreement	SEA Robin Pipeline Company, LLC	Fieldwood Energy LLC	ST 206	<u>IS0.00</u>	Assume and Allocate Pursuant to Divisive Mergers	×			
1985	09/26/2002	Marketing - Connection	Water Saturated Gas Agreement	SEA Robin Pipeline Company, LLC	Fieldwood Energy LLC	EW 826	[\$0.00	Mergers Assume and Allocate Pursuant to Divisive	×			
1000		Agreement Connection	Meter 94042 - Facilities Interconnect and Reimbursement Agreement	CEA Pobia Dipolina Company II C		DM 120	[\$17,594.55	Mergers				
1966	12/01/2006	Agreement		SEA Robin Pipeline Company, LLC	Fieldwood Energy LLC	3mi 120		Mergers	×			
1987	10/30/1998	Marketing - Connection	Measurement Service Agreenment for Measurement Facilities at SMI3	SEA Robin Pipeline Company, LLC	Fieldwood Energy LLC	SMI 39	[\$4,189.73	Assume and Allocate Pursuant to Divisive			×	
1988	02/01/2008	Marketing - Connection	Meter 94124 - Facilities Interconnect and Reimbursement Agreement	SEA Robin Pipeline Company, LLC	Fieldwood Energy LLC	El 316A	I\$13,577.67	Mergers Assume and Allocate Pursuant to Division			-	
1300	02/01/2008	Agreement						Mergers	×			
1989	11/01/2006	Marketing - Processing	K112032 - Dehydration Agreement	West Cameron Dehydration Company, LLC	Fieldwood Energy LLC	VR 371	<u>[\$3,936.76</u>			×		
1990	12/01/2013	Marketing - Transportation	Florida Gas Transmission - SP - Pooling agreement K 115545	Fieldwood Energy LLC and Florida Gas Transmission Company LLC	Fieldwood Energy LLC	n.a.	[\$0.00	Assume and Allocate Pursuant to Divisive				
		Marketing - Transportation	Florida Gas Transmission - ITS-WD (western division) agreement K	Fieldwood Energy LLC and Florida Gas Transmission Company LLC	Fieldwood Energy LLC			Mergers Assume and Allocate Pursuant to Divisive	<u>x</u>		×	
1991	12/01/2013		115548		rietdwood Energy LLC	<u>n.a.</u>	[\$0.00	Assume and Allocate Pursuant to Divisive Mergers	×		×	
1992	12/01/2013	Marketing - Transportation	Florida Gas Transmission - ITS-Market Area - agreement K 115546	Fieldwood Energy LLC and Florida Gas Transmission Company LLC	Fieldwood Energy LLC	<u>1.a.</u>	[\$0.00	Assume and Allocate Pursuant to Divisive	×			
1000		Marketing - Transportation	Trunkline Gas company, LLC - IT -29561 - interruptible Agreement	Fieldwood Energy LLC and Trunkline Gas Company, LLC	Fieldwood Energy LLC			Mergers	_		×	
1993	12/01/2013					1.8.	<u>IS0.00</u>	Mergers Mergers	×			
1994	12/01/2013	Marketing - Transportation	Trunkline Gas company, LLC - IT -29562 - interruptible Pooling West-LA	Fieldwood Energy LLC and Trunkline Gas Company, LLC	Fieldwood Energy LLC	1.8.	[S0.00	Mergers Assume and Allocate Pursuant to Divisive	x			
1995	12/01/2013	Marketing - Transportation	West-LA Frunkline Gas company, LLC - IT -29570 - interruptible Pooling East0L/	Fieldwood Energy LLC and Trunkline Gas Company, LLC	Fieldwood Energy LLC	ha.	[\$30,713.59	Mergers Assume and Allocate Pursuant to Divisive				
1553				TOURISM LEG BID THURSHIP Gas Company, LLC					×			
1996	11/11/2018	Marketing - Transportation	T Retrograde contractTransport Contract by and between Fieldwood	T Retrograde contractTransport Contract by and between Fieldwood Energy LC and Sea Robin Pipeline Company and Sea Robin Pipeline Company	Fieldwood Energy LLC	SS 274 Lease G01039, SM 268 Lease G02310, EW 826 Lease G06800, ST 205 Lease G05612, ST 206 Lease G05613, El 53 Lease 479, ST 195 Lease G03593, SS	[\$0.00	Assume and (i) assign to Credit Bid				
			Company IT-NRCM S-3219	CLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company		189 Lease G04232, GI 116 Lease G13944, ST 295 Lease G05646		Credit Bid Purchase Agreement) on account				
								or trie Acquired interests arturor (ii) arrocate	×	x		
								pursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the	×	×		
								bursuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	×	×		
1007	12/01/2012	Marketina Transport	State IS State and See Search West To	FE Control 2005	Fieldwood Footmul C		180.00	Mergers Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate ususant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement)	X	×		
1997	12/01/2013	Marketing - Transportation	Master ITS Flash contract 2868 - Searchin West - Transport Contract, by and between Fieldwood Energy LLC and Sea Robin Ploeline.	Master IT's Flash contract 2658 - Transport Contract by and believeen Fieldwood Feneral LIC and See Right Positive Company and See Right Positive Company	Fieldwood Energy LLC	<u> </u>	 [50.00	or the Program in the Divisive Mercer's on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement) Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the	×	×		
1997	<u>.12/01/2013</u>	Marketing - Transportation	Master IT's Flash contract 2008 - Searchin West - Transport Contract, by and between Feldinsoot Energy LLC and Sea Rich Pleeline. Common and Sea Rich Pleeline.	Master ITS Flash contract 2668 - Transport Contract by and between Feldwood Energy LLC and Sas Robin Piceline Company and Sas Robin Piceline Company	Fieldwood Energy LLC	11	150.00	unusuant to the Divisive Mergers on account unusuant to the Divisive Mergers on account of the Excluded Assets (as defined in the Credit Bid Purchase Agreement) Assume and (i) assign to Credit Bid Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account				
1997	12/01/2013	Marketing - Transportation	Monter ITS Flash contract 2008 - Searchin West - Transcort Contract to and between Fieldwood Energy IAC and See Robin Floeling. Company and See Robin Puerline Company.	Master ITS First contract 2005 - Transcort Contract by and between Finisheroot Energy LLC and See Robin Positive Commany and See Robin Positive Commany	Fieldwood Energy LLC	<u> </u>	150.00	The Pacific Research and Conference on account of the Excluded Assets has defined in the Conference on account of the Excluded Assets has defined in the Credit Bid Pacific Research (Pacific Research Conference on the Credit Bid Pacific Research (Pacific Research Conference on account of the Accounted Interests and/or (in allocate or pursuant) to the Policy Meteores on account of the Accounted Interests and/or (in allocate or pursuant) to the Policy Meteores on account of the Accounted Interests and/or (in allocate or pursuant) to the Policy Meteores on account of the Accounted Interests and/or (in allocate or pursuant) to the Policy Meteores on account of the Accounted Interests and Original Research (Interests and Interests and Inter	<u>x</u>	<u>x</u>		
1997	12/01/2013	Marketing - Transportation	Menter ITS Flish contract 2661 - Searchin West - Transport Contract to and between Estimated Energy LC and Sea Robin Prestine, Company and Sea Robin Plestine Company	Made: ITS Flish cortisci 2005. Transport Contract by and between Fieldwood. Energy LLC and See Robin Poeline Company and See Robin Roeline Company	Fieldwood Energy LLC	Là.	[50.00	arasine to the Divisive Mercers on second the Enduded Assets ins defined in the Teel Bid Purchase Agreement). Assume and (i) assion to Credit Bid Purchase Agreement). Assumes and (ii) assion to Credit Bid Purchase Agreement on the Bid and the Credit Bid Purchase Agreement on account the Acquired Interests and/or (ii) allocate. Jursaint to the Divisive Mercers on account to the Divisive Mercers on account the Enduded Assets (as defined in the				
1997	12/01/2013	Marketing - Transportation	Company and Sea Robin Pineline Company		Fieldwood Energy LLC	3.3	150.00	Assume and (i) assign to Credit Bid. Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate, pursuant to the Divisive Mergers on account of the Excuted Assets (as defined in the Credit Bid Purchase Agreement)				
1997		Marketing - Transportation Marketing - Transportation	Company and Sea Robin Pineline Company		Fieldwood Energy LLC	Là.	150.00	Assume and (i) assign to Credit Bid. Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate, pursuant to the Divisive Mergers on account of the Excuted Assets (as defined in the Credit Bid Purchase Agreement)				
1997	12/01/2013 12/01/2013		Company and Sea Robin Pineline Company	Moder ITS Flink contract 2005 - Transport Contract to and between Finishood Contract LC and Sen Richin Picerine Company LCC and Sen Richin Picerine Company and Sen Richin Picerine Company		<u>1.0.</u>	150.00	Assume and (i) assign to Credit Bid. Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate, pursuant to the Divisive Mergers on account of the Excuted Assets (as defined in the Credit Bid Purchase Agreement)				
1997			Moster IT'S Flash contract 2668 - Searchin West - Transport Contract, to and between Faithwood Energy LC and Sea Robin Ploatine, Comment of Search Pool - Pooling contract 2687 - Searchin West pooling screenies - Transport Comment by and between Faithwood Energy screenies - Transport Comment by and between Faithwood Energy Searchine Company and Sea Public Protection.			<u>1.1</u>	150.00	Assume and (i) assign to Credit Bid. Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate, pursuant to the Divisive Mergers on account of the Excuted Assets (as defined in the Credit Bid Purchase Agreement)	x	¥		
1997			Campany and Sea Robin Plastine Company Master POOL - Proling contract 2007 - Searchin West pooling spreament Transport Contract by and between Fieldmood Energy. La and Sea Robin Plastine Company and Sea Robin Plastine.			<u>5.0.</u>	150.00	Assume and (i) assign to Credit Bid. Purchaser (pursuant to the Plan and the Credit Bid Purchase Agreement) on account of the Acquired Interests and/or (ii) allocate, pursuant to the Divisive Mergers on account of the Excuted Assets (as defined in the Credit Bid Purchase Agreement)				
1997			Campany and Sea Robin Plastine Company Master POOL - Proling contract 2007 - Searchin West pooling spreament Transport Contract by and between Fieldmood Energy. La and Sea Robin Plastine Company and Sea Robin Plastine.			<u> </u>	150.00	Assume and III assists to Credit Bed. Authorised forwards to the Den and the Jones of the Jones and the Jones of the Jones of the Jones of the Jones of the Assumed Interests and/or III allocate bursaunt to the Division Memors on account of the Eschulde Assess (as defined in the Jones Bed Forchase Apprending). Sustaine and III assists to Credit Bed. Purchase (pursuant to the Plan and the Jones of the Jo	x	¥		
1997	12/01/2013	Marketing - Transportation	Company and Sea Robin Pleatine Company Master POCL - Pooling contract 2667 - Searchin West pooling spreament - Transport Contract by and between Fill-demod Energy spreament - Transport Contract by and Sea Robin Pleatine	Master ITS Flash contract 2667 - Transport Contract by and between Fieldwood Energy LLC and Sea Rickin Pipeline Company and Sea Rickin Pipeline Company	Fieldwood Energy LLC	<u>1.0</u>	\$50.00 \$50.00	Source and it assists to Create the Co- change (Created to De Part and the Code like Purchase Agreement to account for a Account of Investment on account for a Account of Investment on account for Excluded Assists and exclusion provided by the Design Memory on account for Excluded Assists and defined in the Credit Ed Purchase Agreement January and of Investment of the Account for Accounted Interests and/or of judicials provided by the Part and the Credit Ed Purchase Agreement on account for Accounted Interests and/or of judicials provided the Demonstration of the Credit Ed Purchase Agreement on account for Accounted Interests and/or of judicials provided the Demonstration of the Credit Ed Purchase Agreement on account for the Counter Agreement of the Credit Ed Purchase Agreement on account for the Counter Agreement of the Credit Ed Purchase Agreement.	x	¥		
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199Z 1998 1998 2000 2001	12/01/2013 12/01/2012 12/01/2012 91/01/2010 92/01/1995	Marketing - Transportation Marketing - Transportation Marketing - Transportation Marketing - Transportation	Comments and Sea Robin Prestine Company Master POCK - Pooling contract 2667 - Searchin West pooling oriented - Transport Contract by and between rest-throod Energy Line of Sea Robin Produce Company and Sea Robin Produce Company Oil Louisdo Transportation Agreement LTA Contract No. 310165 Dil Louisdo Transportation Agreement LTA Contract No. 310165 Dil Louisdo Transportation Agreement LTA Contract No. 115276 Dil Louisdo Transportation Agreement LTA Contract No. 115276	Master ITS Flash contract 2657 - Transport Contract by and between Fieldwood Cheery LLC and Sen Roden Pipetrie Company and Sen Robin Pipetrie Company (Sen Robin Pipetrie Company) (Sen Robin Pipetrie Company) (Sen Robin Pipetrie Company) (Sen Robin Pipetrie Company) (LC and Stronger Pipetrie Co	Fieldwood Energy LLC Fieldwood Energy Clfshore LC Fieldwood Energy LLC Fieldwood Energy LLC	WC-172 Stinont/Vermillion Internit - VR-371	\$50.00 \$50.00 \$50.00 \$50.00	Assume and Assisted Portland of the Scholar Education in Portland of the Scholar Education in Portland of the Scholar Education in Portland in Scholar Scholar Scholar in Scholar in Scholar Scholar Scholar in Scholar in Scholar Filter Education in Scholar in Scholar Scholar in Scholar in Scholar in Scholar Assume and Assistin in Chell Sid Publisher Assume and Assistin in Chell Sid Publisher Assistin in Sid	x	X.		
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Exhibit C

Credit Bid Purchase Agreement Redline

PURCHASE AND SALE AGREEMENT

AMONG

FIELDWOOD ENERGY LLC

AND

ITS AFFILIATES SIGNATORY HERETO

AS SELLERS

QUARTERNORTH ENERGY LLC

AS BUYER

AND

MAKO BUYER 2 LLC

AS BUYER 2

DATED

AUGUST 27, 2021

[_____], 2021

[DISCLAIMER: This is a proposed form purchase agreement only, and not an offer that can be accepted. Until the authorized representatives of the Sellers and Buyer agree to and execute a definitive agreement, neither the Sellers nor Buyer has any obligation (legal or otherwise) to conclude a transaction. Unless included in a definitive agreement, communications (written or oral) shall not create any obligations whatsoever on the Sellers or Buyer and no person, including any recipient of this proposed form, may rely on them as the basis for taking or foregoing any action or opportunity or for incurring any costs. Further, this proposed form purchase agreement may be amended and/or modified in its entirety to provide for the 363 Credit Bid Transaction in the circumstances contemplated by, and subject to any consents required by, Section 5.2(e) of the Plan.]

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¹ Note to Draft: Exhibits are subject to ongoing review and comment by Buyer and are subject to change in all respects.

Exhibit	<u>Title</u>
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PURCHASE AND SALE AGREEMENT²

This Purchase and Sale Agreement (this "Agreement") is made as of August 27, 2021 (the "Execution Date") by and among (a) Fieldwood Energy LLC, a Delaware Texas limited liability company ("Fieldwood"), Fieldwood Energy Inc., a Delaware corporation, Dynamic Offshore Resources NS, LLC, a Texas limited liability company, Fieldwood Energy Offshore LLC, a Delaware Texas limited liability company, Fieldwood Onshore LLC, a Delaware limited liability company, Fieldwood SD Offshore LLC, a Delaware Texas limited liability company, Fieldwood Offshore LLC, a Delaware limited liability company, Bandon Oil and Gas GP, LLC, a Delaware Texas limited liability company, Bandon Oil and Gas, LP, a Delaware Texas limited partnership, Fieldwood Energy SP LLC, a Louisiana limited liability company, Galveston Bay Pipeline LLC, a Delaware limited liability company, and Galveston Bay Processing LLC, a Delaware limited liability company, (b) subject to Section 1.5, FW GOM Pipeline, Inc., a Delaware corporation ("FW GOM Pipeline"), and GOM Shelf LLC, a Delaware limited liability company ("GOM Shelf" and each of the other entities specified in clauses (a) and (b), a "Seller" and collectively the "Sellers"), and (c) ______, a [QuarterNorth Energy LLC, a Delaware limited liability company] Mako Buyer 2 LLC, fa Delaware limited liability company ("*Buyer*"), and and a wholly-owned subsidiary of Buyer ("Buyer 2"). The Sellers, Buyer and Buyer 2 may be referred to individually as a "Party" or collectively as the "Parties." Capitalized terms used in this Agreement have the meanings referenced in **Annex I** to this Agreement.

RECITALS

- A. The Sellers desire to sell, and Buyer desires to purchase, all of the Acquired Interests on the terms and subject to the conditions set forth below.
- B. On August 3, 2020 and August 4, 2020, the Sellers (collectively, the "*Debtors*") filed voluntary petitions (the "*Bankruptcy Cases*") under Chapter 11 of Title 11 of the United States Code, 11 U.S.C. §§ 101, et seq. (as amended from time to time, the "*Bankruptcy Code*") in the United States Bankruptcy Court for the Southern District of Texas, Houston Division (the "*Bankruptcy Court*").
- C. On June 25, 2021, the Debtors filed their *Eighth Amended Joint Chapter 11 Plan of Fieldwood Energy LLC and Its Affiliated Debtors* [ECF No. 1742] (including any exhibits and schedules thereto and as may be further amended, supplemented, or modified, the "*Plan*") and on June 25, 2021, the Bankruptcy Court entered an order confirming the Plan [ECF No. 1751] (the "*Confirmation Order*").
- ED. Buyer has provided to the Sellers at or prior to the execution of this Agreement a copy of a fully executed and effective direction letter (the "Direction Letter") causing to be

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² Note to Draft: Subject to review by Administrative Agent.

delivered at Closing such portion of the [Obligations] (as defined in Claims arising under the Credit Agreement) as is necessary to allow for payment of the Credit Bid and Release.]³

- PE. Pursuant to the Plan, and as consideration for the transactions contemplated by the Direction Letter, each holder of Allowed FLTL Claims (as defined in the Plan) will receive its pro rata portion (as determined pursuant to the Plan and the Confirmation Order) of (a) on the Effective Date, the Credit Bid and Release New Equity Interests and (b) if and when issuable pursuant to the Plan, Confirmation Order, or any other order entered by the Bankruptcy Court, the FLTL Subscription Rights.
- EF. Pursuant to the Plan, each holder of Allowed SLTL Claims (as defined in the Plan) will receive its pro rata portion (as determined pursuant to the Plan and the Confirmation Order) of, if and when issuable pursuant to the Plan, Confirmation Order, or any other order entered by the Bankruptcy Court, the SLTL Subscription Rights.
- FG. Following Fieldwood's receipt of the GUC Warrants and the SLTL Warrants pursuant to Section 9.2(j), Fieldwood will cause such GUC Warrants and SLTL Warrants to be distributed and received by the Persons entitled to receipt of such interests pursuant to the Plan on the Effective Date in accordance with the Plan.
- GH. Upon the terms and subject to the conditions set forth herein, the Parties intend to effectuate the transactions contemplated by this Agreement through a sale of the Acquired Interests pursuant to Sections 105, 363, 365, 1123(a)(5)(D), 1129, 1141 and 1146 of the Bankruptcy Code, and Rules 4001, 6004, 6006 and 3020 of the Federal Rules of Bankruptcy Procedure of the Bankruptcy Code (as amended from time to time, the "*Bankruptcy Rules*").
- **HI**. The execution and delivery of this Agreement and the Sellers' ability to consummate the transactions contemplated by this Agreement are subject to, among other things, the Bankruptcy Court's entry of the Confirmation Order.

AGREEMENT

In consideration of the recitals above, the provisions below and other good and valuable cause and consideration, the receipt and sufficiency of which are hereby acknowledged, Buyer, Buyer 2 and the Sellers agree as follows:

ARTICLE I PURCHASE AND SALE

1.1 <u>Purchase and Sale.</u> Subject to the provisions hereof and the entry of the Confirmation Order, Buyer agrees to purchase and accept from the Sellers and the Sellers agree to sell, assign, convey, transfer and deliver, or cause to be sold, assigned conveyed, transferred and delivered to Buyer at the Closing, the Acquired Interests free and clear of any and all Encumbrances (other than Permitted Encumbrances (except that the Fieldwood U.A. Interests

³ Note to Draft: Subject to review by Administrative Agent.

and the JV Interests shall not be subject to any Permitted Encumbrances other than pursuant to the Mexico PSA)); provided that Buyer and Buyer 2 may determine in their sole discretion that certainthe Fieldwood U.A. Interests and certain JV Interests may currently held by Fieldwood Offshore LLC will be acquired by Buyer 2 instead of by Buyer, in which case and all references hereto to Buyer with respect to such Fieldwood U.A. Interests or JV Interests shall be understood to be to Buyer 2 instead of Buyer.

- Acquired Interests; Assets. As used herein, the term "Acquired Interests" refers 1.2 to (x) all of each Seller's right, title and interest in, to, under or derived from the Co-Owned Assets excluding the FWE I Assets and the GOM Shelf Oil and Gas Properties other than the Applicable Shared Asset Interests (which Applicable Shared Asset Interests shall be "Co-Owned Assets") and (y) all of each Seller's right, title and interest in, to, under or derived from the Other Assets. As used herein, the term "Assets" means the Co-Owned Assets and Other Assets, wherever located, real, personal or mixed, tangible or intangible, known or unknown, as the same shall exist as of the Closing. As used herein, the term "Co-Owned Assets" means the following (provided, that (subject to the following provisos) Buyer may, from time to time prior to the Designation Deadline, subject to obtaining the Sellers' prior written consent (in the Sellers' sole discretion (it being understood that Buyer shall not add to or remove from the "Co-Owned Assets" any FWE I Asset or GOM Shelf Oil and Gas Properties provided that the foregoing shall not prevent the addition or removal of Applicable Shared Asset Interests as appropriate (which may be added or removed with the Sellers' prior written consent))), add any assets to or remove any assets from the "Co-Owned Assets" (and, in the event an asset is added or removed, to the extent applicable, add, modify or remove any related Liabilities to or from the "Assumed Liabilities") and any affected Exhibit or Schedule (including Schedule 1.3(d)) will be updated accordingly, and if Buyer removes any asset from the "Co-Owned Assets" Buyer shall indemnify the Sellers with respect to any Liability incurred by the Sellers as a result of the removal by Buyer of any Co-Owned Asset and the retention by the Sellers of such "Co-Owned Asset"; provided, further, that (notwithstanding anything to the contrary in this Section 1.2), Buyer may not remove any assets from the "Co-Owned Assets" after the Designation Deadline): assets described in clauses (a) through (o) below:
- (a) the oil and gas leases (and other agreements) described in **Part 1** of **Exhibit A**, but excluding the FWE I Assets and the GOM Shelf Oil and Gas Properties other than the Applicable Shared Asset Interests (collectively, the "Co-Owned Leases"), including all Working Interests, Net Revenue Interests, royalty interests, overriding royalty interests, production payments, net profits interests, carried interests, reversionary interests (including rights under non-consent provisions), possibilities of reverter, conversion rights and options, fee mineral interests and other interests of every kind and character in, to, under or derived from any Co-Owned Lease or any land subject to, covered by or included within any Co-Owned Lease (except that, solely as to each of lease OCS-00786 covering South Marsh Island 48 and lease OCS-G 1609 covering South Pass 61, the interests in such lease to be conveyed hereunder are solely the overriding royalty interests held by the Sellers in such lease);
- (b) (i) each Unit that includes any of the lands covered by or subject to any Co-Owned Lease (each, a "Co-Owned Subject Unit"), (ii) each pooling, unitization or communitization declaration, designation, agreement or order creating or modifying any Co-

Owned Subject Unit (each, a "Co-Owned Subject Unit Agreement") and (iii) the oil and gas leases and lands subject to, covered by or included within each Co-Owned Subject Unit;

- (c) all servitudes, rights of way, easements, surface leases, subsurface agreements and similar rights and agreements related to or held for use in connection with (in each case, whether or not located on) any land subject to or covered by any Co-Owned Lease or Co-Owned Subject Unit (collectively, the "Co-Owned Easements"), including those described in Part 1 of Exhibit B;
- (d) all wells (whether producing, not producing, shut-in, temporarily abandoned, injection, disposal or otherwise) owned or operated in connection with any of the Co-Owned Leases or Co-Owned Subject Units, whether or not such well is located on any land subject to or covered by any Co-Owned Lease or Co-Owned Subject Unit (collectively, the "Co-Owned Wells"), including those described in Part 1 of Exhibit C (such wells, the "Co-Owned Scheduled Wells");
- all equipment, machinery, structures, fixtures, inventory, vehicles, rolling stock, improvements and other movable property related to, used or held for use in connection with or held as inventory in connection with (in each case, whether or not located on) any Co-Owned Lease, Co-Owned Subject Unit, Co-Owned Easement, lands covered by or subject to any Co-Owned Lease, Co-Owned Subject Unit or Co-Owned Easement or Co-Owned Well (including well equipment; casing; rods; tanks and tank batteries; boilers; tubing; pumps; pumping units and engines; Christmas trees; production facilities; dehydration units and facilities; heater-treaters; compressors; testing and sampling equipment; sulfur recovery units and facilities; valves; gauges; supervisory control and data acquisition (SCADA) systems, equipment and related software; meters and other measurement equipment; flow lines; pipelines; gathering systems; processing systems or facilities; umbilicals; caissons; water systems (whether for source water, treatment, disposal, injection or otherwise); the platforms and facilities listed in Part 1 of Exhibit D; completion equipment (including all completion equipment held at Superior Yard); and all additions and accessions to, substitutions for and replacements of any of the foregoing, together with all attachments, components, parts, equipment, supplies, pipes, tools, casing, tubing, tubulars, fittings and accessories in connection with any of the foregoing), including the foregoing listed in Part 1 of Exhibit D-1 (collectively, the "Co-Owned Inventory");
- (f) (i) all oil, gas, minerals, condensate, distillate, natural gasoline, natural gas liquids, plant products and other liquid or gaseous hydrocarbons and all other substances produced with any of the foregoing hydrocarbons (collectively, "*Hydrocarbons*") (A) that are produced on, or the right to explore for which, or an interest in which, is granted pursuant to, any Co-Owned Lease, Co-Owned Subject Unit or Co-Owned Subject Unit Agreement or (B) that are located in any Co-Owned Inventory; and (ii) all proceeds from the sale of any such Hydrocarbons;
- (g) all Permits (and pending applications therefor) that pertain or relate in any way to any of the Co-Owned Field Assets, including the Permits listed in **Part 1** of **Exhibit E**, to the extent assignable by the Sellers to Buyer or Buyer 2;

- (h) subject to <u>Section 6.7</u>, all Co-Owned Assigned Contracts;
- (i) all rights (including intangible and inchoate rights), Claims, rights of setoff, rights under warranties and indemnities made by prior owners, manufacturers, vendors and Third Persons or accruing under applicable statutes of limitation or prescription, insofar only as the foregoing relate or are attributable to any of the other Co-Owned Assets or to any Assumed Liabilities, including any and all Claims of any Seller against other Persons pertaining to Imbalances attributable to the Co-Owned Assets:
- (j) to the extent transferable by the Sellers to Buyer at Closing without payment of a fee or other penalty to any Third Party pursuant to any Contract (unless Buyer has, prior to the Closing, separately agreed in writing to pay such fee or penalty), all seismic data (conventional, three dimensional or otherwise; whether owned or licensed; and including original field tapes) (including all such data relating to those licenses and agreements listed in **Part 1** of **Exhibit F**), log cores, geological, reserve engineering and other scientific and technical information, samples, tests, reports, maps and data that relate to any of the Co-Owned Field Assets or any land on which any Co-Owned Field Asset is located (collectively, the "Co-Owned Field Data");

(j) [reserved];

(k) all files, records (including reservoir, production, operation, contract, land and title records; drawings, maps, plats and surveys; abstracts of title, title insurance policies, title opinions and title curative; lease, prospect, contract, division order, marketing, correspondence, operations, environmental, production, processing, accounting, Property-Related Tax, Production Tax, Transfer Tax, regulatory compliance, facility and well records and files; supplier lists and files; customer lists and files; and reports to any Governmental Authority), databases, data and other information (in each case, whether in written or electronic format) that relate to any of the other Co-Owned Assets (collectively, the "Co-Owned Records");

(l) [reserved.];

- (m) all raw materials, work-in-process, finished goods, supplies and other inventories related to, used or held for use in connection with (in each case, whether or not located on) any Co-Owned Lease, Co-Owned Subject Unit, Co-Owned Easement or Co-Owned Well;
 - (n) all goodwill associated with any Co-Owned Asset; and
- (o) all credits or other rights to prepaid expenses, deposits, advances, prepayments, excess or unearned premiums, costs, and other refunds attributable to any Co-Owned Assets (excluding Excluded Prepaid JOA Funds).

As used herein, the term "Other Assets" means the assets described in clauses (p) through (FFuu) below; provided, that, from time to time prior to the Designation Deadline, Buyer may, in its sole discretion (subject to the following provisos), (x) add any assets to the "Other Assets" or (y) remove any Other Assets from the "Other Assets" (other than (1) to add any Co-Owned Assets to, or to remove any Co-Owned Assets from, the Other Assets or (2) the assets or items set forth in clauses (aa), (ce), (gg), (ii), (oo) or (pp) of this Section 1.2), and, in the event an asset is added

or removed, to the extent applicable, add, modify or remove any related Liabilities to or from the "Assumed Liabilities" (and any affected Exhibit or Schedule (including Schedule 1.3(d)) will be updated accordingly); provided, however, that Buyer may not add or remove any FWE I Asset or GOM Shelf Oil and Gas Property; provided, further, that (notwithstanding anything to the contrary in this Section 1.2), Buyer may not remove any assets from the "Other Assets" after the Designation Deadline; and, provided, further, that Buyer may not (i) remove any assets from the "Other Assets" unless Buyer has agreed in writing to indemnify Sellers with respect to any Liability incurred by any Seller as a result of the retention by Sellers of such "Other Asset" or (ii) add any assets to the Other Assets if such addition would require a Governmental Approval (except for those which are obtained post Closing) that would reasonably be expected to materially delay the Closing); provided, further that Buyer may remove any such asset if Buyer increases the Cash Portion to include the amount of such Liability:

- the oil and gas leases (and other agreements) described in Part 2 of (p) Exhibit A (collectively, the "Other Leases"), including all Working Interests, Net Revenue Interests, royalty interests, overriding royalty interests, production payments, net profits interests, carried interests, reversionary interests (including rights under non-consent provisions), possibilities of reverter, conversion rights and options, fee mineral interests and other interests of every kind and character in, to, under or derived from any Other Lease or any land subject to, covered by or included within any Other Lease (except that, (x) solely as to lease OCS-G 12210 covering Green Canyon 201 (and, after any segregation of such lease, the lease covering the NE/4 of Block 201 Green Canyon), the interests in such lease to be conveyed hereunder exclude any record title or operating rights in the NE1/4 of Block 201, Green Canyon, (y) solely as to lease OCS-G 10794 covering Ship Shoal 301, Fieldwood's overriding royalty interest in such lease is not to be conveyed hereunder; and (z) solely as to each of OCS-G 1449 covering portions of West Delta 57, 79 and 80, OCS-G 1874 covering portions of West Delta 79 and 80 and OCS-G 1989 and OCS-G 2136 covering portions of West Delta 80, the interests in such lease to be conveyed hereunder are solely the overriding royalty interests held by the Sellers in such lease);
- (q) (i) each Unit that includes any land covered by or subject to any Other Lease (each, a "Other Subject Unit"), (ii) each pooling, unitization or communitization declaration, designation, agreement or order creating or modifying any Other Subject Unit (each, a "Other Subject Unit Agreement") and (iii) the oil and gas leases and lands subject to, covered by or included within each Other Subject Unit;
- (r) all servitudes, rights of way, easements, surface leases, subsurface agreements and similar rights and agreements located on (or related to or held for use in connection with (in each case, whether or not located on)) any land subject to or covered by any Other Lease or Other Subject Unit (collectively, the "Other Easements"), including those described in Part 2 of Exhibit B;
- (s) all wells (whether producing, not producing, shut-in, temporarily abandoned, injection, disposal or otherwise) owned or operated in connection with any Other Lease or Other Subject Unit, whether or not such well is located on any land subject to or covered by any Other Lease or Other Subject Unit (collectively, the "Other Wells"), including those described in Part 2 of Exhibit C (such wells, the "Other Scheduled Wells");

- all equipment, machinery, structures, fixtures, inventory, vehicles, rolling (t) stock, improvements and other movable property related to, used or held for use in connection with or held as inventory in connection with (in each case, whether or not located on) any Other Lease, Other Subject Unit, Other Easement, lands covered by or subject to any Other Lease, Other Subject Unit or Other Easement or Other Well (including well equipment; casing; rods; tanks and tank batteries; boilers; tubing; pumps; pumping units and engines; Christmas trees; production facilities; dehydration units and facilities; heater-treaters; compressors; testing and sampling equipment; sulfur recovery units and facilities; valves; gauges; supervisory control and data acquisition (SCADA) systems, equipment and related software; meters and other measurement equipment; flow lines; pipelines; gathering systems; processing systems or facilities; umbilicals; caissons; water systems (whether for source water, treatment, disposal, injection or otherwise); the platforms and facilities listed in Part 2 of Exhibit D; completion equipment (including completion equipment held at Superior Yard) and all additions and accessions to, substitutions for and replacements of any of the foregoing, together with all attachments, components, parts, equipment, supplies, pipes, tools, casing, tubing, tubulars, fittings and accessories in connection with any of the foregoing), including the foregoing listed in Part 2 of Exhibit D-1 (collectively, the "Other Inventory");
- (u) (i) all Hydrocarbons (A) that are produced on, or the right to explore for which, or an interest in which, is granted pursuant to, any Other Lease, Other Subject Unit or Other Subject Unit Agreement or (B) that are located in any Other Inventory; and (ii) all proceeds from the sale of any such Hydrocarbons;
- (v) all Permits (and pending applications therefor) that pertain or relate in any way to any of the Other Field Assets, including the Permits listed in **Part 2** of **Exhibit E**, to the extent assignable by the Sellers to Buyer or Buyer 2;
- (w) all rights (including intangible and inchoate rights), Claims, rights of setoff, rights under warranties and indemnities made by prior owners, manufacturers, vendors and Third Persons or accruing under applicable statutes of limitation or prescription, insofar only as the foregoing relate or are attributable to any of the Other Assets, including any and all Claims of any Seller against other Persons pertaining to Imbalances attributable to the Other Assets;
- (x) to the extent transferable by the Sellers to Buyer at Closing without payment of a fee or other penalty to any Third PartyPerson pursuant to any Contract (unless Buyer has, prior to the Closing, separately agreed in writing to pay such fee or penalty, and for the avoidance of doubt, Buyer has agreed to pay all such fees and penalties with respect to the licenses and agreements listed in Exhibit F), (i) all seismic data (conventional, three dimensional or otherwise; whether owned or licensed; and including original field tapes) (including all such data relating to those licenses and agreements listed in Part 2 of Exhibit F), log cores, geological, reserve engineering and other scientific and technical information, samples, tests, reports, maps and data that relate to any of the Other Field Assets Acquired Interests or any land on which any Other Field Asset Acquired Interest is located and (ii) copies of all proprietary seismic data (conventional, three dimensional or otherwise), log cores, geological, reserve engineering and other scientific and technical information, samples, tests, geological, reserve engineering and other scientific and technical information, samples, tests,

reports, maps and data that relate to any of the FWE I Oil and Gas Properties or any land on which any FWE I Oil and Gas Property is located (collectively, the "Other-Field Data");

- (y) all files, records (including reservoir, production, operation, contract, land and title records; drawings, maps, plats and surveys; abstracts of title, title insurance policies, title opinions and title curative; lease, prospect, contract, division order, marketing, correspondence, operations, environmental, production, processing, accounting, Property-Related Tax, Production Tax, Transfer Tax, regulatory compliance, facility and well records and files; supplier lists and files; customer lists and files; and reports to any Governmental Authority), databases, data and other information (in each case, whether in written or electronic format) that relate to any of the Other Assets (collectively, the "Other Records");
 - (z) subject to <u>Section 6.7</u>, all of the Other Assigned Contracts;
 - (aa) all Working Capital Assets;
- (bb) all of the Sellers' rights, title and interest as borrowers under the Prepetition FLFO Credit Agreement (as defined in the Plan) as modified to the extent set forth in the First Lien Exit Facility Documents (as defined in the Plan);
- (cc) all raw materials, work-in-process, finished goods, supplies and other inventories located on (or related to, used or held for use in connection with (in each case, whether or not located on)) any Other Lease, Other Subject Unit, Other Easement or Other Well;
 - (dd) all goodwill associated with the Other Assets;
- (ee) the Office Sublease, the Lafayette Lease Agreement, the Warehouse Lease and the Lubrizol Sublease and, in each case, the premises demised thereunder, all fixtures and appurtenances thereto, and all furniture and other personal (movable) property located therein (collectively, the "Office Assets");
- (ff) all credits or other rights to prepaid expenses, deposits, advances, prepayments, excess or unearned premiums, costs, and other refunds attributable to the Other Assets;
- (gg) all (i) Suspense Funds and Undisbursed Revenue related to the Acquired Interests and (ii) Prepaid JOA Funds;
- (hh) all futures, options, swaps and other derivatives with respect to the sale of Hydrocarbons described in <u>clauses (f)</u> or <u>(u)</u> of this <u>Section 1.2</u> and novated to Buyer pursuant to <u>Section 6.15</u> (the "*Hedges*");
 - (ii) all assets relating to the Assumed Employee Plans (to the extent funded);
- (jj) all of the Sellers' economic analyses and pricing forecasts relating to any of the Assets:

- (kk) all Transferred Intellectual Property;
- (ll) all Seller IT Assets;
- (mm) all Tax refunds other than those described in <u>Section 1.3(f)</u>;
- (nn) all collateral securing any bond provided for any of the Assets;
- (oo) all memberships (*lidmaatschap*), including all membership rights (*lidmaatschapsrechten*) of Fieldwood U.A. held by any Seller (the "*Fieldwood U.A. Interests*") and all shares in the capital of Fieldwood Mexico and any of its Subsidiaries (Fieldwood Mexico and its Subsidiaries, collectively, the "*Mexico JV*") held by any Seller (the "*JV Interests*"), and all rights, interests and title in and to such Seller's equity ownership of, and all present and future rights of such Seller as an equity holder of, Fieldwood U.A. or the Mexico JV, as applicable, both actual and contingent, including all distributions of profits, dividends, distribution of reserves, repayments of capital, liquidation or dissolution proceeds and all other distributions, payments and repayments in respect of such equity ownership and any right to receive the same, and all other rights in respect of such equity ownership under or pursuant to the organizational documents of and any equity holders' agreement in respect of Fieldwood U.A. or the Mexico JV, as applicable;
 - (pp) the Specified P&A Equipment;
- (qq) all proceeds recovered under the Tail Policy, but only with respect to reimbursement of D&O Indemnified Liabilities actually paid by Buyer pursuant to Section 10.123; and
- (rr) all rights, claims, demands and causes of action of the Sellers (x) relating to the Acquired Interests or the Assumed Liabilities, including and (y) without duplication, those set forth on Schedule 1.2(rr); provided that this clause (rr) shall not apply with respect to or in connection with Taxes or Tax refunds.;
- PSA), unless the "Completion Date" (as defined in the Mexico PSA) has occurred prior to the Closing Date;
- (tt) <u>all of Sellers' right, title and interest in the owned real property described</u> on Exhibit M-2 and an undivided 25% interest in the real property described on Exhibit M-1; and
- <u>(uu)</u> <u>all of Sellers' shares of stock of, or other equity interests in, White Shoal Pipeline Corp., a Delaware corporation (the "White Shoal Equity").</u>
- 1.3 <u>Excluded Assets</u>. The Assets and Acquired Interests do not include, and there is hereby expressly excepted and excluded therefrom and reserved to the Sellers, all assets and properties of each Seller and its Affiliates that are not described or otherwise identified as Acquired Interests in <u>Section 1.2</u>, including the following assets and properties (the "*Excluded Assets*"):

- (a) all corporate, financial, legal (other than title opinions) and tax records of the Sellers, but excluding Records;
- (b) other than (i) the Fieldwood U.A. Interests and the shares of capital stock or equity interests of any Person held, directly or indirectly, by Fieldwood U.A. and (ii) the JV Interests and the shares of capital stock or equity interests of any Person held, directly or indirectly, by Fieldwood Mexico and its Subsidiaries, any shares of capital stock or other equity interest held by the Sellers in any other Person;
 - (c) all BOEM operator numbers;
- (d) all of the Sellers' right, title and interest in and to those interests, rights, properties and assets more particularly described on **Schedule 1.3(d)** as such Schedule may be amended in accordance with Section 2.6;
- (e) all of the Sellers' right, title and interest in, to and under any of the FWE I Assets, other than any Applicable Shared Asset Interests added to the Co-Owned Assets or Other Assets by Buyer pursuant to the terms of Section 1.2;
- (f) all Tax refunds (other than Covered Tax Refunds) attributable to the Retained Liabilities;
 - (g) all Excluded Contracts;
 - (h) all assets of any Employee Plan that are not Assumed Employee Plans;
- (i) all Intellectual Property owned or purported to be owned by any Seller (other than Transferred Intellectual Property);
 - (j) all insurance policies held by the Sellers;
- (k) all rights, claims, demands and causes of action of the Sellers under this Agreement;
- (l) all cash held in accounts of the Sellers, other than (i) Suspense Funds, (ii) Undisbursed Revenue and (iii) Prepaid JOA Funds;
- (m) any and all Claims of any Seller against other Persons pertaining to Imbalances attributable to the FWE I Assets;
 - (n) the Specified Excluded Receivables;
 - (o) all Avoidance Actions;
- (p) as to each of lease OCS-G 1449 covering portions of West Delta 57, 79 and 80, OCS-G 1874 covering portions of West Delta 79 and 80, OCS-G 1989 and OCS-G 2136 covering portions of West Delta 80, OCS-00786 covering South Marsh Island 48 and lease OCS-

G 1609 covering South Pass 61, any interest other than any overriding royalty interests held by the Sellers in such lease;

- (q) solely as to lease OCS-G 12210 covering Green Canyon 201 any record title or operating rights (for the avoidance of doubt, not including any overriding royalty interests) in the NE1/4 of Block 201, Green Canyon; and
- (r) solely as to lease OCS-G 10794 covering Ship Shoal 301, Fieldwood's overriding royalty interest in such lease; and
- (as defined in the Mexico PSA) occurs prior to the Closing Date, the "Assets" (as defined in the Mexico PSA) and, for the avoidance of doubt, the right of the "Seller" (as defined in the Mexico PSA) to receive the "Purchase Price" (as defined in the Mexico PSA).
- 1.4 <u>Effective Time</u>. The purchase and sale of the Acquired Interests shall be effective as of 7:00 am (Central Prevailing Time) on the Closing Date (the "*Effective Time*"). For the avoidance of doubt, after the Closing, (a) all Hydrocarbons produced from the FWE I Oil and Gas Properties on or after the Effective Time and (b) the Working Capital Assets shall be owned by Buyer. To the extent Sellers receive proceeds on account of the sale of Hydrocarbons that constitute Acquired Interests or receive proceeds on account of Working Capital Assets ("*Buyer Proceeds*"), Sellers shall deliver such proceeds to Buyer promptly following Sellers' receipt thereof.
- 1.5 Certain Sellers. The Parties agree that each of FW GOM Pipeline and GOM Shelf have executed this Agreement as Sellers solely for the purpose of selling, assigning, conveying, transferring and delivering to Buyer any Acquired Interests held by such entities as of the Closing pursuant to this Article I and the applicable Transfer Documents, and without limiting the applicability of covenants and representations to the closing conditions set forth in Article VII neither FW GOM Pipeline nor GOM Shelf makes, or shall have any obligation or liability with respect to, any other covenant or representation of the Sellers made under this Agreement or any certificate delivered pursuant hereto. For the avoidance of doubt, neither FW GOM Pipeline or GOM Shelf shall be required or obligated to sell, assign, convey, transfer or deliver to Buyer or Buyer 2 any of the GOM Shelf Oil and Gas Properties. Notwithstanding anything to the contrary, Fieldwood Energy I, GOM Shelf, and their Subsidiaries shall have no liability under this Agreement or any Ancillary Document (including, without limitation, for breach, misrepresentation, fraud, breach of warranty, or otherwise) or relating to the sale or purchase of the Acquired Interests, the operation or business of the Acquired Interests, or any other transactions contemplated by this Agreement or any Ancillary Document, except for any breach (i) by Fieldwood Energy I of its obligations pursuant to Section 3(b)(i) of the Plan of Merger (as contemplated by Section 10.12(e)) or (ii) by FW GOM Pipeline or GOM Shelf of its obligations pursuant to Sections 9.2, 10.2, 10.3, 10.4, 10.5, 10.6, 10.7, 10.9 and, in respect of its interest in an asset which is also in part a Co-Owned Asset, 10.11.
- <u>1.6</u> <u>FERC and Marketing-Related Contract Matters. Notwithstanding anything to the contrary in this Agreement or any assignment instrument delivered pursuant hereto, the assignment to Buyer of each Delayed FERC-Regulated Asset and Marketing Contract will not be</u>

deemed effective until, and will be deemed effective upon, the Condition Precedent End Date. With respect to the period from the Effective Date and until the Condition Precedent End Date, Fieldwood (which, following the Closing Date will be known as Fieldwood Energy III LLC) and Buyer have or shall enter into one or more hydrocarbon purchase agreements whereby Buyer will sell hydrocarbons produced from its assets to Fieldwood on mutually agreeable terms. Further, notwithstanding anything herein to the contrary, until such time as a Delayed FERC-Regulated Asset or Marketing Contract is assigned to Buyer at the Condition Precedent End Date, Fieldwood and Buyer shall each be allocated and shall pay, pay over or reimburse to the other all costs, expenses, liabilities and benefits arising in connection with such Delayed FERC-Regulated Asset or Marketing Contract (taking into account any payments made or services received pursuant to the hydrocarbon purchase agreements described above and the Contract Operating Agreement to be entered into between Buyer and Fieldwood) such that Fieldwood, on the one hand, and Buyer on the other, each bear such costs, expenses and liabilities and receive such benefits as such parties would have borne and received had such Delayed FERC-Regulated Asset or Marketing Contract been vested with Buyer at the Effective Time (without limiting the foregoing, if Fieldwood is required to post any form of credit assurance with respect to Buyer volumes attributable to the Delayed FERC-Regulated Assets or Marketing Contracts, Buyer shall provide such credit assurance as required by such Delayed FERC-Regulated Assets or Marketing Contracts and/or applicable law). For the avoidance of doubt, (a) Fieldwood shall have no obligation to pay or reimburse any costs, expenses, or liabilities related to any Delayed FERC-Regulated Asset or Marketing Contract from any funds other than the funds Fieldwood receives pursuant to such Delayed FERC-Regulated Asset or Marketing Contract and (b) Buyer shall reimburse Fieldwood upon demand for any and all costs, expenses, or liabilities incurred by Fieldwood related to the defense of any claims asserted against Fieldwood related to the Delayed FERC-Regulated Assets or Marketing Contracts.

ARTICLE II CONSIDERATION

2.1 Consideration.

(a) The aggregate consideration to be paid by Buyer and Buyer 2 to the Sellers with respect to the sale to Buyer and Buyer 2 of the Acquired Interests shall consist of the following (collectively, the "Consideration"): (1) a credit bid and equivalent release of the Sellers and any guarantors (and their respective successors and assigns) from a portion of the Claims arising under the Credit Agreement, in an aggregate amount up to the FLTL Claims Allowed Amount (as defined in the Plan) (the "Credit Bid and Release")⁴, (2) the Cash Portion, (3) the GUC Warrants, (4) the SLTL Warrants, (5) the Subscription Rights and (6) Buyer's assumption of the Assumed Liabilities (including, for the avoidance of doubt, the Liabilities set

^{*} Note to Draft: Credit Bid and Release to be equal to at least \$1.03 billion, less (i) the Cash Portion, (ii) the GUC Warrants, (iii) the SLTL Warrants, (iv) the Subscription Rights and (v) the amount of the First Lien Exit Facility on the Closing Date, subject to such other adjustments as agreed with consent of the Debtors, the Required DIP Lenders and the Requisite FLTL Lenders (each as defined in the Plan).

forth in Section 11.1(o))⁵. For the avoidance of doubt, the Credit Bid and Release will not include all of the Claims arising under the Credit Agreement, and (x) the portion of such Claims not included in the Credit Bid and Release will not be transferred to Sellers by Buyer and Buyer 2 pursuant to this Agreement and (y) the holder(s) thereof will be entitled to receive the distribution of the FLTL Subscription Rights by the Debtors pursuant to, and as contemplated by, the Plan. The Credit Bid and Release shall be equal to at least \$1.03 billion, less (i) the Cash Portion, (ii) the GUC Warrants, (iii) the SLTL Warrants, (iv) the Subscription Rights and (v) the amount of the First Lien Exit Facility on the Closing Date, subject to such other adjustments as agreed with consent of the Debtors, the Required DIP Lenders and the Requisite FLTL Lenders (each as defined in the Plan).

- (b) Prior to the Closing, the Sellers and Buyer shall in good faith endeavor to agree upon the Closing Cash Amount, the Effective Date Cash Obligations and the Effective Date Cash Obligations Amount in accordance with the definitions thereof.
- The Parties hereby agree that, for U.S. federal income tax purposes, the assumption by Buyer of the remaining Allowed FLFO Claims (as such term is defined in the Plan) pursuant to Section 11.1(o) hereof shall be treated as if: (i) Buyer issues a debt instrument to the Sellers ("Buyer Obligation") with terms that are identical (with the exception of the obligor) to the terms of the Buyer Parent Debt (defined below) as additional consideration for the Acquired Interests, (ii) the Sellers deliver the Buyer Obligation to holders of Allowed FLFO Claims (as such term is defined in the Plan) (together with the FLFO Distribution Amount (as such term is defined in the Plan)) in satisfaction of their Allowed FLFO Claims (as such term is defined in the Plan), in a transaction that constitutes a "significant modification" within the meaning of Treasury Regulations Section 1.1001-3, and (iii) Buyer Parent issues the First Lien Exit Facility (as such term is defined in the Plan) (the "Buyer Parent Debt") to holders of Allowed FLFO Claims (as such term is defined in the Plan) in substitution of the Buyer Obligation, thereby assuming Buyer's obligation with respect to the Buyer Obligation. The parties further agree that (i) the issue price, within the meaning of Section 1273 of the Code, of the Buyer Obligation is equal to the issue price of the Buyer Parent Debt and (ii) the Sellers shall take into account for U.S. federal income tax purposes any cancellation of debt consequences under the Code, resulting from or in connection with (including as a result of the application of Treasury Regulations Section 1.1274-5, if applicable) or arising from the transactions described in this paragraph.
- 2.2 <u>Allocation of Adjusted Consideration</u>. The Parties acknowledge and agree that the Credit Bid and Release and the Cash Portion (and the Assumed Liabilities, taking into account <u>Section 2.1(c)</u>, and other relevant items, to the extent properly taken into account under the federal income Tax principles as consideration for the Acquired Interests) shall be allocated among the Acquired Interests in accordance with Section 1060 of the Code and the Treasury Regulations thereunder (and any similar provision of state, local or non-U.S. Law, as appropriate). Buyer shall, as promptly as practicable after the Closing Date, but in no case later than one hundred twenty (120) days following the Closing Date, prepare and deliver to the

⁵ <u>Note to Draft</u>: Sellers to be third party beneficiaries of the Direction Letter, with the right to specifically enforce the Credit Bid and Release.

Sellers a proposed allocation as described in the preceding sentence (the "Initial Allocation"). The Parties, for a period of no more than ninety (90) days, shall cooperate in good faith to resolve any disagreements the Sellers may have with the Initial Allocation and agree on a final allocation (the "Final Allocation"). The Parties agree to file all Tax Returns (including the filing of IRS Form 8594 with their U.S. federal income Tax Return for the taxable year that includes the date of the Closing) consistent with the Final Allocation unless otherwise required by applicable Law.

2.3 Consents to Assign.

(a) The Sellers shall, within five (5) Business Days after the Execution Date (to the extent not sent prior to the Execution Date), send to the holder of each Applicable Consent with respect to each Lease and any Assigned Contract that is not a 365 Contract (for which notices regarding 365 Contracts are addressed in Section 6.7) a notice seeking such holder's consent to the transactions contemplated hereby or as otherwise sufficient to permit the assignment of such Lease or Assigned Contract to Buyer or Buyer 2, as applicable, pursuant to this Agreement upon entry of the Confirmation Order. Upon request of Buyer, the Sellers shall promptly provide a reasonable update to Buyer regarding the status of requests for consents made pursuant to this Section 2.3(a).

(a) [reserved.]

If the Sellers fail to obtain an Applicable Consent prior to Closing and (i) (b) with respect to any Lease or Assigned Contract that is not a 365 Contract, (A) the failure to obtain such Applicable Consent would under the express terms thereof cause the assignment of the Acquired Interest affected thereby to Buyer or Buyer 2, as applicable, to be void or voidable, (B) the failure to obtain such Applicable Consent would under the express terms thereof permit the termination of such Lease or Assigned Contract under the express terms thereof upon the purported assignment of such Lease or Assigned Contract to Buyer or Buyer 2, as applicable, pursuant to this Agreement, or (C) the failure to obtain such Applicable Consent would under the express terms thereof permit a party to such Lease or Assigned Contract to impose a financial or other penalty on any Seller, Buyer or Buyer 2 or (ii) with respect to any Lease or Assigned Contract, a party holding such Applicable Consent right has objected to the assignment of the affected Acquired Interest in accordance with the terms of the relevant Applicable Consent right (each Consent as to which clause (i) or (ii) is applicable, a "Required Consent"), then, unless the Bankruptcy Court has entered an order approving (or in the case of clause (ii), such objection is resolved to permit) the sale and assignment of the affected Acquired Interest to Buyer or Buyer 2, as applicable, pursuant to this Agreement without obtaining such Required Consent (and without Buyer or Buyer 2 being subject to the consequences set forth in clauses (i)(A) through (i)(C) of the definition of Required Consent as a result of not obtaining such Required Consent), the Acquired Interests (or portions thereof) affected by such un-obtained Required Consent shall be excluded from the Acquired Interests to be assigned to Buyer or Buyer 2 at Closing (and shall be considered Excluded Assets hereunder) (a "Delayed Asset"). In the event that any such Required Consent with respect to any such Delayed Asset (or portion thereof) is obtained during the Post-Closing Consent Period (or if during the Post-Closing Consent Period the Bankruptcy Court enters an order providing that (x) such Required Consent is not required to consummate the sale and assignment of the Delayed Asset to Buyer or Buyer 2, as applicable, pursuant to this

the Acquired Interests to Buyer or Buyer 2, as applicable, pursuant to this Agreement, in accordance with Sections 6.5(ba) and (eb). If Buyer so requests, the Sellers shall be required to make any payments or provide any other consideration in order to obtain any Governmental Approval (provided that Buyer shall reimburse Sellers for any such payment made after the Closing); provided, however, that without the consent of Buyer, the Sellers shall not be required to incur any Liability, pay any money or provide any other consideration in order to obtain any such Governmental Approval (other than any Liability or obligation to pay money or provide consideration that has been expressly assumed by Buyer). If, as of the Closing, any Governmental Approval, other than any Governmental Approval that is required or permitted to be made or obtained after the Closing (and, if permitted, customarily made or obtained after the Closing) (each, an "Applicable Governmental Approval"), has not been obtained and, notwithstanding the entry of the Confirmation Order, the failure to have obtained such Applicable Governmental Approval restricts the Sellers' ability to transfer any Acquired Interest to Buyer or Buyer 2, as applicable, at Closing, then, notwithstanding anything to the contrary herein, (x) (A) without limiting any of the rights of Buyer hereunder, including those set forth in Section 7.3, Buyer in its sole discretion may elect for the Sellers not to sell, transfer, convey, assign or deliver such Acquired Interests (which shall be treated as Delayed Assets, mutatis mutandis) and (B) from and after the Closing, (i) the Sellers and Buyer shall reasonably cooperate in a reasonable arrangement (to the extent legally permissible) to provide Buyer or Buyer 2, as applicable, with all of the benefits of, or under, such Delayed Asset, including (at Buyer's cost) enforcement for the benefit of Buyer or Buyer 2, as applicable, of any and all rights of the Sellers against any party with respect to such Delayed Asset arising out of the breach or cancellation with respect to such Delayed Asset by such party; provided, that to the extent that any such arrangement has been made to provide Buyer or Buyer 2, as applicable, with the benefits of, under or with respect to, a Delayed Asset, from and after the Closing, Buyer shall be responsible for, and shall promptly pay and perform all payment and other obligations under such Delayed Asset for the period during which Buyer or Buyer 2, as applicable, is receiving the benefits under the applicable Delayed Asset to the same extent as if such Delayed Asset had been assigned or transferred at the Closing, (ii) the Sellers shall reasonably cooperate with Buyer to obtain such Applicable Governmental Approval, and (iii) subject to the immediately following proviso, the Sellers shall promptly after receipt of the Applicable Governmental Approval with respect to such Delayed Asset, sell, transfer, convey, assign and deliver such Delayed Asset to Buyer or Buyer 2, as applicable, and Buyer or Buyer 2, as applicable, shall accept such conveyance; provided that, with respect to any such Delayed Asset that is an Other Asset, Buyer in its sole discretion (subject to the immediately following proviso) may elect for the Sellers not to sell, transfer, convey, assign or deliver such Delayed Asset to Buyer after receipt of the Applicable Governmental Approval; provided however that Buyer shall so request such sale, transfer, conveyance, assignment and deliverance promptly after receipt of the Applicable Governmental Approval, unless (1) the retention of such Delayed Asset by the applicable Seller would not result in such Seller retaining any incremental Liabilities as compared to if such Seller had transferred such Delayed Asset to Buyer (unless Buyer provides an amount in cash to the Sellers equal to the amount of such Liabilities and/or indemnification to the Sellers for any such Liabilities) or (2) the Sellers and Buyer mutually agree not to make such sale, transfer, conveyance, assignment and deliverance of such Delayed Asset; provided further that from and after the date that is six (6) months after the Closing, Buyer shall have no obligation to make any such request and may elect for the Sellers to retain such Delayed Asset, in which case such

Delayed Asset shall be an Excluded Asset for all purposes under this Agreement and the arrangements described under clause (B)(i) shall terminate.

2.5 Preferential Rights.

(a) The Sellers shall, within five (5) Business Days after the Execution Date (to the extent not sent prior to the Execution Date), send to the holder of each Preferential Right with respect to any Acquired Interest a notice setting forth the information required to satisfy such notice provision for such Preferential Right and requesting a waiver thereof or as otherwise sufficient to permit the assignment of such Acquired Interest to Buyer or Buyer 2, as applicable, pursuant to this Agreement upon entry of the Confirmation Order free and clear of such Preferential Right if such Preferential Right is not validly waived or exercised prior to Closing. The Sellers and Buyer shall agree in good faith on the holders to whom the notices in the preceding sentence shall be sent. Upon request of Buyer, the Sellers shall promptly provide a reasonable update to Buyer regarding requests for waivers of Preferential Rights made pursuant to this Section 2.5(a).

(a) [Reserved.]

- (b) If a bona fide Preferential Right with respect to any Acquired Interest is validly exercised prior to the Closing, such Acquired Interest and the related Contracts (solely to the extent related to such Acquired Interest) shall be excluded from the Acquired Interests conveyed to Buyer or Buyer 2, as applicable, at the Closing, the affected Acquired Interest will be deemed to be an Excluded Asset, and the Sellers shall pay over to Buyer all proceeds received for the affected Acquired Interest and related Contracts (or portion thereof) from the Person exercising such Preferential Right.
- If prior to Closing (i) any Acquired Interest is burdened by a Preferential Right that has not been validly exercised or waived as of the Closing, regardless of whether the time period for the exercise of such right has expired or (ii) any Person asserts that it is the beneficiary of a Preferential Right with respect to any Acquired Interest and objects to the sale of such Acquired Interest to Buyer pursuant to this Agreement and such objection is not resolved so as to permit the sale and assignment of such Acquired Interest free and clear of such Preferential Right (as applicable to the sale and assignment to Buyer or Buyer 2, as applicable, pursuant to this Agreement) to Buyer or Buyer 2, as applicable (by Final Order of the Bankruptey Court or otherwise to Buyer's reasonable satisfaction), then, without limiting any of the rights of Buyer hereunder, including those set forth in Section 7.3, (A) at Buyer's option, such Acquired Interest shall be excluded from the Acquired Interests and treated as a Delayed Asset (*mutatis mutandis*), and (B) from and after the Closing, if Buyer so elects, (i) the Sellers and Buyer shall reasonably cooperate to provide a reasonable arrangement (to the extent legally permissible) to provide Buyer or Buyer 2, as applicable, with all of the benefits of, or under, such Delayed Asset, including (at Buyer's cost) enforcement for the benefit of Buyer or Buyer 2, as applicable, of any and all rights of the Sellers against any party with respect to such Delayed Asset arising out of the breach or cancellation with respect to such Delayed Asset by such party; provided, that to the extent that any such arrangement has been made to provide Buyer or Buyer 2, as applicable, with the benefits of, under or with respect to, a Delayed Asset, from and after the Closing, Buyer shall be responsible for, and shall promptly pay and perform all payment and other obligations under

such Delayed Asset for the period during which Buyer or Buyer 2, as applicable, is receiving the benefits under the applicable Delayed Asset to the same extent as if such Delayed Asset had been assigned or transferred at the Closing, (ii) the Sellers and Buyer shall reasonably cooperate with Buyer to obtain the waiver of the Preferential Right with respect to such Delayed Asset, and (iii) if such asserted Preferential Right is not validly exercised prior to its expiration or waiver, or if the dispute regarding the Preferential Right affecting such Delayed Asset is resolved by Final Order of the Bankruptey Court or otherwise to Buyer's reasonable satisfaction, such Delayed Asset, subject to the immediately following proviso, shall be promptly conveyed to Buyer or Buyer 2, as applicable; provided that, with respect to any such Delayed Asset that is an Other Asset, Buyer in its sole discretion (subject to the immediately following proviso) may elect for the Sellers not to sell, transfer, convey, assign or deliver such Delayed Asset to Buyer after the occurrence of the events in the preceding clause (iii); provided that Buyer shall so elect, unless (x) the retention of such Delayed Asset by the applicable Seller would not result in such Seller retaining any incremental Liability as compared to if such Seller had transferred such Delayed Asset to Buyer (unless Buyer provides an amount in cash to the Sellers equal to the amount of such Liabilities and/or indemnification to the Sellers for any such Liabilities) or (y) the Sellers and Buyer mutually agree for Buyer not to so elect; provided further that from and after the date that is six (6) months after the Closing, Buyer shall have no obligation to make any such election and may elect for the Sellers to retain such Delayed Asset, in which case such Delayed Asset shall be an Excluded Asset for all purposes under this Agreement and the arrangements described in clause (B)(i) shall terminate. If, for any reason, such Preferential Right is validly exercised by the holder thereof after the Closing and prior to an election by Buyer for the Sellers to retain such Delayed Asset pursuant to the second proviso in the preceding sentence, the Sellers shall pay over to Buyer all proceeds paid for the affected Acquired Interest by the holder of the relevant Preferential Right.

2.6 [Reserved.]

2.6 2.7 Withholding. Buyer and its Affiliates shall be entitled to deduct and withhold, from any amounts payable under this Agreement, amounts required to be deducted and withheld under the Code or any other applicable Law. To the extent any amount is so withheld and paid to the appropriate Governmental Authority pursuant to applicable Law, such withheld amounts shall be treated for all purposes of the Agreement as having been paid to the Person in respect of which such deduction or withholding was made.

2.7 <u>2.8 Assets Sold "As Is, Where Is"</u>.

(a) BUYER ACKNOWLEDGES AND AGREES THAT THE ACQUIRED INTERESTS SOLD PURSUANT TO THIS AGREEMENT ARE SOLD, CONVEYED, TRANSFERRED AND ASSIGNED ON AN "AS IS, WHERE IS" BASIS "WITH ALL FAULTS" AND THAT, EXCEPT AS SET FORTH IN ARTICLE IV OF THIS AGREEMENT AND THE CERTIFICATES DELIVERED BY THE SELLERS AT CLOSING (BUT SUBJECT TO THE TERMINATION OF REPRESENTATIONS AND WARRANTIES AT CLOSING PURSUANT TO SECTION 13.1), THE SELLERS MAKE NO REPRESENTATIONS OR WARRANTIES, TERMS, CONDITIONS, UNDERSTANDINGS OR COLLATERAL AGREEMENTS OF ANY NATURE OR KIND, EXPRESS OR IMPLIED, BY STATUTE OR OTHERWISE, CONCERNING THE ACQUIRED INTERESTS OR THE CONDITION,

2.9 Presence of Wastes, NORM, Hazardous Substances and Asbestos. BUYER ACKNOWLEDGES THAT THE ACQUIRED INTERESTS HAVE BEEN USED TO EXPLORE FOR, DEVELOP AND PRODUCE HYDROCARBONS, AND THAT SPILLS OF WASTES, CRUDE OIL, PRODUCED WATER, HAZARDOUS SUBSTANCES AND OTHER MATERIALS MAY HAVE OCCURRED THEREON OR THEREFROM. ADDITIONALLY, THE ACQUIRED INTERESTS, INCLUDING PRODUCTION EQUIPMENT, MAY CONTAIN ASBESTOS, HAZARDOUS SUBSTANCES OR NORM. NORM MAY AFFIX OR ATTACH ITSELF TO THE INSIDE OF WELLS, MATERIALS AND EQUIPMENT AS SCALE OR IN OTHER FORMS, AND NORM-CONTAINING MATERIAL MAY HAVE BEEN BURIED OR OTHERWISE DISPOSED OF ON THE ACQUIRED INTERESTS. SPECIAL PROCEDURES MAY BE REQUIRED FOR REMEDIATION, REMOVING, TRANSPORTING AND DISPOSING OF ASBESTOS, NORM, **HAZARDOUS** SUBSTANCES AND OTHER MATERIALS FROM THE ACQUIRED INTERESTS.

ARTICLE III DUE DILIGENCE

3.1 Due Diligence.

From and after the date hereof until the Closing Date, the Sellers shall (i) afford to Buyer and its Representatives (at Buyer's cost) during normal business hours (A) upon the reasonable request of Buyer, reasonable access to and entry upon any specified Field Asset (subject to (1) execution of the Sellers' customary boarding agreement, (2) the terms, conditions and restrictions of agreements that are related to access to such Field Assets and to which any Seller is a party and (3) the consent of any third party operator, as applicable), including execution of agreements required by any third party with respect to access to such Field Assets for the purposes of performing onsite tests, inspections, examinations, investigations, studies and assessments of the Field Assets (including non-invasive environmental assessments of the Field Assets and, subject to the consent of the Sellers (such consent not to be unreasonably withheld, conditioned or delayed) invasive environmental assessments of the Field Assets; provided, that prior to conducting any invasive environmental assessments, Buyer and Sellers will cooperate in good faith to enter into a written agreement with respect to the parameters and scope of, allocation of liability with respect to, and rights to information (including samples) arising from, such assessments); and (B) at the offices of each of the Sellers, (1) reasonable access to the Sellers' title records, Leases, Easements, Contracts, environmental and legal materials, books, records, statements and operating data, information relating to the Field Assets (including all land and title records, surveys, abstracts of title, title insurance policies, title opinions, title curative and all lease, contract, division order, marketing, acquisition, correspondence, operations, environmental, insurance, production, accounting, regulatory, Property-Related Tax, Production Tax, Transfer Tax and well records and files) and any other information or documents that are in the possession or control of the Sellers and relate in any way to any Acquired Interests and (2) to the extent permitted in accordance with applicable licensing agreements, the opportunity to review the Field Data, and (ii) instruct the Sellers' representatives to reasonably cooperate with Buyer and its Representatives in their investigation of the Acquired Interests. Notwithstanding anything in this Section 3.1(a) to the contrary, (x) all such information shall be held in confidence by Buyer in accordance with the terms of Section 10.5, and (y) in no event shall the Sellers be obligated to provide (A) access or

each of the preceding <u>clauses (x)</u> and <u>(z)</u>, after giving effect to the Confirmation Order), result in (i) a breach of or default under, or give rise to any right of termination, revocation, cancellation or acceleration under, any Permit, Lease, Subject Unit Agreement, Easement, Assigned Contract, credit agreement (excluding the Credit Agreement), note, bond, mortgage, indenture, license or other agreement, document or instrument to which any Seller is a party or by which any Seller or any of the Acquired Interests may be bound, or otherwise result in a loss of any benefit relating to the Acquired Interests, (ii) the creation or imposition of any Encumbrance upon any Acquired Interest other than Permitted Encumbrances (except that the Fieldwood U.A. Interests and the JV Interests shall not be subject to any Permitted Encumbrances <u>other than pursuant to the Mexico PSA</u>), or (iii) violate any applicable Law, except, in the case of the preceding <u>clauses (i)</u> and <u>(ii)</u>, as would not reasonably be expected to result, individually or in the aggregate, in a Material Adverse Effect.

- Authorization and Enforceability. Subject to entry of the Disclosure Statement Order and the Confirmation Order, each Seller has full capacity, power and authority to enter into and perform this Agreement, each Ancillary Document to which such Seller is (or, upon its execution and delivery, will be) a party and the transactions contemplated herein and therein. The execution, delivery and performance by each Seller of this Agreement and each Ancillary Document to which such Seller is (or, upon its execution and delivery, will be) a party have been duly and validly authorized and approved by all necessary company action on the part of such Seller. Subject to entry of the Disclosure Statement Order and the Confirmation Order, this Agreement and each Ancillary Document to which each Seller is (or, upon its execution and delivery, will be) a party are, or upon their execution and delivery will be, the valid and binding obligations of such Seller and enforceable against such Seller in accordance with their respective terms, subject to the effects of bankruptcy, insolvency, reorganization, moratorium and similar Laws as well as to principles of equity (regardless of whether such enforceability is considered in a proceeding in equity or at law).
- 4.5 <u>Liability for Brokers' Fees</u>. Other than Houlihan Lokey Capital, Inc., there is no investment banker, broker, finder or other intermediary which has been retained by or is authorized to act on behalf of any Seller who might be entitled to any fee, commission or expenses in connection with the transactions contemplated by this Agreement or any of the Ancillary Documents.
- 4.6 <u>Litigation</u>. Other than the Bankruptcy Cases or as specified on <u>Schedule 4.6</u>, no Claim (or any basis thereof) by any Governmental Authority or other Person (including expropriation or forfeiture proceedings) nor any legal, administrative or arbitration proceeding (or any basis thereof) is pending or, to the Sellers' Knowledge, threatened against any Acquired Interest or against any Seller relating to any Acquired Interest which, individually or in the aggregate, if determined or resolved adversely in accordance with the plaintiff's demands, (x) to the extent the representation is to the existence of any basis of any Claim or any legal, administrative or arbitration proceeding, would reasonably be expected to result, individually or in the aggregate, in a Material Adverse Effect and (y) otherwise, would reasonably be expected to be material to the Acquired Interests, individually or taken as a whole, or which in any manner challenges or seeks to prevent, enjoin, alter or materially delay the transactions contemplated by this Agreement.

no Governmental Authority responsible for the administration or imposition of Taxes in any jurisdiction in which a Seller or any of its Affiliates (in respect of the Acquired Interests) or Fieldwood U.A. has not filed a Tax Return has asserted in writing that such Seller, any of its Affiliates, or Fieldwood U.A., as the case may be, is subject to Tax or required to file a Tax Return in that jurisdiction; (i) Fieldwood U.A. has withheld and paid all Taxes required to have been withheld and paid in connection with amounts paid or owing to any employee, independent contractor, creditor, customer, shareholder or other third party; (k) Fieldwood U.A. has not been a member of any Company Group; (1) none of the Sellers or Fieldwood U.A. has engaged in a "listed transaction" within the meaning of Treasury Regulations Section 1.6011-4(b); (m) the Acquired Interests are not subject to, for federal income tax purposes, a partnership between any Seller and any other Person for which a partnership income tax return is required to be filed under Subchapter K of Chapter 1 of Subtitle A of the Code (other than a partnership for which an election to be excluded from such provisions is in effect pursuant to the provisions of Section 761 of the Code and the regulations thereunder); (n) Fieldwood U.A. is not, and does not own (directly or indirectly) stock or a warrant in, a corporation that is (or was at any time during the course of such ownership) a passive foreign investment company, as defined in Section 1297 of the Code; (o) Fieldwood U.A. is not a party to or bound by any Tax Sharing Agreement; and (p) Schedule 4.9(p) lists (A) the entity classification of Fieldwood U.A., Fieldwood Mexico and any Subsidiary thereof for U.S. federal income Tax purposes, as of the date hereof and as of the Closing Date, and (B) each entity classification election and change in entity classification that has been made under Treasury Regulations Section 301.7701-3 with respect to Fieldwood U.A., Fieldwood Mexico and any Subsidiary thereof for U.S. federal income Tax purposes.

- 4.10 <u>Well Status</u>. Except as set forth on <u>Exhibit C</u>, (a) the Sellers are the operators of that portion of the Lease(s) covering all Scheduled Wells; (b)- all Wells that are not currently producing Hydrocarbons in paying quantities have been plugged, abandoned and decommissioned, and all related salvage, site clearance and surface restoration and decommissioning operations have been completed, in accordance with all applicable Laws in all material respects; (c) no Scheduled Well has been permanently, or is currently temporarily, plugged and abandoned; and (d) there is no Well in respect of which any Seller or any of its Affiliates has received an order from any Governmental Authority requiring that such Well be plugged and abandoned (or re-plugged), other than a Well for which such plugging and abandonment (or re-plugging) requirements have been completely satisfied. All Wells that have not been plugged, abandoned and decommissioned are listed on <u>Exhibit C</u>.
- 4.11 <u>Compliance with Laws; Permits</u>. Except as would not reasonably be expected to result, individually or in the aggregate, in a Material Adverse Effect, (a) each Seller, and to the Sellers' Knowledge each Third Person operator of any Lease (or portion thereof), Subject Unit or Easement, is in compliance, and since January 1, 2018 has at all times complied, with all applicable Laws and all Permits necessary or required in each case in connection with the ownership and, with respect to each Acquired Interest operated by a Seller, operation of the Acquired Interests, including the Leases, Subject Units, Easements and Wells and the production, marketing and disposition of Hydrocarbons therefrom; and (b) with respect to each Acquired Interest, the Sellers and, to the Sellers' Knowledge, each Third Person operator of such Acquired Interest, if applicable, has all Permits necessary or required in connection with the ownership and operation of such Acquired Interest, and all such Permits are in full force and effect. Since January 1, 2018, no Seller has received written notice from any Governmental

any action to terminate, cancel, rescind, repudiate or procure a judicial reformation of any such Material Contract or any provision thereof.

- (c) Prior to the Execution Date, the Sellers made available to Buyer accurate and complete copies of all Leases and Easements. Except as set forth on <u>Schedule 4.14(c)</u>, no Seller is a party to or bound by any Lease or Easement (other than any Lease or Easement that is an Excluded Asset or Retained Liability).
- 4.15 <u>Imbalances; Prepayments</u>. Except as set forth on <u>Schedule 4.15</u>, as of the <u>Execution Date July 30, 2021</u>, (x) no Seller has a Claim constituting an Acquired Interest and (y) no Seller is subject to any Liability constituting an Assumed Liability, with respect to any Imbalance.
- 4.16 <u>AFEs; Cash Calls</u>. Except as set forth on <u>Schedule 4.16(a)</u>, no authorities for expenditure or other commitments to make capital expenditures relating to any Acquired Interest for which the Sellers' liability is in excess of \$200,000 is outstanding. Except as set forth on <u>Schedule 4.16(b)</u>, no cash calls or payments due from any Seller under the terms of the Assigned Contracts or otherwise relating to the Acquired Interests are past due by more than thirty (30) days (excluding amounts being disputed in good faith).

4.17 <u>Labor and Employment Matters.</u>

- (a) The Sellers have provided the Ad Hoc Group of Secured Lenders Advisors (as defined in the Plan), on a confidential basis and for professional eyes only, with a true and complete list of the following information for all employees of the Sellers and of each of their Affiliates (such employees from time to time, and whether or not listed, the "Seller Employees"), including name, title, hire date, location, whether full- or part-time, whether active or on leave (and, if on leave, the nature of the leave and the expected return date), whether exempt from the Fair Labor Standards Act of 1938, annual salary or wage rate, most recent annual bonus received, and current annual bonus opportunity (such list, the "Employee List"), which list may not be shared with any debt or equity holders of Buyer. In addition, the Sellers have provided Buyer with the Employee List, but excluding each Seller Employee's name and title, which can be shared with Buyer's debt and equity holders, the DIP Lenders (as such term is defined in the Plan) and the Prepetition FLTL Lenders (as such term is defined in the Plan).
- (b) The Sellers and each of their Affiliates are, and for the last three (3) years, have been, in compliance in all material respects with applicable Laws relating to labor and employment, including those relating to worker classification, labor management relations, wages and hours (including classification of independent contractors and exempt and non-exempt employees), overtime, collective bargaining, unemployment, workers' compensation, equal employment opportunity, discrimination, civil rights, affirmative action, work authorization, immigration, safety and health, continuation coverage under group health plans, information privacy and security and payment of withholding of taxes and social security.
- (c) For the last three (3) years, (i), no allegations of sexual harassment or other sexual misconduct have been made against any current or former employee or independent contractor of the Sellers or any of their Affiliates who has three or more direct reports, (ii) there

- (c) Each Assumed Employee Plan that is intended to be qualified under Section 401(a) of the Code has received a favorable determination letter or opinion, is entitled to rely on an opinion letter from the IRS or has applied to the IRS for such a letter within the applicable remedial amendment period or such period has not expired and, to the Sellers' Knowledge, no circumstances exist that would reasonably be expected to result in the loss of such qualification.
- (d) No Assumed Employee Plan provides for any post-employment or post-retirement medical, dental, disability, hospitalization, life or similar benefits (whether insured or self-insured) to any current or former employee of the Sellers (other than coverage mandated by applicable Law, including COBRA).
- (e) Each Employee Plan has been maintained, funded and administered in compliance with its terms and all applicable Law, including ERISA and the Code, except where the failure to be so operated would not reasonably be expected to result in a material Liability. There is no action, suit, investigation, audit, proceeding or claim (other than routine claims for benefits) pending against or, to the Sellers' Knowledge, threatened against or involving any Employee Plan before any court or arbitrator or any Governmental Authority, including the IRS, the Department of Labor or the Pension Benefit Guaranty Corporation, that would reasonably be expected to result in a material Liability.
- (f) Neither the execution of this Agreement nor the consummation of the transactions contemplated hereby (either alone or together with any other event) will (i) entitle any current or former employee or independent contractor to any material payment or benefit, including any bonus, retention, severance, retirement or job security payment or benefit, (ii) accelerate the time of payment or vesting or trigger any payment or funding (through a grantor trust or otherwise) of compensation or benefits under, or increase the amount payable or trigger any other obligation under, any Employee Plan with respect to any current or former employee or independent contractor or (iii) result in the payment of any amount that would subject any current or former employee or independent contractor to excise taxes under Section 4999 of the Code.
- 4.19 <u>Non-Consent Operations</u>. Except as set forth on <u>Schedule 4.19</u>, no operations are being conducted or have been conducted on any Field Assets with respect to which any Seller has elected, or been deemed, to be a non-consenting party under the applicable operating agreement and with respect to which all of such Seller's rights have not yet reverted to it.
- 4.20 <u>Suspense Funds</u>. <u>Schedule 4.20</u> sets forth the amount of all Suspense Funds as of the date set forth thereinJuly 30, 2021.
- 4.21 <u>Payout Balances</u>. To the Sellers' Knowledge, <u>Schedule 4.21</u> contains a list of the estimated status of any "*payout*" balance (on a gross Working Interest basis for all Working Interest owners affected thereby), as of the date set forth on such Schedule, for each Well, Lease or Subject Unit that is subject to a reversion or other adjustment at some level of cost recovery or payout.

4.22 <u>Title to Acquired Interests</u>.

- The Sellers: (i) with respect to each Lease listed on Exhibit A, hold pursuant to such Lease a valid interest in all or a portion of the oil and gas interests leased pursuant to such Lease, (ii) with respect to each Easement listed on Exhibit B, have a valid easement or other limited property interest in such Easement and (iii) with respect to each Well listed on **Exhibit C**, hold pursuant to one or more of the Leases a valid interest in all or a portion of the oil and gas produced from such Well, in each case, free and clear of any Encumbrances (other than (x) Permitted Encumbrances and (y) as would not be material to such Acquired Interest). For the avoidance of doubt, the Sellers do not make any representations or warranties pursuant to the preceding sentence with respect to holding any specific net revenue interest or working interest in any of the Wells or Leases. Except for the Encumbrances described on Schedule 4.22, the Sellers have good and valid title to all Acquired Interests other than the Wells, Leases, Easements and Subject Units, and are the record and beneficial owners of the Fieldwood U.A. Interests and the JV Interests, in each case free and clear of any Encumbrances and any other limitation or restriction (including any restriction on the right to vote, sell or otherwise dispose of the Fieldwood U.A. Interests or the JV Interests), other than Permitted Encumbrances (except that the Fieldwood U.A. Interests and the JV Interests shall not be subject to any Permitted Encumbrances other than pursuant to the Mexico PSA), in each case except as would not be material to such Acquired Interest.
- (b) No Affiliate of Fieldwood that is not a Seller owns any asset, property or right that is an Acquired Interest or would have been an Acquired Interest if such Affiliate had been a Seller hereunder.
- (c) The Acquired Interests constitute all of the property and assets used or held for use in the business of the Sellers as it relates to the ownership and operation of the Leases and are adequate to conduct the business of the Sellers as it relates to the ownership and operation of the Leases as currently conducted.
- (d) Except as set forth on **Schedule 4.22(d)**, no Seller or any of its Affiliates owns any real property.
- 4.23 <u>Insurance</u>. <u>Schedule 4.23</u> sets forth a true and complete list of all policies of insurance held by or maintained by the Sellers or any of their Affiliates related to any Acquired Interests or the Seller Employees, including the type of policy, the limits of the coverage and any deductible or self-retention limit with respect thereto. Such policies of insurance are in full force and effect. Except as set forth on <u>Schedule 4.23</u>, no Seller has received, since January 1, 2020, any written notice from any insurer under any insurance policy applicable to the Acquired Interests or the Seller Employees disclaiming or limiting coverage with respect to any particular material claim or such policy in general or canceling or amending any such policy. All premiums payable under all such insurance policies have been timely paid and each Seller has otherwise complied in all material respects with the terms and conditions of all such insurance policies. To the Knowledge of the Sellers, no termination of, material non-ordinary course premium increase with respect to, or material alteration of coverage under, any of such policies or bonds has been threatened.

the Owned Intellectual Property has been adjudged invalid or unenforceable in whole or part, all issuances and registrations included in the Owned Intellectual Property are valid, enforceable, in full force and effect and subsisting, and all registration, maintenance and renewal fees applicable to such issuances and registrations that are currently due have been paid and all documents and certificates related to such items and required to be filed with the relevant Governmental Authority for the purposes of maintaining such items have been filed with the relevant Governmental Authority.

- (f) To the Sellers' Knowledge, no Person has infringed, misappropriated or otherwise violated any material Owned Intellectual Property. The Sellers have taken commercially reasonable steps in accordance with normal industry practice to maintain the confidentiality of all material Owned Intellectual Property the value of which to any of the Sellers is contingent upon maintaining the confidentiality thereof and no such material Owned Intellectual Property has been disclosed other than to employees, representatives, agents or partners of the Sellers or any other Persons, in each case, who are bound by written and enforceable confidentiality agreements.
- (g) The Sellers have appropriate procedures in place designed to provide that all material Intellectual Property conceived or developed by employees performing their duties for any Seller, and by Third Persons performing research and development for any Seller, have been assigned to such Seller, as applicable. To the extent that any material Owned Intellectual Property has been developed or created by any Third Persons (including any current or former employee) for any Seller, such Seller has a written agreement with such Third Persons with respect thereto, which provides that such Seller either (i) has obtained ownership of and is the sole and exclusive owner of or (ii) has obtained a valid right to exploit, sufficient for the conduct of its business as it relates to the Acquired Interests, as currently conducted, such material Owned Intellectual Property.
- (h) The Seller IT Assets operate and perform in a manner that permits each Seller to conduct its business as it relates to the Acquired Interests as currently conducted, and the Sellers have taken commercially reasonable actions, consistent with current industry standards, to protect the integrity and security of the Seller IT Assets (and the confidentiality and security of all information and transactions stored or contained therein or transmitted thereby) against unauthorized use, access, interruption, modification or corruption, including the implementation of commercially reasonable (i) data backup, (ii) disaster avoidance and recovery procedures, (iii) business continuity procedures and (iv) encryption and other security protocol technology. There has been no unauthorized use, access, interruption, modification or corruption of any Seller IT Assets that had a material adverse impact on the Sellers.
- (i) The Sellers have at all times materially complied with all applicable Laws, policies, procedures and contractual and all other obligations governing the collection, use, storage, processing, disclosure, protection, or security of Personal Information collected, used, stored, transferred or processed by or on behalf of any Seller (collectively, the "*Data Obligations*"). There has been no material loss, theft, security breach or unauthorized or unlawful disclosure or acquisition of any such Personal Information. No Claim has been asserted or, to the Sellers' Knowledge, threatened in writing, in each case, against any Seller alleging a violation of any Data Obligation. For purposes of this Section 4.25(b)4.25(i), "*Personal*

- and (C) class D shares, (ii) Fieldwood Energy de Mexico, S. de R.L. de C.V. consists of two (2) equity interests (partes sociales), (iii) Fieldwood Energy E&P Mexico, S. de R.L. de C.V. consists of two (2) equity interests (partes sociales) and (iv) Fieldwood Energy Services de Mexico, S. de R.L. de C.V. consists of two (2) equity interests (partes sociales) (the equity interests of the Mexico JV collectively, the "JV Shares"). The equity interests of Fieldwood Mexico and each of its Subsidiaries that are held by the Sellers are listed on Schedule 4.31(c). To the Sellers' Knowledge, (x) the equity interests of Fieldwood Mexico, and (y) the issued and outstanding JV Shares are held of record by the Persons listed on Schedule 4.31(c).
- (d) The outstanding equity interests of Fieldwood U.A., as of the Execution Date, consist of the Fieldwood U.A. Interests, and are held of record by the Persons listed on **Schedule 4.31(d)**.
- All of the issued and outstanding Fieldwood U.A. Interests and, to the Sellers' Knowledge, JV Interests have been duly authorized and validly issued, and are fully paid and nonassessable and were not issued in violation of any rights of first refusal, preemptive rights or similar rights. Except as set forth on Schedule 4.31(c) and Schedule 4.31(d), (i) all of the outstanding securities or other similar ownership interests of any class or type of or in Fieldwood U.A. are held by Fieldwood Offshore LLC and Fieldwood, (ii) there are no outstanding securities or other similar ownership interests of any class or type of or in Fieldwood U.A. or, to the Sellers' Knowledge, the Mexico J.V.JV and (iii) there are no outstanding options, warrants, calls, purchase rights, subscription rights, exchange rights or other rights, convertible exercisable or exchangeable securities, "phantom" equity rights, stock appreciation rights, equity-based performance units, or similar agreements, commitments or undertakings of any kind pursuant to which Fieldwood U.A. or, to the Sellers' Knowledge, the Mexico JV is or may become obligated to (i) issue, deliver, transfer, sell or otherwise dispose of, or pay an amount relating to, any securities or other similar ownership interests of the Mexico JV or Fieldwood U.A., or any securities convertible into or exercisable or exchangeable for any securities or other ownership interests of the Mexico JV or Fieldwood U.A., or (ii) redeem, purchase or otherwise acquire any outstanding securities of the Mexico JV or Fieldwood U.A.
- (f) Fieldwood U.A. has no employees. Fieldwood U.A. has (i) no assets other than the JV Interests held by Fieldwood U.A. and (ii) except as set forth on **Schedule 4.31(f)**, no non *de minimis* Liabilities other than those Liabilities incident to the ownership of the JV Interests held by Fieldwood U.A. (but not any Liabilities with respect to any breach of Law or Contract with respect to the ownership of such JV Interests).
- 4.32 <u>Plan of Merger</u>. The FWE I Oil and Gas Properties (excluding the assets listed on Exhibit I-K of the Plan of Merger) include solely "Legacy Apache Properties" (as such term is defined in the Apache Term Sheet (as such term is defined in the Restructuring Support Agreement)) and no other asset. As of the Execution Date, there is no asset listed on Exhibit I-K of the Plan of Merger that is related to, used or held for use in connection with or held as inventory in connection with, any Lease, Easement or Well listed on <u>Exhibit A</u>, <u>Exhibit B</u> or **Exhibit C**.
- 4.33 <u>Exhibit X-1</u>. <u>Exhibit X-1</u> sets forth an estimate of estimated Working Capital Assets (excluding clause (b) of the definition thereof) and Working Capital Liabilities (excluding

clause (b) of the definition thereof) assuming an Effective Time occurring on June 30, 2021, which was prepared at the direction of the Sellers. To the Sellers' Knowledge, when prepared in February 2021, the information in **Exhibit X-1** reflected a reasonable estimate of Working Capital Assets (excluding clause (b) of the definition thereof) and Working Capital Liabilities (excluding clause (b) of the definition thereof) assuming an Effective Time occurring on June 30, 2021, subject to (a) the assumptions described therein and (b) omission of liabilities for accrued payroll. To the Sellers' Knowledge, (x) the Fieldwood Energy I Closing Accounts Receivable do not include or exclude assets that would have resulted in a material deviation of the net amount of the Working Capital Assets described in Exhibit X-1 if such assets had been estimated and reflected in Exhibit X-1 when prepared and (y) the Fieldwood Energy I Closing Accounts Payable do not include or exclude liabilities that would have resulted in a material deviation of the net amount of the Working Capital Liabilities described in Exhibit X-1 if such liabilities had been estimated and reflected in Exhibit X-1 when prepared (assuming that all, or substantially all, pre-petition payables are excluded from the calculation of Fieldwood Energy I Closing Accounts Payable as obligations satisfied, compromised (to the extent compromised), settled, released or discharged pursuant to the Plan and Confirmation Order, including by being paid as Cure Costs), in the case of each of clause (x) and clause (y), after taking into account duplication between the accounts described in **Exhibit X-1** and in the definitions of Working Capital Assets and Working Capital Liabilities, on the one hand, and Fieldwood Energy I Closing Accounts Receivable and Fieldwood Energy I Closing Accounts Payable, on the other hand.

ARTICLE V BUYERS' REPRESENTATIONS

Each of Buyer and Buyer 2 represents and warrants to the Sellers, subject to the Disclosure Schedules (subject to <u>Section 12.15</u>), as follows:

5.1 Organization; Standing; Capitalization.

- (a) At the date hereof, each of Buyer and Buyer 2 is a limited liability company duly organized, validly existing and in good standing under the laws of the State of Delaware. Each of Buyer and Buyer 2 has all requisite power and authority and all governmental licenses, authorizations, permits, consents and approvals required to carry on its business as now conducted.
- (b) At the Closing, (i) all of the issued and outstanding [membership interests] of Buyer are held by [______], a [______]QuarterNorth Energy Intermediate Inc., a Delaware corporation ("Buyer Intermediate"), (ii) all of the issued and outstanding [membership interests] of Buyer 2 are held by Buyer, (iii) all of the issued and outstanding [membershipequity interests] of Buyer Intermediate are held by [______], a [______]QuarterNorth Energy Holding Inc. a Delaware corporation ("Buyer Parent") and (iv) all of the issued and outstanding [membershipequity interests] of Buyer Parent are held by

[_____], a [_____]QuarterNorth Energy Inc., a Delaware corporation ("Buyer Grandparent").6

- At the Closing, except as set forth on **Schedule 5.1(c)**, the authorized and (c) issued equity interests of Buyer Grandparent (the "Buyer Grandparent Equity Interests") shall consist solely of (i) the New Equity Interests to be issued pursuant to Section 4.4(a)(i) of the Plan, (ii) the Subscription Rights (including any New Equity Interests issued in connection with the exercise thereof), (iii) Backstop Commitment Premium Equity Interests (as defined in the Plan), (iv) the GUC Warrants, (v) the SLTL Warrants and (vi) the New Money Warrants, in each case, issued pursuant to, and in accordance with, the Plan. At the Closing, all of the issued and outstanding Buyer Grandparent Equity Interests, and all of the membership interests of Buyer Parent, Buyer, Buyer 2 and Buyer Intermediate, will have been duly authorized and validly issued, and will be fully paid and nonassessable and not issued in violation of any rights of first refusal, preemptive rights or similar rights. As of the Closing Date, except as set forth in Section 5.1(b) and the first sentence of this Section 5.1(c), there are no issued and outstanding (i) securities or other similar ownership interests of any class or type of or in Buyer, Buyer 2, Buyer Intermediate, Buyer Parent or Buyer Grandparent or (ii) options, warrants, calls, purchase rights, subscription rights, exchange rights or other rights, convertible exercisable or exchangeable securities, "phantom" equity rights, stock appreciation rights, equity-based performance units, or similar agreements, commitments or undertakings of any kind pursuant to which Buyer, Buyer 2, Buyer Intermediate, Buyer Parent or Buyer Grandparent is or may become obligated to (A) issue, deliver, transfer, sell or otherwise dispose of, or pay an amount relating to, any securities or other similar ownership interests of Buyer, Buyer 2, Buyer Intermediate, Buyer Parent or Buyer Grandparent or any securities convertible into or exercisable or exchangeable for any securities or other ownership interests of Buyer, Buyer 2, Buyer Intermediate, Buyer Parent or Buyer Grandparent, or (B) redeem, purchase or otherwise acquire any outstanding securities of Buyer, Buyer 2, Buyer Intermediate, Buyer Parent or Buyer Grandparent.
- (d) As of immediately following the Closing, the only Liabilities of Buyer, Buyer 2, Buyer Intermediate and Buyer Parent will be: (x) liabilities under the Exit Facilities (as defined in the Plan), (y) in the case of Buyer and Buyer 2, the Assumed Liabilities and (z) Liabilities incurred in connection with this Agreement or any of the Ancillary Documents or any of the transactions contemplated hereunder or thereunder (including with respect to any surety bonds).
- 5.2 <u>Power</u>. Each of Buyer and Buyer 2 has the requisite power and authority to execute and deliver this Agreement and the Ancillary Documents to which it is a party and perform its obligations under this Agreement and such Ancillary Documents.
- 5.3 <u>Non-Contravention</u>. Buyer's execution, delivery and performance of this Agreement and each Ancillary Document to which Buyer is (or, upon its execution and delivery, will be) a party and the performance of the transactions contemplated herein and therein will not

⁶ Note to Draft: To be confirmed prior to signing.

⁷ Note to Draft: To be confirmed prior to signing.

- 5.8 <u>Financial Capability</u>. At or prior to the Closing, Buyer has provided to the Sellers a true and complete copy of the Direction Letter.
 - 5.9 Qualification. At the Closing, Buyer will have met the BOEM Qualifications.
- 5.10 <u>Bankruptcy</u>. There are no bankruptcy, reorganization, receivership or arrangement proceedings pending against or to Buyer's Knowledge, threatened against Buyer or Buyer 2.

5.11 Investor Status; Investigation.

- (a) To the extent any Acquired Interests constitute securities, the Acquired Interests are being acquired by Buyer and Buyer 2 for investment purposes only, for Buyer's and Buyer 2's own account and not with a view to, or for resale in connection with, any distribution thereof in violation of the 1933 Act.
- (b) Each of Buyer and Buyer 2 acknowledges that, to the extent any Acquired Interests constitute securities, the sale of the Acquired Interests has not been registered under the 1933 Act or any state or foreign securities laws and that the Acquired Interests, to the extent constituting securities, may not be sold, transferred, offered for sale, pledged, hypothecated or otherwise disposed of unless such transfer, sale, assignment, pledge, hypothecation or other disposition is pursuant to the terms of an effective registration statement under the 1933 Act and registered under any applicable state or foreign securities laws or pursuant to an exemption from registration under the 1933 Act and any applicable state or foreign securities laws.
- (c) Each of Buyer and Buyer 2 has such expertise, knowledge and sophistication in financial and business matters generally that it is capable of evaluating, and has evaluated, the merits and economic risks of its investment in the Acquired Interests. Each of Buyer and Buyer 2 is knowledgeable of the oil and gas business and of the usual and customary practices of oil and gas producers, including those in the areas where the Acquired Interests are located. Further, each of Buyer and Buyer 2 is capable of making such investigation, inspection, review and evaluation of the Acquired Interests as a prudent purchaser would deem appropriate under the circumstances including with respect to all matters relating to the Acquired Interests, their value, operation and suitability.
- (d) Each of Buyer and Buyer 2 has had the opportunity to examine all aspects of the Acquired Interests that Buyer and Buyer 2 have deemed relevant and has had access to all information requested by Buyer or Buyer 2 with respect to the Acquired Interests in order to enter into this Agreement. In connection with the transactions contemplated hereby, each of Buyer and Buyer 2 has had the opportunity to ask such questions of, and has received sufficient answers from, the representatives of the Sellers and obtain such additional information about the Acquired Interests as each of Buyer and Buyer 2 deems necessary to enter into this Agreement.

⁸ Note to Draft: Subject to Agent feedback (i.e., whether 1 letter or 2 letters).

- Each of Buyer and Buyer 2 confirms, acknowledges and agrees that Buyer and Buyer 2, as applicable, is relying entirely upon the representations and warranties of the Sellers in this Agreement, any certificates delivered hereunder and any Ancillary Document, as well as Buyer's and Buyer 2's own investigations and inspections of the books, records and assets of the Sellers, including the Acquired Interests, prior to the execution of this Agreement in entering into this Agreement and proceeding with the transactions on the terms as set forth herein. Each of Buyer and Buyer 2 acknowledges and agrees that, other than the express representations and warranties of the Sellers set forth in Article IV, in the certificates delivered by the Sellers at Closing, or any Ancillary Document, any description of the Sellers, their businesses, operations and assets (including the Acquired Interests) in this Agreement, the Disclosure Schedules or any Ancillary Document is for the sole purpose of identification only and no representation, warranty or condition is or will be given by the Sellers in respect of the accuracy of any description. In deciding to enter into this Agreement, and to consummate the transactions contemplated hereby, other than the express representations and warranties of the Sellers set forth in Article IV, any certificates delivered hereunder and any Ancillary Document, each of Buyer and Buyer 2 has relied solely upon its own knowledge, investigation, judgment and analysis and not on any other disclosure or representation made by the Sellers or the Sellers' representatives. Nothing herein shall limit Buyer's or Buyer 2's remedies in the event of Fraud, except that Buyer and Buyer 2 shall have no remedy in the event of Fraud with respect to Fieldwood Energy I, FW GOM Pipeline, GOM Shelf or any of their respective Subsidiaries.
- No Other Representations. No Seller nor any other Person (on behalf of any 5.12 Seller or otherwise) has made or is making any representation or warranty whatsoever, express or implied, at law or in equity, with respect to the Sellers, the Acquired Interests, this Agreement or the transactions contemplated by this Agreement other than the representations and warranties expressly set forth in Article IV (as modified by the Disclosure Schedules), the certificates delivered hereunder or any Ancillary Document, and neither Buyer nor Buyer 2 is relying on and has not relied on any representation or warranty other than those representations or warranties set forth in Article IV (as modified by the Disclosure Schedules), the certificates delivered hereunder or any Ancillary Document and any reliance by Buyer or Buyer 2 on any representation or warranty other than those representations and warranties set forth in Article IV (as modified by the Disclosure Schedules), the certificates delivered hereunder or any Ancillary Document is hereby expressly disclaimed. Nothing herein shall limit Buyer's or Buyer 2's remedies in the event of Fraud, except that Buyer and Buyer 2 shall have no remedy in the event of Fraud with respect to Fieldwood Energy I, FW GOM Pipeline, GOM Shelf or any of their respective Subsidiaries.

ARTICLE VI COVENANTS AND AGREEMENTS

6.1 <u>Covenants and Agreements of the Sellers</u>. The Sellers covenant and agree that, during the Interim Period (or, if earlier, until termination of this Agreement), except (u) as otherwise expressly required under this Agreement—or, any Ancillary Document or the Mexico PSA, (v) as required by any applicable Law or Governmental Authority (including the Bankruptcy Code, the Bankruptcy Court and any actions required to be taken (or not taken) by the Sellers in order to comply with any orders of the Bankruptcy Court), (w) to the extent related solely to Excluded Assets and/or Retained Liabilities, (x) for renewal of insurance coverage in

- (vii) provide Buyer (promptly but in no event later than three (3) Business Days after the Sellers' receipt thereof) with copies of any written notice received from any Third Person with respect to (A) any proposed operations on any Field Asset or (B) any Claim relating to any Acquired Interests (in the case of each of clauses (A) and (B), where the Sellers' Liability (or potential Liability) is in excess of \$1,000,000); and
- (viii) provide Buyer with copies of any material correspondence received from any Governmental Authority with respect to any Acquired Interests as soon as reasonably practicable, but in no event later than two (2) Business Days after the Sellers' receipt thereof; and
- (ix) within ten (10) Business Days following the execution of this Agreement, deliver to Buyer a true and complete list of the names, titles, hire date, location, whether full- or part-time, whether active or on leave (and, if on leave, the nature of the leave and the expected return date), whether exempt from the Fair Labor Standards Act of 1938, annual salary or wage rate, most recent annual bonus received, eurrent annual bonus opportunity for all Seller Employees, which list shall be updated not less than ten (10) Business Days prior to the Closing to reflect the hiring, resignation or termination of any Seller Employee; and
- (b) except as set forth on **Schedule 6.1(b)**, each Seller shall not and shall cause its Affiliates not to:
 - (i) modify in any material respect its now existing credit, collection or payment policies, procedures or practices as they relate to the Acquired Interests, including accelerating collections of receivables or failing to pay or delaying payment of payables in a manner inconsistent with its now existing practices;
 - (ii) remove any Acquired Interest from any real property or other location of the Sellers' business such that such Acquired Interest is no longer located within any property of the Sellers' business that is an Acquired Interest, except for sales of inventory in the ordinary course of business;
 - (iii) subject to, and without limiting, the Sellers' rights pursuant to <u>Section 6.4</u>, transfer, convey, sell, abandon or otherwise dispose of any material Acquired Interests (other than sales of Hydrocarbons in the ordinary course of business consistent with past practice) or any interest in any of the Leases;
 - (iv) create any Encumbrance on any Acquired Interests other than Permitted Encumbrances (except that the Fieldwood U.A. Interests and the JV Interests shall not be subject to any Permitted Encumbrances other than the Mexico PSA) or Encumbrances that will be released prior to Closing (including if released pursuant to the Confirmation Order);

- (xiii) cause or allow any of its current directors and officers liability, property or casualty insurance policies that apply to any of the Acquired Interests or that apply to the business of the Sellers as it relates to the Acquired Interests to be canceled or terminated or any of the coverage thereunder to lapse unless, simultaneously with such termination, cancellation or lapse, replacement policies providing coverage equal to or greater than the coverage under the canceled, terminated or lapsed policies are in full force and effect:
- (xiv) make, change or revoke any material Tax election in respect of the Acquired Interests, settle or otherwise compromise any claim relating to Taxes of Fieldwood U.A. or with respect to the Acquired Interests, enter into any closing agreement or similar agreement relating to Taxes of Fieldwood U.A. or the Acquired Interests, surrender any right to claim a Tax refund, offset or other reduction in Tax Liability of Fieldwood U.A. or with respect to the Acquired Interests, or request any ruling or similar guidance with respect to Taxes of Fieldwood U.A. or with respect to the Acquired Interests; or
- (xv) enter into any Contract or other commitment to take, or authorize the taking of or resolve to take, any actions prohibited by this <u>Section 6.1(b)</u>.
- Casualty Event. The Sellers shall give Buyer prompt written notice of any Casualty Event that occurs with respect to any Acquired Interest during the Interim Period, together with a description of the applicable insurance coverage and an estimate of the Sellers' exposure with respect to such Casualty Event. If the damaged or taken Acquired Interest is not repaired or replaced on or before the Closing Date, the Sellers shall provide to Buyer an assignment of all of the Sellers' right, title and interest in and to all insurance proceeds and recoveries from Third Persons payable, in each case with respect to the Acquired Interest damaged or taken as the result of such Casualty Event.
- 6.3 Press Releases. Except as required in the Bankruptcy Cases or by applicable Law (a) each Party shall consult with the other before issuing any press release or otherwise making any public statement with respect to the transactions contemplated by this Agreement and (b) no Party shall issue any press release or make any such public statement before obtaining the other Party's prior written approval, which shall not be unreasonably withheld, conditioned or delayed. To the extent such release or public statement is required by Law, the Party intending to make such release or public statement (i) shall give the other Party the opportunity (within reasonable time before any applicable deadline) to review and comment upon such release or public statement and (ii) shall consider in good faith all reasonable comments thereto received sufficiently in advance of any applicable deadline.

6.4 Solicitation; Other Offers.

(a) <u>The Sellers may</u>, <u>Each of Buyer and Buyer 2 acknowledges and agrees that from and after the Execution Date through entry of the Confirmation Order, the Sellers may take any action (including entering into any agreement or letter-of-intent with respect thereto) to eause, promote, assist with or enter into an Alternative Transaction.</u>

(b) Without limiting the foregoing, the Sellers may, directly or indirectly through its Representatives, (i) engage in discussions and negotiations regarding an Alternative Transaction with any one or more Third Persons as potential bidders (each, an "Alternative Bidder") in connection with the solicitation of one or more proposals relating to an Alternative Transaction and (ii) furnish to any Alternative Bidder who has signed a confidentiality agreement and has made a request therefor any public or non-public information relating to the Sellers and afford to any such Alternative Bidder access to any properties, Acquired Interests, books or records of the Sellers or the business of the Sellers; provided that the Sellers shall not actively solicit proposals relating to an Alternative Transaction unless the failure to do so would be contrary to or inconsistent with applicable fiduciary duties.

6.5 Regulatory Matters; Cooperation.

(a) The Sellers, on one hand, and Buyer, on the other hand, shall cooperate, and reasonably determine upon the advice of counsel (which, in the case of Buyer, may be Davis Polk & Wardwell LLP as counsel to the Required Lenders) within fifteen (15) Business Days of the Execution Date, other than the notifications required to be filed under the HSR Act, any notifications, filings, consents, clearances, waivers, waiting periods and approvals, if any, required under any applicable Antitrust Law in connection with the transactions contemplated by this Agreement (including by any persons that will hold, directly or indirectly, any equity interest in Buyer as of or immediately after the Closing) (the "Foreign Antitrust Approvals"). Subject to Section 6.5(c), as soon as reasonably practicable (and, in any event, within ten (10) Business Days, or a later date as agreed by the Parties) after the Execution Date, the Sellers, on the one hand, and Buyer, on the other hand, shall each prepare and file, or cause to be prepared and filed, any notifications required to be filed under the HSR Act with the United States Federal Trade Commission, the Antitrust Division of the United States Department of Justice and any Foreign Antitrust Approvals, and request early termination of the waiting periods applicable to such notifications. Subject to Section 6.5(c), Buyer, on the one hand, and the Sellers, on the other hand, shall promptly respond to any requests for additional information or documentary materials in connection with such filings and shall take all commercially reasonable actions necessary to eause the waiting periods applicable to such notifications to terminate or expire at the earliest practicable date after the date of filing. The Sellers shall be responsible for payment of the applicable filing fee under the HSR Act or Foreign Antitrust Approvals, and each Party shall be responsible for any other payment of its own respective costs and expenses incurred by such Party (including attorneys' fees and other legal fees and expenses) associated with the preparation of its portion of any antitrust filings.

(a) (b) Subject to the provisions of Section 6.5(eb) and Section 6.7, including the limitations set forth therein, the Sellers, on the one hand, and Buyer, on the other hand, shall use reasonable best efforts to obtain, at the earliest practicable date, all necessary Governmental Approvals and all necessary registrations, declarations and filings (including registrations, declarations and filings with Governmental Authorities and any change in control requirements relating to any consent decrees, decisions, judgments, settlements, consent orders, stipulations, decrees or similar orders relating to the Acquired Interests, if any), in each case for the consummation of the transactions contemplated by this Agreement and the Ancillary Documents, and use its reasonable best efforts to avoid any Claim by any Governmental Authority relating to the transactions contemplated by this Agreement and the Ancillary Documents. Subject to the

provisions of Section 6.5(eb) and Section 6.7, including the limitations set forth therein, in addition to such actions, the Sellers, on the one hand, and Buyer, on the other hand, shall use reasonable best efforts to (i) take all acts necessary in connection with meeting with any Governmental Authority regarding the transferring of the Permits included in the Acquired Interests and (ii) execute and deliver any additional instruments reasonably necessary to consummate the transactions contemplated hereby and to fully carry out the purposes of this Agreement.

(e) The Sellers, on the one hand, and Buyer, on the other hand, (i) to the extent permissible, shall promptly inform each other of any material communication from any Governmental Authority concerning this Agreement, the transactions contemplated hereby, and any filing, notification or request for approval by any Governmental Authority and (ii)- to the extent permissible, shall permit the other to review in advance any proposed written or material oral communication or information submitted to any such Governmental Authority in response thereto. In addition, none of the Parties shall agree to participate in any meeting with any Governmental Authority in respect of any filings, investigation or other inquiry with respect to this Agreement or the transactions contemplated hereby, unless, to the extent permissible, such Party consults with the other Parties in advance and, to the extent permitted by any such Governmental Authority, gives the other Party the opportunity to attend and participate thereat, in each case to the maximum extent reasonably practicable. Subject to restrictions under any Law, each of Buyer, on the one hand, and the Sellers, on the other hand, shall furnish the other with copies of all correspondence, filings and communications (and memoranda setting forth the substance thereof) between it and its Affiliates and their respective Representatives on the one hand, and the Governmental Authority or members of its staff on the other hand, with respect to the transactions contemplated hereby (excluding documents and this Agreement, communications which are subject to preexisting confidentiality agreements or to the attorneyclient privilege or work product doctrine or which refer to valuation of the Acquired Interests) or any such filing, notification or request for approval. Each Party shall also furnish the other Party with such necessary information and assistance as such other Party and its Affiliates may reasonably request in connection with their preparation of necessary filings, registration or submissions of information to the Governmental Authority in connection with this Agreement, the transactions contemplated hereby and any such filing, notification or request for approval. Notwithstanding anything to the contrary in this Agreement, nothing in this Agreement shall require Buyer or the Sellers, or any of their respective Affiliates to (and none of any Seller or any of its Affiliates shall, without the prior written consent of Buyer), in performing their respective obligations under this Section 6.5, (i) enter into any settlement, undertaking, consent decree, stipulation or agreement with any Governmental Authority in connection with the transactions contemplated hereby, (ii) divest or otherwise hold separate (including by establishing a trust or otherwise), or take any other action (or otherwise agree to do any of the foregoing) with respect to the Acquired Interests or any assets or business of Buyer or any of its Affiliates or (iii) defend any Claim relating to the transactions contemplated by this Agreement or any Ancillary Document, except, in the case of each of clauses (i) through (iii), actions expressly contemplated to be taken by the Sellers in accordance with the Plan.

(c) (d)-Notwithstanding anything to the contrary contained in this Agreement, Buyer shall (or shall through its Representatives), on behalf of the Parties, control and lead all communications and strategy relating to the Antitrust Laws (*provided* that the Sellers are not

constrained from complying with applicable Law), *provided*, further, that the Parties shall consult and cooperate with one another, and consider in good faith the views of one another, regarding the form and content of any analyses, appearances, presentations, memoranda, briefs, arguments, opinions and proposals made or submitted by or on behalf of either Party in connection with proceedings under or relating to any Antitrust Law prior to their submission.

6.6 Bankruptcy Court Matters.

(a) Qualified Bids. Subject to the terms of the Disclosure Statement Order, if one or more Qualified Bid(s) (as such term is defined in the Disclosure Statement Order) is received by the Sellers on or before the Bid Deadline (as such term is defined in the Disclosure Statement Order), no later than three (3) Business Days after the Bid Deadline (as such term is defined in the Disclosure Statement Order), the Sellers shall file with the Bankruptcy Court a notice of receipt of such Qualified Bid(s) (as such term is defined in the Disclosure Statement Order) and the Sellers' proposed procedures for selecting the highest or otherwise best bid, including, but not limited to, any procedures for submitting revised bids and/or holding an auction to the extent the Sellers determine holding an auction will maximize value to the Sellers' estate.

(b) Confirmation Order. The Sellers and Buyer shall use commercially (a) reasonable efforts to obtain entry by the Bankruptcy Court of a Confirmation Order by no later than the Confirmation Outside Date. The Confirmation Order shall be in form and substance acceptable to the Sellers and Buyer. The Sellers acknowledge and agree, and the Confirmation Order shall provide that, on the Closing Date and concurrently with the Closing, all then existing or thereafter arising Liabilities and Encumbrances of, against or created by the Sellers or their bankruptey estates, shall be fully released from and with respect to the Acquired Interests, which shall be transferred to Buyer free and clear of all Encumbrances (other than Permitted Encumbrances (except for the Fieldwood U.A. Interests and the JV Interests, which shall not have any Permitted Encumbrances)) and Retained Liabilities and Buyer shall at Closing be required to assume the Assumed Liabilities as set forth hereunder. The Sellers and Buyer covenant and agree that if the Confirmation Order is entered, they will pursue the transactions contemplated by the Confirmation Order and in this Agreement. The Sellers shall use commercially reasonable efforts to cause the Confirmation Order to provide either that (a) the Sellers have complied with the requirements of any applicable Law relating to bulk sales and transfer or (b) compliance with applicable Law relating to bulk sales and transfers is not necessary or appropriate under the circumstances. Buyer agrees that it will take commercially reasonable efforts to take such actions as are reasonably requested by the Sellers to assist in obtaining entry of the Confirmation Order.

(b) (e)—Reasonable Efforts. The Sellers shall use commercially reasonable efforts to (i) obtain entry of the Disclosure Statement Order, (ii) promptly commence solicitation on the Plan upon entry of the Disclosure Statement Order, and (iii) (A) facilitate the solicitation, confirmation and consummation of the Plan and the transactions contemplated hereby, (B) obtain entry of the Confirmation Order and (C) consummate the Plan.

(c) (d) Bankruptcy Filings.

- During the Interim Period, the Sellers shall deliver to Buyer copies of all pleadings, motions, notices, statements, schedules, applications, reports and other papers that relate, in whole or in part, to this Agreement and the transactions contemplated hereby at least two (2) Business Days prior to the date when the Sellers intend to file any such pleading or other document (provided, that if delivery of such motions, orders or materials (other than the Plan, the disclosure statement, a disclosure statement order, the Confirmation Order or adequate protection order) at least two (2) Business Days in advance is not reasonably practicable, such motion, order or material shall be delivered as soon as reasonably practicable prior to filing) for Buyer's prior review and comment, and the Sellers shall consult in good faith with Buyer regarding the form and substance of such filings to the extent they are related to the Acquired Interests, any Assumed Liabilities or the transactions contemplated hereby, including any of Buyer's rights or obligations hereunder. The Parties shall use commercially reasonable efforts to consult and cooperate regarding (i) any such pleadings, motions, notices, statements, schedules, applications, reports or other papers, (ii) any discovery taken in connection with seeking entry of the Confirmation Order (including any depositions) and (iii) any hearings relating to the Confirmation Order, including the submission of any evidence, including witness testimony, in connection with such hearing. The Sellers agree to diligently prosecute the entry of the Confirmation Order as provided herein. During the Interim Period (subject to Section 6.4), the Sellers shall not take any action that is intended to (or is reasonably likely to), or fail to take any action the intent (or reasonably likely result) of which failure to act is to, result in the reversal, voiding, modification or staying of the Confirmation Order, or this Agreement.
- (ii) In the event the entry of the Disclosure Statement Order, the Confirmation Order, or any other order reasonably necessary in connection with the transactions contemplated by this Agreement is appealed, the Sellers shall use commercially reasonable efforts to defend such appeal.
- (d) (e) Cooperation with Plan Administrator. In accordance with the terms of the Plan, the Parties agree that they shall use commercially reasonable efforts to cooperate with the Plan Administrator (as defined in the Plan) and each other, in relation to the Parties' respective activities and obligations under the Plan, including by providing reasonable, goodfaith access to personnel, systems, and books and records and their respective personnel and consulting with each other to avoid duplication of effort.

6.7 <u>Assumption and Assignment of Contracts.</u>

(a) No later than twenty eight (28) days pPrior to the Designation Deadline, the Sellers shall provide to Buyer a list of all 365 Contracts and the Sellers' good faith estimate of Cure Costs associated with each such 365 Contract (the "365 Schedule"). The Sellers may amend or supplement the 365 Schedule from time to time to add or remove any 365 Contract inadvertently included or excluded from such 365 Schedule or to amend, based on the Sellers' good faith calculation of the Cure Costs, any proposed Cure Costs set forth in such 365 Schedule and shall provide Buyer written notice thereof. No later than fourteen (14) days prior to the

Designation Deadline, Buyer shall date hereof, Buyer has designated in writing which 365 Contracts from the 365 Schedule Buyer desires to be assumed by the Sellers and assigned to Buyer (collectively, and as further modified by Buyer pursuant to the provisions of this Section 6.7, the "Assigned 365 Contracts" and Buyer's designated list of Assigned 365 Contracts, and as may be further amended, modified or supplemented with the mutual consent of Buyer and the Sellers, the "Assigned 365 Contracts List"). The Assigned 365 Contracts List is attached hereto as Schedule 6.7(a).

- (b) Promptly following the receipt of Buyer's initial designation of the Assigned 365 Contracts pursuant to Section 6.7(a) (to the extent not previously filed) and by no later than the Designation Deadline, the Sellers shall file the Assigned 365 Contracts List with the Bankruptcy Court and deliver a written notice of the proposed assignments of the Assigned 365 Contracts and the proposed Cure Costs for each Assigned 365 Contract (consistent with the Sellers' good faith estimates set forth on the 365 Schedule) to all non-debtor parties of the Assigned 365 Contracts, which notice shall notify each non-debtor party to such Assigned 365 Contract of (i) the proposed Cure Cost for such Assigned 365 Contract and (ii) an objection deadline for such non-debtor party to object to the proposed assumption and assignment and proposed Cure Cost.
- (c) Notwithstanding anything herein to the contrary, Buyer may, from time to time, in its sole discretion revise the Assigned 365 Contracts List at any time prior to 5:00 p.m. (prevailing Central Time) on the date that is seven (7) days before the Confirmation Hearing (or such other time as agreed in writing between the Sellers and the applicable eounterparty to a 365 Contract) (the "Designation Deadline") by (x) subtracting therefrom any Assigned 365 Contract, and any 365 Contract so removed shall no longer be considered Assigned 365 Contracts for purposes of this Agreement or (y) adding thereto any 365 Contract, and any 365 Contract so added will be an Assigned 365 Contract for the purposes of this Agreement; provided that if the Confirmation Hearing is adjourned or continued, such amendment right shall be extended to 5:00 p.m. (prevailing Central Time) on the date that is seven (7) days before the rescheduled or continued Confirmation Hearing, and this provision shall apply in the case of any and all subsequent adjournments and continuances of the Confirmation Hearing. The Sellers shall promptly file on the docket in the Bankruptey Cases and serve on the affected non-Debtor counterparty(ies) a notice of any actions taken by Buyer pursuant to the preceding sentence pursuant to and in accordance with the Disclosure Statement Order. Subject to the preceding sentences, all All 365 Contracts of the Sellers that are listed on the 365 Schedule and which Buyer does not designated in writing for assumption and assignment shall not be considered Assigned 365 Contracts or Acquired Interests and shall automatically be deemed "Excluded Contracts;" provided, however, that Buyer may not exclude from the Assigned 365 Contracts any 365 Contract that is set forth on Schedule 6.7(g).
- (c) (d) Each of Buyer and each applicable Seller and Buyer, as applicable, shall use commercially reasonable efforts to assign or cause to be assigned, the Assigned 365 Contracts to Buyer, including, if necessary, taking all actions required by the Bankruptey Court to obtain a Final Order containing a finding that the proposed assumption and assignment of the Assigned 365 Contract to Buyer satisfies all applicable requirements of Section 365 of the Bankruptey Code. If the Sellers are successful in effecting such assumption as of or before the

Closing, such Lease, Easement or Contract shall become an Assigned 365 Contract and transferred and conveyed to Buyer.

- (d) (e) On the Closing Date, immediately following payment by Buyer of the Cash Portion, the Sellers shall pay all undisputed Cure Costs with respect to the Assigned 365 Contracts.
- (e) (f) Buyer shall provide adequate assurance of future performance of all of the Assigned 365 Contracts so that all Assigned 365 Contracts can be assumed by the Sellers and assigned to Buyer at the Closing in accordance with the provisions of Section 365 of the Bankruptcy Code and this Agreement, and Buyer acknowledges that such cooperation may require Buyer to provide reasonably necessary information regarding Buyer and its Subsidiaries, as well as a commitment of performance by Buyer and/or its Subsidiaries with respect to the Assigned 365 Contracts from and after the Closing to demonstrate adequate assurance of the performance of the Assigned 365 Contracts is subject to Buyer providing such adequate assurance of future performance.
- (g) Notwithstanding anything in this Agreement to the contrary, including Section 6.7(c) above, the Contracts set forth on Schedule 6.7(g) shall at all times constitute Assigned 365 Contracts and shall be assigned to Buyer at the Closing.⁹
- (i) shall agree to, settle or compromise any dispute with respect to, the amount of Cure Costs in respect of any Assigned 365 Contract without the prior written approval of Buyer in its sole discretion or (ii) shall, without the prior written consent of Buyer in its sole discretion, reject or move to reject (A) any 365 Contracts prior to the Designation Deadline or (B) any Assigned 365 Contract (whether before or after the Designation Deadline).
- (i) Notwithstanding anything in this <u>Section 6.7</u> to the contrary, Buyer may not, except with the prior written consent of the Sellers, designate any 365 Contract as an Assigned 365 Contract to the extent that such 365 Contract is identified on Exhibit I-F of the Plan of Merger (except to the extent constituting Applicable Shared Asset Interests).

6.8 Employee Matters.

(a) Offers and Terms of Employment. All Seller Employees (including those on leave of absence or disability) identified by the Sellers on the updated list provided pursuant to Section 6.1(a)(vii) shall be offered employment by Buyer or its Affiliate no later than five (5) days prior to the Closing Date, in each case, such employment to be effective as of the Closing Date; provided, however, that neither Buyer nor any of its Affiliates shall be required to make an offer of employment to any Section 6.8 Employee unless Buyer and Seller mutually agree that

⁹ Note to Draft: Schedule 6.7(g) to include the McCarroll agreements and, subject to Buyer's review of Schedule 6.7(g), any agreements related to the Co-Owned Assets that are required to be conveyed in connection with the assignment of the Co-Owned Assets.

- (h) <u>Tax Reporting</u>. Buyer shall adopt the "alternate procedure" for preparing and filing IRS Forms W-2 (Wage and Tax Statements), as described in Revenue Procedure 2004-53. Under this procedure, Buyer as the successor employer shall provide Forms W-2 to Transferred Employees reflecting all wages paid and Taxes withheld with respect to such Transferred Employees for the calendar year in which the Closing Date occurs. The Sellers as the predecessor employer shall have no employment tax reporting responsibilities for the Transferred Employees following the Closing Date. Buyer shall also adopt the "alternate procedure" of Revenue Procedure 2004-53 for purposes of IRS Forms W-4 (Employee's Withholding Allowance Certificate) and W-5 (Earned Income Credit Advance Payment Certificate).
- No Third Party Beneficiaries. Without limiting the generality of (i) Section 12.5, no provision of this Section 6.8 shall (i) be treated as an amendment of, or undertaking to amend, any benefit plan, (ii) obligate Buyer or the Sellers to retain the employment of any particular employee or (iii) confer any rights or benefits on any Third Person beneficiary or create any Third Person beneficiary or other rights in any current or former employee, independent contractor or other service provider (including any beneficiary or dependent thereof) of any Seller in respect of continued employment (or resumed employment) with either Buyer or any of, its Affiliates and no provision of this Section 6.8 shall create any rights in any such Persons in respect of any benefits that may be provided, directly or indirectly, under any Employee Plan or any plan or arrangement that may be established by Buyer or any of its Affiliates, including as to the level or duration of compensation or benefits. No provision of this Agreement shall constitute a limitation on rights to amend, modify or terminate after the Closing Date any such plans or arrangements of the Sellers, Buyer or any of their respective Affiliates.

6.9 [Reserved].

- <u>6.10</u> [Reserved].Certain Agreements. The Sellers will obtain assignment of, or replacement agreements with respect to, the Specified Section 6.10 Contract(s) prior to or at the Closing (with any replacement agreement being on substantially the same terms as the Specified Section 6.10 Contract(s) being replaced); provided that Buyer understands and agrees that this Section 6.10 will not require Sellers to enter into any settlement, undertaking or agreement, undertake any obligation, or pay any consideration, in each case, with or to any third party, other than, to the extent required to be paid prior to the Closing, if so requested by Buyer, Sellers paying in eash any such consideration requested by such third party.
- 6.11 <u>Transfer Orders; Letters in Lieu</u>. Prior to the Closing, the Sellers shall deliver to Buyer completed transfer orders or letters in lieu thereof, directing all purchasers of production to make payment to Buyer of proceeds attributable to Hydrocarbons constituting Acquired Interests effective as of the Closing or make other reasonable industry arrangements with Buyer and the purchasers of production for Buyer to receive payments for production after the Closing Date.

6.12 Taxes.

- (a) To the extent not exempt under the Confirmation Order or Section 1146 of the Bankruptcy Code, Buyer shall assume responsibility for, and shall bear and pay, all Transfer Taxes (if any) incurred or imposed with respect to the conveyance of the Acquired Interests to Buyer; *provided* that if any such Transfer Taxes are due prior to the Closing the Sellers shall assume responsibility for, and shall bear and pay such Transfer Taxes. The Party required by applicable Law to file Tax Returns with respect to Transfer Taxes shall prepare and file such Tax Returns or other documents and the non-preparing Party shall cooperate therewith.
- (b) (i) The Sellers shall timely file or cause to be timely filed when due all Tax Returns that are required to be filed by or with respect to Fieldwood U.A. on or prior to the Closing Date and all Tax Returns that are required to be filed by the Sellers under applicable Law with respect to the Acquired Interests (including any Tax Returns reporting any Property-Related Taxes and Production Taxes) and, in each case, all such Tax Returns shall be prepared and filed in a manner consistent with past practice. In each case, the Sellers shall remit or cause to be remitted any Taxes shown as due on such Tax Returns.
 - Buyer shall timely file or cause to be timely filed when due (taking into account all extensions properly obtained) all other Tax Returns that are required to be filed by or with respect to Fieldwood U.A. and the Acquired Interests after the Closing Date (including any Tax Returns reporting Straddle Period Non-Income Taxes) and shall pay any Taxes shown as due on such Tax Returns. The Sellers Buyer shall timely pay in full all Straddle Period Non-Income Taxes (which will not be subject to reimbursement by Sellers). Subject to the preceding sentence, the Sellers shall reimburse Buyer for (A) Retained Taxes which are remitted in respect of any Tax Return to be filed by Buyer pursuant to this Section 6.12 or (B) Retained Taxes in respect of any Tax Return to be filed by the Sellers under this Section 6.12(b) which have not been paid by the Sellers and for which a taxing authority seeks payment from Buyer, in each case, up to the amount reserved for such Retained Taxes in determining the Effective Date Cash Obligations Amount, no later than ten (10) days after Buyer's written request therefor.
 - (iii) The Sellers shall prepare all Tax Returns with respect to a Covered Tax and deliver a draft of each such Tax Return to Buyer for its review at least thirty (30) days prior to the date on which such Tax Return is due, and shall reflect all reasonable comments received from Buyer prior to such due date to the extent PwC (or another nationally recognized accounting firm mutually agreed upon by Sellers and Buyer) views such comments from Buyer as "more likely than not" to be upheld in the event of an audit. With respect to any Covered Tax liability payable by the Sellers, the Sellers shall notify Buyer in writing, as soon as reasonably practicable prior to the due date of such Tax liability (including any required deposit of estimated Taxes), of the amount of Covered Taxes so payable, as reasonably determined by Sellers, together with a reasonably detailed summary of such amount, including all relevant supporting workpapers and any other information reasonably requested by Buyer, and Buyer shall pay to Fieldwood Inc. the amount of such Covered Tax no later than two (2) days before such payment is due and payable. The Sellers shall, in turn, timely remit or cause to be remitted to the applicable taxing authority the amount paid by Buyer to Sellers in the

preceding sentence. To the extent that Sellers receive any refund (or credit in lieu of a refund that actually reduces the cash Income Taxes payable by the Sellers with respect to a Post-Closing Tax Period) of Covered Taxes (including interest thereon actually received) but net of any additional Income Taxes owed by the Sellers on account of such refund or credit (a "Covered Tax Refund"), Sellers shall pay or cause to be paid to Buyer such Covered Tax Refund promptly following receipt thereof; provided that Buyer shall not be entitled to Covered Tax Refunds to the extent such Covered Tax Refunds, in the aggregate, exceed the amount of Covered Taxes actually paid by Buyer to Sellers, in the aggregate, pursuant to this Section 6.12(b)(iii).

- (c) For purposes of this Agreement, in the case of a Straddle Period, (x) all Property-Related Taxes and any exemptions, allowances and deductions with respect to such Taxes shall be allocated between the Pre-Closing Tax Period and the Post-Closing Tax Period based on the number of days of such Straddle Period included in the Pre-Closing Tax Period and the number of days of such Straddle Period included in the Post-Closing Tax Period, (y) all Production Taxes shall be allocated between the Pre-Closing Tax Period and the Post-Closing Tax Period based upon the period during which the applicable production occurred, and (z) all other Taxes shall be allocated between the Pre-Closing Tax Period and the Post-Closing Tax Period as if such taxable period ended as of the end of the day on the final day of the Pre-Closing Tax Period.
- (d) Property-Related Taxes and Production Taxes shall be timely paid, and all applicable filings, reports and returns shall be filed as provided by applicable Law.
- (e) All Tax Sharing Agreements between the Sellers and any Affiliates of the Sellers, on the one hand, and Fieldwood U.A., Fieldwood Mexico or any Subsidiary thereof, on the other hand, will terminate as to Fieldwood U.A., Fieldwood Mexico and any Subsidiary thereof prior to the Closing Date and Fieldwood U.A., Fieldwood Mexico and such Subsidiary will not have any liability thereunder on or after the Closing Date.
- (f) Each Seller, on the one hand, and Buyer, on the other hand, will provide each other with such cooperation and information as either of them reasonably may request of the other in filing any Tax Return, claiming any refund of Taxes, determining a Liability for Taxes or a right to a refund of Taxes, or conducting any audit or other proceeding in respect of Taxes. Such cooperation and information shall include providing copies of relevant Tax Returns or portions thereof, together with accompanying schedules, related work papers and documents relating to rulings and other determinations by Governmental Authorities. Any information obtained under this Section 6.12 shall be kept confidential except as may be otherwise necessary in connection with the filing of Tax Returns or claims for refund or in conducting any audit or other proceeding.
- 6.13 <u>Commercially Reasonable Efforts</u>. Subject to the terms and conditions of this Agreement, and subject to the Bankruptcy Code and any orders of the Bankruptcy Court, and without limiting any other provision of this Agreement (including <u>Section 6.5(eb)</u>), Buyer and the Sellers each agree to use commercially reasonable efforts to take, or cause to be taken, all actions and to do, or cause to be done, all things necessary or desirable to cause the conditions precedent to Closing set forth in <u>Article VII</u> to be satisfied and to consummate the transactions;

provided that the Parties understand and agree that the commercially reasonable efforts of any Party shall not be deemed to include, except as expressly set forth in this Agreement, entering into any settlement, undertaking, consent decree, stipulation or agreement with any Governmental Authority in connection with the transactions contemplated hereby; provided, further that this Section 6.13 shall not (a) limit or affect the obligation of any Party to perform any of its other obligations and covenants expressly set forth in this Agreement or (b) require any Party to incur any obligations or pay any fees or amounts to third parties not otherwise required under this Agreement or the Plan.

- 6.14 <u>Insurance Policies</u>. Effective at or prior to Closing, the Sellers shall cause Buyer to be named as an 'additional insured' with respect to each insurance policy held by the Sellers which provides coverage with respect to any of the Acquired Interests (excluding, for the avoidance of doubt, any director and officer insurance policies). The Sellers shall maintain such insurance policies in full force and effect until the expiration of their terms, and shall cooperate in good faith with Buyer in connection with any claim made by Buyer under any such policy. The Sellers shall not have any obligation to renew any such insurance policies following the expiration of their terms, and from and after such expiration, Buyer will be solely responsible for maintaining such insurance as Buyer deems reasonable with respect to the Acquired Interests.
- 6.15 Novation of Hedges. Buyer shall use commercially reasonable efforts to cause the Hedges to be novated to Buyer at Closing, and the Sellers shall reasonably cooperate with Buyer in connection with such novation; *provided* that (a) to the extent that the total volume of production hedged as of the Closing with respect to the Hedges exceeds 45,000 Boepd, Buyer may elect to (but is not required pursuant to this Section 6.15 to) use commercially reasonable efforts to novate such excess (or any portion thereof) to Buyer at Closing; (b) Buyer shall be solely responsible for any credit support or other requirements in connection with such novation; and (c) the Sellers shall not be required to pay any consideration or undertake any obligation in connection with such novation.
- 6.16 <u>Qualification</u>. Prior to the Closing, Sellers (and their respective officers and employees) will provide commercially reasonable assistance to Buyer with respect to Buyer obtaining such qualifications as are necessary to own and, where applicable, to assume operatorship of, the Acquired Interests in all jurisdictions where the Acquired Interests are located.
- 6.17 <u>Settlements with Governmental Authorities</u>. From the date hereof until the Closing, none of any Seller nor any of its Affiliates shall make or enter into any material non-ordinary course stipulation, settlement or other agreement with any Governmental Authority (each, a "Governmental Settlement Agreement") that is not in form and substance acceptable to Buyer. For the avoidance of doubt, the August 20 Settlement is in form and substance acceptable to Buyer. The Sellers shall pay all amounts due and payable under any Governmental Settlement Agreement executed by any Seller or any of its Affiliates prior to the Closing.
- 6.18 Operator Forms. By no later than ten (10) days after the Execution Date, the Sellers shall have sent all applicable Third Persons all designation of operator forms (Form BOEM 1123) designating Buyer as operator (along with all corresponding OSFR forms) with respect to each Lease or portion thereof as to which any Seller is the designated operator as of

the date hereof, and Sellers shall use reasonable best efforts to obtain such executed forms from such Third Persons prior to the Closing.

6.19 [Reserved].

- 6.20 <u>Bonds and Insurance</u>. To the extent required by applicable state and federal Governmental Authorities (and subject to compliance by the Sellers with their respective covenants under this Agreement) in connection with the transactions contemplated by this Agreement, as of the Closing or promptly thereafter (and in any case within ten (10) Business Days of the Closing) Buyer and/or Buyer 2, as applicable, will have the lease bonds, area-wide bonds and surety bonds or insurance policies set forth on <u>Schedule 6.20</u>, in each case to the extent required by and in accordance with the requirements of such Governmental Authorities <u>as</u> determined by <u>Buyer in its sole discretion</u>.
- 6.21 New Equity Interests. The Debtors, on behalf of Buyer and with Buyer's cooperation, shall cause (a) the Credit Bid and Release New Equity Interests to be received by the Persons entitled to receipt of such interests pursuant to the Plan on on on the Effective Date in accordance with the Plan, and (b) the Equity Rights Offering New Equity Interests (if and when authorized pursuant to an order of the Bankruptcy Court) to be received on of the Effective Date by the Persons entitled to receipt of such interests in accordance with the Plan, the Subscription Rights, the FLTL ERO Backstop Agreement and the SLTL ERO Backstop Agreement.
- 6.22 <u>Employment Agreements</u>. Buyer shall, in good faith, negotiate the terms of an employment agreement (each, an "*Employment Agreement*") with each of the Seller Employees identified on <u>Schedule 6.22</u> from and after the date hereof. If terms of an Employment Agreement are mutually agreed between Buyer and a Seller Employee prior to Closing, then at (or immediately following) the Closing Buyer shall enter into an Employment Agreement with each such Seller Employee.

ARTICLE VII CONDITIONS PRECEDENT TO CLOSING

- 7.1 <u>Conditions Precedent of the Parties</u>. The obligations of the Sellers, Buyer and Buyer 2 to consummate the transactions contemplated by this Agreement are subject to the fulfillment, at or before the Closing, of each of the following conditions:
- (a) no applicable Law shall prohibit the transactions contemplated hereby or the consummation of the Closing and no suit, action or proceeding shall be pending or threatened before any court or arbitration tribunal seeking to enjoin, restrain, prohibit or declare illegal the transactions contemplated by this Agreement;

¹⁰ Note to Draft: Subject to review of Equity Rights Offerings procedures/ERO Backstop Agreements/obligations of Buyer to issue equity upon exercise of Subscription Rights.

- (b) no injunction, order, decree or judgment that restrains, enjoins or prohibits the transactions contemplated in this Agreement shall be in effect;
- (c) any applicable waiting period under the HSR Act relating to the transactions contemplated hereby shall have expired or been terminated;
- (d) the Bankruptcy Court shall have entered the Disclosure Statement Order and the Confirmation Order and each such order shall be a Final Order;
- (e) each of the conditions precedent to the Effective Date shall have been satisfied (or shall become effective concurrent with the Closing Date hereunder) or waived in accordance therewith; and
- (f) (i) the Credit Bid and Release New Equity Interests shall have been, or will be on the Effective Date, received by the holders of Allowed FLTL Secured-Claims (as defined in the Plan) in accordance with the Plan and (ii) the Equity Rights Offering New Equity Interests (if and when authorized pursuant to an order of the Bankruptcy Court) shall have been, or will be on the Effective Date, received by the Persons entitled to receipt of such interests in accordance with the Plan, the Subscription Rights, the FLTL ERO Backstop Agreement and the SLTL ERO Backstop Agreement.
- 7.2 <u>Sellers' Conditions Precedent</u>. The obligation of the Sellers to consummate the transactions contemplated by this Agreement are subject to the fulfillment, at or before the Closing, of each of the following conditions:
- (a) the representations and warranties of Buyer and Buyer 2 set forth in this Agreement shall be true and correct, as of the date hereof and as of the Closing Date, as if made at and as of such date (other than any representation and warranty expressly made as of a specific earlier date, which shall have been true and correct as of such earlier date), except for those failures to be true and correct that, individually or in the aggregate, would not adversely affect in any material respect the ability of Buyer and Buyer 2 to consummate the transactions contemplated by this Agreement;
- (b) Each of Buyer and Buyer 2 shall have performed and fulfilled in all material respects each covenant, agreement and condition required by this Agreement to be performed or fulfilled by Buyer or Buyer 2, as applicable, at or before the Closing;
- (c) the Effective Date Cash Obligations Amount shall have been agreed in amounts acceptable to Sellers acting in good faith; and
- (d) Each of Buyer and Buyer 2 shall have executed and delivered all documents required to be executed and delivered by Buyer or Buyer 2, as applicable, as set forth in Section 9.2.

The foregoing conditions of this <u>Section 7.2</u> are for the sole benefit of the Sellers and may be waived by the Sellers, in whole or in part, at any time and from time to time in the sole discretion of the Sellers. The failure by the Sellers at any time to exercise any of their rights

hereunder shall not be deemed a waiver of any such right and each such right shall be deemed an ongoing right which may be asserted at any time and from time to time.

- 7.3 <u>Buyers' Conditions Precedent</u>. The obligation of Buyer and Buyer 2 to consummate the transactions contemplated by this Agreement are subject to the fulfillment, at or before the Closing, of each of the following conditions:
- (i) each of the Fundamental Representations of each Seller shall be true (a) and correct in all respects, except for de minimis inaccuracies, as of the date hereof and as of the Closing Date, as if made at and as of such date (other than any representation and warranty expressly made as of a specific earlier date, which shall have been true and correct as of such earlier date), (ii) the representations and warranties of each Seller set forth in each of Section 4.22(a), Section 4.32 and Section 4.33 shall (disregarding any qualifications or exceptions set forth therein relating to Material Adverse Effect or "materiality" or any similar qualification or standard) be true and correct in all material respects, as of the date hereof and as of the Closing Date, as if made at and as of such date (other than any representation and warranty expressly made as of a specific earlier date, which shall have been true and correct in all material respects as of such earlier date), and (iii) all other representations and warranties of each Seller set forth in Article IV of this Agreement shall (disregarding any qualifications or exceptions set forth therein relating to Material Adverse Effect or "materiality" or any similar qualification or standard) be true and correct, as of the date hereof and as of the Closing Date, as if made at and as of such date (other than any representation and warranty expressly made as of a specific earlier date, which shall have been true and correct as of such earlier date) except in the case of this clause (iii), for those failures to be true and correct that would not, individually or in the aggregate, reasonably be expected to have a Material Adverse Effect; (excluding in the case of each of clauses (i), (ii) and (iii), if the Completion Date (as defined in the Mexico PSA) has occurred prior to the Closing Date, the representations and warranties in Section 4.31 relating to the Assets (as defined in the Mexico PSA));
- (b) each Seller shall have performed and fulfilled in all material respects each covenant, agreement and condition required by this Agreement to be performed or fulfilled by such Seller at or before the Closing;
- (c) each Seller shall have executed and delivered all documents required to be executed and delivered by such Seller as set forth in Section 9.2;
- (d) no Default or Event of Default (each as defined in the DIP Credit Agreement) under the DIP Credit Agreement shall have occurred and be continuing;
- (e) the Restructuring Support Agreement shall not have been terminated with respect to any party thereto;
- (f) the conditions precedent under each of the Backstop Commitment Letters shall have been satisfied or waived;
- (g) the Plan confirmed by the Confirmation Order shall be in substantially the same form and substance as the plan <u>filedconfirmed</u> by the <u>Debtors on [*], Bankruptcy Court</u> at Docket No. [*] in the <u>Bankruptcy Court</u> 1751-1, as may be amended, modified or supplemented

from time to time in accordance with the Restructuring Support Agreement or as otherwise consented to by or on behalf of Buyer;

- (h) at least five (5) Business Days prior to the Closing Date, the Bankruptcy Court shall have approved and authorized the assumption and assignment of each material Assigned 365 Contract pursuant to Section 365 of the Bankruptcy Code through entry of an order that shall have become a Final Order and all such material Assigned 365 Contracts shall have been duly assigned to Buyer at or prior to the Closing;
- (i) all Assigned 365 Contracts that require novation and are set forth on **Schedule 7.3(i)** will have been novated to Buyer;
- (j) the estimated amount of Allowed Specified Administrative Expense Claims at any time are projected by the Sellers not to exceed the Toggle Amount (as defined in the Plan), or, upon the occurrence of the Toggle Date, such other amount as determined by the Majority Backstop Parties (as defined in the Second Lien Backstop Commitment Letter) in their sole and absolute discretion;
- (j) (k) the aggregate Allocated Values of all Acquired Interests treated as Delayed Assets pursuant to Section 2.3(b), Section 2.4 and Section 2.5, together with the aggregate Allocated Values of all Acquired Interests with respect to which a bona fide Preferential Right is validly exercised prior to the Closing, shall not be greater than \$100,000,000;
- (k) (1)—all Governmental Approvals set forth on Schedule 7.3(1) shall have been obtained and delivered to Buyer and such Governmental Approvals shall be in full force and effect;
- (I) since the Execution Date, no Material Adverse Effect (or any result, event, occurrence, change, circumstance, consequence or development that, individually or in the aggregate, would reasonably be expected to result in a Material Adverse Effect) shall have occurred;
- (m) any agreements between Buyer and the Plan Administrator (as defined in the Plan) shall be reasonably acceptable to Buyer;
- (n) (o)—Buyer shall have obtained all qualifications required to assume operatorship of the Leases operated by a Seller as of immediately prior to the Closing in all jurisdictions where such Leases are located, all of which qualifications shall be in full force and effect; and
- (p) the Sellers shall have delivered to Buyer a fully executed copy of the Fourth Amendment to Office Sublease;
- (o) (q) the Effective Date Cash Obligations Amount shall have been agreed in amounts acceptable to Buyer acting in good faith; and.

(r) the Sellers shall have delivered to Buyer a duly executed letter agreement, or the Bankruptey Court shall have entered an order which shall have become a Final Order, in each ease in a form reasonably acceptable to Buyer, providing that Buyer is not a "successor" or "assign" of Sellers under the NPA.

The foregoing conditions of this <u>Section 7.3</u> are for the sole benefit of Buyer and Buyer 2 and may be waived by Buyer or Buyer 2, as applicable, in whole or in part, at any time and from time to time in the sole discretion of Buyer and Buyer 2. <u>Determination, on behalf of Buyer and Buyer 2</u>, with respect to whether the conditions precedent set forth in <u>Section 7.1</u> and this <u>Section 7.3</u> have been satisfied shall be made by <u>Buyer and Buyer 2</u> at the direction of the <u>Required Lenders</u>. The failure by Buyer or Buyer 2 at any time to exercise any of its rights hereunder shall not be deemed a waiver of any such right and each such right shall be deemed an ongoing right which may be asserted at any time and from time to time.

ARTICLE VIII RIGHT OF TERMINATION AND ABANDONMENT

- 8.1 <u>Termination</u>. This Agreement may be terminated by written notice at any time before the Closing:
 - (a) by mutual written consent of the Sellers and Buyer;
 - (b) by the Sellers, on one hand, or by Buyer, on the other hand:
 - (i) if the Closing shall not have been consummated on or before July August 31, 2021 (as such date may be extended by mutual written agreement of the Parties, the "End Date"); provided that the right to terminate this Agreement pursuant to this Section 8.1(b)(i) shall not be available to any Party (A) who is then in material breach of any of its material agreements, covenants, representations or warranties contained herein or (B) whose breach of any provision of this Agreement is the proximate cause of the failure of the Closing to be consummated before the End Date;
 - (ii) if there shall be any applicable Law that makes consummation of the transactions contemplated by this Agreement illegal or otherwise prohibited or if consummation of such transactions would violate any Ffinal Oorder of any Governmental Authority having competent jurisdiction;
 - (iii) for any reason, Buyer is unable, pursuant to Section 363(k) or Section 1123(a) of the Bankruptcy Code, to credit bid in payment of all or any portion of the Consideration as set forth in Section 2.1 (other than the Assumed Liabilities);
 - (iv) the Bankruptcy Court shall have entered an order dismissing, or converting into cases under Chapter 7 of the Bankruptcy Code, any of the cases commenced by the Sellers under Chapter 11 of the Bankruptcy Code and comprising part of the Bankruptcy Cases; or
 - (v) any of the Sellers shall have entered into any agreement with respect to any Alternative Transaction (consistent with the fiduciary duties of the officers

and directors of the Sellers) or if the Bankruptcy Court shall have approved any such Alternative Transaction;

(c) by Buyer if:

- (i) the Sellers shall have breached any of their representations and warranties, or shall have failed to perform or comply with any of their covenants and agreements contained in this Agreement and such breach or failure to perform or comply (A) would result in the Sellers being unable to satisfy a condition set forth in Section 7.3 and (B) is not cured within ten (10) Business Days after Buyer notifies the Sellers of such breach or failure to perform or comply in writing; provided, that Buyer shall not have a right of termination pursuant to this Section 8.1(c)(i) if Buyer is then in material breach of any of its material agreements, covenants, representations or warranties contained herein;
- (ii) any of the Sellers, without the prior consent of Buyer, enter into a definitive agreement with respect to the sale of any material Acquired Interests (excluding sales of Hydrocarbons in the ordinary course of business) or any interest in any of the Leases (other than, for the avoidance of doubt, the Mexico PSA);
- (iii) the Confirmation Order shall not have been entered by the Confirmation Outside Date:
- (iii) (iv) the Restructuring Support Agreement shall have been terminated with respect to any party thereto; *provided*, that the right to terminate this Agreement pursuant to this Section 8.1(c)(iviii) shall not be available to Buyer if any Consenting Creditor's breach of any provision of the Restructuring Support Agreement is the proximate cause of the termination of the Restructuring Support Agreement;
- (iv) any Event of Default (as defined in the DIP Facility Credit Agreement) under the DIP Facility Credit Agreement shall have occurred and be continuing;
 - (v) (vi) the Equity Rights Offerings are not consummated;
- (vi) (vii) the Disclosure Statement Order or the Confirmation Order shall have been stayed, vacated, reversed or materially modified or amended by the Bankruptcy Court or another court of competent jurisdiction at any time without the prior written consent of Buyer; or
- (vii) (viii) any Seller seeks to have the Bankruptcy Court enter an order dismissing, or converting into cases under Chapter 7 of the Bankruptcy Code, any of the cases commenced by the Sellers under Chapter 11 of the Bankruptcy Code and comprising part of the Bankruptcy Cases, or if a trustee in the Bankruptcy Cases or a responsible officer or an examiner with enlarged powers is appointed (other than a fee examiner) relating to the operation of the Sellers' businesses pursuant to Section 1104 of

transactions contemplated hereby) or were otherwise breached and that the Parties shall be entitled to injunctive relief, specific performance and other equitable relief to prevent breaches (or threatened breaches) of this Agreement and to enforce specifically the performance of the provisions hereof. Any Party seeking an injunction to prevent breaches of this Agreement and to enforce specifically the provisions of this Agreement shall not be required to provide any bond or other security in connection with any such order or injunction. The rights set forth in this Section 8.3 shall, subject to Section 8.2, be in addition to any other rights which a Party may have at law or in equity pursuant to this Agreement.

ARTICLE IX CLOSING

- 9.1 <u>Date of Closing</u>. Subject to satisfaction (or waiver by the required Party) of the conditions to Closing set forth in <u>Article VII</u> (other than those conditions that by their nature cannot be satisfied until the time of Closing, but subject to the satisfaction (or waiver by the requisite Party) of those conditions), the Closing shall occur on the Effective Date (the "Closing Date"). Notwithstanding the foregoing, the <u>pParties hereto</u> may agree in writing to such other date or time for Closing to take place and such other date or time shall be the "Closing Date" as such term is defined herein. The Closing shall take place through electronic means of communication on the Closing Date.
- 9.2 <u>Closing Obligations</u>. At Closing, the Parties (as applicable) shall take, or cause to be taken, the following actions, each being a condition precedent to the others and each being deemed to have occurred simultaneously with the others:
- (a) The Sellers and Buyer shall deliver to one another duly executed counterpart signature pages to each Transfer Document to which they are a party, in sufficient numbers of duly executed and acknowledged original counterparts to facilitate, to the extent appropriate, recording in all relevant jurisdictions;
- (b) The Sellers shall deliver to Buyer the JV Assignment Agreements duly executed by the applicable Sellers;
- (c) Buyer and Buyer 2 shall deliver a duly executed counterpart to the Release Document[Reserved];
- (d) The Sellers shall deliver to Buyer a certificate, dated and effective as of the Closing Date, executed by an authorized officer of each Seller, certifying to Buyer that, on the Closing Date, the conditions set forth in <u>Section 7.3(a)</u> and <u>Section 7.3(b)</u> have been satisfied:
- (e) Buyer shall deliver to the Sellers a certificate, dated and effective as of the Closing Date, executed by an authorized officer of each of Buyer and Buyer 2, certifying to the Sellers that, on the Closing Date, the conditions set forth in Section 7.2(a) and Section 7.2(b) have been satisfied;

- (f) Each Seller shall deliver to Buyer a statement that satisfies the requirements of Treas. Reg. §1.1445-2(b)(2), certifying that such Seller is not a foreign person within the meaning of Section 1445(f)(3) or Section 1446(f)(2) of the Code;
- (g) Fieldwood and Buyer shall deliver to one another duly executed signature pages to the Funding Agreement;
- (g) (h) Buyer shall deliver by wire transfer of immediately available funds an amount in cash equal to the Cash Portion, to one or more accounts designated by the Sellers (which shall be designated by the Sellers at least two (2) days prior to Closing);
- (i) Sellers shall pay the Cure Costs out of the Closing Cash Amount and/or the Cash Portion in accordance with an order of the Bankruptcy Court; and
- (i) Buyer shall deliver to Fieldwood the GUC Warrants and the SLTL Warrants for distribution by Fieldwood pursuant to the Plan; and
- gellers shall deliver to Buyer (i) a duly executed stock transfer power with respect to the transfer of the White Shoals Equity to Buyer and (ii) if certificated, any stock certificates in the possession of Sellers with respect to the White Shoals Equity.

ARTICLE X POST-CLOSING OBLIGATIONS AND COVENANTS

10.1 <u>Field Data and Records</u>. Within ten (10) Business Days after the Closing, pursuant to Buyer's reasonable instructions, the Sellers shall deliver to Buyer any Field Data or Records that are not maintained in the Office Assets. Buyer shall be entitled to all original Field Data and Records. Within ten (10) Business Days after the Closing, the Sellers may make and retain, at the Sellers' expense, copies of any Field Data and Records (except to the extent prohibited by Contract where Buyer obtains the originals thereof).

10.2 Suspense Funds; Prepaid JOA Funds.

- (a) To the extent that as of Closing, any Seller holds Suspense Funds or Undisbursed Revenue relating to the Acquired Interests (excluding Prepaid JOA Funds) the Sellers shall deliver to Buyer at Closing such Suspense Funds and Undisbursed Revenue and an accounting of such Suspense Funds and Undisbursed Revenue and Buyer shall from and after such time be responsible for the application of such Suspense Funds and Undisbursed Revenue under the applicable operating or other agreement governing the application of such Suspense Funds and Undisbursed Revenue. The Sellers shall remain liable, and shall be solely responsible, for (i) the disbursement of all funds owed to Persons (including any Suspense Funds) that are not paid or disbursed to Buyer at Closing and (ii) all Liabilities with respect to any misapplication of any Suspense Funds (or any escheat or other Laws related thereto) as to any period of time at or before the Closing Date; such Liabilities and responsibilities shall be considered Retained Liabilities.
- (b) To the extent that as of Closing, any Seller holds funds received by the Sellers (in their capacity as operator of any Acquired Interests) on account of working interest

10.4 <u>Assignments; Operatorship</u>.

- (a) Other than with respect to Governmental Approvals (which are addressed by Section 2.4), the Sellers will prepare and execute, and Buyer will execute, at or before the Closing, all Transfer dDocumentations necessary to convey to Buyer the Acquired Interests granted by a Governmental Authority (except any such documentation that is customarily completed post-Closing) in the form as prescribed by the applicable Governmental Authority and otherwise reasonably acceptable to Buyer and the Sellers.
- (b) At the Closing, each Seller shall, as applicable, deliver to Buyer a resignation as operator of (and, as applicable, designated applicant under OSFR for) all Field Assets as to which such Seller served as operator (or, as applicable, designated applicant under OSFR) immediately before the Closing Date. With respect to those Field Assets as to which a Seller controls the selection of the successor operator (or, as applicable, the designated applicant under OSFR), such Seller shall at the Closing deliver to Buyer (and any pertinent Third Person) a written notification designating Buyer as the successor operator of (or, as applicable, the successor designated applicable under OSFR for) such Field Assets effective as of the Closing Dateor its Representatives (i) letters of the appointment of agent and designations of operator (Form BOEM-1123) for each portion of the Field Assets which such Seller is the designated operator, (ii) designations of applicant (Form BOEM-1017), for each Field Asset (or portion thereof) for which a Seller is the Designated Applicant, (iii) Form BOEM-1125 for each Seller which is a Designated Applicant for a Field Asset. Promptly after Closing, each Seller, as applicable, shall deliver to Buyer (i) designations of operator (Form BOEM-1123) for each portion of the Field Assets (or portion thereof) for which a third party is the designated operator, (ii) designations of applicant (Form BOEM-1017), for each Field Asset (or portion thereof) for which a third party is the Designated Applicant. Upon approval of any Transfer Document submitted, in the event as part of the assignment submittal Buyer designated a Seller as the Designated Operator, Seller and Buyer shall coordinate to promptly submit designations of operator (Form BOEM-1123) to reflect QNE as the designated operator. With respect to any Field Assets operated by a Seller and as to which the Sellers do not control the selection of the successor operator (or, as applicable, the designated applicant under OSFR), the Sellers will east their votes at or before Closing "Operated Assets"), promptly after Closing the applicable Seller shall notify its co-owners of its resignation as operator in accordance with the terms of the applicable operating agreement, will cast its vote in favor of Buyer (if allowed by the applicable agreement), and will use commercially reasonable efforts to obtain before, or promptly following, Closing the votes of the other owners of Working Interests in such Field Assets, in each case in favor of the designation of Buyer as successor operator of (and, as applicable, the designated applicant under OSFR for) such Field Assets effective as of the Closing Date.- Within five (5) days after the later of the Closing Date or the date on which Buyer is named successor operator under the terms of the applicable Contract, the Sellers and Buyer shall make all necessary filings for the Operated Assets, including the Transfer Documents and any BOEM designation of operator (fForms BOEM-1123) and designated applicant OSFR form designations (Form BOEM-1017), and take all other actions necessary to cause the resignation of the applicable Sellers as operator of (and, as applicable, the designated applicant under OSFR for), and the designation of Buyer as the successor operator of (and, as applicable, the designated applicant under OSFR for), such FieldOperated Assets to be recognized and, if required, approved by all relevant Governmental Authorities. Upon Buyer's receipt of its Certificate of

Financial Responsibility, the Parties shall cooperate so that Buyer is the Designated Applicant for all Field Assets for which as Seller is the Designated Applicant.— In each case, the Sellers shall use commercially reasonable efforts to assist Buyer in assuming the timely operation and management of the Field Assets.— Each of the Sellers' covenants in this Section 10.4(b) is subject to the accuracy at Closing of Buyer's representations in Section 5.9.— Each of Buyer's covenants in this Section 10.4(b) is subject to Buyer's receipt from the Sellers and Third Persons of all such required designations and forms. For the avoidance of doubt, "Field Assets" does not include any Lease, Subject Unit, Easement or Well with respect to which no right, title or interest is included in the Acquired Interests.

(c) With respect to each Field Asset operated by the Sellers as of the Closing, the Sellers, with the continued assistance of Buyer, shall use commercially reasonable efforts to eause each joint owner, record title interest owner and applicable operating rights interest owner in such Field Asset to execute and deliver such Each Party agrees that any instruments, forms and filings (including any BOEM or BSEE assignments, change of name, change of qualification, designation of operator forms and designated applicant OSFR form designations and any instruments, forms and filings required by BSEE) that are necessary to designate and appoint under all applicable Laws, Leases, Easements and Contracts, Buyer as operator of (and, as applicable, the designated applicant under OSFR for) such Field Asset as promptly as practicable following the Closing.

(d) may be required by BOEM or BSEE in connection with the implementation of the Divisive Merger, any assignments by or in favor of and any other merger or name change of a Seller or Fieldwood Energy I, Fieldwood Energy III (and its affiliates and subsidiaries) or Fieldwood Energy IV LLC or any change to a Seller's qualifications with BOEM shall not be submitted to BOEM or BSEE until after BOEM or BSEE, as applicable, has approved Each Party agrees that the execution and delivery of the instruments, forms and filings (including any BOEM or BSEE assignments, designation of operator forms and OSFR form designation, and any instruments, forms and filings required by BSEE) that are necessary for BOEM or BSEE, as applicable, to designate, recognize and appoint under all applicable Law, Leases, Easements and Contracts Buyer as operatoromer of (and, as applicable, the designated operator of and/or the designated applicant under OSFR for) of the Field Assets will be made prior to the execution and delivery of the instruments, forms and filings (including any BOEM designation of operator forms and designated applicant OSFR form designations and any instruments, forms and filings required by BSEE) that may be required in connection with the implementation of the Divisive Merger.

10.5 <u>Confidentiality</u>. Following the Closing, the Sellers agree not to, and to cause their respective Affiliates and Representatives not to, use or disclose any confidential or non-public information concerning the Acquired Interests or the business affairs of Buyer and its Affiliates, including as it relates to the Acquired Interests, or the Assumed Liabilities ("Confidential Information") except disclosure of Confidential Information that (a) is lawfully obtained after Closing from a source that, to the Knowledge of the Sellers, was not under an obligation of confidentiality to Buyer with respect to such information, (b) is disclosed or becomes available to the public without any breach by the Sellers of the terms of this Section 10.5, (c) is or may be necessary to wind down any of the Sellers' bankruptcy estates, or in connection with the enforcement of the rights of, or the defense of any Claim against or involving, any Seller

predecessors, successors or assigns; or (d) other than as expressly set forth in this Agreement, be liable for any acts or omissions of any Seller or any of its Affiliates, predecessors, successors or assigns in the current or former conduct of the business of the Sellers relating to the Acquired Interests or arising under or related to the Acquired Interests. Without limiting the generality of the foregoing, and except as otherwise expressly provided in this Agreement, the Parties intend that Buyer shall not be liable for any Encumbrances (except Permitted Encumbrances (except for the Fieldwood U.A. Interests and the JV Interests, which shall not have any Permitted Encumbrances other than pursuant to the Mexico PSA)) against any Seller or any of its Affiliates, predecessors, successors or assigns, and Buyer shall have no successor or vicarious liability of any kind or character whether known or unknown as of the Closing Date, or whether fixed or contingent, whether now existing or hereafter arising, with respect to the Acquired Interests or any Liabilities of the Sellers arising prior to or after the Closing Date other than the Assumed Liabilities and Permitted Encumbrances (except for the Fieldwood U.A. interests and the JV Interests, which shall not have any Permitted Encumbrances other than pursuant to the Mexico PSA). The Parties agree that the provisions substantially in the form of this Section 10.8 shall be reflected in the Confirmation Order.

10.9 Access to Records.

- (a) On and after the Closing Date, each Seller will, and will cause its Affiliates, successors and assigns and Representatives to, afford promptly to Buyer and its agents reasonable access to its books of account, financial and other records (including accountant's work papers), information, employees and auditors to the extent necessary or useful for Buyer in connection with any audit, investigation, dispute or litigation or any other reasonable business purpose relating to the Acquired Interests or the Assumed Liabilities; *provided* that any such access by Buyer shall not unreasonably interfere with the conduct of the business of such Seller.
- (b) Buyer agrees that, following the Closing, and subject to applicable Law and any confidentiality restrictions to third parties, and except as may be necessary to protect any applicable legal privilege, it shall (and shall cause its Subsidiaries to) give to the Sellers and their Representatives reasonable access during normal business hours to the Records pertaining to any and all periods prior to and including the Closing Date, to the extent useful or necessary for the Sellers in connection with any audit, investigation, dispute or litigation relating to the Seller's prior ownership of the Acquired Interests or the Assumed Liabilities, as the Sellers and their Representatives may reasonably request; *provided* that any such access by the Sellers shall not unreasonably interfere with the conduct of business of Buyer.
- 10.10 <u>Payment of Assumed Liabilities</u>. If, from and after the Closing Date, any Seller or their respective Affiliates receives an invoice from a third party for payment of amounts that constitute Assumed Liabilities, such Seller may deliver such invoice to Buyer for payment and Buyer shall pay such invoice promptly and in any event within thirty (30) days of Buyer's receipt of such invoice from such Seller; *provided*, that for the avoidance of doubt, that if any such invoice covers amounts that are not Assumed Liabilities, as well as amounts that are Assumed Liabilities, Buyer shall only be required by this <u>Section 10.10</u> to pay that portion of the amounts invoiced that constitute Assumed Liabilities.

against Buyer. Buyer and the D&O Indemnified Parties agree that the Indemnitors are express third party beneficiaries of the terms of this <u>Section 10.13</u>.

- (c) Without limiting Section 10.13(a), in the event a Claim is brought against any D&O Indemnified Party (whether arising before or after the Closing Date), nothing in this Section 10.13 shall limit the D&O Indemnified Party's(ies') right, to the extent provided pursuant to the Existing D&O Indemnification Terms, to retain counsel satisfactory to him or her (and Buyer shall (to the extent such coverage would be available pursuant to the Existing D&O Indemnification Terms) pay the fees and expenses of such counsel (to the extent such fees and expenses constitute D&O Indemnified Liabilities) for the D&O Indemnified Party promptly as statements therefor are received), *provided* that, to the extent the D&O Indemnified Party(ies) would retain control of any such defense pursuant to the Existing D&O Indemnification Terms, the D&O Indemnified Party(ies) shall retain control of any such defense.
- (d) In the event that Buyer or any of its successors or assigns (i) consolidates with or merges into any other Person and is not the continuing or surviving corporation or entity of such consolidation or merger; or (ii) sells, transfers or conveys to any Person or Persons acting in concert all or substantially all of its properties and assets, or ownership of a majority of equity representing the right to control the management of Buyer, then, and in each such case, Buyer shall cause proper provision to be made so that the successors and assigns of Buyer shall assume all of the obligations of Buyer set forth in this Section 10.13.
- (e) Each manager that is included in the D&O Indemnified Parties is identified on **Schedule 10.13(e)**.
- 10.14 Rights of Use. The Parties recognize that, under current BSEE policy, BSEE will recognize only a single entity as the holder of a right of use and easement (each, a "RUE"). The Parties agree that RUE No. OCS-G 30329 covering the South Marsh Island 132 Platform B (Complex ID 21982) shall be held by Fieldwood Energy I (upon completion of the anticipated Divisive Merger) on behalf of both itself and Buyer; the Parties agree that, as a contractual matter between themselves, Fieldwood Energy I and Buyer shall each own a one-half interest in such platform and shall each be responsible for one half of the costs and obligations (for operating, decommissioning and otherwise) relating to such platform. The Sellers and Buyer will use commercially reasonable efforts to obtain, to the extent required by BSEE, a replacement Right of Use Agreements RUE with respect to each Right of Use Agreement RUE listed on Schedule 10.14 at, or as promptly as practicable following, the Closing. The rights of the Sellers and Buyer to use, and the obligations with respect to, any RUE listed in Part 1 of Schedule 10.14 shall be governed by the terms of the joint operationing agreements from for the Lease(s) associated with such RUE.
- 10.15 <u>Post-Closing Agreements</u>. On the date of the consummation of the transactions contemplated by the Divisive Merger, each Seller shall, and shall cause its applicable Affiliates to (to the extent the same are identified as a party thereto), and Buyer shall, deliver counterparts to the TSA, the SEMS Bridging Agreement, the ST 308 Performance Bond, the Farmout Agreement, and the Contract Operating Agreement, each of the Joint Operating Agreement Amendments and the Funding Agreement.

- 10.16 <u>Effective Date Payments</u>. On the Effective Date, the Sellers will pay, or cause to be paid, each of the Effective Date Cash Obligations that is to be paid on the Effective Date pursuant to the Plan to the applicable payees thereof.
- 10.17 South Marsh 39. Buyer, in its sole discretion, may elect (prior to or following the Closing) by delivering written notice to Fieldwood to cause the Sellers to assign to Buyer (or Buyer's designee) the assets and properties listed on Schedule 10.17 (the "SMI 39 Assets"). If Buyer elects to acquire the SMI 39 Assets on or prior to the date that is three (3) Business Days prior to the Closing, the SMI 39 Assets will be deemed Other Interests for all purposes hereunder and transferred to Buyer at Closing. If Buyer timely elects to either (i) acquire the SMI 39 Assets, or (ii) cause a designee of Buyer to acquire the SMI 39 Assets, then, Sellers shall promptly (but not prior to the Closing) cause the SMI 39 Assets to be assigned to Buyer or such designee pursuant to an Assignment, Bill of Sale and Conveyance in substantially the form of Exhibit H and Buyer or such designee, as applicable, will assume the Liabilities of Sellers relating to the SMI 39 Assets to the same extent as Buyer would have assumed such Liabilities pursuant to Article XI had the SMI 39 Assets been Other Assets.
- 10.18 <u>Certain Bank Accounts. Prior to or following the Closing, Sellers will use commercially reasonable efforts to transfer each of the bank accounts listed on **Schedule 10.18** to Buyer and take such other actions reasonably requested by Buyer to cause Buyer Proceeds to be promptly received by, and/or paid over to, Buyer.</u>
- 10.19 Specified Matters. From and after the Closing, Buyer shall control and prosecute the Specified Matters on behalf of Sellers (at Buyer's expense). If it is finally determined that Sellers have any cash liability with respect to, or arising out of, any of the Specified Matters (and such cash liability was not otherwise satisfied, released or discharged pursuant to the Plan or Confirmation Order), Buyer or Sellers (as applicable) shall notify the other in writing, as soon as reasonably practicable prior to the due date of such liability, of the amount of the liability so payable together with reasonably detailed supporting summary and documentation and any other information reasonably requested by Buyer, and Buyer shall pay to Sellers the amount of such liability, which amount Sellers will pay over to the applicable governmental authority to satisfy such liability, no later than the later of (a) two (2) Business Days after Closing or (b) five (5) Business Days, before such payment is due and payable. The Sellers shall, in turn, timely remit or cause to be remitted to the applicable governmental authority the amount paid by Buyer to Sellers in the preceding sentence.

ARTICLE XI ASSUMPTION AND RETENTION OF LIABILITIES

11.1 <u>Buyer's Assumption of Liabilities</u>. Subject to the terms of this Agreement, if the Closing occurs, Buyer shall be deemed to have assumed (and shall pay, perform and discharge) the following Liabilities of the Sellers, as of the Closing (collectively, the "Assumed Liabilities"):

- (a) all Liabilities to the extent arising out of the Leases and the Assigned Contracts that are Acquired Interests, but, as to such Leases and such Assigned Contracts that constitute Other Assets, only to the extent that such Liabilities arise after the Closing;
- (b) all Liabilities to the extent arising out of the ownership, operation, use or environmental condition of the Acquired Interests (other than the Leases and Assigned Contracts), but, as to the Other Assets that are Acquired Interests, only to the extent that the acts, omissions, events or conditions giving rise thereto first arise, occur or come into existence after the Closing;
- (c) all Liabilities to assess, remediate, remove, transport or dispose as required under Environmental Law any Environmental Contaminants present as of the Closing at the Acquired Interests;
- (d) all Liabilities (whether arising before, at or after the Closing) to the extent arising out of the plugging, abandonment and decommissioning of, and all related salvage, site clearance and surface restoration activities for, any Field Assets that are Acquired Interests to the extent required under applicable Law or the terms of the applicable Leases, but, as to such Field Assets that constitute Other Assets, excluding any monetary fines and penalties to the extent that such monetary fines and penalties arise from or relate to facts or conditions existing or occurring at or before the Closing;
- (e) all Liabilities to the extent arising out of any Imbalances attributable to the Acquired Interests;
- (f) all Liabilities to the extent arising out of any Suspense Funds delivered to Buyer at the Closing but excluding Liabilities with respect to misapplication of any Suspense Funds (or any escheat or other Laws related thereto) before the Closing;
- (g) all Liabilities to the extent arising out of any Prepaid JOA Funds or Undisbursed Revenue, in each case, that is delivered to Buyer at the Closing but excluding Liabilities with respect to misapplication of Prepaid JOA Funds or Undisbursed Revenue (or any escheat or other Laws related thereto) before the Closing;
 - (h) all Liabilities assumed by Buyer pursuant to Section 6.8;
- (i) all Liabilities for Taxes attributable to the Acquired Interests other than the Retained Taxes;
- (j) all Liabilities relating to (i) any Seller Employee who becomes a Transferred Employee, that arise at, before or after the Closing, in each case unless such claim is (A) discharged under the Plan or (B) covered by insurance and (ii) any Employee Severance that becomes due and payable following the Closing;
- (k) all indemnities of Buyer under <u>Section 1.2</u>, <u>Section 2.3</u>, <u>Section 2.4</u> and <u>Section 2.5</u>;

- (l) all Working Capital Liabilities;
- (m) the D&O Indemnified Liabilities;
- (n) all Liabilities arising out of or relating to any affirmative defenses and defensive setoff and recoupment rights of third parties with respect to any Claim or cause of action assigned to Buyer pursuant to Section 1.2(i), Section 1.2(w) and Section 1.2(rr) to the extent that if treated as Retained Liabilities such defenses or rights would not constitute general unsecured claims of the Sellers; and
- (o) the Allowed FLFO Claims (as defined in the Plan) remaining following distribution of the FLFO Distribution Amount (as defined in the Plan) pursuant to the Plan (as modified to the extent set forth in the First Lien Exit Facility Documents (as defined in the Plan)).

Notwithstanding anything to the contrary herein, Assumed Liabilities shall not include any surety bond premiums, indemnity obligations or other obligations on account of surety bonds that were obtained by the Sellers.

- 11.2 <u>Sellers' Retention of Liabilities</u>. Notwithstanding anything to the contrary set forth in this Agreement or in any other document or instrument entered into in connection with this Agreement, the Parties expressly acknowledge and agree that Buyer is assuming only the Assumed Liabilities and is not assuming any other Liability of any Seller. All other Liabilities of each Seller or any of its Affiliates (or any predecessor of any Seller or any of its Affiliates or any prior owner of all or part of their businesses and assets) shall be retained by and remain Liabilities of such Seller and its Affiliates (all such Liabilities not being assumed being herein referred to as the "*Retained Liabilities*") including the following:
- (a) all Liabilities arising out of the Leases and the Assigned Contracts except those Liabilities set forth in Section 11.1(a);
- (b) all Liabilities arising out of the plugging, abandonment and decommissioning of, and all related salvage, site clearance and surface restoration activities for, any assets, properties or leases, except those Liabilities set forth in Section 11.1(d);
- (c) all Liabilities relating to the presence of Environmental Contaminants, except those Liabilities set forth in Section 11.1(c);
 - (d) [reserved];
- (e) all current liabilities of the Sellers and their Subsidiaries, including all expenses and accounts, notes and other payables (other than the Working Capital Liabilities);
- (f) all Liabilities arising out of the ownership, operation, use or environmental condition of the Acquired Interests (other than Leases and Assigned Contracts) prior to or as of the Closing, except those liabilities set forth in <u>Section 11.1(b)</u>;

- (g) all indebtedness, whether or not encumbering all or any portion of the Acquired Interests (other than the Working Capital Liabilities);
- (h) all Liabilities arising out of any Suspense Funds, Undisbursed Revenue and Prepaid JOA Funds (except for those Liabilities described in <u>Sections 11.1(f)</u> and <u>Section 11.1(g)</u>);
 - (i) [reserved];
- (j) all Liabilities arising out of or relating to the Decommissioning Agreement and Apache PSA;
- (k) all Liabilities related to, resulting from or otherwise arising out of or relating to any Excluded Assets (other than the Working Capital Liabilities);
- (l) all Liabilities arising out of or relating to any Seller's breach of this Agreement;
- (m) all Liabilities for (a) Taxes of the Sellers or Taxes relating to the Acquired Interests (other than Fieldwood U.A. Interests) or the Assumed Liabilities with respect to any Pre-Closing Tax Period (including Property-Related Taxes and Production Taxes that are allocated to the Pre-Closing Tax Period pursuant to Section 6.12), (b) Taxes imposed on Fieldwood U.A. or Fieldwood Mexico or any Subsidiary thereof, or for which Fieldwood U.A. or Fieldwood Mexico or any Subsidiary thereof may otherwise be liable, with respect to any Pre-Closing Tax Period; (c) Taxes imposed on Fieldwood U.A. or Fieldwood Mexico or any Subsidiary thereof may otherwise be liable, as a result of having been a member of any Company Group; and (d) Transfer Taxes solely to the extent such Transfer Taxes are the responsibility of the Sellers pursuant to Section 6.12 (the "Retained Taxes");
- (n) all Liabilities for non-compliance by the Sellers or Buyer (or any of their respective Affiliates) with any bulk sales, bulk transfer or similar Law;
- (o) all Liabilities relating to any current or former independent contractor of any Seller or any of its Affiliates or any Seller Employee or other current or former employee of any Seller or any of its Affiliates who does not become a Transferred Employee, that arise at, before or after the Closing (except for those Liabilities assumed by Buyer pursuant to Section 6.8(c));
- (p) all Liabilities arising out of or relating to any Claim with respect to facts and circumstances existing prior to the Closing, including Liabilities for any fines or penalties relating thereto, except (i) as provided in Section 11.1(b) through Section 11.1(h) and (ii) any affirmative defenses and defensive setoff and recoupment rights of third parties with respect to any Claim or cause of action assigned to Buyer pursuant to Section 1.2(i), Section 1.2(w) and Section 1.2(rr) except to the extent that if treated as Retained Liabilities such defenses or rights would constitute general unsecured claims of the Sellers;

- (q) all Liabilities relating to an Employee Plan that is not an Assumed Employee Plan;
- (r) Liabilities satisfied, compromised, settled, released or discharged pursuant to the Plan and the Confirmation Order; and
 - (s) all Effective Date Cash Obligations.

Notwithstanding anything contained in this <u>Section 11.2</u> or elsewhere in this Agreement or any Ancillary Document, Assumed Liabilities shall include all Fieldwood Energy I Closing Accounts Payable.

- 11.3 <u>Reservation as to Third Persons</u>. Nothing herein is intended to limit or otherwise waive any recourse Buyer or the Sellers may have against any Third Person for any Liabilities that may be incurred with respect to the Acquired Interests.
- 11.4 Certain Liens. For the avoidance of doubt, nothing in this Agreement is intended to require the release of, and no Party will be in breach of this Agreement as a result of the non-release of, any pledge of the equity of the Mexico JV entities relating to a credit facility of any of the Mexico JV entities.

ARTICLE XII MISCELLANEOUS

- 12.1 Expenses. Except as otherwise specifically provided herein or in any order of the Bankruptcy Court, all fees, costs and expenses (including engineering, land, title, legal, accounting, consulting and other professional fees, costs and expenses) (excluding any fees, costs and expenses incurred by the Prepetition FLTL Agents (including, without limitation, the fees and disbursements of their respective counsel) and the Prepetition FLTL Agents Advisors (each as defined in the Plan)) incurred by Buyer, Buyer 2 or the Sellers in negotiating this Agreement, the Ancillary Documents or in consummating the transactions contemplated herein or therein shall be paid by the Party incurring the same whether or not the Closing shall have occurred. Buyer shall be solely responsible and pay for all recording fees related to the transfer of the Acquired Interests; *provided* that if any such recording fees are required to be paid prior to the Closing the Sellers shall pay such recording fees when due.
- 12.2 <u>Notices</u>. All notices and communications required or permitted to be given hereunder (each, a "*Notice*") shall be in writing and shall be delivered personally, or sent by certified U.S. mail, postage prepaid with return receipt requested, bonded overnight courier, by facsimile or email transmission (provided any such facsimile or email transmission is confirmed either orally or by written confirmation), addressed to the appropriate Party at the address for such Party shown below:

If to Buyer or Buyer 2:

c/o QuarterNorth Energy LLC

2000 W. Sam Houston Pkwy. S., Suite 1200

Houston, Texas 77042 Attention: Mike Dane

Thomas R. Lamme
Email: MDane@qnenergy.com
TLamme@qnenergy.com

If to the Sellers:

c/o Fieldwood Energy LLC

2000 W. Sam Houston Pkwy. S., Suite 1200

Houston, Texas 77042 Attention: Mike Dane

Thomas R. Lamme

Jon GrahamDavid

<u>Dunr</u>

Email: MDane@fwellc.com

TLamme@fwellc.com

JGraham@fwellc.com

with a copy (which will not constitute notice) to:

Davis Polk & Wardwell LLP 450 Lexington Avenue New York, New York 10017 Attention: Damian Schaible

> Natasha Tsiouris Cheryl Chan

Email: damian.schaible@davispolk.com

natasha.tsiouris@davispolk.com cheryl.chan@davispolk.com with a copy (which will not constitute notice) to:

Weil, Gotshal & Manges LLP 200 Crescent Court, Suite 300

Dallas, Texas 75201

Attention: Rodney L. Moore

Samuel C. Peca Matt Barr

Alfredo R. Perez Jessica Liou

Email: rodney.moore@weil.com

samuel.peca@weil.com matt.barr@weil.com alfredo.perez@weil.com jessica.liou@weil.com

and

and

Seward & Kissel LLP One Battery Park Plaza New York, New York 10004 Attention: John R. Ashmead

> Gregg S. Bateman Catherine LoTempio

Email: ashmead@sewkis.com bateman@sewkis.com

lotempio@sewkis.com

David M. Dunn

2000 Sam Houston Pkwy S., Suite 1200

Houston, Texas 77042

Email: ddunn@provincefirm.com

Any Notice given in accordance herewith shall be deemed to have been given and received upon: (a) if by personal delivery, then upon receipt (except, if a Notice is received at or after 5:00 p.m. Central Time or on a day that is not a Business Day, it shall be deemed received on the next Business Day), (b) if sent by U.S. certified mail, postage prepaid, return receipt requested, then the date shown as received on the return notice, (c) if sent by facsimile or email transmission, the date such facsimile or email transmission is confirmed either orally or by written confirmation,

- or (d) if by bonded overnight courier, the date shown on the notice of delivery. Any Party may change the address, facsimile number or email address to which Notices are to be addressed by giving written notice to the other Party in the manner provided in this <u>Section 12.2</u>.
- 12.3 <u>Amendments</u>. Except as set forth in <u>Section 1.2</u>, <u>Section 2.1</u>, <u>Section 2.3(b)</u>, <u>Section 2.4</u>, <u>Section 2.6</u> and <u>Section 6.7</u>, this Agreement, including all Exhibits and Schedules hereto, may be amended or modified only by an agreement in writing executed by all of the Parties.
- 12.4 <u>Waiver</u>. No Party shall be deemed to have waived or discharged any claim arising out of this Agreement, or any power, right, privilege, remedy or condition under this Agreement, unless the waiver or discharge of such claim, power, right, privilege, remedy or condition is expressly set forth in a written instrument duly executed and delivered by the Party against whom the waiver or discharge is sought to be enforced. A waiver or discharge made on one occasion or a partial waiver or discharge of any power, right, privilege, remedy or condition shall not preclude any other or further exercise or enforcement of such power, right, privilege or remedy or requirement to satisfy such condition. Except as expressly provided otherwise in this Agreement, the rights of each Party under this Agreement shall be cumulative, and the exercise or partial exercise of any such right shall not preclude the exercise of any other right.
- 12.5 No Third-Party Beneficiaries. Nothing in this Agreement entitles any Person other than Buyer, Buyer 2 and the Sellers, including Fieldwood Energy I and GOM Shelf and their Subsidiaries, to any claims, remedy or right of any kind; *provided, however,* (a) the D&O Indemnified Parties are intended to be, and shall be, third party beneficiaries of Section 10.123, (b) the Non-Recourse Parties are intended to be, and shall be, third party beneficiaries of Section 12.14 and (c) the Seller Indemnified Parties are intended to be, and shall be, third party beneficiaries of the rights of Seller Indemnified Parties specified in Article XIII. From and after the establishment of the Liquidating Trust, the Liquidating Trustee shall be a third party beneficiary of the Sellers' rights under this Agreement.

12.6 Assignment.

- (a) Subject to Section 12.6(b), neither this Agreement nor any rights, interests or obligations hereunder shall be assigned by any Party by operation of Law or otherwise without the other Party's express written consent (which may be granted or withheld in the sole discretion of such other Party); provided, however, that Buyer and Buyer 2 shall be permitted, upon notice to the Sellers, to assign all or part of its respective rights or obligations hereunder (including obligations related to the Assumed Liabilities) to any wholly-owned Subsidiary of NewCo (as defined in the Plan) and the Sellers may assign their respective rights and obligations under this Agreement to any liquidating trust or other similar representative of the Sellers created or appointed pursuant to a Bankruptcy Court order. Notwithstanding the foregoing, no assignment of any rights hereunder shall relieve the assigning Party of any obligations or responsibilities hereunder.
- (b) If a Liquidating Trust is established, from and after the formation of the Liquidating Trust, subject to the terms of the Confirmation Order, all rights and obligations of the Sellers under this Agreement shall accrue to and be for the benefit of and shall be exercisable

OR NON-PERFORMANCE OF THIS AGREEMENT, OR ANY ANCILLARY DOCUMENT (UNLESS SUCH ANCILLARY DOCUMENT PROVIDES OTHERWISE).

- 12.9 <u>Entire Agreement</u>. This Agreement (including the Exhibits, Schedules and Disclosure Schedules), the Ancillary Documents and the Plan constitute the entire agreement between the Parties with respect to the subject matter hereof and supersede all negotiations, prior discussions and prior agreements and understandings relating to such subject matter. In the event of any conflict between this Agreement, any Ancillary Document and the Plan, this Agreement will control.
- 12.10 <u>Binding Effect</u>. This Agreement shall be binding in all respects against (a) the Sellers and all of their successors and permitted assigns (including, for the avoidance of doubt, any trustee, examiner or other fiduciary appointed in the Bankruptcy Case) and (b) Buyer, Buyer 2 and all of their respective successors and permitted assigns.
 - 12.11 Time of the Essence. Time is of the essence for this Agreement.
- 12.12 <u>No Partnership; No Fiduciary Duty.</u> This Agreement shall not create and it is not the purpose or intention of the Parties to create any partnership, mining partnership, joint venture, general partnership or other partnership relationship and none shall be inferred. Nothing in this Agreement shall be construed to establish a fiduciary relationship between the Parties for any purpose.
- 12.13 Obligations of the Sellers. The Liabilities, obligations, representations, warranties and covenants of the Sellers in this Agreement and in the Ancillary Documents are solidary (as that term is used under Louisiana law) and joint and solidaryseveral (as that phrase is used under Texas law). Fieldwood shall cause each other Seller to comply with such Seller's obligations under this Agreement, including with respect to the transfer and assignment of the Acquired Interests and Assumed Liabilities and the obligations in Section 6.1.
- 12.14 No Recourse. Notwithstanding anything that may be expressed or implied in this Agreement or any Ancillary Document, each Party, on behalf of itself and its Affiliates and their respective representatives, covenants, agrees and acknowledges that no Person other than the Parties (and their respective successors or assignees, as applicable) has any obligation hereunder and that, neither any Party, their respective Affiliates or their respective representatives, shall have any right of recovery under this Agreement or any Ancillary Document against, and no personal liability under this Agreement or any Ancillary Document shall attach to, any Party's former, current or future debt or equity financing sources, equity holders, controlling Persons, directors, officers, employees, general or limited partners, members, managers, Affiliates or agents, or any former, current or future equity holder, controlling Person, director, officer, employee, general or limited partner, member, manager, Affiliate or agent of any of the foregoing (collectively, each of the foregoing but not including the Parties, a "Non-Recourse Party"), whether by or through attempted piercing of the corporate, limited partnership or limited liability company veil, by or through a claim by or on behalf of any Party against any Non-Recourse Party, by the enforcement of any assessment or by any legal or equitable proceeding, by virtue of any applicable Law, whether in contract, tort or otherwise. Without limiting the foregoing, no past, present or future director, officer, employee, incorporator, member, partner,

Miscellaneous Interpretation. When calculating the period of time before which, within which or following which any act is to be done or step taken pursuant to this Agreement, the date that is the reference date in calculating such period shall be excluded. If the last day of such period is a day other than a Business Day, the period in question shall end on the next succeeding Business Day. Whenever the words "include," "includes" or "including" are used in this Agreement, they will be deemed to be followed by the words "without limitation" and shall not be construed to limit any general statement that it follows to the specific or similar items or matters immediately following. Unless the context otherwise requires, (1) "or" is disjunctive but not exclusive, (2) words in the singular include the plural and vice versa, (3) the words "herein," "hereof," "hereby," "hereunder" and words of similar nature refer to this Agreement as a whole and not to any particular subdivision unless expressly so limited, (4) the use in this Agreement of a pronoun in reference to a Party or Person includes the masculine, feminine or neuter, as the context may require, (5) reference to any Person includes the successors and permitted assigns of that Person, (6) any reference in this Agreement to "\$" means United States dollars, (7) and reference in this Agreement to "days" (but not "Business Days") means to calendar days, (8) reference to any law in this Agreement means such law as amended, modified, codified, reenacted, supplemented or superseded in whole or in part, and in effect from time to time together with any rules or regulations promulgated thereunder, (9) any reference in this Agreement to "related to", "relating to" or a similar phrase, in each case, in respect of the business of the Sellers, the Acquired Interests, or any other matter means, unless the context otherwise requires, "related in whole or in part to", "relating in whole or in part to" or a similar construction in the case of a similar phrase, as applicable, and (10) any reference in this Agreement to "transactions contemplated by this Agreement" or words of similar import includes the transactions contemplated by the other Ancillary Documents except as the context may otherwise require. The Annex, Schedules and Exhibits attached to this Agreement are deemed to be part of this Agreement and included in any reference to this Agreement. If the deadline for performance falls on a day that is not a Business Day, then the actual deadline for performance will be the next succeeding day that is a Business Day. Where this Agreement references any item being "made available" to Buyer, such item will be deemed to have been "made available" to Buyer if it was provided to Davis Polk & Wardwell LLP or any other Representative of Buyer (including through an electronic dataroom).

ARTICLE XIII SURVIVAL AND INDEMNIFICATION

13.1 Survival; Limited Recourse Against Sellers.

(a) The representations and warranties of the Sellers, Buyer and Buyer 2 contained herein and in any certificate or other writing delivered by the Sellers pursuant hereto, including any representation or warranty that may be deemed to be made pursuant to Section 1.1 with respect to the Acquired Interests being acquired by Buyer or Buyer 2 free and clear of any and all Encumbrances (other than Permitted Encumbrances (except that the Fieldwood U.A. Interests and the JV Interests shall not be subject to any Permitted Encumbrances other than pursuant to the Mexico PSA)), shall terminate upon and not survive the Closing and there shall be no liability (whether arising in contract, tort or otherwise, or whether at law or in equity, and regardless of the legal theory under which any entitlement, remedy or recourse may be sought or imposed (including all rights afforded by any statute which limits the effects of a release with

respect to unknown claims)) thereafter in respect thereof. Nothing herein shall limit Buyer's or Buyer 2's remedies in the event of Fraud, except that Buyer and Buyer 2 shall have no remedy in the event of Fraud with respect to Fieldwood Energy I, FW GOM Pipeline, GOM Shelf or any of their respective Subsidiaries. Each of the covenants of the Sellers, Buyer and Buyer 2 contained in this Agreement shall terminate upon the Closing except to the extent that performance under such covenant is to take place after Closing, in which case such covenant shall survive the Closing until the earlier of (i) performance of such covenant in accordance with this Agreement or (ii) the expiration of applicable statute of limitations with respect to any claim for any failure to perform such covenant (for clarity, any covenant that may be deemed to be made pursuant to Section 1.1 with respect to the Acquired Interests being acquired by Buyer or Buyer 2 free and clear of any and all Encumbrances (other than Permitted Encumbrances (except that the Fieldwood U.A. Interests and the JV Interests shall not be subject to any Permitted Encumbrances other than pursuant to the Mexico PSA) shall terminate upon Closing)). The intended effect of termination of representations, warranties, covenants and agreements is to bar, from and after the date of termination, any claim or cause of action based on (x) the alleged inaccuracy of such representation or breach of such warranty or (y) an alleged breach or failure to fulfill such covenant or agreement; provided that if a written notice of any claim with respect to any covenant to be performed after Closing is given prior to the expiration of such covenant then such covenant shall survive until, but only for purposes of, the resolution of such claim by final, non-appealable judgment or settlement.

- (b) Neither Buyer nor Buyer 2 shall have any recourse against any Person who is not a party to this Agreement (excluding any successor or assign of any Seller), including any Affiliate of any Seller or any lender or creditor of any Seller from and after Closing for any Losses relating to the Acquired Interests or this Agreement (including with respect to title and environmental matters) or the Sellers' breach of any representations and warranties, covenants or other provision of this Agreement. In addition, each of Buyer and Buyer 2 agree to the terms, conditions and limitations set forth in Section 1.5.
- (c) No Seller shall have any recourse against any Person who is not a party to this Agreement (excluding any successor or assign of Buyer or Buyer 2), including any Affiliate of Buyer or Buyer 2 or any lender or creditor of Buyer or Buyer 2 from and after Closing for any Losses relating to the Acquired Interests or this Agreement (including with respect to title and environmental matters) or Buyer or Buyer 2's breach of any representations and warranties, covenants or other provision of this Agreement.
- (d) For the avoidance of doubt, nothing in this Agreement shall prohibit the Sellers from ceasing operations or winding up their respective affairs following the Closing.
- 13.2 <u>Indemnification by Buyer</u>. From and after Closing, Buyer hereby agrees to indemnify and hold each Seller, Fieldwood Energy I, GOM Shelf, and each of their successors, their Affiliates and all of their respective officers, managers, directors, employees, equity owners and agents (collectively, the "*Seller Indemnified Parties*") harmless from and against any and all Liabilities (including reasonable attorneys' fees and costs incurred in connection therewith) based upon, attributable to or resulting from:

PROVISIONS PROVIDED FOR IN THIS AGREEMENT SHALL BE APPLICABLE WHETHER OR NOT THE LIABILITIES, LOSSES, COSTS, EXPENSES AND DAMAGES IN QUESTION AROSE OR RESULTED SOLELY OR IN PART FROM THE SOLE, ACTIVE, PASSIVE, CONCURRENT OR COMPARATIVE NEGLIGENCE, STRICT LIABILITY OR OTHER FAULT OR VIOLATION OF LAW OF OR BY ANY INDEMNIFIED PARTY.

- (h) <u>Tax Treatment of Indemnity Payments</u>. The Sellers, Buyer and Buyer 2 agree to treat any indemnity payment made pursuant to this Agreement as an adjustment to the Consideration for federal, state, local and foreign income tax purposes. Any indemnity payment under this Agreement shall be treated as an adjustment to the value of the asset upon which the underlying Indemnification Claim was based, unless a final determination (within the meaning of Section 1313 of the Code) with respect to the Indemnified Party or any of its Affiliates causes any such payment not to be treated as an adjustment to the value of the asset for United States federal income tax purposes.
- (i) <u>Sole and Exclusive Remedy</u>. Except for any post-Closing payment expressly contemplated by this Agreement or any claim for a breach of a Party's covenants hereunder (to the extent not limited by <u>Section 13.1(a)</u>) or for Fraud (but not Fraud with respect to Fieldwood Energy I, FW GOM Pipeline, GOM Shelf or any of their respective Subsidiaries), the remedies provided in this <u>Article XIII</u> and in <u>Section 8.3</u> shall be the sole and exclusive legal and equitable remedies of the Parties, from and after the Closing, with respect to this Agreement and the transactions contemplated hereby, and no Person will have any other entitlement, remedy or recourse, whether in contract, tort or otherwise, or whether at law or in equity, and regardless of the legal theory under which such entitlement, remedy or recourse may be sought or imposed (including all rights afforded by any statute which limits the effects of a release with respect to unknown claims), it being agreed that all of such other remedies, entitlements and recourse are expressly waived and released by the Parties to the fullest extent permitted by law.

[Signature pages follows.]

IN WITNESS WHEREOF, the Parties have executed this Agreement as of the Execution Date.

SELLERS:

Fieldwood Energy Inc.
By:
Name:
Title:
Fieldwood Energy LLC
Ву:
Name:
Title:
Dynamic Offshore Resources NS, LLC
By:
Name:
Title:
Fieldwood Energy Offshore LLC
By:
Name:
Title:
Fieldwood Onshore LLC
Ву:
Name:
Title:
Fieldwood SD Offshore LLC
By:
Name:
Title:

Annex I

Definitions

The following terms and expressions shall have the following meanings:

- "1933 Act" means the Securities Act of 1933, as amended, and the rules and regulations as promulgated thereunder.
- "365 Contracts" means all Applicable Contracts and other executory contracts and unexpired leases to which a Seller is a party to the extent covering, attributable to or relating to any of the Acquired Interests or to which any of the Acquired Interests is subject or bound, in each case that may be assumed by one or more Sellers pursuant to Section 365 of the Bankruptcy Code.
 - "365 Schedule" is defined in Section 6.7(a).
 - "Accounts Receivable Collections" is defined in Section 10.12(c).
 - "Accounts Receivable Setoff" is defined in Section 10.12(b).
 - "Acquired Interests" is defined in Section 1.2.
- "Affiliate" means, with respect to a Person, any other Person that, as of the relevant time for which the determination of affiliation is made, directly or indirectly controls, is controlled by, or is under common control with, such Person. For purposes of this definition, the term "control" means the possession, directly or indirectly, of the power to direct or cause the direction of the management and policies of a Person, whether through ownership of voting securities, contract, voting trust, membership in management or in the group appointing or electing management or otherwise through formal or informal arrangements or business relationships.
 - "Agent" is defined in the recitals.
- "Agreement" is defined in the preamble and includes all annexes, schedules and exhibits hereto, as well as all supplements, amendments and restatements hereof.
- "Allocated Value" means the value allocated to the applicable Acquired Interest, if any, as agreed in good faith by Buyer and the Sellers.
 - "Allowed Priority Tax Claim" has the meaning set forth in the Plan.
- "Allowed Specified Administrative Expense Claims" has the meaning set forth in the Plan.
 - "Alternative Bidder" is defined in Section 6.4(b).
- "Alternative Transaction" means (a) any sale, transfer or other disposition of all or a material portion of the Acquired Interests or (b) any series of sales, transfers or other dispositions

of any portion of the Acquired Interests that, when taken collectively, constitutes a disposition of all or a material portion of the Acquired Interests, in each case, to any Person or Persons other than Buyer.

"Ancillary Documents" means each Assignment, Bill of Sale and Conveyance, the Assignment and Assumption Agreement, the Office Assets Conveyance, the Quitclaim Deeds, the TSA, the Farmout Agreement, the ST 308 Performance Bond, the SEMS Bridging Agreement, the Assignment of Leases and Subleases, the Joint Operating Agreement Amendments, the JV Assignment Agreement, the Funding Agreement, the Release DocumentContract Operating Agreement and any other agreement, document, instrument or certificate entered into or delivered pursuant to this Agreement.

"Antitrust Law" means, collectively, the HSR Act, Title 15 of the United States Code §§ 17 (the Sherman Act), Title 15 of the United States Code §§ 12-27 and Title 29 of the United States Code §§ 52-53, (the Clayton Act), the Federal Trade Commission Act (15 U.S.C. §§ 41, et seq.) and the rules and regulations promulgated thereunder and any other Laws that are designed or intended to prohibit, restrict or regulate actions having the purpose or effect of monopolization or restraint of trade or lessening of competition through merger or acquisition.

"Apache PSA" means that certain Purchase and Sale Agreement, dated as of July 18, 2013, by and among Apache Corporation, Apache Deepwater LLC, Apache Shelf, Inc., Apache Shelf Exploration LLC, GOM Shelf and Fieldwood, as amended from time to time, and the transaction documents executed in connection therewith.

"Applicable Consent" means any consent, waiver or approval that is required to be obtained from, or any notice that is required to be given to, any Third Person as a result of the assignment of the Acquired Interests by the Sellers to Buyer as contemplated by this Agreement (each, a "Consent") that (a) relates to an Assigned Contract, which consent, waiver or approval would be required for such Assigned Contract to be assumed and assigned to Buyer, after giving effect to Sections 365(c)(1) and 365(f)(1) of the Bankruptcy Code or (b) that relates to any Acquired Interest other than an Assigned Contract, other than, in each case, (i) for Preferential Rights and (ii) any Governmental Approvals.

"Applicable Contracts" means (a) all Contracts (provided that, for clarity, any "Operating Agreement" or "Joint Operating Agreement" identified on the Assigned 365
SeheduleContracts List shall be deemed a Contract for purposes of this definition) to which a Seller is a party or is bound to the extent covering, attributable to or relating to any of the Acquired Interests or to which any of the Acquired Interests is subject or bound, including, without limitation, operating agreements, crude oil, condensate and natural gas purchase and sale agreements, gathering agreements, transportation agreements, marketing, disposal or injection agreements, farmout and farmin agreements, unitization, pooling and communitization agreements, exploration agreements, development agreements, area of mutual interest agreements, exchange and processing contracts and agreements, partnership and joint venture agreements, confidentiality agreements and any other similar contracts, agreements and instruments, and all amendments thereto, and (b) all Easements.

"Applicable Governmental Approval" is defined in Section 2.4.

"Applicable Shared Asset Interests" means, with respect to each asset described on Schedule 1.2, the portion of the Sellers' right, title, and interest in each such asset that corresponds to the portion of the Sellers' right, title and interest in the Co-Owned Leases, the Co-Owned Subject Units and the Co-Owned Wells (collectively, the "Co-Owned Oil and Gas Properties"), as applicable, conveyed to Buyer under this Agreement.

"AR Collections Period" is defined in Section 10.12(b).

"Assets" is defined in Section 1.2.

"Assigned 365 Contracts" is defined in Section 6.7(a).

"Assigned 365 Contracts List" is defined in Section 6.7(a).

"Assigned Contracts" means (a) the Assigned 365 Contracts and (b) all Applicable Contracts that are not 365 Contracts (other than Excluded Assets), and any and all amendments, ratifications or extensions of the foregoing.

"Assignment and Assumption Agreement" means that Assignment and Assumption Agreement to be entered into at Closing by the parties thereto, in the form attached as **Exhibit I** hereto.

"Assignment, Bill of Sale and Conveyance" means that Bill of Sale, Assignment and Assumption Agreement to be entered into at Closing by the parties thereto in the form attached as **Exhibit G** hereto for the Co-Owned Assets and in the form attached as **Exhibit H** hereto for the Other Assets.

"Assignment of Leases and Subleases" means each Assignment and Assumption of Leases and Subleases to be entered into at Closing by the parties thereto for the Office Sublease, the Lafayette Lease Agreement, the Warehouse Lease and the Lubrizol Sublease, in the form attached as **Exhibit J** hereto.

"Assumed Employee Plan" is defined in Section 4.18(a).

"Assumed Liabilities" is defined in Section 11.1.

"August 20 Settlement" means that certain U.S. Department of the Interior Settlement Agreement entered into on August 20, 2021 between Fieldwood and its debtor affiliates and the United States Department of the Interior by and through the Bureau of Safety and Environmental Enforcement.

"Avoidance Action" means any avoidance, preference, recovery, claim, right or cause of action of any Seller arising under Chapter 5 of the Bankruptcy Code or under any analogous state or federal bankruptcy or non-bankruptcy laws.

- "Backstop Commitment Letters" means the Second Lien Backstop Commitment Letter, the FLTL ERO Backstop Agreement and the SLTL ERO Backstop Agreement.
- "Backstop Commitment Premium Equity Interests" has the meaning set forth in the Plan.
 - "Balance Sheet Date" is defined in Section 4.27.
 - "Bankruptcy Cases" is defined in the recitals.
 - "Bankruptcy Code" is defined in the recitals.
 - "Bankruptcy Court" is defined in the recitals.
 - "Bankruptcy Rules" is defined in the recitals.
- "BOEM" means the Bureau of Ocean Energy Management or any successor agency thereto.
- "BOEM Qualifications" means the Person has received a GOM qualification number from BOEM, and is able to bid on, own and hold a lease on the Outer Continental Shelf, Gulf of Mexico region.
- "BSEE" means the Bureau of Safety and Environmental Enforcement or any successor agency thereto.
- "Business Day" means any day other than a Saturday, a Sunday or any other day on which banking institutions in, New York, New York or Houston, Texas, are required or authorized by Law or executive order to be closed.
 - "Buyer" is defined in the preamble.
 - "Buyer 2" is defined in the preamble.
 - "Buyer Grandparent" is defined in Section 5.14(b).
 - "Buyer Grandparent Equity Interests" is defined in Section 5.1(c).
 - "Buyer Intermediate" is defined in Section 5.1(b).
 - "Buyer Obligation" is defined in Section 2.1(c).
 - "Buyer Parent" is defined in Section 5.1(b).
 - "Buyer Parent Debt" is defined in Section 2.1(c).
 - "Buyer Proceeds" is defined in Section 1.4.

"Cash Portion" means an amount in cash (which amount shall not exceed the proceeds of (x) the Second Lien Exit Facility (as defined in the Plan) plus (y) the proceeds of the Equity Rights Offerings (as defined in the Plan), less (z) \$120,000,000; provided, that the amount in (z) may be reduced to an amount not less than \$100,000,000 in the sole and absolute discretion of the Buyer), equal to (a) the Effective Date Cash Obligations Amount, less (b) the Closing Cash Amount. For the avoidance of doubt, \$3,000,000 of the Cash Portion will be used to fund the payment referenced in the second sentence of Section 4(b) of the Eni Implementation Agreement.

"Casualty Event" means (a) any fire, explosion, accident, earthquake, act of the public enemy, act of God or other similar event or occurrence that results in damage to or the destruction of any Acquired Interest and (b) any taking, or threatened taking, of any Acquired Interest by condemnation or under the right of eminent domain.

"CERCLA" is defined in the definition of Environmental Contaminants.

<u>"Chevron Implementation Agreement"</u> means that certain Chevron Term Sheet Implementation Agreement, dated as of June 11, 2021, by and between Fieldwood and Chevron U.S.A. Inc., a Pennsylvania corporation.

"Claims" means any and all claims, demands, Encumbrances, notices of non-compliance or violation, notices of Liability or potential Liability, investigations, incidents of non-compliance (INCs), actions (whether judicial, administrative or arbitrational), causes of action, suits, proceedings and controversies.

"Closing" means the consummation of the transactions contemplated in this Agreement.

"Closing Accounts Receivable" means all current assets of the Sellers as of the Effective Time that are included in the Working Capital Assets, other than such current assets attributable to the Acquired Interests.

"Closing Accounts Receivables Statement" is defined in Section 10.12(a).

"Closing Cash Amount" means the amount of cash in accounts of the Sellers as of immediately prior to the Effective Time, excluding all restricted cash (restricted cash includes, for the avoidance of doubt, all Suspense Funds, Excluded Suspense Funds, Prepaid JOA Funds, Excluded Prepaid JOA Funds, Undisbursed Revenue and Excluded Undisbursed Revenue), but including all cash to be returned to the Sellers on the Effective Date from the Adequate Assurance Deposit (as defined in the Utilities Order), in each case, as determined in good faith by the Sellers and Buyer in accordance with GAAP.

"Closing Date" is defined in Section 9.1.

"COBRA" means Section 4980B of the Code and Sections 601 through 608 of ERISA.

"Code" means the Internal Revenue Code of 1986, as amended.

"Company Group" means any group of entities filing Tax Returns on an affiliated, combined, consolidated, unitary or similar basis for Tax purposes that, at any time on or before the Closing Date, includes or has included Fieldwood U.A. or Fieldwood Mexico or any of their respective Subsidiaries.

"Condition Precedent End Date" means the date that is the first day of the month following the month during which the waiver requested in the FERC Petitions is granted by FERC and any underlying enabling requirements to process/handle, transport and sell the hydrocarbons subject to the Marketing Contracts and the Delayed FERC-Regulated Assets have been satisfied.

"Confidential Information" is defined in Section 10.5.

"Confirmation Hearing" means the hearing to be held by the Bankruptey Court regarding confirmation of the Plan, as such hearing may be adjourned or continued from time to time.

"Confirmation Order" means an order of the Bankruptey Court in form and substance, including with respect to (i) all findings of fact and conclusions of law and (ii) the matters described in Section 2.3 through Section 2.5, acceptable to Fieldwood and the Buyer, confirming the Plan and, without limitation to the generality of the foregoing, such Confirmation Order shall provide that the transfer of the Acquired Interests to Buyer shall be, pursuant to, inter alia, Sections 105, 363, 365, 1123(a)(5)(b), 1129, 1141 and 1146 of the Bankruptey Code, free and elear of any and all Encumbrances (other than Permitted Encumbrances (except for the Fieldwood U.A. Interests and the JV Interests, which shall not have any Permitted Encumbrances)) and Retained Liabilities, which Confirmation Order shall be subject to the consent rights set forth in the Restructuring Support Agreement.

"Confirmation Outside Date" has the meaning set forth in the Plan Order is defined in the recitals.

"Consent" is defined in the definition of Applicable Consent.

"Consenting Creditors" has the meaning set forth in the Plan.

"Consideration" is defined in Section 2.1(a).

"Contract Operating Agreement" means a Contract Operating Agreement to be entered into between Buyer and Fieldwood Energy III in substantially the form attached hereto as Exhibit L.

"Contracts" means any agreement, license, lease, sublease, sublicense, contract, promise, obligation, sale or purchase order, service order, indenture, note, bond, loan, mortgage, deed of trust, instrument, commitment or undertaking, including any exhibits, annexes, appendices or attachments thereto, and any amendments, modifications, supplements, extension or renewals thereto, but excluding, however (a) any Lease, easement (including the Easements), right-of-way

or other instrument, in each case, creating any oil and gas mineral interest or other real property interests and (b) any Permit.

"Conveyed" means conveyed, assigned, or sold pursuant to the Apache PSA, regardless of whether such conveyance, assignment, or bill of sale was recorded in the appropriate records of, or approved or recognized by, any applicable Governmental Authority.

"Co-Owned Assets" is defined in Section 1.2.

"Co-Owned Assigned Contracts" means the Assigned Contracts relating to any Co-Owned Lease, Co-Owned Subject Unit, Co-Owned Easement or Co-Owned Inventory.

"Co-Owned Easements" is defined in Section 1.2(c).

"Co-Owned Field Assets" means the Co-Owned Leases, Co-Owned Subject Units, Co-Owned Easements, Co-Owned Wells and Co-Owned Inventory.

"Co-Owned Field Data" is defined in Section 1.2(j).

"Co-Owned Inventory" is defined in Section 1.2(e).

"Co-Owned Leases" is defined in Section 1.2(a).

"Co-Owned Records" is defined in Section 1.2(k).

"Co-Owned Scheduled Wells" is defined in Section 1.2(d).

"Co-Owned Subject Unit" is defined in Section 1.2(b).

"Co-Owned Subject Unit Agreement" is defined in Section 1.2(b).

"Co-Owned Wells" is defined in Section 1.2(d).

"Covered Taxes" means any and all U.S. federal, state and local Income Taxes incurred by the Sellers, for the taxable year of the Sellers that includes the Closing, attributable to the purchase, sale or transfer of the Acquired Interests hereunder, equal to the incremental Tax liability for Income Taxes actually payable by the Sellers, determined by comparing (i) the Income Tax liability that would have been so payable without taking into account any items of income, gain, deduction, loss and credit or any receipts incurred by reason of such purchase, sale or transfer, to (ii) the actual Income Tax liability so payable by the Sellers for such taxable period (i.e., applying a "with and without" methodology). For the avoidance of doubt, Covered Taxes shall be calculated (A) with the Sellers electing out of the installment method pursuant to Section 453(d) of the Code, and including as part of the consideration received for the Acquired Interests the full amount of Covered Taxes payable by the Buyer pursuant to Section 6.12(b)(iii), (B) by utilizing elections and methods consistent with the Sellers' past practices unless otherwise required by law or with Buyer's prior consent (such consent not to be unreasonably withheld,

<u>conditioned or delayed) and (C) taking into account any available Tax assets or attributes of Sellers actually available to offset taxable income.</u>

"Credit Agreement" means that certain Amended and Restated First Lien Credit Agreement, dated as of April 11, 2018, by and among Fieldwood, as borrower, Fieldwood Energy Inc., as holdings, Cantor Fitzgerald Securities, as the administrative agent and collateral agent, the lenders party thereto, and the other parties thereto, as amended, restated, amended and restated, supplemented, or otherwise modified.

"Credit Bid and Release" is defined in Section 2.1(a)(1).

"Credit Bid and Release New Equity Interests" means the New Equity Interests being distributed to the holders of Allowed FLTL Secured Claims (as defined in the Plan) pursuant to the Plan.

"Cure Costs" means, with respect to any given 365 Contract, all monetary liabilities, including pre-petition monetary liabilities, of the Sellers that must be paid or otherwise satisfied to cure all of the Sellers' monetary defaults under such 365 Contract pursuant to Section 365 of the Bankruptcy Code in order for such 365 Contract to be assumed and assigned to Buyer (if applicable) as provided hereunder, as such amounts are determined by the Bankruptcy Court or approved pursuant to the assignment and assumption procedures provided for in the Plan, Confirmation Order, or herein.

"D&O Indemnified Liabilities" is defined in Section 10.13(a).

"D&O Indemnified Parties" is defined in Section 10.13(a).

"Data Obligations" is defined in Section 4.25(i).

"Debtors" is defined in the recitals.

"Decommissioning" has the meaning ascribed to such term in the Decommissioning Agreement.

"Decommissioning Agreement" means that Decommissioning Agreement, dated as of September 30, 2013, by and among Apache Corporation, Apache Shelf, Inc., Apache Deepwater LLC, Apache Shelf Exploration LLC, Fieldwood and GOM Shelf, as amended.

"Delayed Asset" is defined in Section 2.3(b).

"Designation Deadline" is defined in Section 6.7(c).

<u>"Delayed FERC-Regulated Assets"</u> means the FERC-regulated contracts of Sellers that constitute Acquired Interests set forth on Schedule 1.6.

"DIP Facility Credit Agreement" means that certain Senior Secured Debtor-in-Possession Term Loan Credit Agreement, dated as of August 24, 2020, by and among Fieldwood, as borrower, Fieldwood Energy Inc., as holdings, Cantor Fitzgerald Securities, as the administrative agent and collateral agent, the lenders party thereto, and the other parties thereto, as amended, restated, amended and restated, supplemented, or otherwise modified from time to time.

"Direction Letter" is defined in the recitals.

"Disclosure Schedules" is defined in Section 12.15.

"*Disclosure Statement*" means the Disclosure Statement For Joint Chapter 11 Plan Of Fieldwood Energy LLC And Its Affiliated Debtors, as may be amended, modified, or supplemented from time to time in form and substance acceptable to the Debtors, the Required DIP Lenders (as defined in the Plan), and the Requisite FLTL Lenders (as defined in the Plan).

"Disclosure Statement Order" means an order of the Bankruptcy Court approving the Disclosure Statement.

"Divisive Merger" has the meaning set forth in the Plan.

"Divisive Merger Effective Time" means the effective time of the Divisive Merger.

"Easements" means the Co-Owned Easements and Other Easements.

"Effective Date" means the "Effective Date" of the Plan.

"Effective Date Cash Obligations" means the Sellers' obligations under the Confirmation Order, the Plan, the Plan of Merger and the transactions contemplated thereby and this Agreement, including, without limitation, collectively: (i) the DIP Claims (as defined in the Plan) and related fees and expenses as provided in Section 2.4 of the Plan, (ii) the FLFO Distribution Amount (as defined in the Plan), (iii) the Professional Fee Escrow Amount (as defined in the Plan), (iv) the Restructuring Expenses (as defined in the Plan), (v) any Allowed Postpetition Hedge Claims, (vi) any Cure Amounts (as defined in the Plan), (vii) any Allowed Administrative Expense Claims (as defined in the Plan) not otherwise included in the other subsections of this definition, (viii) any Allowed Priority Tax Claims (as defined in the Plan), (ix) any Allowed Priority Non-Tax Claims (as defined in the Plan), (x) any Allowed Other Secured Claims (as defined in the Plan), (xi) the Plan Administrator Expense Reserve Amount (as defined in the Plan), (xii) the FWE I Cash Amount (as defined in the Plan of Merger), (xiii) an amount for the initial capitalization of Fieldwood Energy III as determined by the Sellers and the Majority Backstop Parties (as defined in the Second Lien Backstop Commitment Letter), (xiv) any cash distributions to holders of Allowed Unsecured Trade Claims (as defined in the Plan), (xv) any other amounts as agreed between the Sellers and the Required DIP Lenders (as defined in the Plan) and the Requisite FLTL Lenders (as defined in the Plan), (xvi) amounts due or to become due after the Closing pursuant to any Governmental Settlement Agreement and, (xvii) the amounts of any Claims asserted prior to the Closing with respect to facts and circumstances existing prior to the Closing (except to the extent such amounts constitute general unsecured claims of the Sellers), including, but not limited to, (1) Claims for personal injury or damage to third party property (but with respect to such Claims that are covered by insurance policies, including for the avoidance of doubt, such Claims for personal injury or damage to third party property only to the extent of the applicable deductible or retention amount under the

applicable insurance policies covering such Claims) and (2) fines and penalties related to such Claims, including Claims described in the preceding clause (1) (except to the extent such Claims or related Liabilities (x) constitute Assumed Liabilities or (y) are satisfied, compromised (to the extent compromised), settled, released or discharged pursuant to the Plan and Confirmation Order) and (xviii) any cash obligations (including funding of accounts and reserves) arising pursuant to (A) the Chevron Implementation Agreement, (B) the Eni Implementation Agreement or (C) any other term sheet or definitive agreement entered into in connection with the Plan between any Seller and any predecessor in interest or co-working interest owner, in each case of clauses (i) through (xviii) solely to the extent not paid by the Sellers prior to Closing.

"Effective Date Cash Obligations Amount" means the amount of cash necessary to satisfy the Effective Date Cash Obligations, as determined in good faith by the Sellers and Buyer.

"Effective Time" is defined in Section 1.4.

"Employee List" is defined in Section 4.17(a).

"Employee Plan" is defined in Section 4.18(a).

"Employee Severance" is defined in Section 6.8(c).

"Employment Agreements" is defined in Section 6.22.

"Encumbrance" means any encumbrance, license, right of first refusal, mortgage, deed of trust, pledge, security interest, lien, privilege, charge of any kind (including any agreement to grant any of the foregoing), adverse claim of any kind, capital lease, conditional sale or title retention agreement, lease or sublease in the nature thereof or the filing of or agreement to give any financing statement under the Uniform Commercial Code of any jurisdiction.

"End Date" is defined in Section 8.1(b)(i).

<u>"Eni Implementation Agreement"</u> means that certain Eni Term Sheet Implementation Agreement, dated as of June 23, 2021, by and among Fieldwood (and certain of its subsidiaries), Eni Petroleum US LLC, a Delaware limited liability company, Eni US Operating Co. Inc., a Delaware corporation, and, following execution of joinders thereto, Buyer and Fieldwood Energy III.

"Environmental Contaminants" means "hazardous substances" and "pollutants or contaminants" as those terms are defined in Section 101 of the Comprehensive Environmental Response, Compensation and Liability Act ("CERCLA"), petroleum, including any fraction thereof, any "natural gas, natural liquids, liquefied natural gas, or synthetic gas usable for fuel" as those terms are used in Section 101 of CERCLA, any "solid or hazardous waste" as those terms are defined or used in the Resource Conservation and Recovery Act and any industrial or oil and gas wastes regulated by applicable rules of any relevant Governmental Authority. The term also includes NORM concentrated, disposed of, released from or present on any Field Assets or resulting from or in association with Hydrocarbon activities on any Field Assets.

"Environmental Law" means all applicable Laws (including the CERCLA, the Resource Conservation and Recovery Act, the Oil Pollution Act of 1990 and such other applicable Laws relating to the Release, management or disposal of Environmental Contaminants including oilfield waste, in each case as amended from time to time) relating to the protection of the environment or protection of human health (to the extent relating to exposure to Environmental Contaminants).

"Equity Rights Offerings" has the meaning set forth in the Plan.

"Equity Rights Offering New Equity Interests" means the New Equity Interests issuable upon exercise of the FLTL Subscription Rights and SLTL Subscription Rights in accordance with the Plan.

"ERISA" means the Employee Retirement Income Security Act of 1974, as amended.

"ERISA Affiliate" is defined in Section 4.18(a).

"Excluded Assets" is defined in Section 1.3.

"Excluded Contracts" is defined in Section 6.7(eb).

"Excluded Prepaid JOA Funds" means any funds received by the Sellers (in their capacity as operator of any Excluded Assets) on account of working interest owners in Excluded Assets as prepayments for items under operating or other agreements.

"Excluded Suspense Funds" means those proceeds of production and associated penalties and interest in respect of any Excluded Assets or any Hydrocarbons produced from or attributable to any Excluded Assets that belong to one or more Third Persons and are being held in suspense by any Seller or any Affiliate thereof.

"Excluded Undisbursed Revenue" means those proceeds of production and associated penalties and interest in respect of any Excluded Assets or any Hydrocarbons produced from or attributable to any Excluded Assets that belong to one or more Third Persons and have been received by, and at the Closing are being held by, the Sellers on account of such Third Persons for disbursement to such Third Persons after the Closing.

"Execution Date" is defined in the preamble.

"Existing D&O Indemnification Terms" is defined in Section 10.13(a).

"Farmout Agreement" means that Farmout Agreement by and among Fieldwood Energy I, GOM Shelf and Buyer, in the form attached hereto as **Exhibit T**.

"FCPA" is defined in Section 4.26.

"FERC" means the Federal Energy Regulatory Commission.

"FERC-Regulated Assets" is defined in Section 1.6.

"FERC Petitions" means (i) that certain Joint Petition of Fieldwood Energy LLC, Fieldwood Energy Offshore LLC, GOM Shelf LLC and QuarterNorth Energy LLC for Limited Waiver and Request for Expedited Action and Shortened Comment Period filed with the United States of America before the Federal Energy Regulatory Commission, Docket No. RP21-1030-000 and (ii) that certain Supplement to Joint Petition of Fieldwood Energy LLC, Fieldwood Energy Offshore LLC, Fieldwood Energy SP LLC, and QuarterNorth Energy LLC for Limited Waivers and Request for Expedited Action and Shortened Comment Period filed with the United States of America before the Federal Energy Regulatory Commission, Docket No. RP21-901-000.

"Field Assets" means the Leases, Subject Units, Easements, Wells and Inventory.

"Field Data" means the Co-Owned Field Data and Other Field Data is defined in Section 1.2(x).

"Fieldwood" is defined in the preamble.

"Fieldwood Energy I" means a Texas limited liability company to be formed pursuant to the Plan of Merger under the name Fieldwood Energy I LLC (or such other name as may be substituted therefor in the final, as filed version of the Plan of Merger).

"Fieldwood Energy I Closing Accounts Payable" means, whether classified on the books and records of the Sellers as an account payable or otherwise, expenses of the Sellers incurred by any Seller as of the Effective Time but not yet paid as of the Effective Time and attributable to the FWE I Oil and Gas Properties and the GOM Shelf Oil and Gas Properties, including, without limitation:

- (a) payables arising from the exploration of and production and sale of oil and gas from the FWE I Oil and Gas Properties and the GOM Shelf Oil and Gas Properties;
- (b) payables to third parties on account of third party working interest owners to the extent that there is a corresponding joint interest billing receivable included in the Fieldwood Energy I Closing Accounts Receivable;
- (c) obligations for Royalties in respect of the FWE I Oil and Gas Properties or the GOM Shelf Oil and Gas Properties payable on account of Hydrocarbons produced from the FWE I Oil and Gas Properties or the GOM Shelf Oil and Gas Properties and sold prior to and unpaid as of the Effective Time (*provided* that if a Royalty reporting, miscalculation, or underpayment claim is asserted after the Effective Time with respect to any Royalty paid prior to the Effective Time such claim or obligation shall not be deemed a Fieldwood Energy I Closing Accounts Payable except to the extent any such reporting, miscalculation, or underpayment claim (i) totals more than \$1,000,000, (ii) arises out of the willful misconduct of the person or persons performing such reporting, calculations, or payments as determined by a final, non-appealable judgment of a court or other tribunal having jurisdiction) and (iii) is asserted within three (3) years of the Closing Date;
 - (d) the GOM Shelf and FW GOM Pipeline Payables;

"Final Order" means an order or judgment of the Bankruptcy Court or other court of competent jurisdiction with respect to the relevant subject matter which has: (a) not been reversed, stayed, modified or amended, as to which the time to appeal, petition for certiorari or move for reargument, reconsideration or rehearing has expired and no appeal, petition for certiorari or motion for reargument, reconsideration or rehearing has been timely filed; or (b) as to which any appeal, petition for certiorari or motion for reargument, reconsideration or rehearing that has been or may be filed has been resolved by the highest court to which the order or judgment was appealed or from which certiorari, reargument, reconsideration or rehearing was sought; provided, however, that the possibility that a motion under Rules 59 or 60 of the Federal Rules of Civil Procedure or any analogous Bankruptcy Rule (or any analogous rules applicable in such other court of competent jurisdiction) may be filed relating to such order or judgment shall not cause such order or judgment not to be a Final Order.

"*Financial Statements*" means (a) the consolidated quarterly financial statements (unaudited) of Sellers for the fiscal quarter ended September 30, 2020 and the elapsed portion of the fiscal year then ended and (b) the consolidated annual financial statements of Sellers for the year ended December 31, 2019.

"FLTL ERO Backstop Agreement" has the meaning set forth in the Plan.

"FLTL Subscription Rights" means the "FLTL Subscription Rights" as defined in the Plan.

"Foreign Antitrust Approvals" is defined in Section 6.5(a).

"Fourth Amendment to Office Sublease" is defined in the definition of Office Sublease.

"*Fraud*" means common law fraud and requires (a) a false representation with respect to a representation or warranty made by Sellers in <u>Article IV</u> or any certificate delivered by Sellers hereunder, (b) knowledge or belief that the representation was false when made, (c) with intent to induce, and (d) justifiable reliance upon the representation (it being acknowledged that each of Buyer and Buyer 2 has relied on each of the representations in <u>Article IV</u> and the certificates delivered hereunder).

"Fundamental Representations" means the representations and warranties set forth in Section 4.1, Section 4.2, Section 4.3(a), Section 4.4, Section 4.5, Section 4.31(a) and Section 4.31(f).

"Funding Agreement" means a Funding Agreement by and between Buyer and Fieldwood, in the form attached hereto as $\underline{Exhibit} \underline{W}$.

"FW GOM Pipeline" is defined in the preamble.

"FWE I Assets" has the meaning set forth in Part A of Schedule I to the Plan of Merger as of the date hereof as reflected in the Plan of Merger as it exists on the date hereof but excluding the Specified Oil and Gas Interests and the Specified P&A Equipment.

- "FWE I Obligations" has the meaning set forth in Part B of Schedule I to the Plan of Merger.
- "FWE I Oil and Gas Properties" has the meaning set forth in Part A of Schedule I to the Plan of Merger as of the date hereof as reflected in the Plan of Merger as it exists on the date hereof but excluding the Specified Oil and Gas Interests.
- "FWE I Suspense Funds" means all funds held in suspense (i) by Fieldwood to the extent attributable to any of the FWE I Assets and (ii) by GOM Shelf, and any interest accrued in escrow accounts for such suspended funds.
- "GAAP" means generally accepted accounting principles in the United States of America, consistently applied.
 - "GOM Shelf" is defined in the preamble.
- "GOM Shelf and FW GOM Pipeline Payables" means the payables of GOM Shelf and FW GOM Pipeline as of the Effective Time (as determined consistent with the definition of Fieldwood Energy I Closing Accounts Payable).
- "GOM Shelf Oil and Gas Properties" has the meaning set forth in the Plan of Merger as of the date hereof as reflected in the Plan of Merger as it exists on the date hereof but excluding the Specified Oil and Gas Interests.
- "Governmental Approval" means any authorization, consent, approval, exemption, franchise, permit or license of, or filing with, or notice or any other action by, any relevant Governmental Authority.
- "Governmental Authority" means any transnational, domestic or foreign governmental or quasi-governmental federal, state, provincial, county, city, regulatory or administrative authority or other political subdivision or any officer, department, bureau, agency, commission, court or other statutory or regulatory body or instrumentality thereof.
 - "Governmental Settlement Agreement" is defined in Section 6.17.
 - "GUC Warrants" has the meaning set forth in the Plan.
 - "Hedges" is defined in Section 1.2(hh).
- "HSR Act" means the Hart-Scot-Rodino Antitrust Improvements Act of 1976, and the rules and regulations promulgated thereunder.
 - "Hydrocarbons" is defined in Section 1.2(gf).
- "Imbalance" means (a) any imbalance between (i) the quantity of Hydrocarbons produced from any well and allocated to a Person from time to time and (ii) the share of such production to which such Person is actually entitled by virtue of its ownership interest in such well or in the lease or unit under which such well is produced and (b) any imbalance between (i)

the quantity of Hydrocarbons produced from any oil and gas asset and actually delivered from a Third Person pipeline and allocated to a Person from time to time and (ii) the share of such Hydrocarbons to which such Person is actually entitled to receive from such Third Person pipeline.

"Implementation Agreement" means that certain Apache Term Sheet Implementation Agreement dated January 1, 2021, by and between Fieldwood, GOM Shelf, Apache Corporation, Apache Shelf, Inc., Apache Deepwater LLC, and Apache Shelf Exploration LLC.

<u>"Income Taxes"</u> means any and all Taxes imposed on, measured or determined in whole or in part by reference to net income, gross income or gross receipts.

"Indemnification Claim" is defined in Section 13.3(a).

"Indemnified Party" means a Party entitled to indemnification under this Agreement, whether on behalf of itself or, with respect to the Sellers, any of the Seller Indemnified Parties.

"Indemnifying Party" means a Party from whom indemnification is sought under this Agreement by an Indemnified Party.

"Indemnitors" is defined in Section 10.13(b).

"Initial Allocation" is defined in Section 2.2.

"Intellectual Property" means any and all intellectual property rights or industrial property rights throughout the world, including all (a) national and multinational statutory invention registrations, patents and patent applications of any type issued or applied for in any jurisdiction, including all provisionals, divisions, continuations, continuations-in-part, reissues, extensions, re-examinations and the equivalents of any of the foregoing in any jurisdiction, and all inventions disclosed in each such registration, patent or patent application, (b) trademarks, service marks, trade dress, logos, brand names, certification marks, domain names, trade names, corporate names and other indications of origin, whether or not registered, in any jurisdiction, and all registrations and applications for registration of the foregoing in any jurisdiction, and all goodwill associated with the foregoing (collectively, "Trademarks"), (c) copyrights (whether or not registered) and registrations and applications for registration thereof in any jurisdiction, including all derivative works, moral rights, renewals, extensions, reversions or restorations associated with such copyrights, regardless of the medium of fixation or means of expression, (d) trade secrets, information, data, specifications, processes, methods, know-how, formulae, techniques, schematics, drawings, blueprints, utility models, designs, technology, software, inventions, discoveries, ideas and improvements, including manufacturing information and processes, engineering and other manuals and drawings, standard operating procedures, flow diagrams, technical information, research records and similar data and information, (e) database rights, industrial designs and industrial property rights and (f) the right to assert, claim or sue and collect damages for the past, present or future infringement, misappropriation or other violation of any of the foregoing.

"Interim Period" means the period from the Execution Date through and including the Closing Date.

"Interim Unpaid P&A Expenses" means all incurred but unpaid expenses incurred by Fieldwood for Plugging and Abandonment costs and expenses on the FWE I Oil and Gas Properties between the filing on August 3, 2020, of the Bankruptcy Cases and the Divisive Merger Effective Time to the extent not paid as of the Divisive Merger Effective Time.

"Inventory" means the Co-Owned Inventory and Other Inventory.

"IRS" means the Internal Revenue Service of the United States.

"Joint Operating Agreement Amendment" means the amendments to jointly owned properties operating agreements with respect to those Co-Owned Leases (or portion thereof) that are not subject to any Assigned Contract that is a joint operating agreement or unit operating agreement with one or more Third Persons, in each case that is in form and substance acceptable to Buyer.

"JV Assignment Agreement" means the Assignment Agreements (or equivalent) and related instruments to be entered into at Closing by the parties thereto with respect to the transfer of the Fieldwood U.A. Interests and (unless the Completion Date (as defined in the Mexico PSA) has occurred prior to the Closing Date) the JV Interests pursuant to this Agreement, in each case that is in form and substance acceptable to Buyer.

"JV Interests" is defined in Section 1.2(00).

"JV Shares" is defined in Section 4.31(c).

"Knowledge" means (a) with respect to Buyer and Buyer 2, the actual knowledge of any executive officer of Buyer or Buyer 2, as applicable, and (b) with respect to the Sellers, the actual knowledge of Thomas Lamme, Mike Dane, William Swingle, Patrick Eiland and John Seeger.

"Lafayette Lease Agreement" means that certain Lease Agreement dated as of April 5, 2017, between Fieldwood and Ronnie White Custom Homes, L.L.C.

"Law" means all laws, constitutions, treaties, statutes, ordinances, rules, regulations, codes, orders, judgments, decrees, orders, writs, injunctions and decisions of any Governmental Authority, or having the effect of law in any applicable jurisdiction, including all principles of common law.

"Lease Burdens" means all royalties, overriding royalties, production payments, carried interests, net profits interests, reversionary interests and similar contractual burdens upon, payable out of or measured by Hydrocarbons produced from or allocated to a Lease; and all rentals, shut-in royalties, minimum royalties and bonus payments under a Lease.

"Leases" means the Co-Owned Leases and Other Leases.

"Liability" means any debt, Loss, obligation, duty, commitment, demand, responsibility, suit, judgment, undertaking, royalty, deficiency or obligation (including those arising out of any action, such as any settlement or compromise thereof or judgment or award therein), Claim or Encumbrance of any kind or nature whatsoever whether known or unknown, disclosed or undisclosed, expressed or implied, primary or secondary, direct or indirect, matured or unmatured, determined or indeterminable, disputed or undisputed, secured or unsecured, joint or several, asserted or unasserted, fixed, absolute or contingent, accrued or unaccrued, liquidated or unliquidated, whether due or to become due, whether in contract, tort or otherwise, and whether or not required to be accrued on the financial statements of any entity or individual, including those arising under any Law, or imposed by any Governmental Authority or arbitrator of any kind.

"Licensed Intellectual Property" means any and all Intellectual Property (a) owned by a Third Person and licensed or sublicensed to a Seller or for which a Seller has obtained a covenant not to be sued, in each case, under an Assigned Contract and (b) related to the ownership or operation of the Acquired Interests.

"Liquidating Trust" means a liquidating or similar trust as may be established with respect to Sellers' estates in conjunction with the Bankruptcy Cases.

"Liquidating Trustee" means the trustees or other representative of the Liquidating Trust.

"Losses" and "Loss" means any and all losses, judgments, damages, liabilities, injuries, costs, interest, taxes, settlements, penalties and fines or expenses (including any incidental, indirect or consequential damages, losses, liabilities or expenses, and any lost profits or diminution in value). As used herein, the term "Losses" includes reasonable attorneys' fees and other costs and expenses of any Party entitled to defense or indemnity hereunder incident to (a) the investigation and defense of any Claim that results in litigation or the settlement of any Claim or (b) the enforcement of such defense or indemnity rights under this Agreement.

"Lubrizol Sublease" means that certain Sublease, dated December 22, 2018, by and between The Lubrizol Corporation, as sublandlord, and Fieldwood Energy LLC, as subtenant, for Suite 320 in the building known as One Briarlake Plaza and located at 2000 W. Sam Houston Parkway South, Houston, Texas, and that certain Consent to Sublease, effective as of January 29, 2019.

"Marketing Contracts" means each marketing-related contract designated in the column titled "Contract Type" on the Schedule of Assumed Contracts (as defined in the Plan) (e.g., Marketing, Sales, Gathering, Handling, Transport, Processing).

"Material Adverse Effect" means a result, event, occurrence, change, circumstance, development or consequence that, individually or in the aggregate, would reasonably be expected to (a) materially and adversely affect the value, condition (financial or otherwise) or results of operations of the Acquired Interests taken as a whole or (b) materially and adversely affect the ability of the Sellers to perform their obligations under this Agreement or the documents executed in connection herewith or consummate the transactions contemplated herein and

therein; provided, that, with respect to clause (a) only, any result, event, occurrence, change, circumstance, development or consequence to the extent resulting from any of the following matters shall not be taken into account in determining whether a Material Adverse Effect has occurred: (i) changes in financial or securities markets generally; (ii) changes in general economic or political conditions in the United States or worldwide; (iii) changes in conditions or developments generally applicable to the oil and gas industry in the area where the Acquired Interests are located, including, but not limited to, changes in the market price of oil and natural gas; (iv) actions taken after the date of this Agreement as required by this Agreement or with the written consent of Buyer; (v) the commencement or pendency of the Bankruptcy Cases and any adverse effects resulting therefrom, (vi) entering into this Agreement or the announcement of the transactions contemplated hereby (provided, that this clause (vi) shall not be excluded with respect to the representations and warranties and related conditions contained in this Agreement that address the consequences of the execution, announcement or performance of this Agreement or the consummation of the transactions contemplated hereby); (vii) acts of God, including hurricanes, storms or other naturally occurring events; (viii) acts or failures to act of Governmental Authorities, except as a result of any action or inaction by or on behalf of the Sellers; f(ix) matters expressly disclosed on any Exhibit or Annex to this Agreement or in the Disclosure Schedules; (x) any epidemic, pandemic or disease outbreak (including the COVID-19 virus) or hostilities, terrorist activities or war or any similar disorder and, in each case, governmental actions related thereto; (xi) matters that are cured or no longer exist by the earlier of Closing and the termination of this Agreement; (xii) any change in laws or in GAAP and any interpretations thereof from and after the Execution Date; (xiii) any reclassification or recalculation of reserves in the ordinary course of business; (xiv) natural declines in well performance; (xv) the departure of officers or directors of the Sellers after the Execution Date; (xvi) any objections in the Bankruptcy Court to (A) this Agreement and the other Ancillary Documents and the transactions contemplated hereby and thereby, (B) the reorganization of any Seller and any related plan of reorganization or disclosure statement or (C) the Plan of Merger or transactions contemplated thereby; and (xvii) any order of the Bankruptcy Court (except any such order that would preclude or prohibit the Sellers from consummating the transactions contemplated by this Agreement) or any actions or omissions of the Sellers in compliance therewith; provided, that, with respect to clauses (i) through (iii), (vii), (viii), (x) and (xii) any such result, event, occurrence, change, circumstance, development or consequence shall not be disregarded to the extent that it has had a disproportionate effect on the Acquired Interests relative to similar oil and gas assets in the Gulf of Mexico held by other participants in the industries in which the Acquired Interests are operated.

"Material Contract" is defined in Section 4.14(a).

"Mexico JV" is defined in Section 1.2(00).

<u>"Mexico PSA"</u> means that certain Purchase Agreement, dated as of July 2, 2021, by and between Fieldwood, Buyer and Lukoil International Holding GMBH, a private company with limited liability under the laws of Austria.

"Net Revenue Interest" means, with respect to each Lease and Scheduled Well, the interest in and to all Hydrocarbons produced and saved from or attributable to such Lease or Scheduled Well, after giving effect to all valid Lease Burdens, carried interests, reversionary

interests and other similar interests constituting burdens upon, measured by or payable out of Hydrocarbons produced and saved from or attributable to such Lease or Scheduled Well.

"New Equity Interests" has the meaning set forth in the Plan.

"New Money Warrants" has the meaning set forth in the Plan.

"Non-Recourse Party" is defined in Section 12.14.

"Non-Transferred Asset" is defined in Section 10.3(b).

"NORM" means naturally occurring radioactive material.

"Notice" is defined in Section 12.2.

"NPA" means that certain Non-Prosecution Agreement dated as of February 9, 2021, entered into between Fieldwood and the United States Attorney's Office for the Eastern District of Louisiana.

"Office Assets" is defined in Section 1.2(ee).

"Office Assets Conveyance" means that Bill of Sale, Assignment and Assumption Agreement to be entered into at the Closing by the parties thereto, in the form attached as **Exhibit K** hereto.

"Organizational Documents" is defined in Section 4.31(b).

"OSFR" means Oil Spill Financial Responsibility.

"Other Assets" is defined in Section 1.2(0).

"Other Assigned Contracts" means all Assigned Contracts other than the Co-Owned Assigned Contracts.

"Other Easements" is defined in Section 1.2(r).

"Other Field Assets" means the Other Leases, Other Subject Units, Other Easements, Other Wells and Other Inventory.

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"Other Field Data" is defined in Section 1.2(x).
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"*Other Inventory*" is defined in <u>Section 1.2(t)</u>.

"Other Leases" is defined in Section 1.2(p).

"Other Records" is defined in Section 1.2(y).

"Other Scheduled Wells" is defined in Section 1.2(s).

"Other Subject Unit" is defined in Section 1.2(q).

"Other Subject Unit Agreement" is defined in Section 1.2(q).

"Other Wells" is defined in Section 1.2(s).

"Owned Intellectual Property" means any and all Intellectual Property (except for Trademarks) (a) owned or purported to be owned by any Seller and (b) related to the ownership or operation of the Acquired Interests.

"P&A Obligations" means any and all obligations, liabilities, damages, losses, and claims arising out of or attributable to the payment or performance of all Plugging and Abandonment.

"Parties" and "Party" are defined in the preamble.

"Permit" means any permit, license, authorization, certificate, registration, franchise, exemptions, waiver, consent, approval or other similar rights or privileges granted by any Governmental Authority.

"Permitted Encumbrances" means:

- (a) easements, restrictive covenants, servitudes, permits, surface leases and other rights with respect to surface operations, and rights-of-way on, over or in respect of any of the Acquired Interests that, singularly or in the aggregate, do not prevent or materially interfere with the ownership, value or operation of the affected Acquired Interests and which are of a nature that would be reasonably acceptable to a prudent owner or operator of oil and gas properties;
- (b) all applicable Laws and all rights reserved to or vested in any Governmental Authority: (1) to control or regulate the Assets in any manner, (2) by the terms of any right, power, franchise, grant, license or Permit issued by any Governmental Authority, or by any provision of applicable Law, to terminate such right, power, franchise, grant, license or permit or to purchase, condemn, expropriate or recapture or to designate a purchaser of any Asset; (3) to use such Asset in a manner which does not materially impair the use of such property for the purposes for which it is currently owned and operated; or (4) to enforce any obligations or duties affecting the Assets to any Governmental Authority with respect to any franchise, grant, license or permit, excluding in each case of clauses (1) through (4) any such

- (k) all Governmental Approvals in connection with the conveyance of the Acquired Interests, if the same are permitted to be received after Closing and are customarily sought and received after Closing;
- (l) such other defects or irregularities of title or encumbrances as Buyer or Buyer 2 may expressly waive in writing;
- (m) any maintenance of uniform interest provision in a joint or unit operating agreement if waived by the party or parties having the right to enforce such provision;
- (n) any Encumbrance affecting the Assets that is permanently and fully discharged by the Sellers at or prior to the Closing;
- (o) non-exclusive licenses of, to or under any Intellectual Property granted in the ordinary course of business;
- (p) rights of a common owner of any interest in rights-of-way, Permits or easements (including Easements) held by the Sellers and such common owner as tenants in common or through common ownership that, singularly or in the aggregate, do not prevent or materially interfere with the ownership, value or operation of the affected Acquired Interests;
- (q) any matters set forth on **Exhibit A** or **Exhibit C**, all litigation and claims set forth on **Schedule 4.6**, and all Imbalances set forth on **Schedule 4.15**; and
- (r) all depth restrictions or limitations applicable to any Acquired Interests to the extent set forth on $\underline{Exhibit\ A}$ or $\underline{Exhibit\ C}$.

"*Person*" means any individual, corporation, limited liability company, partnership, trust, joint stock company, joint venture, association, unincorporated organization, Governmental Authority or any other form of entity.

"Personal Information" is defined in Section 4.25(i).

"Petition Date" means August 3, 2020.

"Plan" means the joint plan filed by the Debtors under chapter 11 of the Bankruptey Code implementing the restructuring transactions, including the transaction contemplated in this Agreement, which plan shall be in substantially the same form and substance as the plan filed by the Debtors on January 1, 2021, at Docket No. 722 in the Bankruptey Court, as may be amended, modified or supplemented by the Plan Supplement or otherwise from time to time in accordance with the Restructuring Support Agreement. is defined in the recitals.

"Plan of Merger" means the form of Agreement and Plan of Merger of Fieldwood into Fieldwood Energy I and Fieldwood Energy III which is attached as Exhibit 5 to the Implementation Agreement. was filed with the Bankruptcy Court as an "Apache Definitive Document" with the Notice of Filing of Plan Supplement with Eighth Amended Joint Chapter 11 Plan of Fieldwood Energy LLC and Its Affiliated Debtors [Docket No. 1756].

"Plan Supplement" has the meaning set forth in the Plan.

"Plugging and Abandonment" and its derivatives mean all plugging, replugging, abandonment, re-plugging and re-abandonment, equipment removal, disposal, or restoration associated with the properties and assets included in or burdened by the FWE I Assets, including all plugging and abandonment, removal, dismantling, decommissioning, surface and subsurface restoration, site clearance, and disposal of the FWE I Oil and Gas Properties, well cellars, fixtures, platforms, caissons, flowlines, pipelines, structures, and personal property of whatever kind located on or under, related to, or associated with operations and activities conducted by whomever with respect to each of the FWE I Oil and Gas Properties, the flushing, pickling, burial, removal, and capping of all associated flowlines, field transmission and gathering lines, pit closures, the restoration of the surface, site clearance, any disposal of related waste materials and Environmental Contaminants and obligations to obtain plugging exceptions for any of the FWE I Oil and Gas Properties, with a current plugging exception, all in accordance with all applicable Laws, the terms and conditions of each of the FWE I Oil and Gas Properties, or similar leasehold interests, beneficial interests, easements and the FWE I Oil and Gas Properties.

"Post-Closing Consent Period" is defined in Section 2.3(d).

"Post-Closing Tax Period" means any taxable period beginning after the Closing Date and, with respect to a Straddle Period, the portion of such Straddle Period beginning after the Closing Date.

"Pre-Closing Tax Period" means any taxable period ending on or before the Closing Date and, with respect to a Straddle Period, the portion of such Straddle Period ending on and including the Closing Date.

"*Preferential Right*" means any preferential right to purchase, right of first refusal, right of first offer or similar right that is applicable to the Acquired Interests or the Assigned Contracts and the operation of which is triggered by the transactions contemplated in this Agreement.

"Prepaid JOA Funds" is defined in Section 10.2(b).

"Production Taxes" means any and all severance, production, gathering, Btu or gas, transportation, gross receipts, utility, excise and other similar taxes (other than Property-Related Taxes, Transfer Taxes and taxes based on or measured by income or gross or net worth) relating to the production, gathering or transportation of Hydrocarbons, or increases therein, and any interest or penalties thereon.

"Property-Related Taxes" means any and all ad valorem, property, generation, conversion, privilege, consumption, lease, transaction and other taxes, franchise fees, governmental charges or fees, licenses, fees, permits and assessments, or increases therein, and any interest or penalties thereon.

"Quitclaim Deeds" means each Quitclaim Deed and Act of Sale to be entered into at Closing by the parties thereto in the forms attached as **Exhibit J-1** and **Exhibit J-2** hereto.

"Records" means the Co-Owned Records and Other Records.

"*Release*" means any release, disposal, spilling, leaking, pouring, emission, emptying, discharge, injection, escape, transmission, leaching or dumping, or any threatened release, of any Environmental Contaminants from, or related in any way to the use, ownership or operation of, the Acquired Interests.

"Release Document" means a Credit Bid and Release Agreement in the form attached hereto as Exhibit S.

"Remaining Accounts" is defined in Section 10.12(d).

"Representatives" means, with respect to a Person, the directors, managers, shareholders, members, partners, officers, employees, consultants, advisors, agents or other representatives, including legal counsel, accountants, investment bankers and financial advisors of (i) such Person, (ii) such Person's Affiliates, (iii) the successors and assigns of such Person and (iv) the successors and assigns of such Person's Affiliates; provided however that solely with respect to Buyer and Buyer 2, the term "Representatives" shall also include Davis Polk & Wardwell LLP.

"Required Consent" is defined in Section 2.3(b).

"Restructuring Support Agreement" means that certain Restructuring Support Agreement, dated as of August 4, 2020, by and among Fieldwood, certain of its affiliates specified therein, the Consenting Creditors, and Apache Corporation, as the same may be amended, restated, or otherwise modified in accordance with its terms.

"Retained Liabilities" is defined in Section 11.2.

"Retained Taxes" is defined in Section 11.2(m).

"Royalties" means all minimum royalties, shut-in payments, royalties, overriding royalties, reversionary interests, net profits interests, production payments, carried interests, non-participating royalty interests, reversionary interests, and other royalty burdens and other interests payable out of production of Hydrocarbons from or allocated to the FWE I Oil and Gas Properties, the GOM Shelf Oil and Gas Properties, or the proceeds thereof to third parties.

"RUE" is defined in Section 10.14.

"Section 6.8 Employee" means each of those employees of Sellers specified on [insert reference to email of counsel]: in the email from Samuel C. Peca of Weil, Gotshal & Manges LLP to Cheryl Chan of Davis Polk & Wardwell LP on August 4, 2021 at 8:00 a.m. Eastern Time.

"Scheduled Wells" means the Co-Owned Scheduled Wells and Other Scheduled Wells.

"Second Lien Backstop Commitment Letter" has the meaning set forth in the Plan.

- (d) receivables of the Sellers for imbalances attributable to the FWE I Oil and Gas Properties or the GOM Shelf Oil and Gas Properties;
- (e) rights to insurance proceeds or other claims of recovery, indemnity, contribution, or reimbursement of the Sellers attributable to the FWE I Assets or the GOM Shelf Oil and Gas Properties due to casualty or other damage or destruction of or to the FWE I Oil and Gas Properties or the GOM Shelf Oil and Gas Properties;
- (f) cash in the amount of advance payments on account of third party working interest owners in the FWE I Oil and Gas Properties or the GOM Shelf Oil and Gas Properties, to the extent such cash amounts are associated with FWE I Obligations; and
- (g) rights to receive and collect cash and advance payments, in each case pursuant to cash calls associated with the FWE I Oil and Gas Properties or the GOM Shelf Oil and Gas Properties to the extent such cash and advance payments are associated with FWE I Obligations.

<u>"Specified Matters"</u> means the civil penalties described on Exhibit D to the August 20 Settlement.

"Specified Oil and Gas Interests" means the assets listed on Exhibit Y.

"Specified P&A Equipment" means the equipment listed on Exhibit Z.

"Specified Section 6.10 Contract(s)" means those certain contracts and/or agreements specified on [insert reference to email of counsel].

"ST 308 Performance Bond" means that ST 308 Performance Bond to be entered into by and among Buyer, Apache Corporation and the surety named therein, a form of which is attached as **Exhibit R** hereto.

"Straddle Period" means any taxable period beginning on or prior to the Closing Date and ending after the Closing Date.

<u>"Straddle Period Non-Income Taxes"</u> any and all Property-Related Taxes, Production Taxes, or other periodic non-income Taxes relating to the Acquired Interests, in each case, attributable to a Straddle Period that are first due and payable after the Closing Date.

"Subject Unit Agreement" means the Co-Owned Subject Unit Agreements and Other Subject Unit Agreements.

"Subject Units" means the Co-Owned Subject Units and Other Subject Units.

"Subscription Rights" has the meaning set forth in the Plan.

"Subsidiary" means, with respect to any Person, any entity of which such first Person (either alone or through or together with any other Person pursuant to any contract) (a) owns, directly or indirectly, securities or other ownership interests having ordinary voting power to

elect a majority of the board of directors or other governing body of such corporation, partnership, limited liability company, joint venture or other entity or other persons performing similar functions or (b) acts as the managing member or general partner of such other Person that is a partnership, limited liability company, joint venture or other entity.

"Superior Yard" means the property located at 203 Commission Blvd. Lafayette, LA 70508.

"Suspense Funds" means those proceeds of production and associated penalties and interest in respect of any Field Assets or any Hydrocarbons produced from or attributable to any Field Assets that belong to one or more Third Persons and are being held in suspense by any Seller or any Affiliate thereof.

"*Tail Policy*" means the directors and officers insurance policies of the Sellers, including that certain policy issued by Sompo International (Endurance American Insurance Company), Policy Number BLP300011112000, and each additional layer of directors and officers insurance held by the Sellers.

"Tax" means (i) all U.S. federal, state, local or non-U.S. taxes, including all income, gross receipts, license, payroll, employment, excise, severance, stamp, occupation, premium, environmental, customs duties, capital stock, ad valorem, value added, inventory, franchise, profits, withholding, windfall profit, social security, surcharge, impost, unemployment, disability, health, real property, personal property, mortgage, production, sales, use, occupancy, transfer, registration, alternative or add-on minimum, estimated or other similar tax of any kind whatsoever or any assessment, duty, levy, fee or charge of any kind in the nature of (or similar to) taxes imposed by any Governmental Authority, and including any interest, penalty, or addition thereto, (ii) any liability for the payment of any amounts of the type described in clause (i) as a result of any obligation to indemnify or otherwise assume or succeed to the liability of any other person, including as a transferee or successor, whether imposed by Law or Contract and (iii) in the case of Fieldwood U.A. and Fieldwood Mexico or any of their respective Subsidiaries, any liability for the payment of amounts determined by reference to amounts described in clauses (i) and (ii) as a result of being or having been a member of any Company Group (including, in each case, for any Tax purposes or by operation of Law), as a result of any obligation under any agreement or arrangement (including any Tax Sharing Agreement), as a result of being a transferee or successor, or by Contract.

"Tax Return" means any return, claim for refund, declaration, disclosure, election, report, statement, information return or other similar document (including any related or supporting information, amendments, schedule or supplements of any of the foregoing) filed or required to be filed with any Governmental Authority with respect to Taxes.

"Tax Sharing Agreement" means any agreement or arrangement, including any Tax sharing, allocation, indemnification, reimbursement, receivables or similar agreement entered into prior to the Closing binding Fieldwood U.A. or Fieldwood Mexico or any of their respective Subsidiaries that provides for the allocation, apportionment, sharing or assignment of any Tax liability or Tax benefit, or the transfer or assignment of income, revenues, receipts, or gains for the purpose of determining any Person's Tax liability (other than any customary commercial

contract entered into in the ordinary course of business the principal subject matter of which is not Taxes).

"Third Person" means any Person other than the Sellers, Buyer or Buyer 2.

"Toggle Date" has the meaning set forth in the Plan.

"Trademarks" is defined in the definition of Intellectual Property.

"*Transfer Documents*" means each Assignment, Bill of Sale and Conveyance, the Assignment and Assumption Agreement, the Office Assets Conveyance, the Assignment of Leases and Subleases, the Quitclaim Deeds, Form-BSEE 149, Form-BOEM 150, Form-BOEM 151 and each JV Assignment Agreement.

"Transfer Taxes" means any sales, use, goods and services, value added, stock, stamp, document, filing, recording, registration and similar tax or charge (including any interest or penalties thereon and the cost of preparing any Tax Returns with respect thereto).

"Transferred Employee" is defined in Section 6.8(a).

"Transferred Intellectual Property" means the Owned Intellectual Property and Licensed Intellectual Property.

"Trust Agreement" means that certain Trust Agreement dated September 30, 2013 by and among Fieldwood and GOM Shelf, as Settlors and Primary Beneficiaries, and Apache Corporation, Apache Shelf, Inc., Apache Deep Water LLC and Apache Shelf Exploration LLC, as Secondary Beneficiaries, as amended.

"*TSA*" means that Transition Services Agreement to be entered into by Buyer, Fieldwood Energy I and GOM Shelf in the form attached as <u>Exhibit P</u> hereto.

"Undisbursed Revenue" means those proceeds of production and associated penalties and interest in respect of any Field Assets or any Hydrocarbons produced from or attributable to any Field Assets that belong to one or more Third Persons and have been received by, and at the Closing are being held by, the Sellers on account of such Third Persons for disbursement to such Third Persons after the Closing.

"*Unit*" means a unit for the production and operation of a Hydrocarbon well created by the pooling, unitization or communitization, whether voluntary or governmental, of any or all portions of any Leases and the lands covered thereby with other oil and gas leases or lands.

"Utilities Order" means that certain Order of the Bankruptcy Court entered on August 5, 2020, providing for, among other things, "Approving Debtors' Proposed Form of Adequate Assurance of Payment to Utility Companies".

"Warehouse Lease" means that certain Lease dated as of November 15, 2019, by and between Cheyenne Services, LLC, as lessor, and Fieldwood Energy LLC, as lessee, for leased premises located at 108 Galbert Rd., Lafayette, LA, as amended by (i) First Amendment to

Lease, executed April 26, 2020 and (ii) Second Amendment to Lease, executed November 10, 2020.

"Wells" means the Co-Owned Wells and Other Wells.

"White Shoal Equity" is defined in Section 1.2(uu).

"Working Capital Assets" means, without duplication, (a) the current assets of the Sellers as of immediately prior to the Effective Time; provided that this clause (a) shall include only the types of current assets set forth as line items under the header "Current Assets" on Exhibit X, excluding the Specified Excluded Receivables, and (b) the Fieldwood Energy I Closing Accounts Receivable. For the avoidance of doubt, Working Capital Assets shall not include any cash, including Suspense Funds, Undisbursed Revenue and Prepaid JOA Funds.

"Working Capital Liabilities" means, without duplication, (a) the current liabilities of the Sellers as of immediately prior to the Effective Time; provided that this clause (a) shall include only the types of current liabilities set forth as line items under the header "Current Liabilities" on Exhibit X, excluding any prepetition accounts, Interim Unpaid P&A Expenses, obligations for FWE I Suspense Funds, Excluded Suspense Funds or Excluded Prepaid JOA Funds, P&A Obligations and Decommissioning expenses or any obligations satisfied, compromised (to the extent compromised), settled, released or discharged pursuant to the Plan and Confirmation Order, and (b) the Fieldwood Energy I Closing Accounts Payable; provided, further, that in no event shall Working Capital Liabilities include Effective Date Cash Obligations.

"Working Interest" means, with respect to each Lease and Scheduled Well, the interest that represents the ownership of the oil and gas leasehold estate created by such Lease or Scheduled Well and that is burdened with the obligation to bear and pay costs of operations on or in respect of such Lease or Scheduled Well.

[End of Annex I]

EXHIBITS AND SCHEDULES

to the

PURCHASE AND SALE AGREEMENT

AMONG

FIELDWOOD ENERGY LLC

AND

ITS AFFILIATES SIGNATORY HERETO

AS SELLERS

AND

QUARTERNORTH ENERGY LLC

AS BUYER

AND

MAKO BUYER 2 LLC

AS BUYER 2

DATED

AUGUST 27, 2021

EXHIBIT LIST

Exhibit	<u>Title</u>
EXHIBIT A	Leases
EXHIBIT B	Easements
EXHIBIT C	Scheduled Wells
EXHIBIT D	Platforms and Facilities
EXHIBIT D-1	Inventory
EXHIBIT E	Permits
EXHIBIT F	Seismic Data
EXHIBIT G	Form of Assignment, Bill of Sale and Conveyance for Co-Owned Assets
EXHIBIT H	Form of Assignment, Bill of Sale and Conveyance for Other Assets
EXHIBIT I	Form of Assignment and Assumption Agreement
EXHIBIT J	Form of Assignment of Leases and Subleases
EXHIBIT J-1	Form of Quitclaim Deed and Act of Sale for Owned Real Property (Jefferson Parish)
EXHIBIT J-2	Form of Quitclaim Deed and Act of Sale for Owned Real Property (100% Fee Simple)
EXHIBIT K	Form of Office Assets Conveyance
EXHIBIT L	[Reserved] Form of Contract Operating Agreement
EXHIBIT MM-1	[Reserved] Owned Real Property (Jefferson Parish)
EXHIBIT M-2	Owned Real Property (100% Fee Simple)
EXHIBIT N	[Reserved]
EXHIBIT O	[Reserved]
EXHIBIT P	Form of Transition Services Agreement
EXHIBIT Q	Form of SEMS Bridging Agreement
EXHIBIT R	Form of ST 308 Performance Bond
EXHIBIT S	Form of Release Document[Reserved]
EXHIBIT T	Form of Farmout Agreement
EXHIBIT U	[Reserved]
EXHIBIT V	[Reserved]

EXHIBIT W Form of Funding Agreement

EXHIBIT X Working Capital

EXHIBIT X-1 Working Capital Estimate

EXHIBIT Y Specified Oil and Gas Interests

EXHIBIT Z Specified P&A Equipment

SCHEDULE LIST

Schedule	Title
Schedule 1.2	Applicable Shared Asset Interests
Schedule 1.2(rr)	Specified Claims
Schedule 1.3(d)	Scheduled Exclusions
Schedule 1.6	FERC Matters
Schedule 4.6	Litigation
Schedule 4.7	Governmental Approvals
Schedule 4.8(a)	Preferential Rights
Schedule 4.8(b)	Applicable Consents
Schedule 4.9	Taxes
Schedule 4.9(p)	Entity Classifications
Schedule 4.12	Environmental Matters
Schedule 4.13	Payments
Schedule 4.14	Material Contracts
Schedule 4.14(c)	Leases and Easements
Schedule 4.15	Imbalances
Schedule 4.16(a)	AFEs
Schedule 4.16(b)	Cash Calls
Schedule 4.18	Employee Benefits
Schedule 4.19	Non-Consent Operations
Schedule 4.20	Suspense Funds
Schedule 4.21	Payout Balances
Schedule 4.22	Title Matters

Schedule	<u>Title</u>
Schedule 4.22(d)	Owned Real Property
Schedule 4.23	Insurance
Schedule 4.24	Related Party Transactions
Schedule 4.25(a)	Owned Intellectual Property
Schedule 4.27	Material Liabilities
Schedule 4.28(b)	Absence of Certain Changes
Schedule 4.31(c)	Equity Interests of Fieldwood Mexico and Subsidiaries
Schedule 4.31(d)	Fieldwood U.A. Interests
Schedule 4.31(f)	Fieldwood U.A. Liabilities
Schedule 5.1(c)	Buyer Grandparent Equity Interests
Schedule 5.7	Buyer Governmental and Third Person Consents
Schedule 6.1(a)	Sellers' Required Operations
Schedule 6.1(b)	Sellers' Disallowed Operations
Schedule 6.7(ga)	Required Assigned 365 Contracts <u>List</u>
Schedule 6.22	Seller Employees
Schedule 7.3(i)	Required Novations
Schedule 7.3(1)	Required Governmental Approvals
Schedule 10.13(a)	Existing D&O Indemnification Terms
Schedule 10.13(e)	D&O Indemnified Parties
Schedule 10.14	Right of Use Easements (RUEs)
Schedule 10.17	South Marsh 39 Assets
Schedule 10.18	<u>Certain Accounts</u>

[End of List of Exhibits and Schedules]

$\frac{Exhibit\ A}{Leases^1}$

Part 1. Co-Owned Leases

Field	Block	Lease	Type	Seller	Operator	Interest in Lease ²	Lease Status		
					GOM Shelf	25% record title			
Grand Isle 43 (GI32-					GOM Shelf	25% operating rights in S/2 of Block 32, Grand Isle Area,			
52/ WD67-71, 94-	GI 32	OCS-00174	Federal	FEO	GOINT BRIEFI	from 12,756' TVDSS to 18,000' subsea (TVDS)	UNIT		
96)	(S/2)	003-00174	rederai		25% operating rights in S/2 of Block 32, Grand Isle Area,	UNII			
70)					BP E&P	as to depths below 18,000 feet subsea (TVDS) to 99,999			
						feet subsea (TVDS)			
					GOM Shelf	25% record title			
Grand Isle 43 (GI32-	GI 39			EEO	GOM Shelf	25% operating rights in \(\forall \boxed{\text{E}}/2\) of Block 39, Grand Isle			
52/ WD67-71, 94-	(E/2)	OCS-00126	Federal	FEO	GOWI SHEII	Area, from 12,256' TVDSS to 18,000' TVDSS	UNIT		
96)	(L/2)				BP E&P	25% operating rights in \(\forall \boxed{\text{E}}/2\) of Block 39, Grand Isle			
					DI LCI	Area, from 18,000' feet TVDS to 99,999' TVDS			
				FEO	GOM Shelf	f 25% record title			
Grand Isle 43 (GI32-						GOM Shelf	25% operating rights in W/2 of Block 39, Grand Isle]	
52/ WD67-71, 94-	GI 39	OCS-00127	Federal		EO GOM Shen	Area, from 12,256' TVDSS to 18,000' subsea (TVDS)	UNIT		
96)	(W/2)	OCD 00127	reactar			25% operating rights in W/2 of Block 39, Grand Isle	OIVII		
70)					BP E&P	Area, as to depths below 18,000 feet subsea (TVDS) to			
						99,999 feet subsea (TVDS)			
					GOM Shelf	25% record title			
Grand Isle 43 (GI32-					GOM Shelf	25% operating rights in all of Block 40, Grand Isle Area,			
52/ WD67-71, 94-	GI 40	GI 40 OCS-00128	Federal	FEO	GOM Shell	from 12,469' TVDSS to 18,000' subsea (TVDS)	UNIT		
96)	0140	003-00128	reuerar			25% operating rights in all of Block 40, Grand Isle Area,	UNII		
70)						В	BP E&P	as to depths below 18,000 feet subsea (TVDS) to 99,999	
						feet subsea (TVDS)			

¹ The references in this Exhibit A to Field, Seller, Operator, Interest in Lease and Lease Status are not intended to limit in any way the scope of any Assigned Interests or who is a Seller with respect to any Lease.

² Unless otherwise indicated on this exhibit, no operating rights for any OCS lease that is listed in either table of this exhibit as to which a Seller is listed as having a record title interest have been severed from the record title for such lease.

Field	Block	Lease	Type	Seller	Operator	Interest in Lease ²	Lease Status	
					BP E&P	25% operating rights in all of Block 46, Grand Isle Area, as to depths below 18,000 feet subsea (TVDS) to 99,999 feet subsea (TVDS)		
					GOM Shelf	25% record title		
Grand Isle 43 (GI32- 52/ WD67-71, 94-	GI 47	GI 47 OCS-00133	Federal	FEO	GOM Shelf	25% operating rights in all of Block 47, Grand Isle Area, from 15,742' TVDSS to 18,000' subsea (TVDS)	UNIT	
96)	GI 47	OCS-00133	rederar		BP E&P	25% operating rights in all of Block 47, Grand Isle Area, as to depths below 18,000 feet subsea (TVDS) to 99,999 feet subsea (TVDS)	UNII	
		GI 48 OCS-00134			GOM Shelf	25% record title		
Grand Isle 43 (GI32- 52/ WD67-71, 94-	GI 48		Federal	FEO	GOM Shelf	25% operating rights in all of Block 48, Grand Isle Area, from 16,812' TVDSS to 18,000' subsea (TVDS)	UNIT	
96)			Federal		BP E&P	25% operating rights in all of Block 48, Grand Isle Area, as to depths below 18,000 feet subsea (TVDS) to 99,999	UNII	
			Federal		GOM Shelf	feet subsea (TVDS) 25% record title		
G and Isle 43 (GI32- 52/ WD67-71, 94-	GI 52 (N/2)	OCS-00177		FEO	GOM Shelf	0% operating rights in N/2 of Block 52, Grand Isle Area, as to all depths from the surface down to 17,651 feet TVDSS	UNIT	
96)					BP E&P	25% operating rights in N/2 of Block 52, Grand Isle Area, as to all depths below 17,651 feet TVDSS down to 99,999 feet TVDSS		
					GOM Shelf	25% record title		
Grand Isle 43 (GI32- 52/ WD67-71, 94-	WD 67	OCS-00179	Federal	FEO	GOM Shelf	25% operating rights in S/2 of Block 67, West Delta Area, from 11,650' TVDSS to 18,000' subsea (TVDS)	UNIT	
96)	(S/2)	OCS-00179	redetai		BP E&P	25% operating rights in S/2 of Block 67, West Delta Area, as to depths below 18,000' subsea (TVDS) to 99,999' subsea (TVDS)	UNII	
					GOM Shelf	25% record title		
Grand Isle 43 (GI32- 52/ WD67-71, 94-	WD 68	/D 68 OCS-00180	Federal	FEO	GOM Shelf	25% operating rights in S/2 of Block 68, West Delta Area, from 13,225' TVDSS to 18,000' subsea (TVDS)	UNIT	
96)	(S/2)	OCS-00180	redetai	-	BP E&P	25% operating rights in S/2 of Block 68, West Delta Area, as to depths below 18,000' subsea (TVDS) to 99,999' subsea (TVDS)	UNII	

Field	Block	Lease	Type	Seller	Operator	Interest in Lease	Lease Status	
-		255675	SL-TX	Fieldwood Onshore	Fieldwood Onshore	100% working interest (lease recorded in Galveston County, Texas)	TERMIN	
Annapolis Valley	MC 380	OCS-G 36544	Federal	Fieldwood	Fieldwood	100% record title	PRIMARY	
Annapolis Valley	MC 424	OCS-G 36545	Federal	Fieldwood	Fieldwood	100% record title	PRIMARY	
Bartolome	MC 563	OCS-G 21176	Federal	Fieldwood	Fieldwood	23.25% operating rights in all of Block 563, Mississippi Canyon, as to depths from below 19,000' down to 99,999' TVDSS	PROD	
			1000101	FEO Fieldwood	Kosmos Energy GOM Operations	0.465% ORRI insofar as the lease covers all of Block 563, Mississippi Canyon, limited to depths from the surface to 19,000' TVDSS	11102	
Boris	GC 282	OCS-G 16727	Federal	Fieldwood	BHP Billiton Petroleum (GOM)	25% operating rights in all of Block 282, Green Canyon, from 16,700' TVD to 99,999' TVD	PROD	
Dons	GC 282	OCS-G 16/2/	rederai	<u>FEO</u> <u>Fieldwood</u>	Energy Resource Technology GOM	1.75% ORRI insofar as the lease pertains to depths from 0 to 16,999 16,699 TVD	TROD	
l Deep Blue	ue GC 679	OCS-G 21811	Federal	Fieldwood -	Fieldwood Anadarko Petroleum Corporation	37.5% record title 0% operating rights in E1/2 of Block 679, Green Canyon Area, limited in depth from the surface down to the stratigraphic equivalent of 16,048' TVD (17,315' MD) as seen in the Kerr-McGee OCS-G 21811 No. 1 (ST#1) well	- PROD	
T. T.					Eni US Operating Co. Inc.	0% operating rights in W1/2 of Block 679, Green Canyon Area, limited in depth from the surface down to 16,048' TVD 43.125% operating rights in all of Block 679, Green		
					Fieldwood	Canyon, below 16,048' TVD to 99,999' TVD		
Emory Peak	MC 743	OCS-G 36401	Federal	Fieldwood	Chevron USA	25% record title	PRIMARY	
Ewing Bank 834 (Coelacanth)	EW 789	OCS-G 35805	Federal	Fieldwood	Walter O&G	1.3% ORRI insofar as the lease cover the SE/4 of Block 789, Ewing Bank, from the surface to 26,000' SSTVD	UNIT	
Ewing Bank 834 (Coelacanth)	EW 790	OCS-G 35805 Federal Fieldwood Walter O&G 789, Ewing Bank, from the surface to 26,000' SS 100.0% operating rights in SW1/4SW1/4; S1/2SE1/4SW1/4; S1/2SW1/4SE1/4 and NW1/4SE1/4SW1/4 of Block 790, Ewing Bank, I to depths from below 26,000' TVDSS to 99,999' T		S1/2SE1/4SW1/4; S1/2SW1/4SE1/4 and NW1/4SE1/4SW1/4 of Block 790, Ewing Bank, limited to depths from below 26,000' TVDSS to 99,999' TVDSS 100.0% operating rights in N1/2; N1/2S1/2; SE1/4SE1/4; N1/2SW1/4SE1/4 and NNE1/4SE1/54SW1/4 of Block 790, Ewing Bank, from the surface to 99,999' TVDSS 1.3% ORRI insofar as the lease covers SW1/4SW1/4;	UNIT			

Field	Block	Lease	Type	Seller	Operator	Interest in Lease	Lease Status		
Ewing Bank 834 (Coelacanth)	EW 834	OCS-G 27982	Federal			Walter O&G Walter O&G Walter O&G Walter O&G Walter O&G NW1/4NW1/4, N/2SE1/4NE1/4 and N/2NE1/4NE1/4		2617,000' TVDSS 1.3% ORRI insofar as the lease covers NE1/4NE1/4, NW1/4NE1/4, N1/2NE1/4NW1/4 of Block 790, Ewing Bank, from 17,000' TVDSS down to 21,400' TVDSS 1.3% ORRI insofar as the lease covers NE1/4 NE1/4, NW1/4NE1/4 and N/2NE1/4 of Block 834, Ewing Bank,	UNIT
Ewing Bank 834 (Coelacanth)	EW 835	OCS-G 33707	Federal	Fieldwood	Walter O&G	1.3% ORRI insofar as the lease covers the North 7800' of Block 835, Ewing Bank, from the surface down to 26,000' TVDSS	UNIT		
Ewing Bank 834 (Coelacanth)	MC 793	OCS-G 33177	Federal	Fieldwood	Walter O&G	1.3% ORRI insofar as the lease covers the W1/2W1/2NW1/4 of Block 793, Mississippi Canyon, from the surface down to 26,000' TVDSS	UNIT		
Fandango	MC 297	OCS-G 34434	Federal	Fieldwood	Fieldwood	70% record title	PRIMARY		
Galapagos	MC 519	OCS-G 27278	Federal	Fieldwood	BP E&P (in part) and Fieldwood (in part)	65.0% record title 49% operating rights in SW1/4 of Block 519, Mississippi Canyon, from the surface down to and including 99,99919,300' TVDSS 49% operating rights in S1/2NW1/4 of Block 519, Mississippi Canyon, from the surface down to and including 14,000' 25.75% operating rights in S1/2; S1/2SE1/4NE1/4 of Block 519, Mississippi Canyon, from depths below 19,300' TVDSS down to and including 99,999' TVDSS 25.75% operating rights in S1/2NW1/4 of Block 519, Mississippi Canyon, from depths below 14,000' TVDSS down to and including 99,999' TVDSS 25.75% operating rights in N1/2NW1/4; N1/2NE1/4; SW1/4NE1/4 and N1/2SE1/4NE1/4 of Block 519, Mississippi Canyon, from the surface down to and including 99,999' TVDSS	PROD		

Field	Block	Lease	Type	Seller	Operator	Interest in Lease	Lease Status	
Green Canyon 39/40 (Katmai)	EW 1009	OCS-G 34878	Federal	Fieldwood	Fieldwood	50% record title	UNIT	
Green Canyon 39/40 (Katmai)	EW 1010	OCS-G 34879	Federal	Fieldwood	Fieldwood	50% record title	UNIT	
Green Canyon 39/40 (Katmai)	EW 1011	OCS-G 34880	Federal	Fieldwood	Fieldwood	50% record title	UNIT	
Green Canyon 39/40 (Katmai)	GC 39 A	OCS-G 34966	Federal	Fieldwood	Fieldwood	od 50% record title		
Green Canyon 39/40 (Katmai)	GC 39 B	OCS-G 36476	Federal	Fieldwood	Fieldwood	50% record title	PRIMARY	
Green Canyon 39/40 (Katmai)	GC 040	OCS-G 34536	Federal	Fieldwood	Fieldwood	50% record title	UNIT	
Green Canyon 39/40 (Katmai)	GC 041	OCS-G 34537	Federal	Fieldwood	Fieldwood	50% record title	UNIT	
Green Canyon 64/65/108/109/243	GC 064	OCS-G 34539	Federal	FEO	FEO	49% record title	PROD	
Green Canyon 64/65/108/109/243	GC 065	OCS-G 05889	Federal	FEO	FEO	49% operating rights in all of Block 65, Green Canyon, from the surface of the earth down to and including the depth of 99,999 feet	UNIT	
Green Canyon 64/65/108/109/243	GC 108	OCS-G 14668	Federal	FEO	FEO	49% operating rights in all of Block 108, Green Canyon, from the surface of the earth down to and including the depth of 99,999 feet	UNIT	
Green Canyon 64/65/108/109/243	GC 109	OCS-G 05900	Federal	FEO	FEO	49% operating rights in all of Block 109, Green Canyon, from the surface of the earth down to and including the depth of 99,999 feet	UNIT	
Green Canyon 200 (Troika & Orlov)	GC 200	OCS-G 12209	Federal	FEO FEO FEO TEO TEO TEO TEO TEO		UNIT		

Field	Block	Lease	Type	Seller	Operator	Interest in Lease	Lease Status	
Green Canyon 200	GC 201	OCS-G 12210 <u>(and any</u> <u>further lease</u> <u>created from</u>	Federal	FEO	FOE <u>FEO</u>	100% record title as toin the WS1/2 and SENW1/4 of Block 201, Green Canyon	UNIT	
(Troika) ^{‡0}	GC 201	segregation of OCS-G 12210)	rederai	PEO	LLOG Exploration	4.874999% ORRI insofar as the lease covers the NE1/4 of Block 157201, Green Canyon, from the surface to 17,000' subsea TVD	UNII	
Green Canyon 200 (Troika)	GC 244	OCS-G 11043	Federal	FEO	FOE (in part) and Deepwater Abandonment Alternatives, Inc. (in part)	100% record title 0% operating rights as to all of Block 244, Green Canyon, as to those depths from 16,000 feet true vertical depth subsea down to 24,000 feet true vertical depth subsea	UNIT	
Gunflint	MC 904	OCS-G 36566	Federal	Fieldwood	Fieldwood	58.9363% record title	PRIMARY	
Gunflint	MC 905	OCS-G 36405	Federal	Fieldwood	Fieldwood	58.9363% record title	PRIMARY	
Hagerman	MC 789	OCS-G 36557	Federal	Fieldwood	Fieldwood Fieldwood 100% record title		PRIMARY	
Isabela N (Miocene)			Fieldwood	BP E&P	24.33333% record title 0% operating rights in all of Block 474, Mississippi Canyon, from depths below 20,000' TVDSS down to and including 99,9999' TVDSS	PRIMARY		
Isabela N (Miocene)	MC 518	OCS-G 35828	Federal	Fieldwood	BP E&P	24.33333% record title 0% operating rights in all of Block 518, Mississippi Canyon, from depths below 19,500' TVDSS down to and including 99,9999' TVDSS	PRIMARY	
Little Burn	GC 238	OCS-G 26302	Federal	Fieldwood	BHP Billiton Petroleum (GOM)	40% operating rights in all of Block 238, Green Canyon, from 16,700' TVD to 99,999' TVD	PROD	
	30 230	2 20 2 20302	1 ederal	FEO Fieldwood	Talos ERT LLC	2.8% ORRI insofar as the lease pertains to depths from 0 to 16,999 16,699 TVD	THOD	
Mississippi Canyon 562 (Isabela)	Canyon MC 562 OCS-G 19966 Federal Fieldwood BP F		BP E&P	12.5% record title 0% operating rights in N/2 of Block 562, Mississippi Canyon, from the surface to 19,500' TVDSS 0% operating rights in N/2 of Block 562, Mississippi Canyon, from depths below 19,500' TVDSS down to and including 99,999' TVDSS	PROD			

¹⁰ As to this Other Lease, no interest in the operating rights or record title as to the NE1/4 of Block 201, Green Canyon, is being conveyed hereunder.

Field	Block	Lease	Type	Seller	Operator	Interest in Lease	Lease Status
South Marsh Is. 40/41/44	SM 40	OCS-G 13607	Federal	FEO	FEO	100% record title	TERMIN
South Timbalier 308 / Ewing Bank 873	ST 287	OCS-G 24987	Federal	Fieldwood	Fieldwood	100% record title 100% operating rights in all of Block 287, South Timbalier Area, South Addition, from the surface to 13,852' SSTVD 50% operating rights in all of Block 287, South Timbalier Area, South Addition, from 13,852' SSTVD to 99,999' SSTVD	PROD
South Timbalier 308 / Ewing Bank 873	ST 308	OCS-G 21685	Federal	Fieldwood	Fieldwood	100% record title 100% operating rights in all of Block 308, South Timbalier Area, South Addition, from the surface to 18,571' SSTVD 50% operating rights in all of Block 308, South Timbalier Area, South Addition, from 18,571' SSTVD to 99,999' SSTVD	PROD
Steamboat	GC 153	OCS-G 36814	Federal	Fieldwood	Fieldwood 100% record title		PRIMARY
Talon	GC 198	OCS-G 36021	Federal	FEO	FEO	100% record title	PRIMARY
Tarantula	EW 828	OCS-G 35806	Federal	FEO	FEO	100% record title	PRIMARY
Ticonderoga	GC 768	OCS-G 21817	Federal	Fieldwood	(see below) Anadarko	100% record title 50% operating rights in all of Block 768, Green Canyon, from the surface to the stratigraphic equivalent of 13,370' subsea TVD in the OCS-G 21817 #1 Well	PROD
Ticonactoga	GC 700	OCS G 21617	rederar		Fieldwood	43.125% operating rights in all of Block 768, Green Canyon, below the stratigraphic equivalent of 13,370' subsea TVD in the OCS-G 21817 #1 Well down to a depth of 40,000' subsea TVD	TROD
Umbrella Point	-	5752	SL - TX	Fieldwood Onshore	Fieldwood Onshore	100% record title	TERMIN
Umbrella Point	-	140960	SL - TX	Fieldwood SD Offshore	Fieldwood SD Offshore	100% record title	TERMIN
WILDCAT - ACOM O.H. ESTATE	-	165888	SL - TX	Fieldwood Onshore	Fieldwood Onshore	100% record title	TERMIN
EAGLE BAY	-	186892	SL - TX	Fieldwood Onshore	Fieldwood Onshore 100% record title		TERMIN
EAGLE BAY	-	176012	SL - TX	Fieldwood Onshore	Fieldwood Onshore	100% record title	TERMIN

Exhibit B Easements

Part 1. Co-Owned Easements

ROW Number	Seller	Segment Number	Originating Area	Originating Block	Originating Name	Receiving Area	Receiving Block	Receiving Name	Size (inch)	Product	Status	Associated Lease	Undivided interest to be assigned to Buyer
G03432	Fieldwood	4647	SM	149	6"SSTI	SM	132	В	6	BLKO	Active	G02592	50%
G09319	Fieldwood FEO	5890	ST	53	A	ST	52	A	6	OIL	Active	G04000	50%
G12304	GOM Shelf	9084	GI	43	AS	GI	19	F/S	10	OIL	Active	00175	25%
G28385	Fieldwood	17265	ST	68	Caisson No. 1	ST	53	A	6	BLKO	Active	<u>G0400000</u> <u>020</u>	20.334%

RUEs related to Co-Owned Leases

RUE Number	Area	Block No.	Structure	Complex ID No.	FW Lease	Operator	Approval Date	Associated Assets	Party to hold RUE on behalf of Buyer and Fieldwood Energy I	Undivided interest for which Buyer is to be responsible
G30267	ST	68	CAISS. #1	24108	00020	Fieldwood	03/09/18	ST 67 #6	Buyer	20.334%
G30329	SM	132	В	21982	G02592 G02588	Fieldwood	5/06/19	SM 136 C 007, SM 149 C001, C002 & C004	Fieldwood Energy I	50%

Part 2. Other Easements

ROW Number	Seller	Segment Number	Originating Area	Originating Block	Originating Name	Receiving Area	Receiving Block	Receiving Name	Size (inch)	Product	Status	Associated Lease
G09330	FEO	8204	SS	80	A	EI	125	30 SSTI	6	G/C	Active	G15277
G15047	Bandon	10675	VR	371	A	VR	350	08 SSTI	6	OIL	Active	G09524
G16055	FEO	11050	SS	301	A	SS	300	В	8	BLKO	Active	G10794

ROW Number	Seller	Segment Number	Originating Area	Originating Block	Originating Name	Receiving Area	Receiving Block	Receiving Name	Size (inch)	Product	Status	Associated Lease
G23712	Fieldwood FEO	13736	SS	79	#2	SS	80	A	4	BLKO	Active	G15277
G23713	Fieldwood FEO	13737	SS	79	#2	SS	80	A	4	BLKO	Active	G15277
G28816	Fieldwood FEO	14292	SM	40	JA	SM	40	10"SSTI	6	OIL	Active	G13607
G28817	Fieldwood FEO	14293	SM	40	В	SM	40	JA	6	BLKO	Active	G13607
G28818	Fieldwood FEO	14294	SM	40	В	SM	40	JA	6	BLKO	Active	G13607
G28819	Fieldwood FEO	14295	SM	40	JA	SM	40	В	2	LIFT	Active	G13607
G09349	FEO	8255	GC	65	A	GC	19	A	12	OIL	Active	G05889
		11393	GC	200	SS Manifold	GC	65	A	10	BLKO	Active	G12210
G17737	FEO	11394	GC	200	SSMANIFO	GC	65	A	24	CSNG	Active	G12210
01//3/	TEO	11395	GC	200	SSMANIFO	GC	65	A	5	UMB	Active	G12210
		11959	GC	200	SSMANIFO	GC	65	A	2	UMB	Active	G12210
		11396	GC	200	SSMANIFO	GC	65	A	10	BLKG	Active	G12210
G17738	FEO	11397	GC	200	SSMANIFO	GC	65	A	24	CSNG	Active	G12210
017736	TEO	11410	GC	200	SSMANIFO	GC	65	A	5	UMB	Active	G12210
		12141	GC	200	SSMANIFO	GC	65	A	5	UMB	Proposed	G12210
G17685	FEO	11260	GC	65	A	GC	19	A	16	OIL	Active	G05889
		19154	MC	948	PLET NPL3 HUB	MC	724	Gulfstar 1 SPAR	8	BLKO	Active	G28030
G28736	Fieldwood	19365	MC	948	PLET NPL3 HUB	MC	767	ILS NPL1	12	CSNG	Active	G28030
		19374	MC	948	PLET NPL3 HUB	MC	948	PLET SPL2 HUB	8	BLKO	Active	G28030
G28809	FEO	20222	GC	244	PLEM A	GC	156	Mid-Line PLET A-1	8	BLKO	Proposed	G11043
G28820	FEO	20197	GC	156	PLET 2	GC	156	A-2 PLET	8	BLKO	Active	G12209

ROW Number	Seller	Segment Number	Originating Area	Originating Block	Originating Name	Receiving Area	Receiving Block	Receiving Name	Size (inch)	Product	Status	Associated Lease
d20207	FEO Field	19155	MC	948	PLET SPL2 HUB	MC	724	Gulfstar 1 SPAR	8	BLKO	Active	G28030
G29287	wood	19362	MC	724	Gulfstar 1 Spar	MC	948	UTA1	8	UMB	Active	G28030
		19432	MC	948	PLET SPL2	MC	768	ILS SPL1	12	CSNG	Active	G28030
		19282	MC	736	A Thunderhawk	MC	782	Dan 1 STUA 1	6	UBEH	Active	G33757
C 29294	Fieldwood	<u>19149</u>	<u>MC</u>	<u>698</u>	RGL PLET 1	<u>MC</u>	<u>736</u>	A Thunderhawk	<u>8</u>	BLKO	<u>Active</u>	<u>G28022</u>
		19296	MC	698	RGI PLET 1	MC	736	A Thunderhawk	12	CSNG	Active	G28022
		19097	MC	698	RGL PLET 1	MC	736	A Thunderhawk	8	BLKO	Active	G28022
G29295	Fieldwood	19149	MC	698	RGL PLET 1	MC	736	A Thunderhawk	8	BLKO	Active	G28022
G29293	rieidwood	19283	MC	736	A Thunderhawk	MC	698	BBD SUTA	6	UMB	Active	G28022
		19364	MC	698	RGL PLET 1	MC	736	A	12	CSNG	Active	G28022
C20200	Einldere ad	19297	MC	736	A Thunderhawk	MC	692	North Plet	1	LIFT	Active	G28022
G29299	Fieldwood	19334	MC	736	A Thunderhawk	MC	692	SUTA	5	UMBH	Active	G28022
C 29417	FEO	20221	GC	156	Mid-Line PLET A-1	GC	156	Md-Line PLET A-2	8	BLKO	Active	G12209
<u>d</u> 29417	<u>FEO</u>	20155	GC	156	Mid-Line PLET A-2	GC	65	A	8	BLKO	Proposed	G12209
G29420	FEO	20183	GC	200	SUTA	GC	244	TROIKA SUTA	5	UMB	Proposed	G11043
G29424	FEO	20195	GC	65	A	GC	200	SUTA	3	UMB	Proposed	G12209
G29425	FEO	20196	GC	200	PLET-1	GC	156	PLET-2	8	BLKO	Proposed	G12210
1	PEOP! 11	20202	GC	40	K1 PLET	ST	308	A	8	BLKO	Proposed	G34966
G29427	FEO Field wood	20203	GC	40	K1 PLET	ST	308	Start Up Flange	12	CSNG	Proposed	G34966
ı	<u>woou</u>	20278	ST	308	A	GC	39	K2 SUTA	5	UBEH	Proposed	G34966
G29427	Fieldwood	20200	GC	39	K2 SUTA	GC	40	K1 SUTA	5	UBEH	Active	G34966

Asset Name	FWE Acct. Code	Lease Number	API
GRAND ISLE 048 #J006	GI048J0600	00134	177174012000
GRAND ISLE 048 #J007	GI048J0700	00134	177174012200
GRAND ISLE 048 #J008	GI048J0800	00134	177174016900
GRAND ISLE 048 #J009	GI048J0900	00134	177174044200
GRAND ISLE 048 #J010 ST	GI048J1001	00134	177174044401
GRAND ISLE 048 #P001 FKA #14	GI048P0100	00134	177174015300
GRAND ISLE 110 #A002	GI110A0200	G13943	177184008900
GRAND ISLE 110 #A005 BP2	GI110A0502	G13943	177184010402
GRAND ISLE 116 #A001	GI116A0100	G13944	177184008700
GRAND ISLE 116 #A003	GI116A0300	G13944	177184009200
GRAND ISLE 116 #A004	GI116A0401	G13944	177184009501
GRAND ISLE 116 #A006	GI116A0601	G13944	177184010601
GRAND ISLE 116 #A007	GI116A0700	G13944	177184011100
MISSISSIPPI CANYON 110 #001	MC1100100	G18192	608174060500
MISSISSIPPI CANYON 110 #A009	MC110A0900	G18192	608174042501
MISSISSIPPI CANYON 110 #A011ST	MC110A1101	G18192	608174042801
MISSISSIPPI CANYON 110 #A031	MC110A3100	G18192	608174087900
SOUTH MARSH IS 048 #E002 (ORRI)	SM048E0201	00786	177072002801
SOUTH MARSH IS 048 #E003 ST1BP (ORRI)	SM048E0302	00786	177072003302
SOUTH MARSH IS 048 #E004 (ORRI)	SM048E0401	00786	177072004001
SOUTH MARSH IS 048 #E007 (ORRI)	SM048E07	00786	177074092300
SOUTH MARSH IS 149 #C001 ST1	SM149C0101	G02592	177084088901
SOUTH MARSH IS 149 #C002	SM149C0200	G02592	177084089100
SOUTH MARSH IS 149 #C004	SM149C0400	G02592	177084090300
SOUTH MARSH IS 149 #C005	SM149C0500	G02592	177084090400
SOUTH MARSH IS 149 #D001 (ORRI)	SM149D0101	G02592	177084094401
SOUTH PASS 061 #D004 ST2 (ORRI)	SP061D0402	G01609	177234006302
SOUTH PASS 061 #D023 (ORRI)	SP061D2300	G01609	177234008200
SOUTH PASS 061 #D024 ST1 (ORRI)	SP061D2401	G01609	177234007701
SOUTH PASS 061 #D025 (ORRI)	SP061D2500	G01609	177234008300
SOUTH PASS 061 #D026 (ORRI)	SP061D2600	G01609	177234008400
SOUTH PASS 061 #D033 ST2 (ORRI)	SP061D3302	G01609	177234008702
SOUTH PASS 061 #D035 ST2 (ORRI)	SP061D3502	G01609	177234009102
SOUTH PASS 061 #D036 ST1 (ORRI)	SP061D3601	G01609	177234009201
SOUTH PASS 061 #D039 ST1 (ORRI)	SP061D3901	G01609	177234009801
SOUTH PASS 061 #D040 ST2 (ORRI)	SP061D4002	G01609	177234009502
SOUTH PASS 061 #D043 ST2 (ORRI)	SP061D4302	G01609	177234009602
SOUTH TIMBALIER 053 #004	ST05300401	G04000	177154043101
SOUTH TIMBALIER 053 #006	ST05300601	G04000	177154083500
SOUTH TIMBALIER 053 #A001	ST053A0101	G04000	177154034402
SOUTH TIMBALIER 053 #A002	ST053A0201	G04000	177154037601
SOUTH TIMBALIER 053 #A003	ST053A0301	G04000	177154038401

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Asset Name	FWE Acct. Code	Lease Number	API
WEST DELTA 070 #FF001	WD070FF100	00182	177194084200
WEST DELTA 070 #FF002	WD070FF200	00182	177194084300
WEST DELTA 070 #FF003	WD070FF300	00182	177194084400
WEST DELTA 070 #I003 ST1	WD070I0301	00182	177190091301
WEST DELTA 070 #I004	WD070I0400	00182	177190091500
WEST DELTA 070 #I005 ST1	WD070I0501	00182	177190095001
WEST DELTA 070 #I006 ST	WD070I0601	00182	177190095101
WEST DELTA 070 #I008 ST1	WD070I0801	00182	177190102101
WEST DELTA 070 #I010 ST1	WD070I1001	00182	177190105701
WEST DELTA 070 #I012 STBP2	WD070I1202	00182	177194010702
WEST DELTA 070 #I013	WD070I1300	00182	177194038400
WEST DELTA 070 #I014	WD070I1400	00182	177194061100
WEST DELTA 070 #I015	WD070I1500	00182	177194061300
WEST DELTA 070 #I016 ST	WD070I1601	00182	177194064201
WEST DELTA 070 #I017	WD070I1700	00182	177194064600
WEST DELTA 070 #L003	WD070L0300	00182	177190113800
WEST DELTA 070 #L004	WD070L0400	00182	177190115100
WEST DELTA 070 #L005	WD070L0500	00182	177190115500
WEST DELTA 070 #L006	WD070L0600	00182	177190115000
WEST DELTA 070 #L010	WD070L1000	00182	177190119500
WEST DELTA 070 #L011	WD070L1100	00182	177190121400
WEST DELTA 071 #E006	WD071E0600	00838	177190073200
WEST DELTA 071 #E007 ST1	WD071E0701	00838	177190095601
WEST DELTA 071 #E009 ST1	WD071E0901	00838	177190091701
WEST DELTA 071 #E010	WD071E1000	00838	177190095700
WEST DELTA 071 #O003	WD071O0300	00838	177190121500
WEST DELTA 071 #O005	WD071O0501	00838	177190125001
WEST DELTA 071 #O006	WD071O0601	00838	177190127101
WEST DELTA 071 #O007	WD071O0702	00838	177190129602
WEST DELTA 071 #O009	WD071O0900	00838	177190133600
WEST DELTA 071 #O010	WD071O1000	00838	177194002500
WEST DELTA 071 #O013	WD071O1303	00838	177192001102
WEST DELTA 079 #A019 (ORRI)	WD079A19	G01449	177192006800
WEST DELTA 079 #A021 (ORRI)	WD079A21	G01449	177192012700
WEST DELTA 079 #C017 (ORRI)	WD079C17	G01874	177192013800
WEST DELTA 079 #C025 (ORRI)	WD079C25	G01874	177194008701
WEST DELTA 079 #C032 (ORRI)	WD079C32	G01874	177194019400
WEST DELTA 079 #C033 (ORRI)	WD079C33	G01874	177192009101
WEST DELTA 079 #D020 (ORRI)	WD079D20	G01449	177192023101
WEST DELTA 079 #D023 (ORRI)	WD079D23	G01449	177194006600
WEST DELTA 079 #D024 (ORRI)	WD079D24	G01449	177194007300
WEST DELTA 079 #D031 (ORRI)	WD079D31	G01449	177194037800

Asset Name	FWE Acct. Code	Lease Number	API
WEST DELTA 079 #D035 (ORRI)	WD079D35	G01449	177194046200
WEST DELTA 079 #D036 (ORRI)	WD079D36	G01449	177194047400
WEST DELTA 079 #F002 (ORRI)	WD079F02	G01449	177194038300
WEST DELTA 080 #A010 (ORRI)	WD080A10	G01874	177190136300
WEST DELTA 080 #A016 (ORRI)	WD080A16	G01874	177192004600
WEST DELTA 080 #B016 (ORRI)	WD080B16	G01874	177192018200
WEST DELTA 080 #D019 (ORRI)	WD080D19	G01449	177192021703
WEST DELTA 080 #D029 (ORRI)	WD080D29	G01874	177194036501
WEST DELTA 080 #D032 (ORRI)	WD080D32	G01449	177194038500
WEST DELTA 080 #D034 (ORRI)	WD080D34	G01874	177192019501
WEST DELTA 079 #A019	WD079A19	G01449	177192006800
WEST DELTA 094 #V001	WD094V0100	00839	177192005700
WEST DELTA 094 #V002	WD094V0200	00839	177192011600
WEST DELTA 094 #V003	WD094V0300	00839	177192014900
WEST DELTA 094 #V004	WD094V0400	00839	177192015500
WEST DELTA 094 #V014	WD094V1400	00839	177194039000
WEST DELTA 094 #V015	WD094V1500	00839	177194064000
WEST DELTA 094 #V016	WD094V1602	00839	177194063902
WEST DELTA 095 #S005 ST1BP1	WD095S0502	G01497	177190126202
WEST DELTA 095 #S006	WD095S0600	G01497	177190135400
WEST DELTA 095 #S008	WD095S0800	G01497	177190127700
WEST DELTA 095 #S010 ST1	WD095S1001	G01497	177192000101
WEST DELTA 095 #S012 ST	WD095S1201	G01497	177192002301
WEST DELTA 095 #X001 ST	WD095X0101	G01497	177194002901
WEST DELTA 095 #X003	WD095X0300	G01497	177194003200
WEST DELTA 095 #X007 ST1	WD095X0701	G01497	177194003701
WEST DELTA 095 #X011	WD095X1100	G01497	177194055700
WEST DELTA 095 #X012D	WD095X12D0	G01497	177194055900
WEST DELTA 096 #S002 ST1BP1	WD096S0202	G01498	177190123402
WEST DELTA 096 #S007 ST1	WD096S0701	G01498	177190132901
WEST DELTA 096 #X004 ST1	WD096X0401	G01498	177194003301
WEST DELTA 096 #X006 ST2	WD096X0602	G01498	177194003502
WEST DELTA 096 #X009	WD096X0900	G01498	177194004000

Part 2. Other Wells

Asset Name	FWE Acct. Code	Lease Number	API
BLOWFISH GU AKA ST TR 329 #2	BLOWFISH2	ST-TX 227360	421673142600
BRETON SOUND 025 #A001	BS02501	G31442	177264005300
			1772620567000
BRETON SOUND 052 #002 SL17860	SL1786002	ST-LA 17860	0
BRETON SOUND 053 #001 SL17675	SL1767501	ST-LA 17675	177262055100

Asset Name	FWE Acct. Code	Lease Number	API
BRETON SOUND 053 #003 SL15683	SL1568303	ST-LA 15683	177262053100
BRETON SOUND 53 #UV 3-8 RA VUA			
(ORRI)	SL1905101	ST-LA 19051	177262058300
EAGLE BAY GU AKA ST TR 329 1	EAGLEBAYGU	ST-TX 186891	#N/A
EAST CAMERON 345 #A001 (ORRI)	EC345A01	G15156	177044100800
EWING BANKS 789 #A006 (ORRI)	EW789A06	G35805	608104015500
EWING BANKS 789 #A007 (ORRI)	EW789A07	G35805	608104015401
EWING BANKS 790 A-2 (ORRI)	EW790A02	G33140	608104015100
EWING BANKS 790 A-3 (ORRI)	EW790A03	G33140	608104015300
EWING BANKS 790 #A009 (ORRI)	EW790A09	G33140	608104015700
EWING BANKS 834 A-1 (ORRI)	EW834A01	G27982	608105010300
GREEN CANYON 40 #1	GC04001	G34536	608114062300
GREEN CANYON 39 #2	<u>GC04002</u>	<u>G34966</u>	<u>608114066500</u>
GREEN CANYON 064 #A026	GC064A26	G34539	608114063101
GREEN CANYON 065 #A004	GC065A04	G05889	608114011600
GREEN CANYON 065 #A006	GC065A06	G05889	608114014800
GREEN CANYON 065 #A008	GC065A08	G05889	608114015800
GREEN CANYON 065 #A009	GC065A09	G05889	608114017000
GREEN CANYON 065 #A020	GC065A20	G05889	608114059902
GREEN CANYON 065 #A023	GC065A23	G05889	608114064200
GREEN CANYON 065 #A024	GC065A24	G05889	608114061900
GREEN CANYON 065 #A038	GC065A38	G05889	608114015501
GREEN CANYON 065 #A043	GC065A43	G05889	608114017100
GREEN CANYON 065 #A044	GC065A44	G05889	608114017701
GREEN CANYON 065 #A059	GC065A59	G05889	608114015900
GREEN CANYON 065 #A060	GC065A60	G05889	608114015300
GREEN CANYON 108 #A017	GC108A17	G14668	608114045202
GREEN CANYON 108 #A021	GC108A21	G14668	608114060701
GREEN CANYON 109 #A001	GC109A01	G05900	608114010000
GREEN CANYON 109 #A002	GC109A02	G05900	608114010600
GREEN CANYON 109 #A003	GC109A03	G05900	608114011200
GREEN CANYON 109 #A005	GC109A05	G05900	608114012100
GREEN CANYON 109 #A010	GC109A10	G05900	608114017300
GREEN CANYON 109 #A011	GC109A11	G05900	608114017800
GREEN CANYON 109 #A015	GC109A15	G05900	608114039502
GREEN CANYON 109 #A018	GC109A18	G05900	608114047603
GREEN CANYON 109 #A031	GC109A31	G05900	608114011900
GREEN CANYON 109 #A032	GC109A32	G05900	608114012303
GREEN CANYON 109 #A033	GC109A33	G05900	608114012401
GREEN CANYON 109 #A034	GC109A34	G05900	608114014401
GREEN CANYON 109 #A035	GC109A35	G05900	608114014700
GREEN CANYON 109 #A036	GC109A36	G05900	608114015000

Asset Name	FWE Acct. Code	Lease Number	API
MISSISSIPPI CANYON 948 #2 ST2	MC94802	G28030	608174114902
MISSISSIPPI CANYON 948 #3	MC94803	G28030	608174118801
MISSISSIPPI CANYON 948 #4	MC94804	G28030	608174129900
MISSISSIPPI CANYON 992 #1	MC99201	G24133	608174125200
RF FEDERAL 1 (ORRI)	RFFEDERAL1	ST-MS 230150	230372096200
RF FEDERAL 2 (ORRI)	RFFEDERAL2	ST-MS 231240	2303720983
SAN LEON GAS UNIT 1-ST2	SANLEONG2	ST-TX 185633	421673134500
SAN LEON GAS UNIT A 2	SANLEONGA2	ST-TX 234082	UNKNOWN
SAN LEON GAS UNIT B-1	SANLEONGB1	ST-TX 255675	421673145400
SAN LEON UNIT SWD 1	SANLEONU1	ST-TX 24318	421673131900
SOUTH MARSH IS 040 #B001	SM040B01	G13607	177074083600
SOUTH MARSH IS 040 #B005 (D01)	SM040B05	G13607	177074085700
SOUTH MARSH IS 040 #B007 (D01)	SM040B07	G13607	177074089800
SOUTH MARSH IS 040 #JA001	SM040J01	G13607	177074063602
SOUTH MARSH IS 040 #JA002	SM040J02	G13607	177074069100
SOUTH MARSH IS 041 #016	SM04116	G01192	177074091800
SOUTH MARSH IS 041 #B002	SM041B02	G01192	177074084901
SOUTH MARSH IS 041 #B003	SM041B03	G01192	177074085300
SOUTH MARSH IS 041 #B004	SM041B04	G01192	177074085400
SOUTH MARSH IS 041 #B006	SM041B06	G01192	177074087600
SOUTH MARSH 87 I-2 (ORRI)		<u>G24870</u>	<u>1764097900</u>
SHIP SHOAL 079 #A002	SS079A02	G15277	177114134300
SHIP SHOAL 301 #A001	SS301A0100	G10794	177124044301
SHIP SHOAL 301 #A002	SS301A02	G10794	177124053200
SHIP SHOAL 301 #A004	SS301A0400	G10794	177124063100
SHIP SHOAL 301 #A005	SS301A0500	G10794	177124068500
SOUTH TIMBALIER 287 #A008 ST2	ST287A0802	G24987	177164034802
SOUTH TIMBALIER 308 #A001	ST308A0100	G21685	177164028000
SOUTH TIMBALIER 308 #A002 ST1	ST308A0101	G21685	177164028701
SOUTH TIMBALIER 308 #A003	ST308A0300	G21685	177164030600
SOUTH TIMBALIER 308 #A004	ST308A0400	G21685	177164030900
SOUTH TIMBALIER 308 #A005 ST1	ST308A0501	G21685	177164032901
SOUTH TIMBALIER 308 #A006 BP1	ST308A0601	G21685	177164033301
SOUTH TIMBALIER 308 #A007 BP1	ST308A0701	G21685	177164033804
STATE TRACT 086 R1L	STTR86R1L	ST-TX 172916	420713213700
STATE TRACT 086 R1U	STTR86R1U	ST-TX 172915	420713213700
STATE TRACT 087-10 U (F-12 SD)	STTR8710U	ST-TX 5797	420713194600
STATE TRACT 087-11 U (F-8 SD)	STTR8711U	ST-TX 5797	42071319761
STATE TRACT 087-12	STTR8712	TX Onshore	420713216700
STATE TRACT 087-8 (F-5 SD)	STTR8708	TX Onshore	4207102787
STATE TRACT 088-12B (F-5 SD)	STTR8812B	TX Onshore	420713029900
STATE TRACT 088-5B-L (F-5 SD)	STTR8805B	ST-TX 5749	420710276702

Asset Name	FWE Acct. Code	Lease Number	API
STATE TRACT 088-7B-L (F-8 SD)	STTR8807BL	TX Onshore	420710276602
STATE TRACT 088-7B-U (F-5 SD)	STTR8807BU	TX Onshore	420710276601
STATE TRACT 330 2R	STTR3302R	ST-TX 234082	421673132400
STATE TRACT 330-01	STTR33001	ST-TX 24318	421673131400
STATE TRACT 331-05	STTR33105	ST-TX 178537	4216731320
STATE TRACT 331-06	STTR33106	ST-TX 183756	4216731342
STATE TRACT 331-08	STTR33108	ST-TX 207398	421673140500
STATE TRACT 331-09	STTR33109	ST-TX 191681	4216731304
SUE FULLER #2 (ORRI)	SUEFUL2	13911	42734663
VAUGHEY 1 <u>(ORRI)</u>	VAUGHEY1	ST-TX 230140	230372095400
VERMILION 078 #A001	VR078A0100	G04421	177054077800
VERMILION 078 #A002 ST2	VR078A0202	G04421	177054047903
VERMILION 078 #A003 ST2	VR078A0302	G04421	177054102402
VERMILION 229 #A001	VR229A01	G27070	177054127100
VERMILION 362 #005	VR36205	G10687	177064073900
VERMILION 362 #A003	VR362A0300	G10687	177064070400
VERMILION 362 #A007	VR362A07	G10687	177064089501
VERMILION 362 #B001	VR362B0100	G10687	177064072800
VERMILION 362 #B002	VR362B0200	G10687	177064073600
VERMILION 362 #B005	VR362B0500	G10687	177064087901
VERMILION 363 #B003	VR363B0301	G09522	177064074101
VERMILION 371 #A001	VR371A0100	G09524	177064068100
VERMILION 371 #A002	VR371A0200	G09524	177064068800
VERMILION 371 #A004	VR371A0400	G09524	177064070800
VERMILION 371 #A005	VR371A0500	G09524	177064072500
VERMILION 371 #A006	VR371A0600	G09524	177064089101
VERMILION 371 #B004	VR371B0400	G09524	177064074801
WEST YELLOW CREEK UNIT (ORRI)	WYELLOWCRE	SL-MS 23017	UNKNOWN

[There are no depth restrictions or limitations applicable to any Acquired Interests set forth in this Exhibit.]

[End of Exhibit C]

1

Asset Name	FWE Acct. Code	Complex ID	Lease Number	Area/Block	WI
SOUTH TIMBALIER 053 P/F-4	ST053PF4	22768	G04000	ST053	50.0%
SOUTH TIMBALIER 053 P/F-6	ST053PF6	24184	G04000	ST053	50.0%
SOUTH TIMBALIER 053 P/F-A	ST053PFA	22421	G04000	ST053	50.0%
SOUTH TIMBALIER 053 P/F-A-AUX	ST053PFAAX	22421	G04000	ST053	50.0%
SOUTH TIMBALIER 053 P/F-C (5)	ST053PFC5	23534	G04000	ST053	50.0%
SOUTH TIMBALIER 053 P/F-I	ST053PFI	22512	G04000	ST053	50.0%
WEST DELTA 068 P/F-U	WD68UPLT	29935	00180	WD068	25.0%
WEST DELTA 070 P/F-D	WD070PFD	20015	00182	WD070	25.0%
WEST DELTA 070 P/F-I	WD070PFI	21805	00182	WD070	25.0%
WEST DELTA 070 P/F-L	WD070PFL	21805	00182	WD070	25.0%
WEST DELTA 070 P/F-FF	WD070PFFF	2035	00182	WD070	25.0%
WEST DELTA 071 P/F-E	WD71EPLT	20047	00838	WD071	25.0%
WEST DELTA 071 P/F-O	WD071OPLT	20510	00838	WD071	25.0%
WEST DELTA 094 P/F-V	WD094PFV	20036	00839	WD094	25.0%
WEST DELTA 095 P/F-S	WD095PFS	21270	G01497	WD095	25.0%
WEST DELTA 095 P/F-X	WD095PFX	21270	G01497	WD095	25.0%
Asset Name	FWE Acct. Code	Complex ID	RUE Number	Area/Block	WI
SOUTH MARSH ISLAND 132 P/F B		21982	G30329	SM 132	50%
SOUTH TIMBALIER 68 CAISS. #1	ST681CAS	24108	G30267	ST 68	20.334%

Facilities

	Name	State	Parish	Seller	Legal Description	Associated Assets
•	GRAND ISLE TANK BAT	Louisiana	Jefferson	PEO	PART OF ORIG LOT 8 SEC 32 T21S R25E CONTAINS 0.5286 ACRES as further described in COB 1054/Pg 851, COB 2913/Pg 442, COB 3036/Pg 728, COB 3046/Pg 80, COB 3082/Pg 294, COB 3171/Pg 69 and COB 3171/Pg 70 of the conveyance records of Jefferson Parish, Louisiana	the Co-Owned Leases in the Grand Isle unit and in the Grand Isle/West Delta unit

Part 2. Other Platforms and Facilities

Platforms

Asset Name	FWE Acct. Code	Complex ID	Lease Number	Area/Block	WI
BRETON SOUND 025 P/F-A	BS025CAS	2532	G31442	BS025	25.0%
BRETON SOUND 052 P/F-A	BS052PFA		SL-LA 17860	BS052	50.0%
BRETON SOUND 053 P/F-CF	BS053PFCF		Onshore	BS053	50.0%
GREEN CANYON 065 P/F-A	GC065PFA	23552	G05889	GC065	49.0%
HIGH ISLAND 030 P/F-L	HI030PFL		SL-TX 11408	HI030	100.0%
SHIP SHOAL 079 P/F-A	SS79PFA	913	G15277	SS079	100.0%
SHIP SHOAL 301 P/F-A	SS301PFA	32027	G10794	SS301	100.0%
SOUTH TIMBALIER 308 P/F-A	ST308APLT	1500	G21685	ST308	100.0%
VERMILION 078 P/F-A	VR78APLT	23674	G04421	VR078	100.0%
VERMILION 229 P/F-A	VR229PFA	2261	G27070	VR229	50.0%
VERMILION 362 P/F-B	VR362PFB	27064	G10687	VR362	100.0%
VERMILION 371 P/F-A	VR371PFA	27021	G09524	VR371	100.0%
Asset Name	FWE Acct. Code	Complex ID	RUE Number	Area/Block	WI
SOUTH MARSH ISLAND 40 P/F B	SM040PSB	1266	G13607	SM 40	100%
SOUTH MARSH ISLAND 40 P/F JA	SM040PFJA	27017	G13607	SM 40	100%
SHIP SHOAL 80 P/F A	SS080PFA	23548	G30201	SM 40	100%

Facilities

Name	State	County/Parish	Seller	Legal Description	Associated Assets
FIELDWOOD	Louisiana	Lafayette	Fieldwood	TR 2A-1 SEC 71 T8S R4E (2.508	Warehouse for P&A
NORTH				AC)(236.95X461) PART TR 2A SEC	
CARENCRO				71 T8S R4E	
				(20X647.77X203.61X31.81X236.08X	
				461), all as further described in that Act	
				of Cash Sale recorded at File No. 2013-	
				42702 of the conveyance records of	

Name	State	County/Parish	Seller	Legal Description	Associated Assets
				Lafayette Parish, Louisiana	
EAGLE POINTBAY ST 331 MAIN PLATFORM	Texas	Galveston	Fieldwood Onshore		Scheduled Wells with API numbers of 4216731345 and 421631500
SAN LEON PROD FACILITY	Texas	Galveston	Fieldwood Onshore	Blocks 138/139 out of the San Leon Townsite & Subdivision out of the Amos Edwards Survey A-10	ST-TX 24318 ST-TX 185633 ST-TX 234082 ST-TX 255675
GRAND ISLE TANK BAT	Louisiana	<u>Jefferson</u>	<u>FEO</u>		the Co-Owned Leases in the Grand Isle unit and in the Grand Isle/West Delta unit

[End of Exhibit D]

Exhibit E Permits

Part 1. Co-Owned Permits

Block	Lease	Permit
GI 32	00174	No active/pending permits at this time
GI 39	00126	No active/pending permits at this time
GI 39	00127	No active/pending permits at this time
GI 40	00128	APM Well No. M001 - Recomp to PI E1
GI 41	00129	Segment 17191 - Pipeline Repair; In Review
GI 41	00130	No active/pending permits at this time
GI 42	00131	No active/pending permits at this time
GI 43	00175	No active/pending permits at this time
GI 44	00176	No active/pending permits at this time
GI 46	00132	No active/pending permits at this time
GI 47	00133	No active/pending permits at this time
GI 48	00134	No active/pending permits at this time
GI 52	00177	No active/pending permits at this time
GI 110	G13943	No active/pending permits at this time
GI 116	G13944	No active/pending permits at this time
MC 110	G18192	No active/pending permits at this time
SM 41	G01192	No active/pending permits at this time
SM 48	00786	No active/pending permits at this time
SM 149	G02592	C001 (APM for CT Cleanout/Modify Perfs)
SP 60 <u>61</u>	G01609	No active/pending permits at this time
ST 53	G04000	No active/pending permits at this time
ST 67	00020	No active/pending permits at this time
WD 67	00179	No active/pending permits at this time
WD 68	00180	No active/pending permits at this time
WD 69	00181	No active/pending permits at this time

Block	Lease	Permit
WD 70	00182	APMs for Well Nos. WD70 I002, I007 & L005 - Conductor Repairs Well No. I014 - Install Lower PB Valve Well No. O004 - TTRC to JR Sand
WD 71	00838	APMs for PA Well Nos. E006 & E009 WD71 Well Nos. O002 & O007- Conductor Repairs WD71 Well No. O008 - APM for PA
WD 94	00839	No active/pending permits at this time
WD 95	G01497	No active/pending permits at this time
WD 96	G01498	No active/pending permits at this time

Part 2. Other Permits

Block	Lease	Permits
AT 023	G35015	No active/pending permits at this time
BS 025	G31442	No active/pending permits at this time
EC 345	G15156	No active/pending permits at this time
EW 789	G35805	No active/pending permits at this time
EW 790	G33140	No active/pending permits at this time
EW 828	G35806	No active/pending permits at this time
EW 834	G27982	No active/pending permits at this time
EW 835	G33707	No active/pending permits at this time
EW 1009	G34878	Nothing filed under FW yet (previous Noble submittals need to be re-permitted under FW when operations determined)
EW 1010	G34879	Nothing filed under FW yet (previous Noble submittals need to be re-permitted under FW when operations determined)
EW 1011	G34880	Nothing filed under FW yet (previous Noble submittals need to be re-permitted under FW when operations determined)
GC 39 A	G34966	Approved Revised EP Control No.R-6837 to drill/complete well B
GC 39 B	G36476	No active/pending permits at this time
GC 040	G34536	Revised DWOP in-review w/BSEE; approved Revised EP Control No.R-6837 to drill/complete wells C, F, I, J
GC 041	G34537	Nothing pending for any Seller
GC 064	G34539	No permits are pending

Block	Lease	Permits
MC 562	G19966	No active/pending permits at this time
MC 563	G21176	No active/pending permits at this time
MC 691	G36400	No active/pending permits at this time
MC 697 <u>A</u>	G28021	Nothing filed under FW yet (previous Noble submittals need to be re-permitted under FW when operations determined)
MC 698	G28022	Nothing filed under FW yet (previous Noble submittals need to be re-permitted under FW when operations determined)
MC 742	G32343	Nothing filed under FW yet (previous Noble submittals need to be re-permitted under FW when operations determined)
MC 743	G36401	No active/pending permits at this time
MC 782	G33757	Active departure for #002 well for cycling zones (will continue to be renewed every 4 months)
MC 789	G36557	No active/pending permits at this time
MC 793	G33177	No active/pending permits at this time
MC 904	G36566	No active/pending permits at this time
MC 905	G36405	No active/pending permits at this time
MC 948	G28030	Approved SDOCD Control No. S-8000 for #001 well (SHL in MC948/BHL in MC992) to sidetrack & produce well + install 2 LT pipelines
MC 949	G32363	Nothing filed under FW yet (previous Noble submittals need to be re-permitted under FW when operations determined)
MC 992	G24133	Approved SDOCD Control No. S-8000 for #001 well (SHL in MC948/BHL in MC992) to sidetrack & produce well + install 2 LT pipelines
MC 993	G24134	Nothing filed under FW yet (previous Noble submittals need to be re-permitted under FW when operations determined)
SM 040	G13607	No active/pending permits at this time
SS 079	G15277	No active/pending permits at this time
SS 301	G10794	SOP Approved with contingency that the A004 recompletion will need to begin by January 31, 2021 Segment 11050 - Temp Cessation; In Review
ST 287	G24987	No active/pending permits at this time
ST 308	G21685	ST308 A002 - Casing Departure Request; pending
VR 078	G04421	No active/pending permits at this time
VR 229	G27070	No active/pending permits at this time
VR 362	G10687	APM for VR362 A003 - Conductor Repair
VR 363	G09522	No active/pending permits at this time
VR 371	G09524	RPM for VR 371 A001 (TA) Segment 10675 - Temp Cessation; In Review

EXECUTION VERSION

PREPARED BY, AND WHEN RECORDED, RETURN TO: Leslie Steele Smith, Esq. Weil, Gotshal & Manges LLP 200 Crescent Court, Suite 300 Dallas, Texas 75201 Phone: (214) 746-7740 REVIEWED FOR COMPLIANCE WITH MS LAW BY: Mark T. Davis, Esq. (MS Bar No. 5839) Jones Walker LLP 190 East Capitol Street, Suite 800 Jackson, Mississippi 39201 Phone: (601) 949-4900

ADDRESS AND PHONE FOR ASSIGNEE:

2000 W. Sam Houston Parkway S., Suite 1200

QuarterNorth Energy LLC

Houston, Texas 77042

Phone: (713) 630-8914

INDEXING INSTRUCTIONS: To the Chancery Clerks of Jackson, Hancock and Harrison Counties, Mississippi, and other Mississippi Counties, if any, referenced on <u>Exhibit A</u> attached hereto: The real property described herein lies offshore within the reasonable projected seaward extension of the relevant county boundary.

BILL OF SALE, ASSIGNMENT AND ASSUMPTION AGREEMENT (FOR CO-OWNED ASSETS)

ADDRESS AND PHONE FOR ASSIGNOR:

Fieldwood Energy LLC Fieldwood Energy Inc.

Dynamic Offshore Resources NS, LLC

Fieldwood Energy Offshore LLC

Fieldwood Onshore LLC

Fieldwood SD Offshore LLC

Fieldwood Offshore LLC

Bandon Oil and Gas GP, LLC

Bandon Oil and Gas, LP

Fieldwood Energy SP LLC

Galveston Bay Pipeline LLC

Galveston Bay Processing LLC

FW GOM Pipeline, Inc.

GOM Shelf LLC

2000 W. Sam Houston Parkway S., Suite 1200

Houston, Texas 77042

Phone: (713) 630-8914

TRANSFERRED unto Assignee all of such Assignor's right, title, and interest in, to, under or derived from the following (collectively the "Co-Owned Assets"):

- (a) the oil and gas leases (and other agreements) described in **Exhibit A** attached hereto (collectively, the "*Co-Owned Leases*"), including all Working Interests, Net Revenue Interests, royalty interests, overriding royalty interests, production payments, net profits interests, carried interests, reversionary interests (including rights under non-consent provisions), possibilities of reverter, conversion rights and options, fee mineral interests and other interests of every kind and character in, to, under or derived from any Co-Owned Lease or any land subject to, covered by or included within any Co-Owned Lease (except that, solely as to each of lease OCS-00786 covering South Marsh Island 48 and lease OCS-G 1609 covering South Pass 61, the interests in such lease conveyed hereunder are solely the overriding royalty interests held by the Assignors in such lease);
- (b) (i) each Unit that includes any of the lands covered by or subject to any Co-Owned Lease (each, a "Co-Owned Subject Unit"), (ii) each pooling, unitization or communitization declaration, designation, agreement or order creating or modifying any Co-Owned Subject Unit (each, a "Co-Owned Subject Unit Agreement") and (iii) the oil and gas leases and lands subject to, covered by or included within each Co-Owned Subject Unit;
- (c) all servitudes, rights of way, easements, surface leases, subsurface agreements and similar rights and agreements related to or held for use in connection with (in each case, whether or not located on) any land subject to or covered by any Co-Owned Lease or Co-Owned Subject Unit (collectively, the "Co-Owned Easements"), including those described in Exhibit B attached hereto;
- (d) all wells (whether producing, not producing, shut-in, temporarily abandoned, injection, disposal or otherwise) owned or operated in connection with any of the Co-Owned Leases or Co-Owned Subject Units, whether or not such well is located on any land subject to or covered by any Co-Owned Lease or Co-Owned Subject Unit (collectively, the "Co-Owned Wells"), including those described in **Exhibit C** attached hereto;
- all equipment, machinery, structures, fixtures, inventory, vehicles, rolling stock, improvements and other movable property related to, used or held for use in connection with or held as inventory in connection with (in each case, whether or not located on) any Co-Owned Lease, Co-Owned Subject Unit, Co-Owned Easement, lands covered by or subject to any Co-Owned Lease, Co-Owned Subject Unit or Co-Owned Easement or Co-Owned Well (including well equipment; casing; rods; tanks and tank batteries; boilers; tubing; pumps; pumping units and engines; Christmas trees; production facilities; dehydration units and facilities; heater-treaters; compressors; testing and sampling equipment; sulfur recovery units and facilities; valves; gauges; supervisory control and data acquisition (SCADA) systems, equipment and related software; meters and other measurement equipment; flow lines; pipelines; gathering systems; processing systems or facilities; umbilicals; caissons; water systems (whether for source water, treatment, disposal, injection or otherwise); the platforms and facilities listed in Exhibit D attached hereto; completion equipment (including all completion equipment held at the property located at 203 Commission Blvd., Lafayette, LA 70508); and all additions and accessions to, substitutions for and replacements of any of the foregoing, together with all attachments, components, parts, equipment, supplies, pipes, tools, casing, tubing, tubulars, fittings and accessories in connection with any of the foregoing), including the foregoing listed in Exhibit D-1 attached hereto (collectively, the "Co-Owned Inventory");

- (f) (i) all oil, gas, minerals, condensate, distillate, natural gasoline, natural gas liquids, plant products and other liquid or gaseous hydrocarbons and all other substances produced with any of the foregoing hydrocarbons (collectively, "*Hydrocarbons*") (A) that are produced on, or the right to explore for which, or an interest in which, is granted pursuant to, any Co-Owned Lease, Co-Owned Subject Unit or Co-Owned Subject Unit Agreement or (B) that are located in any Co-Owned Inventory; and (ii) all proceeds from the sale of any such Hydrocarbons;
- (g) all Permits (and pending applications therefor) that pertain or relate in any way to any of the Co-Owned Field Assets, including the Permits listed in **Exhibit E** attached hereto, to the extent assignable by the Assignors to Assignee,
- (h) subject to Section 6.7 of the Purchase and Sale Agreement, all Co-Owned Assigned Contracts; *provided* notwithstanding anything set forth in this Assignment, the assignment to Assignee of each marketing-related contract designated in the column titled "Contract Category" on the Schedule of Assumed Contracts (e.g., Marketing Crude Sales, Marketing Gas Sales, Marketing Processing) attached to the Purchase and Sale Agreement will be deemed effective on a date that is no later than ten (10) Business Days after receipt of any third-party approvals and completion of appropriate documentation for assignment of such contracts as determined necessary by Assignee.
- (i) all rights (including intangible and inchoate rights), Claims, rights of set-off, rights under warranties and indemnities made by prior owners, manufacturers, vendors and Third Persons or accruing under applicable statutes of limitation or prescription, insofar only as the foregoing relate or are attributable to any of the other Co-Owned Assets or to any Assumed Liabilities, including any and all Claims of any Assignor against other Persons pertaining to Imbalances attributable to the Co-Owned Assets;
- (j) to the extent transferable by the Assignors to Assignee at Closing without payment of a fee or other penalty to any Third Party pursuant to any Contract (unless Assignee has, prior to the Closing, separately agreed in writing to pay such fee or penalty), all seismic data (conventional, three dimensional or otherwise; whether owned or licensed; and including original field tapes) (including all such data relating to those licenses and agreements listed in **Exhibit F** attached hereto), log cores, geological, reserve engineering and other scientific and technical information, samples, tests, reports, maps and data that relate to any of the Co-Owned Field Assets or any land on which any Co-Owned Field Asset is located;
- (k) all files, records (including reservoir, production, operation, contract, land and title records; drawings, maps, plats and surveys; abstracts of title, title insurance policies, title opinions and title curative; lease, prospect, contract, division order, marketing, correspondence, operations, environmental, production, processing, accounting, Property-Related Tax, Production Tax, Transfer Tax, regulatory compliance, facility and well records and files; supplier lists and files; customer lists and files; and reports to any Governmental Authority), databases, data and other information (in each case, whether in written or electronic format) that relate to any of the other Co-Owned Assets;
 - (l) [reserved];

- (m) all raw materials, work-in-process, finished goods, supplies and other inventories related to, used or held for use in connection with (in each case, whether or not located on) any Co-Owned Lease, Co-Owned Subject Unit, Co-Owned Easement or Co-Owned Well;
 - (n) all goodwill associated with any Co-Owned Asset;
- (o) all credits or other rights to prepaid expenses, deposits, advances, prepayments, excess or unearned premiums, costs, and other refunds attributable to any Co-Owned Assets (excluding Excluded Prepaid JOA Funds); and
- (p) all rights, claims, demands and causes of action of Assignors relating to the Co-Owned Assets or the Assumed Liabilities, including those set forth on **Exhibit G**; *provided* that this <u>clause (o)</u> shall not apply with respect to or in connection with Taxes or Tax <u>refunds</u>.

PROVIDED that the Delayed FERC-Regulated Assets and the Marketing Contracts shall not be assigned to Assignee at Closing hereunder and instead such assignment will not be deemed effective until, and will be deemed effective upon, the Condition Precedent End Date. For clarity, "Delayed FERC-Regulated Assets" and "Marketing Contracts" do not include any interests in any Co-Owned Lease, Co-Owned Subject Unit, Co-Owned Easement or Co-Owned Well.

EXCEPTING AND RESERVING to each Assignor and its successors and assigns, however, the Excluded Assets (as defined below). For the avoidance of doubt, the Co-Owned Assets shall not include, and this Assignment shall not effect any assignment or conveyance of, (i) any assets conveyed to any Assignor under the assignments, bills of sale or other conveyance documents listed on **Schedule 1** attached hereto or (ii) any other assets owned or otherwise held by GOM Shelf LLC as of the Effective Time (other than as set forth on **Schedule 2**) attached hereto.

TO HAVE AND TO HOLD the Co-Owned Assets unto Assignee, its successors and assigns, forever, subject, however, to the terms and conditions of this Assignment and the Purchase and Sale Agreement.

ASSIGNEE ACKNOWLEDGES AND AGREES THAT THE CO-OWNED ASSETS SOLD PURSUANT TO THIS ASSIGNMENT ARE SOLD, CONVEYED, TRANSFERRED AND ASSIGNED ON AN "AS IS, WHERE IS" BASIS "WITH ALL FAULTS" AND THAT, EXCEPT AS SET FORTH IN ARTICLE IV OF THE PURCHASE AND SALE AGREEMENT AND THE CERTIFICATES DELIVERED BY THE ASSIGNORS AT CLOSING PURSUANT TO THE PURCHASE AND SALE AGREEMENT (BUT SUBJECT TO THE TERMINATION OF REPRESENTATIONS AND WARRANTIES PURSUANT TO SECTION 13.1 OF THE PURCHASE AND SALE AGREEMENT). THE ASSIGNORS MAKE NO REPRESENTATIONS OR WARRANTIES, TERMS, CONDITIONS, UNDERSTANDINGS OR COLLATERAL AGREEMENTS OF ANY NATURE OR KIND, EXPRESS OR IMPLIED, BY STATUTE OR OTHERWISE, CONCERNING THE CO-OWNED ASSETS OR THE CONDITION, DESCRIPTION, QUALITY, USEFULNESS, QUANTITY OR ANY OTHER THING AFFECTING OR RELATING TO THE CO-OWNED ASSETS, INCLUDING WITHOUT LIMITATION ANY IMPLIED WARRANTY OF MERCHANTABILITY OR FITNESS FOR A PARTICULAR PURPOSE, WHICH WARRANTIES ARE ALSO HEREBY EXPRESSLY DISCLAIMED. ASSIGNEE FURTHER ACKNOWLEDGES THAT THE ASSIGNORS HAVE MADE NO AGREEMENT OR PROMISE TO REPAIR OR IMPROVE ANY OF THE CO-OWNED ASSETS BEING SOLD TO ASSIGNEE, AND THAT ASSIGNEE TAKES ALL SUCH CO-OWNED ASSETS IN THE CONDITION EXISTING ON THE CLOSING DATE (SUBJECT TO SATISFACTION OR WAIVER OF THE CONDITIONS SET FORTH IN ARTICLE VII OF THE PURCHASE AND SALE AGREEMENT) "AS IS, WHERE IS" AND "WITH ALL FAULTS" AND WITHOUT WARRANTY

JISIANA NON-OPERATED JISIANA NON-OPERATED AZOS 491	- BA 491	12503 06618 G06069	SL- LA SL- LA Federal	ORRI ORRI RT	- 10/1/1983	-	- - 5,760	- Fieldwood En	0.6% 5.2% 100.0%	TERMIN TERMIN	1
AZOS A-102/A-105 AZOS A-102/A-105	BA A105 BA A-105	G01757 G01757	Federal Federal	RT RT A	7/1/1968 7/1/1968		5,760 5,760	Fieldwood En Fieldwood En	12.5% 12.5%	PROD PROD	
AZOS A-133 AZOS A-133	BA A133 BA A-133	G02665 G02665	Federal Federal	OP RT	7/1/1974 7/1/1974		5,760 5,760	GOM Shelf GOM Shelf	12.5% 25.0%	PROD PROD	GOM
Liability Liability	BA A19 BA A47	G33399 G03940	Federal Federal	RT RT	1/1/2010 3/1/1979	12/31/2014 9/21/2014	5,760 5,760	Apache Shelf Exp Fieldwood En	100.0% 33.3%	EXPIR TERMIN	
Liability Liability	BA A47 BA A69	G03940 G32733	Federal Federal	OP RT	3/1/1979 11/1/2008	9/21/2014 10/31/2013	5,760 5,760	Fieldwood En Apache Shelf Exp	100.0% 100.0%	TERMIN EXPIR	
Liability ETON SOUND 41	BS 39 BS 41	G32733 G33683 G21142	Federal Federal	RT OP 2	7/1/2010 5/1/1999	5/20/2015	1,237 4,995	Petsec En Fieldwood En Off	18.8%	RELINQ TERMIN	
ETON SOUND 41	BS 41	G21142	Federal	Contractual	5/1/1999	1/26/2014 1/26/2014	4,995	Fieldwood En Off	13.1% TBD	TERMIN	
Liability ANDELEUR 42/43	BS 42 CA 42	G33684 G32267	Federal Federal	RT OP 1	7/1/2010 7/1/2008	5/13/2015 6/21/2019	4,552 5,000	Apache Shelf Exp Fieldwood En	37.5% 50.0%	RELINQ RELINQ	
ANDELEUR 42/43 Liability	CA 43 DD 253	G32268 G10426	Federal Federal	OP 1 RT	7/1/2008 6/1/1990	9/8/2014	5,000 5,760	Fieldwood En Apache Shelf Exp	50.0% 100.0%	PROD EXPIR	-
Liability Liability	DD 297 EB 128	G10427 G34034	Federal Federal	RT RT	6/1/1990 4/1/2012	9/8/2014 3/15/2016	5,760 165	Apache Shelf Exp Apache Shelf Exp	100.0% 100.0%	EXPIR RELINQ	
Liability Liability	EB 172 EC 12	G34035 G34220	Federal Federal	RT RT	4/1/2012 8/1/2012	3/15/2016 7/7/2016	5,760 5,000	Apache Shelf Exp Apache Shelf Exp	100.0% 100.0%	RELINQ RELINQ	
ST CAMERON 9/14	EC 14	G13572	Federal	RT	7/1/1992	5/16/2005	2,544	Fieldwood En	100.0%	TERMIN	
Liability Liability	EC 171 EC 172	G34228 G17858	Federal Federal	RT RT	9/1/2012 7/1/1997	8/17/2016 1/22/2016	5,000 5,000	Apache Shelf Exp Fieldwood En	100.0% 100.0%	RELINQ TERMIN	
Liability Liability	EC 178 EC 179	G34229 G34230	Federal Federal	RT RT	10/1/2012 10/1/2012	7/24/2015 7/24/2015	5,000 5,000	Apache Shelf Exp Apache Shelf Exp	100.0% 100.0%	RELINQ RELINQ	-
iability T CAMERON 2 - (SL LA)	EC 185 EC 2	G34796 18121	Federal SL- LA	RT WI	6/1/2013 5/12/2004	5/25/2017 1/0/1900	5,000 220	Fieldwood En Fieldwood	100.0% 50.0%	RELINQ ACTIVE	1
T CAMERON 2 - (SL LA) T CAMERON 2 - (SL LA)	EC 2 EC 2	16473 16475	SL- LA SL- LA	WI	7/13/1999 7/19/1999	7/15/2015	148 134.75	Apache Apache	89.1% 89.1%	RELINQ ACTIVE	
iability	EC 222	G02037	Federal	OP 1	2/1/1971	11/24/2015	5,000	Talos	17.9%	TERMIN	1
iability iability	EC 222 EC 229	G02037 G34232	Federal Federal	OP 2 RT	2/1/1971 10/1/2012	11/24/2015 9/16/2016	5,000 5,000	Talos Apache Shelf Exp	17.9% 100.0%	TERMIN RELINQ	
iability iability	EC 230 EC 24	G34233 G04098	Federal Federal	RT RT	10/1/2012 10/1/1979	9/16/2016 2/12/2014	5,000 5,000	Apache Shelf Exp Apex O&G	100.0% 18.0%	RELINQ TERMIN	
iability	EC 24 EC 24	G04098	Federal	OP 2	10/1/1979	2/12/2014	5,000	Apex O&G	31.3%	TERMIN	
iability	EC 242	G04098 G34234	Federal Federal	OP 3 RT	10/1/2012	2/12/2014 9/16/2016	5,000 5,000	Apex O&G Apache Shelf Exp	30.3% 100.0%	RELINQ	
iability iability	EC 243 EC 261	G34235 G00971	Federal Federal	RT RT	10/1/2012 6/1/1962	9/16/2016 1/14/2016	5,000 5,000	Apache Shelf Exp Fieldwood En	100.0% 100.0%	RELINQ TERMIN	
iability iability	EC 263 EC 264	G33072 G01880	Federal Federal	RT RT	6/1/2009 3/1/1969	5/31/2014 7/11/2016	5,000 5,000	Apache Shelf Exp Fieldwood En	100.0% 100.0%	EXPIR TERMIN	-
F CAMERON 265 / 278	EC 265	G00972	Federal	RT	6/1/1962	1/30/2019	5,000	Fieldwood En	50.0%	RELINQ TERMIN	1
CAMERON 265 / 278	EC 270 EC 278	G02045 G00974	Federal Federal	RT RT	1/1/1971 6/1/1962	6/7/2013 10/3/2016	2,500 5,000	Apache Fieldwood En	70.0% 50.0%	TERMIN	
ability ability	EC 292 EC 293	G34237 G34238	Federal Federal	RT RT	9/1/2012 9/1/2012	8/23/2016 8/23/2016	5,000 5,000	Apache Shelf Exp Apache Shelf Exp	100.0% 100.0%	RELINQ RELINQ	
ability ability	EC 294 EC 310	G34239 G34240	Federal Federal	RT RT	9/1/2012 11/1/2012	8/23/2016 10/4/2016	5,000 5,000	Apache Shelf Exp Apache Shelf Exp	100.0% 100.0%	RELINQ RELINQ	-
FW lease ownership	EC 328	G10638	Federal	RT	5/1/1989		5,000	Arena Off	100.0%	PROD	
ability FW asset ownership	EC 33 EC 335	G01972 G02439	Federal Federal	OP OP	9/1/1970 8/1/1973	2/15/2016 6/6/2015	1,250 5,000	Merit En Energy XXI GOM	15.6%	TERMIN TERMIN	
CAMERON 338 CAMERON 37	EC 338 EC 37	G02063 G25933	Federal Federal	RT RT	2/1/1971 5/1/2004	9/27/2014	5,000 2,608	Anadarko US Off Probe Res US	15.7% 100.0%	PROD TERMIN	
ability FW asset ownership	EC 370 EC 71	G33073 G13576	Federal Federal	RT RT	6/1/2009 9/1/1992	5/31/2014	5,000 5,000	Apache Shelf Exp EC Off Prop	100.0% 100.0%	EXPIR SOP	-
CAMERON 14 CAMERON 9/14	EC 9/14	G01440 G01440	Federal Federal	RT OP 1	4/1/1966	03/26/2021 03/26/2021	3,152	Fieldwood En	100.0%	PRODTERMIN PRODTERMIN	J
NE ISLAND 010	EC 9/14 EI 10	G23851	Federal	RT	4/1/1966 7/1/2002	03/26/2021	3,152 2,303	Contango Op	50.0%	PROD	
NE ISLAND 010 ability	EI 10 EI 105	G23851 00797	Federal Federal	OP 2 RT	7/1/2002 5/1/1960	12/9/2013	2,303 5,000	Contango Op Fieldwood En	50.0% 100.0%	PROD TERMIN	
NE ISLAND 105/106 NE ISLAND 105/106	EI 106 EI 106	G17966 G17966	Federal Federal	RT A RT B	7/1/1997 7/1/1997	8/4/2013 8/4/2013	5,000 5,000	Apache Apache	50.0% 100.0%	TERMIN TERMIN	
bility	EI 107	G15241	Federal	RT	9/1/1995	9/1/2013	5,000	Apache	75.0%	TERMIN	
ıbility ıbility	EI 108 EI 108	G03811 G03811	Federal Federal	OP 1 RT A	6/1/1978 6/1/1978	11/22/2015 11/22/2015	5,000 5,000	Fieldwood En Fieldwood En	60.0% 60.0%	TERMIN TERMIN	
ibility	EI 108 EI 116	G03811 G34292	Federal Federal	RT B RT	6/1/1978 9/1/2012	11/22/2015 8/31/2017	5,000 5,000	Fieldwood En Apache Shelf Exp	71.3% 100.0%	TERMIN EXPIR	-
ability ability	EI 117 EI 118	G34293 G15242	Federal Federal	RT A	10/1/2012 7/1/1995	9/16/2016 12/17/2015	5,000 5,000	Apache Shelf Exp Black Elk En Off Op	100.0% 25.0%	RELINQ TERMIN	-
ability	El 118	G15242	Federal	RT B	7/1/1995	12/17/2015	5,000	Fieldwood En	75.0%	TERMIN	1
ENE IS. 119/120/125/126 ENE IS. 119/120/125/126	El 119 El 119	00049 00049	Federal Federal	RT A RT B	8/28/1945 8/28/1945	04/23/2021 04/23/2021	5,000 5,000	Fieldwood En Fieldwood En	50.0% 100.0%	PRODTERMIN PRODTERMIN	
ENE IS. 119/120/125/126 ENE IS. 119/120/125/126	EI 120 EI 125	00050 00051	Federal Federal	RT RT	8/28/1945 8/28/1945	04/23/2021 -02/23/2021	5,000 5,000	Fieldwood En Fieldwood En	100.0% 100.0%	OPERNSTERMIN	
ENE IS. 119/120/125/126 ENE IS. 119/120/125/126	EI 126 EI 126	00052 00052	Federal Federal	RT OP	8/28/1945 8/28/1945	04/23/2021 04/23/2021	5,000 5.000	Fieldwood En Fieldwood En	100.0% 75.0%	PRODTERMIN PRODTERMIN	
ability ability	EI 128 EI 131	G34294 G33625	Federal Federal	RT RT	10/1/2012 6/1/2010	9/16/2016 4/30/2015	3,427 5,000	Apache Shelf Exp Apache Shelf Exp	100.0% 100.0%	RELINQ RELINQ	-
ability	El 132	G33626	Federal	RT	6/1/2010	4/30/2015	5,000	Apache Shelf Exp	100.0%	RELINQ	
ability ENE IS. 136/158	EI 135 EI 136	G34296 G03152	Federal Federal	RT RT	10/1/2012 7/1/1975	8/26/2015	5,000 5,000	Apache Shelf Exp Fieldwood En	100.0% 100.0%	RELINQ PRODSOP	1
ability ENE IS. 136/158	EI 156 EI 158	G16353 G01220	Federal Federal	OP RT	6/1/1996 6/1/1962	8/24/2014	5,000 5,000	Black Elk En Off Op Fieldwood En	50.0% 100.0%	TERMIN PRODSOP	1
ENE IS. 173/174/175 ENE IS. 173/174/175	EI 173 EI 174	G13622 G03782	Federal Federal	RT RT	7/1/1992 6/1/1978	03/22/2021 03/22/2021	5,000 5.000	Fieldwood En Arena Off	100.0% 100.0%	PRODTERMIN PRODTERMIN	
NE IS. 173/174/175 NE IS. 173/174/175	EI 174 EI 175	G03782 00438	Federal Federal	OP OP 1	6/1/1978 12/1/1954	03/22/2021 -03/22/2021	5,000 5,000	Arena Off Fieldwood En	30.0% 75.0%	PRODTERMIN PRODTERMIN	
NE IS. 187/189	El 187	G10736	Federal	RT	7/1/1989	04/08/2021	5,000	Fieldwood En	100.0%	PRODTERMIN	7
NE ISLAND 188 NE ISLAND 188	EI 188 EI 189	00443 00423	Federal Federal	RT RT	1/1/1955 12/1/1954	4/30/2010 -04/08/2021	5,000 3,750	Apache Fieldwood En	100.0% 100.0%	TERMIN PRODTERMIN	1
ability ability	EI 196 EI 196	00802 00802	Federal Federal	RT OP	5/1/1960 5/1/1960	3/25/2019 3/25/2019	3,516 3,516	Fieldwood En Fieldwood En	50.0% 100.0%	RELINQ RELINQ	
ability	El 196	G13821	Federal	OP 2	5/1/1960	3/22/2019	1,484	Arena Off Arena Off	100.0%	RELINQ	
ability	EI 196 EI 20	G13821 G34286	Federal Federal	OP 4	5/1/1960 10/1/2012	3/22/2019 8/19/2016	1,484 3,582	Castex Off	100.0% 50.0%	RELINQ RELINQ	1
ability FW asset ownership	EI 207 EI 208	G34301 00577	Federal Federal	RT OP	8/1/2012 9/1/1955	7/7/2016	5,000 2,500	Apache Shelf Exp ANKOR En	100.0% 100.0%	RELINQ PROD	
NE IS. 211/212 / SHIP SHOAL 175/176 NE IS. 211/212 / SHIP SHOAL 175/176	El 211 El 211	G05502 G05502	Federal Federal	RT B OP	7/1/1983 7/1/1983		5,000 5,000	Fieldwood En Chevron USA	66.7% 66.7%	UNIT	
NE IS. 211/212 / SHIP SHOAL 175/176 NE IS. 211/212 / SHIP SHOAL 175/176 NE IS. 211/212 / SHIP SHOAL 175/176	El 212 El 212	G05503 G05503	Federal	RT B OP	7/1/1983 7/1/1983 7/1/1983		5,000	Fieldwood En Chevron USA	66.7% 66.7%	UNIT	
bility	El 216	G34303	Federal Federal	RT	8/1/2012	7/7/2016	5,000 5,000	Apache Shelf Exp	100.0%	RELINQ	
NE ISLAND 196/217/227 NE IS. 266	El 217 El 224	G00978 G05504	Federal Federal	RT ORRI	5/1/1962 7/1/1983	3/22/2019	5,000 5,000	Arena Off Castex Off	25.0% 10.0%	RELINQ PROD	
NE IS. 266 NE ISLAND 196/217/227	EI 224 EI 227	G05504 00809	Federal Federal	RT RT	7/1/1983 5/1/1960	3/25/2019	5,000 5,000	Castex Off Arena Off	100.0% 50.0%	PROD RELINQ	
NE ISLAND 196/217/227 NE ISLAND 196/217/227	EI 227	G36745 G36745	Federal Federal	ORRI	11/1/2019 11/1/2019		5,000 5,000	Arena Off Arena Off	6.25% 4.17%	PRIMRY PRIMRY	-
NE ISLAND 224/266	El 246	00810	Federal	OP 1	5/1/1960		5,000	Fieldwood En	25.0%	UNIT	
NE ISLAND 224/266 NE ISLAND 224/266	El 246 El 246	00810 00810	Federal Federal	OP 2 RT	5/1/1960 5/1/1960		5,000 5,000	Fieldwood En Fieldwood En	75.0% 75.0%	UNIT	
NE ISLAND 224/266 NE ISLAND 255	EI 246 EI 255	00810 G01958	Federal Federal	ORRI RT	5/1/1960 1/1/1970	-	5,000 2,500	Sanare En Part Cox Op	6.3% 2.0%	UNIT PROD	
NE ISLAND 255 NE ISLAND 255	EI 255 EI 255	G01958 G01958	Federal Federal	OP 3 OP 4	1/1/1970 1/1/1970		2,500 2,500	Cox Op Cox Op	77.2% 38.6%	PROD PROD	
bility	El 266	00811	Federal	OP 1	5/1/1960		5,000	Fieldwood En	25.0%	UNIT	1
ıbility ıbility	El 266 El 266	00811 00811	Federal Federal	OP 2 RT	5/1/1960 5/1/1960		5,000 5,000	Fieldwood En Fieldwood En	75.0% 75.0%	UNIT	
bility	EI 267 EI 267	00812 00812	Federal Federal	OP OP 2	5/1/1960 5/1/1960		5,000 5,000	Fieldwood En Fieldwood En	25.0% 75.0%	UNIT	
ibility ibility	EI 267 EI 269	00812 00813	Federal Federal	RT OP 1	5/1/1960 5/1/1960		5,000 5,000	Fieldwood En Fieldwood En	75.0% 25.0%	UNIT	
bility	EI 269	00813	Federal	OP 2	5/1/1960		5,000	Fieldwood En	75.0%	UNIT	1
ibility ibility	EI 269 EI 280	00813 G23876	Federal Federal	RT RT	5/1/1960 5/1/2002	1/19/2014	5,000 5,000	Fieldwood En Energy XXI GOM	75.0% 18.8%	UNIT TERMIN	
bility bility	EI 281 EI 281	G09591 G09591	Federal Federal	RT OP 1	5/1/1988 5/1/1988	7/5/2016 7/5/2016	5,000 5,000	Bennu O&G Bennu O&G	90.5% 45.3%	TERMIN TERMIN	
bility	El 281	G09591	Federal	OP 2	5/1/1988	7/5/2016	5,000	Bennu O&G	45.3%	TERMIN	
ıbility ıbility	El 281 El 282	G09591 G09592	Federal Federal	OP 3 RT	5/1/1988 6/1/1988	7/5/2016 7/5/2016	5,000 5,000	Bennu O&G Apache	45.3% 75.0%	TERMIN TERMIN	
ability ability	EI 282 EI 282	G09592 G09592	Federal Federal	OP 1 OP 2	6/1/1988 6/1/1988	7/5/2016 7/5/2016	5,000 5,000	Apache Apache	75.0% 75.0%	TERMIN TERMIN	
ability	El 29	G34287	Federal	RT	12/1/2012	11/22/2016	5,000	Apache Shelf Exp	50.0%	RELINQ	1
NE IS. 307 TH MARSH IS. 142 / EUGENE IS. 312	El 307 El 312	G02110 G22679	Federal Federal	OP RT	2/1/1971 6/1/2001	11/4/2019 8/7/2020	2,500 5,000	Fieldwood En Off Fieldwood En	25.0% 100.0%	TERMIN TERMIN	
H MARSH IS. 142 / EUGENE IS. 312 ability	EI 312 EI 313	G22679 G02608	Federal Federal	ORRI RT	6/1/2001 5/1/1974	8/7/2020 6/23/2016	5,000 5,000	Fieldwood En Arena Off	8.3% 50.0%	TERMIN TERMIN	
bility	EI 313 EI 313	G02608 G02608	Federal Federal	OP 1 OP 2	5/1/1974	6/23/2016	5,000 5,000	Arena Off Arena Off	50.0% 50.0%	TERMIN TERMIN	
ability :NE IS. 315/316/329	El 315	G02112	Federal	RT	5/1/1974 8/1/1974	6/23/2016	2,500	Fieldwood En	50.0%	TERMIN	
NE IS. 315/316/329 NE IS. 315/316/329	El 315 El 315	G02112 G24912	Federal Federal	OP RT	8/1/1974 5/1/2003		2,500 2,500	Fieldwood En Fieldwood En	50.0% 100.0%	TERMIN PROD	
ENE IS. 315/316/329 ENE IS. 315/316/329	EI 316 EI 329	G05040 G02912	Federal Federal	RT RT	4/1/1982 12/1/1974		5,000 5,000	Fieldwood En Fieldwood En	100.0% 100.0%	PROD TERMIN	
ENE IS. 330	EI 330	G02115	Federal	Contractual	1/1/1971	<u> </u>	5,000	Fieldwood En	63.0%	UNIT	7
ENE IS. 330 ENE IS. 330	EI 330 EI 330	G02115 G02115	Federal Federal	OP 7 OP 6	1/1/1971 1/1/1971		5,000 5,000	Fieldwood En Fieldwood En	47.0% 47.0%	UNIT	
ENE IS. 330	EI 330	G02115	Federal	OP 5	1/1/1971		5,000	Fieldwood En	47.0%	UNIT	1

Field EUGENE IS. 330	Block El 330	Lease G02115	Type Federal	Rights OP 3	Date Le Eff 1/1/1971	Date Le Exp	Le Cur Acres 5,000	Operator Fieldwood En	WI 47.0%	Lease Status UNIT	
EUGENE IS. 330 EUGENE IS. 330 EUGENE IS. 330	EI 330 EI 330 EI 330	G02115 G02115 G02115 G02115	Federal Federal Federal	OP 2 RT RT	1/1/1971 1/1/1971 1/1/1971 1/1/1971		5,000 5,000 5,000	Fieldwood En Fieldwood En Fieldwood En	47.0% 42.0% 23.0%	UNIT UNIT UNIT	GOM Shelf
EUGENE IS. 330 EUGENE IS. 330	EI 330 EI 330	G02115 G02115	Federal Federal	OP 7 OP 6	1/1/1971 1/1/1971		5,000 5,000	Fieldwood En Fieldwood En	23.0% 23.0%	UNIT UNIT	GOM Shelf GOM Shelf
EUGENE IS. 330 EUGENE IS. 330 EUGENE IS. 330	EI 330 EI 330 EI 330	G02115 G02115 G02115	Federal Federal Federal	OP 5 OP 4 OP 3	1/1/1971 1/1/1971 1/1/1971		5,000 5,000 5,000	Fieldwood En Fieldwood En Fieldwood En	23.0% 23.0% 23.0%	UNIT UNIT UNIT	GOM Shelf GOM Shelf GOM Shelf
EUGENE IS. 330 EUGENE IS. 333/334	EI 330 EI 333	G02115 G02317	Federal Federal	OP 2 RT	1/1/1971 2/1/1973	8/29/2020	5,000 5,000	Fieldwood En Fieldwood En	23.0% 100.0%	UNIT TERMIN	GOM Shelf
EUGENE IS. 333/334 EUGENE IS. 337 EUGENE IS. 337	EI 334 EI 337 EI 337	G15263 G03332 G3332	Federal Federal Federal	RT RT ORRI	7/1/1995 3/1/1976 3/1/1976	8/29/2020	5,000 5,000	Fieldwood En Fieldwood En Fieldwood En	100.0% 100.0% 0.1%	TERMIN UNIT UNIT	
EUGENE IS. 337 EUGENE IS. 337	EI 337 EI 337	G03332 G03332	Federal Federal	OP 4 OP 1	3/1/1976 3/1/1976		5,000 5,000	Fieldwood En Fieldwood En	98.0% 100.0%	UNIT	
EUGENE IS. 337 EUGENE IS. 342/343 EUGENE IS. 342/343	EI 337 EI 342 EI 342	G03332 G02319 G02319	Federal Federal	OP 3 RT A RT B	3/1/1976 2/1/1973 2/1/1973		5,000 5,000 5,000	Fieldwood En Fieldwood En Fieldwood En	100.0% 50.0% 75.0%	UNIT TERMIN TERMIN	
EUGENE IS. 342/343 EUGENE IS. 342/343	EI 342 EI 342	G02319 G02319	Federal Federal	OP 1 OP 2	2/1/1973 2/1/1973		5,000 5,000	Fieldwood En Fieldwood En	75.0% 61.8%	TERMIN TERMIN	
EUGENE IS. 345/346 EUGENE IS. 345/346 EUGENE IS. 353/354	EI 345 EI 346 EI 353	G21647 G14482 G03783	Federal Federal Federal	RT RT OP	7/1/2000 6/1/1994 6/1/1978	8/21/2019 8/26/2020	5,000 5,000 5,000	Fieldwood En Arena Off Fieldwood En	50.0% 100.0% 100.0%	TERMIN PROD TERMIN	
EUGENE IS. 337 EUGENE IS. 337 EUGENE IS. 353/354	EI 354 EI 354 EI 361	G10752 G10752 G02324	Federal Federal	RT OP RT	5/1/1989 5/1/1989 2/1/1973	03/22/2021 03/22/2021	5,000 5,000 5,000	Fieldwood En Fieldwood En Cox Op	100.0% 67.0% 12.4%	PRODTERMIN PRODTERMIN PROD	
EUGENE IS. 53 EUGENE IS. 53	EI 53 EI 53	00479 00479	Federal Federal	OP 1 OP	12/1/1954 12/1/1954		5,000 5,000	EnVen En Vent EnVen En Vent	66.7% 100.0%	PROD PROD	
EUGENE ISLAND 57/58 EUGENE ISLAND 57/58 SO Liability	EI 57 EI 57 EI 88	G02601 G02601 G10721	Federal Federal Federal	OP 2 OP 4 OP	5/1/1974 5/1/1974 7/1/1989	3/27/2020 3/27/2020 2/22/2016	5,000 5,000 5,000	Talos ANKOR En Fieldwood En	31.7% 15.8% 75.0%	TERMIN TERMIN TERMIN	
EUGENE ISLAND 88/89/90/93/94/95 EUGENE ISLAND 88/89/90/93/94/95	EI 89 EI 89	00044 00044	Federal Federal	OP OP 2	8/28/1945 8/28/1945	2/22/2016 2/22/2016	5,000 5,000	Fieldwood En Fieldwood En	75.0% 75.0%	TERMIN TERMIN	
*No FW asset ownership 50 Liability 50 Liability	EI 90 EI 93 EI 94	00229 00228 G05488	Federal Federal	OP OP	11/19/1948 11/19/1948 7/1/1983	2/22/2016 2/22/2016 2/22/2016	1,250 2,500 5,000	Fieldwood En Fieldwood En Fieldwood En	75.0% 75.0% 75.0%	TERMIN TERMIN TERMIN	
50 Liability 50 Liability	EI 95 EW 525	00046 G33704	Federal Federal	OP RT	8/28/1945 7/1/2010	2/22/2016 6/19/2015	5,000 2,420	Fieldwood En Apache Shelf Exp	75.0% 46.9%	TERMIN RELINQ	
SO Liability SO Liability EWING BANK 826/782 / SOUTH TIMBALIER 291	EW 526 EW 781 EW 782	G33134 G33137 G31470	Federal Federal Federal	RT RT RT	6/1/2009 6/1/2009 12/1/2007	5/31/2014 5/31/2014	3,517 309 1,093	Apache Shelf Exp Apache Shelf Exp Fieldwood En	100.0% 100.0% 100.0%	EXPIR EXPIR PROD	
SO Liability EWING BANK 826/782 / SOUTH TIMBALIER 291	EW 789 EW 826	G33139 G05800	Federal Federal	RT RT	7/1/2009 7/1/1983	4/30/2015	5,760 5,760	Apache Shelf Exp BP E&P	100.0% 100.0%	RELINQ PROD	
60 Liability 60 Liability 60 Liability	EW 905 EW 906 EW 949	G34415 G33708 G34877	Federal Federal Federal	RT RT RT	8/1/2012 6/1/2010 8/1/2013	7/7/2016 4/7/2016 7/7/2016	1,007 1,084 5,760	Apache Shelf Exp Apache Shelf Exp Apache Shelf Exp	100.0% 100.0% 100.0%	RELINQ RELINQ RELINQ	
50 Liability 50 Liability	EW 950 FM 411 FM 412	G33709 G08361 G08362	Federal Federal Federal	RT RT RT	6/1/2010 8/1/1986	4/7/2016 1/30/2015	5,760 5,760	Apache Shelf Exp Chevron USA	100.0% 24.3% 16.0%	RELINQ EXPIR EXPIR	
60 Liability 60 Liability 60 Liability	FM 455 FM 456	G08363 G08364	Federal Federal	RT RT	8/1/1986 8/1/1986 8/1/1986	1/30/2015 1/30/2015 1/30/2015	5,760 5,760 5,760	Chevron USA Chevron USA Chevron USA	24.2% 24.3%	EXPIR EXPIR	
50 Liability 50 Liability	FM 499 FM 500	G08365 G08366	Federal Federal	RT RT	8/1/1986 8/1/1986	1/30/2015 1/30/2015	5,760 5,760	Chevron USA Chevron USA	24.3% 16.0%	EXPIR EXPIR EXPIR	
60 Liability 60 Liability GALVESTON 151	FM 543 FM 587 GA 151	G08367 G08368 G15740	Federal Federal Federal	RT RT RT	8/1/1986 8/1/1986 11/1/1995	1/30/2015 1/30/2015 4/12/2016	5,760 5,760 4,804	Chevron USA Chevron USA Fieldwood En	24.3% 24.3% 33.3%	EXPIR TERMIN	
IIGH IS. 179 / GA 180 IIGH ISLAND 179 GALVESTON 210	GA 180 GA 192 GA 210	G03228 G03229 G25524	Federal Federal	CONT OP 1	9/1/1975 9/1/1975 12/1/2003		5,760 5,760 5,760	Fieldwood En Arena Off Fieldwood En	100.0% 90.0% 83.3%	UNITTERMIN UNITPROD PROD	
GALVESTON 210 GALVESTON 210	GA 210 GA 210	G25524 G25524	Federal Federal	OP 3 RT	12/1/2003 12/1/2003		5,760 5,760	Fieldwood En Fieldwood En	66.7% 66.7%	PROD PROD	
GALVESTON 210 O Liability O Liability	GA 210 GA 343 GA 343	G25524 G06105 G06105	Federal Federal Federal	OP RT OP	12/1/2003 10/1/1983 10/1/1983	1/19/2014 1/19/2014	5,760 5,760 5,760	Fieldwood En Black Elk En Off Op Black Elk En Off Op	83.3% 12.5% 37.5%	PROD TERMIN TERMIN	
O Liability O Liability	GB 85 GI 104	G34515 G33671	Federal Federal	RT RT	8/1/2012 7/1/2010	7/7/2016 6/10/2015	4,450 5,000	Apache Shelf Exp Apache Shelf Exp	100.0% 46.9%	RELINQ RELINQ	
GRAND ISLE 110/116 GRAND ISLE 110/116 GO Liability	GI 110 GI 116 GI 117	G13943 G13944 G32232	Federal Federal	RT RT RT	8/1/1993 7/1/1993 8/1/2008	7/31/2013	5,000 5,000 4,540	Fieldwood En Fieldwood En Apache	50.0% 50.0% 100.0%	UNIT UNIT EXPIR	
RAND ISLE 43 (GI32-52/ WD67-71, 94-96) RAND ISLE 43 (GI32-52/ WD67-71, 94-96)	GI 32 GI 32	00174 00174	Federal Federal	RT OP 2	7/17/1948 7/17/1948	=	2,500 2,500	GOM Shelf GOM Shelf	75.0% 37.5%	UNIT	GOM Shelf GOM Shelf
O Liability O Liability O Liability	GI 32 GI 32 GI 33	G01580 G01580 G04002	Federal Federal Federal	RT OP RT	7/1/1967 7/1/1967 3/1/1979	3/15/2016 3/15/2016 2/24/2017	2,500 2,500 5,000	BP Am Prod BP Am Prod Fieldwood En	75.0% 37.5% 100.0%	TERMIN TERMIN RELINQ	GOM Shelf GOM Shelf
RAND ISLE 43 (GI32-52/ WD67-71, 94-96) RAND ISLE 43 (GI32-52/ WD67-71, 94-96) RAND ISLE 43 (GI32-52/ WD67-71, 94-96)	GI 39 GI 39 GI 39	00127 00127 00126	Federal Federal Federal	RT OP 2 RT	4/21/1947 4/21/1947 4/21/1947	=	2,500 2,500 2,500	GOM Shelf GOM Shelf GOM Shelf	75.0% 37.5% 75.0%	UNIT UNIT UNIT	GOM Shelf GOM Shelf GOM Shelf
RAND ISLE 43 (GI32-52/ WD67-71, 94-96) RAND ISLE 43 (GI32-52/ WD67-71, 94-96)	GI 39 GI 40	00126 00128	Federal Federal	OP 2 RT	4/21/1947 4/21/1947	<u>-</u>	2,500 5,000	GOM Shelf GOM Shelf	37.5% 75.0%	UNIT UNIT	GOM Shelf GOM Shelf
RAND ISLE 43 (GI32-52/ WD67-71, 94-96) RAND ISLE 43 (GI32-52/ WD67-71, 94-96) RAND ISLE 43 (GI32-52/ WD67-71, 94-96)	GI 40 GI 41 GI 41	00128 00129 00129	Federal Federal Federal	OP 2 RT OP 2	4/21/1947 4/21/1947 4/21/1947	= =	5,000 2,500 2,500	GOM Shelf GOM Shelf GOM Shelf	37.5% 75.0% 37.5%	UNIT UNIT UNIT	GOM Shelf GOM Shelf GOM Shelf
RAND ISLE 43 (GI32-52/ WD67-71, 94-96) RAND ISLE 43 (GI32-52/ WD67-71, 94-96)	GI 41 GI 41	00130 00130	Federal Federal	RT OP 2	4/21/1947 4/21/1947		2,500 2,500	GOM Shelf GOM Shelf	75.0% 37.5%	UNIT	GOM Shelf GOM Shelf
RAND ISLE 43 (GI32-52/ WD67-71, 94-96) RAND ISLE 43 (GI32-52/ WD67-71, 94-96) RAND ISLE 43 (GI32-52/ WD67-71, 94-96)	GI 42 GI 42 GI 43	00131 00131 00175	Federal Federal Federal	RT OP 2 RT	4/21/1947 4/21/1947 7/17/1948	= =	5,000 5,000 5,000	GOM Shelf GOM Shelf GOM Shelf	75.0% 37.5% 75.0%	UNIT UNIT UNIT	GOM Shelf GOM Shelf GOM Shelf
RAND ISLE 43 (GI32-52/ WD67-71, 94-96) RAND ISLE 43 (GI32-52/ WD67-71, 94-96) RAND ISLE 43 (GI32-52/ WD67-71, 94-96)	GI 43 GI 44 GI 44	00175 00176 00176	Federal Federal	OP 2 RT OP 2	7/17/1948 7/17/1948 7/17/1948	-	5,000 2,500 2,500	GOM Shelf GOM Shelf GOM Shelf	37.5% 75.0% 37.5%	UNIT UNIT UNIT	GOM Shelf GOM Shelf GOM Shelf
RAND ISLE 43 (GI32-52/ WD67-71, 94-96) RAND ISLE 43 (GI32-52/ WD67-71, 94-96)	GI 46 GI 46	00132 00132	Federal Federal	RT OP 2	4/21/1947 4/21/1947		5,000 5,000	GOM Shelf GOM Shelf	75.0% 37.5%	UNIT UNIT	GOM Shelf GOM Shelf
GRAND ISLE 43 (GI32-52/ WD67-71, 94-96) GRAND ISLE 43 (GI32-52/ WD67-71, 94-96) GRAND ISLE 43 (GI32-52/ WD67-71, 94-96)	GI 47 GI 47 GI 48	00133 00133 00134	Federal Federal	RT OP 2 RT	4/21/1947 4/21/1947 4/21/1947	<u>=</u>	5,000 5,000 5,000	GOM Shelf GOM Shelf GOM Shelf	75.0% 37.5% 75.0%	UNIT UNIT UNIT	GOM Shelf GOM Shelf GOM Shelf
RAND ISLE 43 (GI32-52/ WD67-71, 94-96) GRAND ISLE 43 (GI32-52/ WD67-71, 94-96)	GI 48 GI 52	00134 00177	Federal Federal	OP 2 RT	4/21/1947 7/17/1948		5,000 2,500	GOM Shelf GOM Shelf	37.5% 75.0%	UNIT	GOM Shelf
RAND ISLE 43 (GI32-52/ WD67-71, 94-96) RAND ISLE 43 (GI32-52/ WD67-71, 94-96) O Liability	GI 52 GI 52 GI 54	00177 00177 G27173	Federal Federal Federal	OP 1 OP 1 RT	7/17/1948 7/17/1948 7/1/2005	2/12/2017	2,500 2,500 5,000	GOM Shelf GOM Shelf Fieldwood En	50.0% 50.0% 50.0%	UNIT UNIT TERMIN	GOM Shelf
RAND ISLE 76 O Liability O Liability	GI 76 GI 90 GI 90	G02161 G04003 G04003	Federal Federal Federal	RT RT OP 1	10/1/1972 3/1/1979 3/1/1979	9/18/2019 4/18/2016 4/18/2016	5,000 5,000 5,000	Fieldwood En Fieldwood En Fieldwood En	95.8% 100.0% 100.0%	RELINQ TERMIN TERMIN	
O Liability O Liability	GI 90 GI 90	G04003 G04003	Federal Federal	OP 2 OP 4	3/1/1979 3/1/1979	4/18/2016 4/18/2016	5,000 5,000	Fieldwood En Fieldwood En	50.0% 50.0%	TERMIN TERMIN	
O Liability O Liability O Liability	GI 90 GI 90 GI 93	G04003 G04003 G02628	Federal Federal Federal	OP 5 OP 6 RT	3/1/1979 3/1/1979 5/1/1974	4/18/2016 4/18/2016 12/4/2014	5,000 5,000 5,000	Fieldwood En Fieldwood En BP E&P	100.0% 100.0% 100.0%	TERMIN TERMIN TERMIN	
0 Liability RAND ISLE 90/94	GI 93 GI 94 GI 94	G02628 G02163	Federal Federal	OP RT OP	5/1/1974 11/1/1972 11/1/1972	12/4/2014 7/27/2017 7/27/2017	5,000 4,540 4,540	BP E&P Fieldwood En	100.0% 100.0% 100.0%	TERMIN RELINQ	
RAND ISLE 90/94 0 Liability IIGH IS. 110/111	GI 98 HI 110	G02163 G34354 G02353	Federal Federal Federal	RT RT	8/1/2012 8/1/1973	7/7/2016 5/31/2019	5,000 5,760	Fieldwood En Apache Shelf Exp W & T Off	100.0%	RELINQ RELINQ TERMIN	GOM Shelf
IIGH IS. 110/111 0 Liability IIGH IS. 116	HI 111 HI 114 HI 116	G02354 G32747 G06156	Federal Federal Federal	RT RT RT	8/1/1973 12/1/2008 10/1/1983	4/30/2019 11/30/2013 2/25/2015	5,760 5,760 5,760	W & T Off Apache Shelf Exp Fieldwood En	20.0% 100.0% 100.0%	TERMIN EXPIR TERMIN	GOM Shelf
IGH IS. 129 IGH IS. 129	HI 129 HI 129	G01848 G01848	Federal Federal	RT ORRI	6/1/1968 6/1/1968		5,760	Fieldwood En Fieldwood En	90.0% 10.4%	PROD PROD	
O Liability O Liability O Liability	HI 132 HI 140 HI 163	G32748 00518 G22236	Federal Federal Federal	RT OP RT	12/1/2008 1/1/1955 12/1/2000	11/30/2013 2/10/2015 5/31/2015	5,760 5,760 5,760	Apache Shelf Exp Black Elk En Off Op Fieldwood En	100.0% 50.0% 70.0%	EXPIR TERMIN TERMIN	
IIGH ISLAND 176 IIGH IS. 179 / GA 180	HI 176 HI 179	G06164 G03236	Federal Federal	OPRTS Cont RT	10/1/1983 9/1/1975	12/1/2002	5,760 5,760	Apache Cox Op	49.5% 100.0%	TERMIN UNITTERMIN	
IIGH ISLAND 179 O Liability O Liability	HI 193 HI 194 HI 194	G03237 G06166 G06166	Federal Federal Federal	CONT RT OP	9/1/1975 10/1/1983 10/1/1983	7/21/2013 7/21/2013	5,760 5,760 5,760	Arena Off Apache Apache	90.0% 100.0% 45.0%	UNITPROD TERMIN TERMIN	
0 Liability IIGH IS. 206 IIGH ISLAND 45	HI 201 HI 206 HI 45	G23199 G20660 G12564	Federal Federal Federal	OP RT RT	12/1/2001 1/1/1999 10/1/1990	10/5/2014 3/8/2015	5,760 5,760 4,367	Apache Shelf Fieldwood En Fieldwood En	37.6% 100.0% 16.7%	TERMIN PRODTERMIN TERMIN	
IGH ISLAND 45 IGH ISLAND 45	HI 45 HI 45	G12564 G12564	Federal Federal	OP 1 OP 2	10/1/1990 10/1/1990	3/8/2015 3/8/2015	4,367 4,367	Fieldwood En Fieldwood En	15.0% 33.3%	TERMIN TERMIN	
O Liability O Liability O Liability	HI 52 HI 52 HI 52	00508 00509 00511	Federal Federal Federal	RT RT RT	1/1/1955 1/1/1955 1/1/1955	9/24/2013 9/24/2013 9/24/2013	1,440 1,440 1,440	SandRidge En Off Apache Apache	75.0% 75.0% 75.0%	TERMIN TERMIN TERMIN	
0 Liability 0 Liability	HI 53 HI 53	00513 00740	Federal Federal	RT RT	1/1/1955 4/1/1960	9/24/2013 9/24/2013	180 1,440	Phoenix Exp Apache	75.0% 75.0%	TERMIN TERMIN	
O Liability O Liability O Liability	HI A-133 HI A-145 HI A-146	G32760 G32761 G32762	Federal Federal Federal	RT RT RT	11/1/2008 11/1/2008 11/1/2008	10/31/2013 10/31/2013 10/31/2013	5,760 5,760 5,760	Apache Apache Apache Shelf Exp	100.0% 100.0% 100.0%	EXPIR EXPIR EXPIR	
0 Liability 0 Liability	HI A-148 HI A-160	G32763 G32764	Federal Federal	RT RT	11/1/2008 11/1/2008	10/31/2013 10/31/2013	5,760 5,760	Apache Apache	100.0% 100.0%	EXPIR EXPIR	
0 Liability 0 Liability IGH IS. A-334	HI A-171 HI A-326 HI A-334	G30679 G32777 G02423	Federal Federal Federal	RT RT RT	12/1/2006 11/1/2008 8/1/1973	8/9/2014 10/31/2013 2/27/2014	5,760 5,760 5,760	Walter O&G Apache Fieldwood En	33.3% 100.0% 38.9%	TERMIN EXPIR TERMIN	
IGH IS. A-341 O Liability	HI A-341 HI A-350	G25605 G02428	Federal Federal	RT RT	12/1/2003 8/1/1973	7/24/2013	5,760 4,345	Fieldwood En Apache	60.0% 100.0%	PROD RELINQ	
0 Liability 0 Liability	HI A360 HI A361 HI A363	G34677 G34678 G33413	Federal Federal Federal	RT RT RT	3/1/2013 3/1/2013 10/1/2009	2/18/2016 2/24/2017 9/30/2014	5,760 5,760 5,760	Apache Shelf Exp Fieldwood En Apache Shelf Exp	100.0% 100.0% 100.0%	RELINQ RELINQ EXPIR	# # # # # # # # # # # # # # # # # # #
0 Liability						03/28/2021	5,760				1

Field	Block	Lease	Type		Date Le Eff	Date Le Exp	Le Cur Acres	Operator	WI	Lease Status
HIGH IS. A-365/A-376 HIGH IS. A-365/A-376	HI A-376 HI A-376	G02754 G2754	Federal Federal	Rights RT ORRI	7/1/1974 7/1/1974	03/28/2021 03/28/2021	5,760	Fieldwood En Fieldwood En	44.4% 1.2%	PRODTERMIN PRODTERMIN
HGH IS. A-365/A-376 HGH IS. A-573 (382/572/573/595/596)	HI A-376 HI A-382	G2754 G02757	Federal Federal	ORRI RT	7/1/1974 7/1/1974	03/28/2021 04/22/2021	5,760	Fieldwood En Fieldwood En	6.0% 72.4%	PRODTERMIN PRODTERMIN
O Liability O Liability	HI A406 HI A430	G32767 G33412	Federal Federal	RT RT	11/1/2008 10/1/2009	10/31/2013 9/30/2014	5,760 5,760	Apache Apache Shelf Exp	100.0% 100.0%	EXPIR EXPIR
IGH ISLAND A-442 0 Liability	HI A442	G11383 G32769	Federal Federal	OP RT	11/1/1989 11/1/2008	3/27/2017	5,760	Northstar Off Grp	22.7%	TERMIN EXPIR
O Liability	HI A454 HI A457	G32770	Federal	RT	11/1/2008	10/31/2013 10/31/2013	5,760 5,760	Apache Apache	100.0%	EXPIR
IGH IS. A-474 IGH ISLAND A-474/489	HI A-474 HI A-475	G02366 G02367	Federal Federal	RT CONT	8/1/1973 8/1/1973	2/28/2017 12/25/1999	5,760 5,760	McMoRan O&G McMoRan O&G	10.0% 10.0%	TERMIN TERMIN
IGH IS. A-474	HI A-489 HI A537	G02372 G02698	Federal Federal	RT CONT	8/1/1973 5/29/1974	2/28/2017 11/2/2016	5,760	McMoRan O&G McMoRan O&G	8.5%	TERMIN TERMIN
IGH IS. A-545	HI A545	G17199	Federal	OP	1/1/1997	6/30/2019	5,760	Fieldwood En	60.0%	TERMIN
IGH IS. A-573 (382/572/573/595/596) IGH IS. A-573 (382/572/573/595/596)	HI A-572 HI A-573	G02392 G02393	Federal Federal	RT RT	8/1/1973 8/1/1973	5/18/2006 04/22/2021	5,760 5,760	Apache Fieldwood En	72.4% 72.4%	TERMIN PRODTERMIN
IGH IS. A-563 (563/564/581/582) IGH IS. A-563 (563/564/581/582)	HI A-581 HI A582	G18959 G02719	Federal Federal	CONT RT	8/27/1997 7/1/1974	7/1/2005	5,760	Cox Op	24.7% 24.7%	TERMIN PROD
IGH IS. A-563 (563/564/581/582)	HI A-582	G02719	Federal	OP 1	7/1/1974		5,760	Cox Op Cox Op	15.5%	PROD
IGH IS. A-573 (382/572/573/595/596) IGH IS. A-573 (382/572/573/595/596)	HI A-595 HI A-596	G02721 G02722	Federal Federal	RT RT	7/1/1974 7/1/1974	04/22/2021 04/22/2021	5,760 5,760	Fieldwood En Fieldwood En	72.4% 72.4%	PRODTERMIN PRODTERMIN
NISSISSIPPI CANYON 109 NISSISSIPPI CANYON 109	MC 108 MC 108	G09777 G09777	Federal Federal	RT OP	7/1/1988 7/1/1988		5,760 5,760	BP E&P BP E&P	75.2% 75.2%	PROD PROD
IISSISSIPPI CANYON 109	MC 110	G18192	Federal	RT	8/1/1997		5,760	Fieldwood En	50.0%	PROD
IISSISSIPPI CANYON 109 IISSISSIPPI CANYON 21/65	MC 110 MC 21	G18192 G28351	Federal Federal	ORRI	8/1/1997 7/1/1995		4,445	Fieldwood En ANKOR En	3.9%	PROD PROD
IISSISSIPPI CANYON 311 IISSISSIPPI CANYON 21/65	MC 311 MC 65	G02968 G21742	Federal Federal	RT RT	12/1/1974 6/1/2000		5,760 5,760	Fieldwood En ANKOR En	100.0% 100.0%	PROD PROD
1ISSISSIPPI CANYON 21/65	MC 65	G21742	Federal	ORRI	6/1/2000			ANKOR En	13.0%	PROD
IATAGORDA ISLAND 519 FED / SL TX IATAGORDA ISLAND 519 FED / SL TX	MI 486 MI 487	MF88560 MF-88562	SL - TX SL - TX	WI WI	10/5/1982 10/5/1982	9/1/2019	1,440 1,305	Fieldwood Fieldwood	100.0% 100.0%	EXPIRED SI
ATAGORDA ISLAND 519 FED / SL TX ATAGORDA ISLAND 519 FED / SL TX	MI 518 MI 518	G05169 MF80522	Federal SL - TX	RT WI	1/1/1983 10/2/1979	9/30/2019 9/1/2019	5,675 85	Fieldwood En Fieldwood	100.0% 100.0%	TERMIN EXPIRED
IATAGORDA ISLAND 519 FED / SL TX	MI 519	MF-79413	SL - TX	WI	2/6/1979		739	Fieldwood	100.0%	SI
IATAGORDA IS. 622/623/635/636 IATAGORDA IS. 622/623/635/636	MI 622 MI 622	G05000 G05000	Federal Federal	RT OP	4/1/1982 4/1/1982	8/23/2018 8/23/2018	5,760 5,760	Fieldwood En BP E&P	81.0% 37.5%	TERMIN TERMIN
IATAGORDA IS. 622/623/635/636 IATAGORDA IS. 622/623/635/636	MI 623 MI 623	G03088 G03088	Federal Federal	RT OP	4/1/1975 4/1/1975	8/23/2018 8/23/2018	5,760 5,760	Fieldwood En BP E&P	81.0% 37.5%	TERMIN TERMIN
IATAGORDA IS. 622/623/635/636	MI 635	G06043	Federal	RT	10/1/1983	8/23/2018	5,760	Fieldwood En	81.0%	TERMIN
ATAGORDA IS. 622/623/635/636) Liability	MI 635 MI 636	G06043 G34670	Federal Federal	OP RT	10/1/1983 4/1/2013	8/23/2018 3/25/2016	5,760 5,760	BP E&P Apache Shelf Exp	37.5% 100.0%	TERMIN RELINQ
) Liability	MI 652	G34022	Federal	RT RT	2/1/2012	1/31/2017	5,760	Apache Shelf Exp	100.0%	EXPIR
Liability Liability	MI 681 MI 685	G04703 G04548	Federal Federal	RT	9/1/1981 1/1/1981	2/25/2014 12/22/2014	5,760 5,760	Fieldwood En EOG Res	100.0% 50.0%	TERMIN TERMIN
Liability	MI 685 MI 703	G04548 G03733	Federal Federal	OP RT	1/1/1981 6/1/1978	12/22/2014 2/26/2014	5,760 5,760	EOG Res Fieldwood En	2.5% 100.0%	TERMIN TERMIN
Liability	MI 703	G03733	Federal	OP 1	6/1/1978	2/26/2014	5,760	Fieldwood En	100.0%	TERMIN
Liability	MI 703 MI 772	G03733 MF93351	Federal SL - TX	OP 2 WI	6/1/1978 2/7/1989	2/26/2014 1/1/2017	5,760 704	Fieldwood En Fieldwood	100.0% 100.0%	TERMIN TERMINATED
) Liability) Liability	MO 820 MO 821	G34403 G05058	Federal Federal	RT RT	8/1/2012 4/1/1982	7/7/2016 9/19/2014	3,347 4,028	Apache Shelf Exp Fieldwood En	100.0% 100.0%	RELINQ TERMIN
	MO 821 S	TATE OF ALABAMA 6	27 SL - AL	WI	8/14/1984	1/1/2019	2,511	Fieldwood	100.0%	TERMINATED
OBILE BAY 826 Liability	MO 826 MO 871	G26176 G32272	Federal Federal	RT RT	7/1/2004 8/1/2008	7/31/2013	1,430 5,760	Fieldwood En Apache	75.0% 100.0%	PROD EXPIR
Liability	MO 913	G33131	Federal	RT	6/1/2009	5/31/2014	5,760	Apache Shelf Exp	75.0%	EXPIR
Liability	MO 914 MP 120	G33132 G3197	Federal Federal	RT ORRI	6/1/2009 7/1/1975	5/31/2014	5,760	Apache Shelf Exp Arena Off	75.0% 2.0%	EXPIR PROD
) Liability	MP 120 MP 134	G03197 G34375	Federal Federal	ORRI RT	5/28/1975 10/1/2012	9/16/2016	4,995	Arena Off Apache Shelf Exp	2.0% 100.0%	PROD RELINQ
) Liability	MP 135	G34376	Federal	RT	10/1/2012	9/16/2016	4,995	Apache Shelf Exp	100.0%	RELINQ
) Liability) Liability	MP 136 MP 137	G34377 G34378	Federal Federal	RT RT	10/1/2012 10/1/2012	9/16/2016 9/16/2016	4,995 4,995	Apache Shelf Exp Apache Shelf Exp	100.0% 100.0%	RELINQ RELINQ
IAIN PASS 140 D Liability	MP 140 MP 143	G02193 G34380	Federal Federal	RT RT	10/1/1972 10/1/2012	9/16/2016	4,995 4,995	Fieldwood En Apache Shelf Exp	65.0% 100.0%	PROD RELINQ
Liability	MP 146	G34860	Federal	RT	7/1/2013	6/21/2017	4,561	Apache Shelf Exp	75.0%	RELINQ
) Liability) Liability	MP 147 MP 148	G34861 G34381	Federal Federal	RT RT	7/1/2013 11/1/2012	6/21/2017 10/4/2016	4,561 5,000	Apache Shelf Exp Apache Shelf Exp	75.0% 100.0%	RELINQ RELINQ
Liability Liability	MP 149	G34382	Federal	RT	11/1/2012	10/4/2016 6/21/2017	5,000	Apache Shelf Exp	100.0%	RELINQ
DUTH PASS 64/65 / MAIN PASS 152/153	MP 150 MP 152	G34862 G01966	Federal Federal	RT RT	7/1/2013 1/1/1970	6/21/2017	5,000 4,978	Apache Shelf Exp Fieldwood En	75.0% 50.0%	RELINQ UNIT
DUTH PASS 64/65 / MAIN PASS 152/153 DUTH PASS 64/65 / MAIN PASS 152/153	MP 152 MP 153	G01966 G01967	Federal Federal	OP RT	1/1/1970 1/1/1970		4,978 5,000	Fieldwood En Fieldwood En	75.0% 50.0%	UNIT
OUTH PASS 64/65 / MAIN PASS 152/153	MP 153	G01967	Federal	OP	1/1/1970		5,000	Fieldwood En	75.0%	UNIT
) Liability) Liability	MP 166 MP 175	G26152 G08753	Federal Federal	OP	7/1/2004 8/1/1987	9/1/2013	4,995 4,995	Fieldwood En Tana Exp	100.0% 21.2%	TERMIN
) Liability	MP 255	G07825	Federal	RT	8/1/1985	3/9/2014	4,995	Fieldwood En	52.4%	TERMIN
IAIN PASS 259/260 / VIOSCA KNOLL 693/694 IAIN PASS 259/260 / VIOSCA KNOLL 693/694	MP 259 MP 260	G07827 G07828	Federal Federal	RT RT	9/1/1985 9/1/1985	7/11/2020 7/11/2020	4,995 4,995	Fieldwood En Fieldwood En	56.9% 56.9%	TERMIN TERMIN
AIN PASS 270 Liability	MP 270 MP 271	G22812 G34388	Federal Federal	ORRI	7/1/2001 10/1/2012	9/30/2017	4,995 4,995	Castex Off Apache Shelf Exp	1.0%	UNIT
) Liability	MP 272	G34865	Federal	RT	7/1/2013	6/21/2017	4,995	Apache Shelf Exp	75.0%	RELINQ
No FW lease ownership D Liability	MP 273 MP 274	G33690 G33691	Federal Federal	RT RT	7/1/2010 7/1/2010	6/30/2015	4,995 4,995	Castex Off Castex Off	37.5% 37.5%	UNIT
IAIN PASS 270/275/289/290 IAIN PASS 270/275/289/290	MP 275 MP 275	G15395 G15395	Federal Federal	RT ORRI	9/1/1995 9/1/1995	04/22/2021 04/22/2021	4,995	Fieldwood En	100.0% 8.3%	PRODTERMIN PRODTERMIN
No FW asset ownership	MP 281	G10910	Federal	RT	7/1/1989	3772723	4,995	EnVen En Vent	50.0%	PROD
No FW asset ownership	MP 281 MP 281	G10910 G10910	Federal Federal	OP ORRI	7/1/1989 7/1/1989		4,995	EnVen En Vent EnVen En Vent	30.0% 3.1%	PROD PROD
IAIN PASS 270/275/289/290 Liability	MP 289 MP 290	G01666 G34866	Federal Federal	RT RT	7/1/1967 7/1/2013	6/21/2017	4,561 4,561	Fieldwood En Apache Shelf Exp	100.0% 75.0%	PROD RELINQ
IAIN PASS 275/289/290	MP 290	G01667	Federal	RT	7/1/1967	11/22/2012	4,561	Apache	100.0%	TERMIN
) Liability) Liability	MP 291 MP 292	G34391 G34392	Federal Federal	RT RT	11/1/2012 11/1/2012	10/31/2017 10/4/2016	4,561 4,561	Apache Shelf Exp Apache Shelf Exp	100.0% 100.0%	EXPIR RELINQ
Liability	MP 293	G34393	Federal	RT	11/1/2012	10/31/2017	4,561	Apache Shelf Exp	100.0%	EXPIR
Liability AIN PASS 295	MP 294 MP 295	G34394 G32263	Federal Federal	CONT	11/1/2012 8/1/2008	10/4/2016 7/31/2015	4,561 4,561	Apache Shelf Exp Fieldwood En	100.0% 37.5%	RELINQ TERMIN
AIN PASS 296/303/304 AIN PASS 296/303/304	MP 296 MP 296	G01673 G01673	Federal Federal	RT OP	6/1/1967 6/1/1967		4,561 4,561	GOM Shelf GOM Shelf	50.0% 25.0%	UNIT
Liability	MP 297	G34395	Federal	RT	11/1/2012	10/4/2016	4,561	Apache Shelf Exp	100.0%	RELINQ
AIN PASS 300/301 AIN PASS 300/301	MP 300 MP 301	G01317 G04486	Federal Federal	OP OP 1	6/1/1962 11/1/1980	8/23/2019	4,561 5,000	Cantium Walter O&G	10.4% 10.4%	UNIT TERMIN
AIN PASS 300/301	MP 301	G04486	Federal	OP 2	11/1/1980	8/23/2019	5,000	Walter O&G	6.3%	TERMIN
AIN PASS 300/301 AIN PASS 300/301	MP 301 MP 301	G04486 G04486	Federal Federal	OP 3 RT	11/1/1980 11/1/1980	8/23/2019 8/23/2019	5,000 5,000	Walter O&G Walter O&G	10.4% 10.4%	TERMIN TERMIN
AIN PASS 311/312 AIN PASS 296/303/304	MP 302 MP 303	G32264 G04253	Federal Federal	RT OP 1	7/1/2008 12/1/1979		5,000 5,000	GOM Shelf Fieldwood En	100.0% 25.0%	PROD UNIT
AIN PASS 296/303/304	MP 303	G04253	Federal	RT	12/1/1979		5,000	Fieldwood En	100.0%	UNIT
AIN PASS 308/309/310 Liability	MP 304 MP 305	G03339 G34396	Federal Federal	OP RT	4/1/1976 12/1/2012	11/22/2016	5,000 5,000	ConocoPhillips Apache Shelf Exp	100.0% 100.0%	UNIT RELINQ
AIN PASS 308/309/310 AIN PASS 308/309/310	MP 308 MP 309	G32265 G08760	Federal Federal	RT RT	8/1/2008 6/1/1987		5,000 5.000	Fieldwood En Fieldwood En	100.0% 100.0%	PROD PROD
AIN PASS 308/309/310	MP 310	G04126	Federal	RT	10/1/1979		5,000	Fieldwood En	100.0%	UNIT
AIN PASS 311/312 AIN PASS 311/312	MP 311 MP 311	G02213 G02213	Federal Federal	RT OP	11/1/1972 11/1/1972		5,000 5,000	GOM Shelf GOM Shelf	50.0% 25.0%	PROD PROD
AIN PASS 311/312	MP 312	G16520	Federal	RT	7/1/1996	6/20/2015	5,000	Fieldwood En	100.0%	PROD
AIN PASS 311/312 AIN PASS 308/309/310	MP 314 MP 315	G33693 G08467	Federal Federal	OP RT	7/1/2010 7/1/1986	6/30/2015	5,000 5,000	Apache Shelf Exp Fieldwood En	80.0% 100.0%	EXPIR PROD
AIN PASS 308/309/310 AIN PASS 308/309/310	MP 315 MP 315	G08467 G08467	Federal Federal	OP 3 OP 1	7/1/1986 7/1/1986		5,000 5,000	Fieldwood En Fieldwood En	100.0% 80.0%	PROD PROD
	MP 5	SL13890	SL- LA	WI			26	Apache	50.0%	TERMIN
AIN PASS 59 AIN PASS 59	MP 59 MP 59	G03194 G08461	Federal Federal	OP OP	7/1/1975 7/1/1986		1,406 2,340	Cantium Cantium	37.5% 37.5%	UNIT
	MP 6 MP 6	SL03771 SL13580	SL- LA SL- LA	WI	4/26/1961	6/28/2012	1,067 287	Apache Apache	50.0% 50.0%	TERMIN TERMIN
	MP 6	SL13891	SL- LA	WI			270	Apache	50.0%	TERMIN
AIN PASS 64	MP 64 MP 7	G04909 SL03773	Federal SL- LA	ORRI	12/1/1981 4/26/1961	6/28/2012	4,988 -	Sanare En Part Apache	4.2% 50.0%	UNIT TERMIN
Linkility	MP 7	SL13892	SL- LA	WI			44	Apache	50.0%	TERMIN
Liability AIN PASS 77	MP 74 MP 77	G34857 G04481	Federal Federal	RT RT	8/1/2013 11/1/1980	7/7/2016	1,733 4,655	Apache Shelf Exp Fieldwood En Off	75.0% 26.2%	RELINQ RELINQ
AIN PASS 77 AIN PASS 6/7 FED / SL LA	MP 77/78 MP 91	G04481	Federal	OP	11/1/1980 5/1/1994	2/10/2000	4,655	Fieldwood En Off	23.5%	RELINQ
	MU 883	G14576 MF98761	Federal SL - TX	RT WI		3/18/2008 10/1/2012	1,017	Apache Apache	100.0% 100.0%	TERMIN TERMIN
USTANG ISLAND A-111) Liability	MU A-111 MU A133	G03068 G33392	Federal Federal	RT RT	4/1/1975 10/1/2009	1/12/2013 9/30/2014	5,760 5,760	Apache Apache Shelf Exp	100.0% 100.0%	TERMIN EXPIR
Liability	MU A134	G32724	Federal	RT	11/1/2008	10/31/2013	5,760	Apache	100.0%	EXPIR
USTANG ISLAND A-85 Liability	MU A85 PE 881	G03061 G06390	Federal Federal	RT OP	4/1/1975 2/1/1984	10/17/2013	5,760 5,760	EnVen En Vent ConocoPhillips	53.3% 18.8%	PRODSOP TERMIN
OUTH PELTO 20 / PL 1/9/10/11 / SHIP SHOAL 68	PL 1	G04234	Federal	RT	1/1/1980	7/10/2020	1,568	Fieldwood En	100.0%	TERMIN
OUTH PELTO 20 / PL 1/9/10/11 / SHIP SHOAL 68 OUTH PELTO 20 / PL 1/9/10/11 / SHIP SHOAL 68	PL 10 PL 11	G02925 00071	Federal Federal	RT RT	12/1/1974 9/12/1946	7/26/2020 9/8/2020	5,000 5,000	Fieldwood En Fieldwood En	100.0% 100.0%	TERMIN RELINQ
OUTH PELTO 13	PL 13	G03171	Federal	RT	7/1/1975	5/23/2018	5,000	ANKOR En	12.5%	TERMIN
OUTH PELTO 13	PL 13 PL 13	G03171 G03171	Federal Federal	OP 1 OP 2	7/1/1975 7/1/1975	5/23/2018 5/23/2018	391 3,906	ANKOR En ANKOR En	12.5% 12.5%	TERMIN TERMIN
		G03171	Federal	OP 3	7/1/1975	5/23/2018	703	ANKOR En	4.4%	TERMIN
OUTH PELTO 13	PL 13 PL 13				7/1/1975	5/23/2019	391	ANKOR Fo	12.5%	
OUTH PELTO 13 OUTH PELTO 13 OUTH PELTO 25	PL 13 PL 25	G03171 G14535	Federal Federal	OP 5 RT	7/1/1975 7/1/1994	5/23/2018 7/30/2019	391 5,000	ANKOR En Fieldwood En	12.5% 100.0%	TERMIN TERMIN
OUTH PELTO 13 OUTH PELTO 13 OUTH PELTO 25 No FW asset ownership 0 Liability	PL 13 PL 25 PL 5 PL 6	G03171 G14535 G12027 G09651	Federal Federal Federal Federal	OP 5 RT RT RT	7/1/1994 6/1/1990 5/1/1988	7/30/2019 5/13/2019 7/12/2017	5,000 5,000 5,000	Fieldwood En Talos En Off Walter O&G	100.0% 100.0% 100.0%	TERMIN TERMIN RELINQ RELINQ
OUTH PELTO 13 OUTH PELTO 13 OUTH PELTO 13 OUTH PELTO 25 NO FW asset ownership O Liability O Liability	PL 13 PL 25 PL 5	G03171 G14535 G12027	Federal Federal Federal	OP 5 RT RT	7/1/1994 6/1/1990	7/30/2019 5/13/2019	5,000 5,000	Fieldwood En Talos En Off	100.0% 100.0%	TERMIN TERMIN RELINQ

Field SOUTH PELTO 20 / PL 1/9/10/11 / SHIP SHOAL 68	Block PL 9	Lease G02924	Type Federal	Rights RT	Date Le Eff 12/1/1974	Date Le Exp 7/26/2020	Le Cur Acres 5,000	Operator Fieldwood En	WI 100.0%	Lease Status TERMIN	
SOUTH PELTO 20 / PL 1/9/10/11 / SHIP SHOAL 68	PL 9 PN 883 PN 883	G02924 MF100410 MF100411	Federal SL - TX SL - TX	OP WI WI	12/1/1974 10/6/1998 10/6/1998	7/26/2020 1/0/1900 1/0/1900	5,000 720 720	Fieldwood En Fieldwood Fieldwood	50.0% 35.0% 35.0%	TERMIN ACTIVE ACTIVE	
	PN 883 PN 883	MF100412 MF101898	SL - TX SL - TX	WI WI	10/6/1998 10/6/1998	1/0/1900	720	Fieldwood Apache	35.0% 35.0%	ACTIVE TERMIN	
	PN 883 PN 883 PN 883	MF96146 MF96147 SL96146	SL - TX SL - TX SL - TX	WI WI	10/4/1994 10/4/1994 10/4/1994	1/0/1900 1/0/1900 1/0/1900	720 720 720	Fieldwood Fieldwood Fieldwood	35.0% 35.0% 35.0%	ACTIVE ACTIVE	
	PN 899L PN 899L	MF100413 MF100414	SL - TX	WI	10/6/1998 10/6/1998	1/0/1900 1/0/1900	375 360	Fieldwood Fieldwood	35.0% 35.0%	ACTIVE ACTIVE	
NORTH PADRE ISLAND 969 NORTH PADRE ISLAND 969	PN 969 PN 976	G05953 G05954	Federal Federal	RT RT	10/1/1983 10/1/1983	6/30/2015 6/30/2015	5,760 5,760	Peregrine O&G II Peregrine O&G II	8.3% 8.3%	TERMIN TERMIN	
\$0 Liability \$0 Liability *No FW asset ownership	SA 10 SA 10 SA 13	G03958 G03958 G03959	Federal Federal Federal	RT OP OP	3/1/1979 3/1/1979 3/1/1979	12/29/2017 12/29/2017 1/16/2020	3,144 3,144 5,000	Fieldwood En Fieldwood En Renaissance Off	92.3% 20.0% 50.0%	TERMIN TERMIN TERMIN	
SOUTH MARSH IS. 10/18 SOUTH MARSH IS. 105/106	SM 10 SM 105	G01181 G17938	Federal Federal	RT RT	4/1/1962 8/1/1997	1/6/2019	5,000 5,000	Fieldwood En Fieldwood En	100.0% 100.0%	TERMIN PROD	
SOUTH MARSH IS. 105/106 SOUTH MARSH IS. 105/106	SM 106 SM 106	G02279 G03776	Federal Federal	RT RT	2/1/1973 6/1/1978	11/19/2015	2,500 2,500	Fieldwood En Fieldwood En	100.0%	TERMIN PROD	
SOUTH MARSH ISLAND 107/108 SOUTH MARSH ISLAND 107/108 SOUTH MARSH IS. 10/18	SM 108 SM 108 SM 11	00792 00792 G01182	Federal Federal Federal	RT OP RT	5/1/1960 5/1/1960 3/1/1962		5,000 5,000 5,000	Talos En Off Talos En Off Fieldwood En	25.0% 12.5% 100.0%	PROD PROD TERMIN	GOM Shelf
SOUTH MARSH IS. 127/128 SOUTH MARSH IS. 127/128	SM 127 SM 127	G02883 G02883	Federal Federal	RT OP 2	12/1/1974 12/1/1974		2,784 2,784	Fieldwood En Fieldwood En	66.7% 33.3%	PROD PROD	
SOUTH MARSH IS. 127/128 SOUTH MARSH IS. 127/128	SM 127 SM 127 SM 128	G02883 G02883 G02587	Federal Federal	RT OP 2 RT	12/1/1974 12/1/1974		2,784 2,784 5,000	Fieldwood En	17.3% 8.7% 66.7%	PROD PROD PROD	GOM Shelf GOM Shelf
SOUTH MARSH IS. 127/128 SOUTH MARSH IS. 127/128 SOUTH MARSH IS. 132	SM 128 SM 132	G02587 G02587 G02282	Federal Federal Federal	RT RT	5/1/1974 5/1/1974 2/1/1973	4/1/2016	5,000 5,000	Fieldwood En Fieldwood En Fieldwood En	17.3% 50.0%	PROD TERMIN	GOM Shelf
SOUTH MARSH IS. 136/137/149/150 SOUTH MARSH IS. 136/137/149/150	SM 135 SM 136	G19776 G02588	Federal Federal	RT RT	5/1/1998 5/1/1974	2/18/2012 8/4/2019	3,293 2,500	Fieldwood En Fieldwood En	50.0% 50.0%	TERMIN TERMIN	
SOUTH MARSH IS. 136/137/149/150 SOUTH MARSH ISLAND 141 SOUTH MARSH ISLAND 141	SM 137 SM 141 SM 141	G02589 G02885 G02885	Federal Federal Federal	RT OP 2 RT	5/1/1974 12/1/1974 12/1/1974	6/30/2015 4/1/2016 4/1/2016	5,000 5,000 5,000	Fieldwood En Fieldwood En Fieldwood En	50.0% 66.7% 77.6%	TERMIN TERMIN TERMIN	
SOUTH MARSH ISLAND 141 SOUTH MARSH IS. 136/137/149/150	SM 141 SM 149	G02885 G02592	Federal Federal	OP 2 RT	12/1/1974 5/1/1974	4/1/2016	5,000 5,000 2,500	Fieldwood En Fieldwood En	17.3% 50.0%	TERMIN PROD	GOM Shelf
SOUTH MARSH IS. 136/137/149/150 SOUTH MARSH ISLAND 161	SM 150 SM 161	G16325 G04809	Federal Federal	RT RT	6/1/1996 9/1/1981	5/22/2018	3,329 5,000	Fieldwood En Fieldwood En	50.0% 100.0%	RELINQ PROD	
\$0 Liability \$0 Liability \$0 Liability	SM 171 SM 172 SM 177	G34273 G34274 G34275	Federal Federal	RT RT RT	9/1/2012 9/1/2012 9/1/2012	8/31/2017 8/23/2016 8/23/2016	5,000 5,000 5,000	Apache Shelf Exp Apache Shelf Exp Apache Shelf Exp	100.0% 100.0% 100.0%	RELINQ RELINQ	
\$0 Liability SOUTH MARSH IS. 10/18	SM 178 SM 18	G34276 G08680	Federal Federal	RT RT	9/1/2012 9/1/2012 6/1/1987	8/31/2017 11/3/2019	5,000 5,000	Apache Shelf Exp Fieldwood En	100.0%	EXPIR TERMIN	
SOUTH MARSH IS. 10/18 \$0 Liability	SM 18 SM 188	G08680 G34277	Federal Federal	OP RT	6/1/1987 9/1/2012	11/3/2019 8/23/2016	5,000 5,000	Fieldwood En Apache Shelf Exp	100.0% 100.0%	TERMIN RELINQ	
\$0 Liability \$0 Liability \$0 Liability	SM 189 SM 193 SM 195	G34278 G34279 G21108	Federal Federal Federal	RT RT ORRI	9/1/2012 9/1/2012 6/1/1999	8/23/2016 8/23/2016 12/27/2015	5,000	Apache Shelf Exp Apache Shelf Exp Tarpon O&D	100.0% 100.0% 4.0%	RELINQ RELINQ TERMIN	
50 Liability SOUTH MARSH IS. 241	SM 195 SM 236 SM 241	G21108 G4437 00310	Federal Federal	ORRI ORRI RT	6/1/1999 11/1/1980 2/7/1936	-	114,601	Cox Op Cox Op	4.0% 4.4% 60.0%	UNIT UNIT	
SOUTH MARSH IS. 241 SOUTH MARSH IS. 241	SM 241 SM 241	00310 00310	Federal Federal	OP Unit	2/7/1936 2/7/1936	-	114,601 114,601	Cox Op Cox Op	60.0% 16.0%	UNIT	
Ex N \$0 Liability SOUTH MARSH IS, 268/269/280/281	SM 268 SM 268 SM 269	G02310 G34284 G02311	Federal Federal Federal	CONT RT RT	12/19/1972 8/1/2012 1/1/1973	9/7/2009 7/31/2017	3,237 5.000	Apache Apache Shelf Exp Fieldwood En	69.9% 100.0% 72.8%	TERMIN EXPIR PROD	
SOUTH MARSH IS. 268/269/280/281 SOUTH MARSH IS. 268/269/280/281 SOUTH MARSH IS. 268/269/280/281	SM 280 SM 280	G14456 G14456	Federal Federal	OP 1 OP 3	6/1/1994 6/1/1994		5,000 5,000	Fieldwood En Fieldwood En	50.0% 50.0%	PROD PROD	
SOUTH MARSH IS. 268/269/280/281 SOUTH MARSH IS. 268/269/280/281	SM 280 SM 281	G14456 G02600	Federal Federal	RT RT	6/1/1994 4/1/1974	04/23/2021	5,000 3,214	Fieldwood En Fieldwood En	50.0% 68.1%	PROD PRODTERMIN	
50 Liability 50 Liability 50 UTH MARSH IS. 39	SM 34 SM 44 SM 48	G13897 G23840 00786	Federal Federal	OP RT RT	5/1/1993 5/1/2002 5/1/1960	8/24/2014 3/25/2014 -	5,000 5,000	Black Elk En Off Op SandRidge En Off Fieldwood En	50.0% 100.0% 100.0%	TERMIN TERMIN PROD	
SOUTH MARSH IS. 39 SOUTH MARSH ISLAND 58 SOUTH MARSH IS. 66	SM 58 SM 66	G01194 G01198	Federal Federal Federal	RT RT	5/1/1962 6/1/1962	9/25/2019	5,000 5,000 5,000	ANKOR En Fieldwood En	100.0%	PROD TERMIN	
SO Liability SOUTH MARSH IS. 76	SM 7 SM 76	G33610 G01208	Federal Federal	RT RT	7/1/2010 6/1/1962	4/30/2015 1/26/2020	5,000 5,000	Apache Shelf Exp Fieldwood En	100.0% 50.0%	RELINQ TERMIN	
OUTH MARSH IS. 93 O Liability OUTH PASS 60	SM 93 SM 97 SP 61	G21618 G32159 G01609	Federal Federal Federal	RT RT OP	5/1/2000 8/1/2008 7/1/1967	7/31/2013	5,000 5,000 5,000	Talos ERT Apache Fieldwood En	12.5% 100.0% 100.0%	PROD EXPIR UNITPROD	
SOUTH PASS 60 SOUTH PASS 62 SO Liability	SP 62 SP 63	G01005 G01294 G34365	Federal Federal	RT RT	6/1/1962 8/1/2012	7/31/2017	5,000 5,000	Fieldwood En Apache Shelf Exp	100.0%	PROD EXPIR	
SOUTH PASS 64/65 / MAIN PASS 152/153 SOUTH PASS 64/65 / MAIN PASS 152/153	SP 64 SP 64	G01901 G01901	Federal Federal	RT OP	1/1/1969 1/1/1969		5,000 5,000	Fieldwood En Fieldwood En	50.0% 75.0%	UNIT	
SOUTH PASS 64/65 / MAIN PASS 152/153 SOUTH PASS 64/65 / MAIN PASS 152/153 SOUTH PASS 64/65 / MAIN PASS 152/153	SP 65 SP 65 SP 66	G01610 G01610 G1611	Federal Federal Federal	OP ORRI	7/1/1967 7/1/1967 6/1/1967		5,000 5,000	Fieldwood En Fieldwood En Fieldwood En	50.0% 75.0% 8.3%	UNIT UNIT UNIT	
\$0 Liability	SP 68 SP 69	G34366 G34367	Federal Federal	RT RT	8/1/2012 8/1/2012	7/7/2016 7/7/2016	5,000 5,000	Apache Shelf Exp Apache Shelf Exp	100.0%	RELINQ RELINQ	
SOUTH PASS 61/70 SOUTH PASS 75	SP 70 SP 75	G01614 G05051	Federal Federal	RT OP 2	6/1/1967 4/1/1982	1/23/2016	5,000 5,000	Fieldwood En GOM Shelf	100.0% 28.8%	PROD TERMIN	
SOUTH PASS 75 SOUTH PASS 75 SOUTH PASS 83	SP 75 SP 75 SP 83	G05051 G05051 G05052	Federal Federal Federal	RT OP 2 ORRI	4/1/1982 4/1/1982 4/1/1982	1/23/2016 1/23/2016 2/27/2020	5,000 5,000 5,000	GOM Shelf GOM Shelf Arena Off	71.2% 71.2% 0.7%	TERMIN TERMIN RELINQ	GOM Shelf GOM Shelf
SOUTH PASS 87/89 / WEST DELTA 128 SOUTH PASS 87/89 / WEST DELTA 128	SP 87 SP 87	G07799 G07799	Federal Federal	RT RT	9/1/1985 9/1/1985	8/2/2020 8/2/2020	3,540 3,540	Fieldwood En Fieldwood En	33.3% 33.3%	TERMIN TERMIN	GOM Shelf
SOUTH PASS 87/89 / WD 128 SOUTH PASS 87/89 / WEST DELTA 128	SP 88 SP 89	G10894 G01618	Federal Federal	RT RT	6/1/1989 7/1/1967	5/2/2012 03/30/2021	3,540 5,000	Apache Fieldwood En	100.0% 50.0%	RELINQ PRODTERMIN	
\$0 Liability SHIP SHOAL 105/126/129 SHIP SHOAL 105/126/129	SP 96 SS 105 SS 105	G31431 G09614 G09614	Federal Federal Federal	RT RT OP 2	3/1/2008 8/1/1988 8/1/1988	2/21/2014 03/08/2021 03/08/2021	5,000 5,000 5,000	Stone En Bennu O&G Bennu O&G	50.0% 100.0% 100.0%	RELINQ PRODTERMIN PRODTERMIN	
SHIP SHOAL 105/126/129 SHIP SHOAL 105/126/129	SS 105 SS 126	G09614 G12940	Federal Federal	OP 3 RT	8/1/1988 5/1/1991	03/08/2021 2/16/2020	5,000 5,000	Bennu O&G Fieldwood En	100.0% 100.0%	PRODTERMIN TERMIN	
SHIP SHOAL 105/126/129 SHIP SHOAL 105/126/129	SS 126 SS 129 SS 129	G12940 G12941 G12941	Federal Federal Federal	OP RT ORRI	5/1/1991 5/1/1991	2/16/2020 03/08/2021 03/08/2021	5,000 5,000	Fieldwood En Fieldwood En Fieldwood En	100.0% 100.0% 3.3%	PRODTERMIN PRODTERMIN	
SHIP SHOAL 105/126/129 SHIP SHOAL 130 SHIP SHOAL 145	SS 130 SS 145	00453 G34831	Federal Federal	ORRI	5/1/1991 1/1/1955 9/1/2013	2/25/2020 10/31/2019	5,000 5,000	W&T Off Hoactzin Part	3.0%	TERMIN TERMIN	
HIP SHOAL 150 HIP SHOAL 151	SS 150 SS 151	00419 G15282	Federal Federal	ORRI RT	11/1/1954 7/1/1995		5,000 5,000	Ridgelake En EnVen En Vent	5.0% 100.0%	PROD PRODTERMIN	
0 Liability HIP SHOAL 159	SS 153 SS 154 SS 159	G18011 00420 G11984	Federal Federal Federal	RT ORRI OP	7/1/1997 11/1/1954 7/1/1990	7/5/2016 10/31/2019	5,000	Fieldwood En Ridgelake En Hoactzin Part	33.3% 8.0% 15.5%	TERMIN PROD TERMIN	
SHIP SHOAL 169/182/193/194 EUGENE IS. 211/212 / SHIP SHOAL 175/176	SS 169 SS 175	00820 G05550	Federal Federal	RT RT	4/1/1960 7/1/1983	10/31/2019	5,000 5,000	Fieldwood En Chevron USA	66.7% 66.7%	PROD UNITTERMIN	
EUGENE IS. 211/212 / SHIP SHOAL 175/176 SHIP SHOAL 178	SS 176 SS 178	G33646 G05551	Federal Federal	RT RT	7/1/2010 7/1/1983	03/30/2021	5,000 5,000	Fieldwood En Fieldwood En	40.0% 100.0%	PRODTERMIN PROD	
SHIP SHOAL 169/182/193/194 SHIP SHOAL 189 SHIP SHOAL 189	SS 182 SS 188 SS 189	G03998 G05203 G04232	Federal Federal Federal	CONT OP 5	3/1/1979 1/1/1983 12/1/1979	12/30/1991	2,500 5,027 5,000	Fieldwood En Fieldwood En Fieldwood En	100.0% 100.0% 99.0%	PROD TERMIN PROD	
HIP SHOAL 189 HIP SHOAL 189	SS 189 SS 189	G04232 G4232	Federal Federal	RT ORRI	12/1/1979 12/1/1979	_	5,000	Fieldwood En Fieldwood En	99.0% 8.0%	PROD PROD	
SHIP SHOAL 190/206/207/216 SHIP SHOAL 190/206/207/216	SS 190 SS 190	G10775 G10775	Federal Federal	RT OP	4/1/1989 4/1/1989	8/10/2019 8/10/2019	5,000 5,000	Fieldwood En Fieldwood En	60.0% 100.0%	TERMIN TERMIN	
HIP SHOAL 169/182/193/194 HIP SHOAL 169/182/193/194 HIP SHOAL 198/199	SS 193 SS 194 SS 198	G13917 G15288 00593	Federal Federal Federal	RT RT RT	5/1/1993 7/1/1995 9/1/1955		5,000 5,000 2,969	Fieldwood En Fieldwood En Renaissance Off	100.0% 100.0% 50.0%	PROD PROD PROD	GOM Shelf
HIP SHOAL 198/199 O Liability	SS 198 SS 199	G12355 00594	Federal Federal	OP RT	9/1/1955 9/1/1955	03/04/2021	2,031 3,516	Renaissance Off Talos En Off	25.0% 50.0%	PROD PRODTERMIN	
HIP SHOAL 198/199 HIP SHOAL 204 HIP SHOAL 190/206/216	SS 199 SS 204 SS 206	G12358 G01520 G01522	Federal Federal Federal	OP RT RT	9/1/1955 7/1/1967 7/1/1967	03/04/2021 03/22/2021	1,484 5,000 5,000	Renaissance Off Fieldwood En Fieldwood En	50.0% 55.2% 60.0%	PROD PROD UNITTERMIN	
HIP SHOAL 190/206/216 HIP SHOAL 190/206/216 HIP SHOAL 190/206/216	SS 206 SS 207 SS 207	G01522 G01523 G01523	Federal Federal	RT RT OP	7/1/1967 7/1/1967 7/1/1967	03/22/2021 03/22/2021 03/22/2021	5,000 5,000 5,000	Fieldwood En Fieldwood En Fieldwood En	72.2% 47.6%	UNITTERMIN UNITTERMIN UNITTERMIN	
HIP SHOAL 189 HIP SHOAL 190/206/216	SS 210 SS 216	G05204 G01524	Federal Federal	CONT RT	1/1/1983 7/1/1967	12/26/1990 01/22/2021	5,000 5,000	Fieldwood En Fieldwood En	100.0% 80.0%	RELINQ PRODTERMIN	
HIP SHOAL 243 HIP SHOAL 243 HIP SHOAL 246/247/248/270/271	SS 243 SS 243 SS 249	G10780 G10780 G01030	Federal Federal Federal	ORRI OP 1	7/1/1989 7/1/1989 6/1/1962	03/23/2021	5,000	Fieldwood En Fieldwood En Fieldwood En Off	50.0% 4.2% 5.3%	PRODSOP PRODSOP UNITTERMIN	
HIP SHOAL 246/247/248/270/271 0 Liability	SS 249 SS 258	G1030 G05560	Federal Federal	ORRI RT	6/1/1962 7/1/1983	03/23/2021 4/1/2016	5,000	Fieldwood En Off Castex Off	0.2% 100.0%	UNITTERMIN TERMIN	
0 Liability HIP SHOAL 258/259	SS 258 SS 259	G05560 G05044	Federal Federal	OP RT	7/1/1983 4/1/1982	4/1/2016 3/1/2018	5,000 5,141	Castex Off Fieldwood En	7.4% 100.0%	TERMIN TERMIN	
HIP SHOAL 258/259 60 Liability HIP SHOAL 274	SS 259 SS 271 SS 274	G05044 G01038 G01039	Federal Federal Federal	OP RT RT	4/1/1982 6/1/1962 6/1/1962	3/1/2018 03/23/2021	5,141 5,000 5,000	Fieldwood En Fieldwood En Off Fieldwood En	7.4% 20.0% 100.0%	TERMIN UNITTERMIN PROD	
HIP SHOAL 274 HIP SHOAL 274 HIP SHOAL 274	SS 276 SS 277	G1039 G10785 G09627	Federal Federal	RT RT	5/1/1989 5/1/1988	10/31/2007	5,000 5,000 5,000	Monforte Fieldwood En	66.7% 1.0%	TERMIN SOP	
HIP SHOAL 274 0 Liability	SS 277 SS 278	G09627 G32206	Federal Federal	OP RT	5/1/1988 8/1/2008	7/31/2013	5,000 5,000	Fieldwood En Apache	100.0% 100.0%	SOP EXPIR	
HIP SHOAL 300/314/315 HIP SHOAL 30/31/32/33	SS 291 SS 30 SS 301	G02923 00333 G10794	Federal Federal Federal	OP RT ORRI	12/1/1974 9/12/1946 5/1/1989		3,750 5,000	Fieldwood En W & T Off Fieldwood En	67.9% 37.5% 1.5%	OPERNS UNITTERMIN SOPOPERNS	
HIP SHOAL 30/31/32/33 HIP SHOAL 300/314/315	SS 311 SS 314	00334 G26074	Federal Federal	RT OP 4	9/12/1946 5/1/2004		5,000 5,000	W & T Off Fieldwood En	37.5% 37.5%	UNITTERMIN PROD	
HIP SHOAL 300/314/315 HIP SHOAL 300/314/315	SS 314 SS 314	G26074 G26074	Federal Federal	RT ORRI	5/1/2004 5/1/2004		5,000	Fieldwood En Fieldwood En	75.0% 4.5%	PROD PROD	
SHIP SHOAL 30/31/32/33 SHIP SHOAL 30/31/32/33 SHIP SHOAL 30/31/32/33	SS 32 SS 33 SS 33	00335 00336 00336	Federal Federal Federal	RT CONT ORRI	9/12/1946 9/12/1946 9/12/1946		5,000 5,000 5,000	W & T Off W&T Off W&T Off	37.5% 28.9% 0.8%	UNITTERMIN UNITTERMIN UNITTERMIN	
	22 22	00000	Federal	RT	7/1/1995	04/21/2021	5,000	Fieldwood En	100.0%	PRODTERMIN	

SHIP SHOAL 58 SOUTH PELTO 20 / PL 1/9/10/11 / SHIP SHOAL 68 SHIP SHOAL 87 SHIP SHOAL 91	SS 58 SS 68 SS 87 SS 91	Lease G07746 G02917 G12349 G02919	Federal Federal Federal Federal	Rights ORRI RT ORRI RT	Date Le Eff 7/1/1985 12/1/1974 9/12/1946 12/1/1974	11/15/2019 04/23/2021	5,000 5,000 1,953 5,000	Operator Talos Third Cst Fieldwood En Sanare En Part Fieldwood En	10.5% 100.0% 1.0% 87.5%	PROD RELINQ UNIT PRODTERMIN
SHIP SHOAL 91 SHIP SHOAL 91	SS 91 SS 91	G02919 G02919	Federal Federal	OP 2 OP 2	12/1/1974 12/1/1974	04/23/2021 04/23/2021 04/23/2021	5,000 5,000	Fieldwood En Fieldwood En	87.5% 12.5%	PRODTERMIN PRODTERMIN
SHIP SHOAL 91	SS 91	G02919	Federal	RT	12/1/1974	04/23/2021	5,000	Fieldwood En	12.5%	PRODTERMIN
\$0 Liability	ST 146	G33110	Federal	RT	7/1/2009	6/30/2014	3,772	Apache Shelf Exp	100.0%	EXPIR
OUTH TIMBALIER 148	ST 148	G01960	Federal	RT	2/1/1970		2,500	Arena Off	15.6%	PROD
OUTH TIMBALIER 148	ST 148	G01960	Federal	OP	2/1/1970		2,500	Arena Off	15.6%	PROD
OUTH TIMBALIER 176	ST 161	G01248	Federal	OP	6/1/1962	8/27/2013	5,000	Arena Off	25.0%	PROD
O Liability	ST 166	G01252	Federal	OP	6/1/1962		5,000	Apache	100.0%	TERMIN
50 Liability	ST 173	G04001	Federal	RT	3/1/1979	8/27/2013	5,000	Apache	100.0%	TERMIN
50 Liability	ST 179	G12020	Federal	RT	6/1/1990	8/27/2015	5,000	Fieldwood En Off	50.0%	TERMIN
SO Liability	ST 179	G12020	Federal	OP	6/1/1990	8/27/2015	5,000	Fieldwood En Off	68.8%	TERMIN
SO Liability	ST 190	G01261	Federal	RT	6/1/1962	9/27/2014	5,000	Black Elk En Off Op	40.0%	TERMIN
60 Liability	ST 190	G01261	Federal	OP	6/1/1962	9/27/2014	5,000	Black Elk En Off Op	40.0%	TERMIN
60 Liability	ST 194	G05610	Federal	RT	7/1/1983	1/5/2015	5,000	Fieldwood En	100.0%	TERMIN
60 Liability	ST 203	G01269	Federal	OP 1	6/1/1962	5/25/2014	5,000	Black Elk En Off Op	40.0%	TERMIN
60 Liability	ST 203	G01269	Federal	OP 2	6/1/1962	5/25/2014	5,000	Black Elk En Off Op	20.0%	TERMIN
O Liability	ST 203	G01269	Federal	RT	6/1/1962	5/25/2014	5,000	Black Elk En Off Op	40.0%	TERMIN
OUTH TIMBALIER 205/206	ST 205	G05612	Federal	RT	7/1/1983	04/13/2021	5,000	Fieldwood En	50.0%	PRODTERMIN
OUTH TIMBALIER 205/206	ST 205	G05612	Federal	OP 3	7/1/1983	04/13/2021	5,000	Fieldwood En	75.0%	PRODTERMIN
OUTH TIMBALIER 205/206	ST 205	G05612	Federal	OP 4	7/1/1983	04/13/2021	5,000	Fieldwood En	100.0%	PRODTERMIN
OUTH TIMBALIER 205/206	ST 205	G05612	Federal	OP 7	7/1/1983	04/13/2021	5,000	Fieldwood En	50.0%	PRODTERMIN
OUTH TIMBALIER 205/206	ST 205	G05612	Federal	OP 6	7/1/1983	04/13/2021	5,000	Fieldwood En	75.0%	PRODTERMIN
OUTH TIMBALIER 205/206	ST 205	G05612	Federal	OP 5	7/1/1983	04/13/2021	5,000	Fieldwood En	50.0%	PRODTERMIN
OUTH TIMBALIER 205/206	ST 206	G05613	Federal	RT	7/1/1983	1/31/2015	5,000	Fieldwood En	50.0%	TERMIN
0 Liability OUTH TIMBALIER 229	ST 228 ST 229	G32217 G13938	Federal Federal	RT OP	8/1/2008 7/1/1993	7/31/2013	5,000 2,148	Eni US Op W & T Off	40.0% 33.3%	PROD
O Liability No FW lease ownership	ST 244 ST 26	G34341 G01361	Federal Federal	RT RT	10/1/2012 5/1/1964	9/16/2016	4,572 625	Apache Shelf Exp Cox Op	100.0% 50.0%	RELINQ UNIT
No FW lease ownership No FW lease ownership	ST 26 ST 26	G01870 G02620	Federal Federal	RT RT	11/1/1968 5/1/1974		1,875 2,500	Cox Op Cox Op	50.0% 50.0%	UNIT
OUTH TIMBALIER 276/295/296	ST 276	G07780	Federal	RT	8/1/1985		5,000	Eni US Op	100.0%	UNIT
OUTH TIMBALIER 276/295/296	ST 276	G07780	Federal	OP	8/1/1985		5,000	Eni US Op	100.0%	UNIT
WING BANK 826/782 / SOUTH TIMBALIER 291 WING BANK 826/782 / SOUTH TIMBALIER 291	ST 290 ST 291	G16454 G16455	Federal Federal	RT RT	4/24/1996 9/1/1996	1/5/2010	5,000 5,000	Apache Fieldwood En	100.0% 100.0%	TERMIN PROD
WING BANK 826/782 / SOUTH TIMBALIER 291	ST 291	G16455	Federal	OP	9/1/1996		5,000	Fieldwood En	100.0%	PROD
OUTH TIMBALIER 276/295/296	ST 295	G05646	Federal	RT	7/1/1983		5,000	Fieldwood En	100.0%	UNIT
OUTH TIMBALIER 276/295/296	ST 296	G12981	Federal	RT	5/1/1991		5,000	Fieldwood En	100.0%	UNIT
OUTH TIMBALIER 276/295/296	ST 296	G12981	Federal	OP	5/1/1991		5,000	Fieldwood En	100.0%	UNIT
OUTH TIMBALIER 311	ST 311	G31418	Federal	RT	3/1/2008		5,000	Walter O&G	45.0%	PROD
OUTH TIMBALIER 316	ST 316	G22762	Federal	RT	6/1/2001		4,435	W & T Off	20.0%	PROD
OUTH TIMBALIER 311	ST 320	G24990	Federal	RT	5/1/2003	4/30/2015	5,000	W & T Off	11.3%	PROD
0 Liability	ST 47	G33652	Federal	RT	7/1/2010		5,000	Apache Shelf Exp	100.0%	RELINQ
OUTH TIMBALIER 49 OUTH TIMBALIER 49	ST 49 ST 49	G24956 G24956	Federal Federal	RT OP	6/1/2003 6/1/2003		5,000 5,000	Fieldwood En Fieldwood En	100.0%	PROD PROD
0 Liability	ST 50	G34331	Federal	RT	8/1/2012	7/7/2016	5,000	Apache Shelf Exp	100.0%	RELINQ
OUTH TIMBALIER 53/67/68	ST 53	G04000	Federal	RT	3/1/1979		5,000	Fieldwood En	50.0%	PROD
OUTH TIMBALIER 53/67/68	ST 53	G04000	Federal	OP 1	3/1/1979	1/17/2014	5,000	Fieldwood En	50.0%	PROD
0 Liability	ST 59	G31404	Federal	RT	2/1/2008		5,000	LLOG Exp Off	25.0%	RELINQ
D Liability DUTH TIMBALIER 53/67/68	ST 64 ST 67	G33106 00020	Federal Federal	RT CONT	7/1/2009 4/25/1947	6/30/2014	5,000	Apache Shelf Exp Fieldwood En	100.0% 79.7%	EXPIR UNIT
ABINE PASS 10	SX 17	G04143	Federal	RT	10/1/1979	9/30/2013	2,042	Apache	92.3%	RELINQ
ABINE PASS 10	SX 17	G04143	Federal	OP	10/1/1979	9/30/2013	2,042	Apache	20.0%	RELINQ
D Liability	VK 118	G33697	Federal	RT	5/1/2010	4/30/2015	5,760	Apache Shelf Exp	75.0%	EXPIR
IOSCA KNOLL 203/204	VK 203	G07890	Federal	RT	7/1/1985	11/29/2019	5,760	Talos ERT	33.3%	TERMIN
IOSCA KNOLL 203/204	VK 203	G07890	Federal	OP	7/1/1985	11/29/2019	5,760	Talos ERT	33.3%	TERMIN
IOSCA KNOLL 203/204	VK 204	G04921	Federal	RT	12/1/1981	11/29/2019	5,760	Talos ERT	33.3%	TERMIN
IOSCA KNOLL 203/204	VK 204	G04921	Federal	OP	12/1/1981	11/29/2019	5,760	Talos ERT	33.3%	TERMIN
IOSCA KNOLL 251/340/384	VK 251	G10930	Federal	OP	7/1/1989		5,760	Fieldwood En Off	7.5%	UNIT
IOSCA KNOLL 251/340/384	VK 340	G10933	Federal	OP	7/1/1989	2/8/2014	5,760	Fieldwood En Off	7.5%	UNIT
D Liability	VK 384	G16541	Federal	OP	6/1/1996		5,760	Chevron USA	20.0%	TERMIN
IAIN PASS 259/260 / VIOSCA KNOLL 693/694	VK 692/693	G07898	Federal	RT	9/1/1985	7/11/2020	4,773	Fieldwood En	56.9%	TERMIN
IAIN PASS 259/260 / VIOSCA KNOLL 693/694	VK 694	G13055	Federal	RT	7/1/1991	7/11/2020	3,214	Fieldwood En	53.1%	TERMIN
IAIN PASS 259/260 / VIOSCA KNOLL 693/694	VK 694	G13055	Federal	OP	7/1/1991	7/11/2020	3,214	Fieldwood En	92.1%	TERMIN
D Liability	VK 698	G07901	Federal	RT	8/1/1985	2/20/2014	4,996	Fieldwood En	52.4%	TERMIN
O Liability OSCA KNOLL 780	VK 736	G13987	Federal	RT	7/1/1993	12/12/2013	4,742	Fieldwood En	100.0%	TERMIN
	VK 780	G06884	Federal	RT	6/1/1984	12/12/2013	5,760	Fieldwood En	100.0%	TERMIN
IOSCA KNOLL 780	VK 824	G15436	Federal	RT	9/1/1995	8/20/2013	5,760	Apache	100.0%	RELINQ
D Liability	VK 856	G34872	Federal	RT	7/1/2013	6/21/2017	877	Apache Shelf Exp	75.0%	RELINQ
0 Liability	VK 899	G34408	Federal	RT	8/1/2012	7/31/2017	1,553	Apache Shelf Exp	100.0%	EXPIR
0 Liability	VR 115	G33593	Federal	RT	6/1/2010	4/30/2015	5,000	Apache Shelf Exp	100.0%	RELINQ
D Liability	VR 128	G33594	Federal	RT	6/1/2010	4/30/2015	5,000	Apache Shelf Exp	100.0%	RELINQ
No FW lease ownership	VR 131	00775	Federal	OP	5/1/1960	7/20/2020	4,923	Talos En Off	72.5%	TERMIN
O Liability	VR 146	G33084	Federal	RT	7/1/2009	6/30/2014	5,000	Apache Shelf Exp	100.0%	EXPIR
O Liability	VR 156	G34251	Federal	RT	10/1/2012	7/24/2015	5,000	Apache Shelf Exp	100.0%	RELINQ
O Liability	VR 160	G34252	Federal	RT	10/1/2012	7/24/2015	5,000	Apache Shelf Exp	100.0%	RELINQ
O Liability	VR 161	G34253	Federal	RT	10/1/2012	7/24/2015	4,868	Apache Shelf Exp	100.0%	RELINQ
ERMILION 252 ERMILION 253	VR 252 VR 253	G05431 G17912	Federal Federal	ORRI	7/1/1983 7/1/1997	44.0.0.0.0.0.0.0.0.0.0.0.0.0.0.0.0.0.0.	4,454 5,000	Castex Off Castex Off	2.0% 0.6%	PROD PROD
O Liability	VR 26	00297	Federal	OP 1	11/26/1946	9/12/2013	4,646	Apache Shelf	100.0%	TERMIN
O Liability	VR 26	00297	Federal	OP 2	11/26/1946	9/12/2013	4,646	Apache Shelf	25.0%	TERMIN
D Liability	VR 26	00297	Federal	RT	11/26/1946	9/12/2013	4,646	Apache Shelf	50.0%	TERMIN
ERMILION 261/262	VR 261	G03328	Federal	RT	4/1/1976	8/10/2020	5,429	Fieldwood En	75.0%	TERMIN
ERMILION 261/262 ERMILION 261/262	VR 261 VR 261	G03328 G03328	Federal Federal	OP 2 ORRI	4/1/1976 4/1/1976	8/10/2020	5,429	Fieldwood En Fieldwood En	37.5% 6.3%	TERMIN TERMIN
ERMILION 261/262	VR 262	G34257	Federal	RT	10/1/2012	7/7/2017	5,485	Fieldwood En	75.0%	RELINQ
ERMILION 265	VR 265	G01955	Federal	RT	1/1/1970	02/10/2021	5,000	Fieldwood En	100.0%	SOPEXPIR
D Liability	VR 27	G01329	Federal	OP 2	12/1/1962	6/16/2013	1,902	Apache Shelf	100.0%	TERMIN
D Liability	VR 27	G01329	Federal	OP 1	12/1/1962	6/16/2013	1,902	Apache Shelf	25.0%	TERMIN
0 Liability	VR 27	G01329	Federal	RT	12/1/1962	6/16/2013	1,902	Apache Shelf	50.0%	TERMIN
ERMILION 271/272 / SMI 87/102	VR 271	G04800	Federal	OP	9/1/1981		4,418	Castex Off	12.5%	PROD
ERMILION 326	VR 326 VR 332	G21096 G09514	Federal Federal	RT CONT	6/1/1999 3/30/1988	8/21/2020	5,000	Fieldwood En Fieldwood En	70.3% 50.0%	TERMIN PROD
O Liability	VR 34	G01356	Federal	OP 1	6/1/1964	6/16/2013	625	Apache Shelf	100.0%	TERMIN
O Liability	VR 34	G01356	Federal	OP 2	6/1/1964	6/16/2013	625	Apache Shelf	75.0%	TERMIN
D Liability D Liability	VR 34 VR 35	G01356 00548	Federal Federal	RT OP 1	6/1/1964 9/1/1955	6/16/2013 6/16/2013	625 2,500	Apache Shelf Apache Shelf	100.0%	TERMIN TERMIN
) Liability) Liability) Liability	VR 35 VR 35	00548 00549	Federal Federal	OP 2 OP 1	9/1/1955 9/1/1955	6/16/2013 6/16/2013	2,500 2,500 2,500	Apache Shelf Apache Shelf	75.0% 100.0%	TERMIN TERMIN
D Liability D Liability D Liability	VR 35 VR 35	00549 00548	Federal Federal	OP 2 RT	9/1/1955 9/1/1955	6/16/2013 6/16/2013	2,500 2,500 2,500	Apache Shelf Apache Shelf	75.0% 100.0%	TERMIN TERMIN
0 Liability ERMILION 356	VR 35 VR 356	00549 G17921	Federal Federal	RT ORRI	9/1/1955 8/1/1997	6/16/2013	2,500 2,500 4,093	Apache Shelf EnVen En Vent	100.0%	TERMIN PROD
O Liability O Liability	VR 36 VR 36	G01357 G01357	Federal Federal	OP 2 OP 1	6/1/1964 6/1/1964	6/16/2013 6/16/2013	625 625	Apache Shelf Apache Shelf	75.0% 100.0%	TERMIN TERMIN
O Liability ther (TBD)	VR 36 VR 369	G01357 G02274	Federal Federal	RT OP 4	6/1/1964 2/1/1973	6/16/2013	625 5,000	Apache Shelf Renaissance Off	100.0%	TERMIN
ther (TBD) ther (TBD)	VR 369 VR 369	G02274 G02274	Federal Federal	OP 3	2/1/1973 2/1/1973		5,000 5,000	Renaissance Off Renaissance Off	23.2%	UNIT
ther (TBD) D Liability	VR 369 VR 374	G02274 G02274 G32153	Federal Federal	Unit	2/1/1973 2/1/1973 8/1/2008	7/31/2013	5,000 5,000	Renaissance Off Apache	23.2%	UNIT
ERMILION 380/381 ERMILION 380/381	VR 380 VR 381	G02580 G16314	Federal	RT RT	5/1/1974 9/1/1996	10/27/2015	5,000 5,000	Fieldwood En	100.0%	PROD TERMIN
ERMILION 380/381	VR 381	G16314	Federal Federal	OP	9/1/1996	10/27/2015	5,000	Apache Shelf Apache Shelf	80.0%	TERMIN
D Liability D Liability	VR 386 VR 386 VR 408	G02278 G02278	Federal Federal	RT A RT B	2/1/1973 2/1/1973 7/1/1995		5,000 5,000 5,000	Marathon Oil Marathon Oil	30.2% 29.0%	UNIT UNIT PRODSOP
ERMILION 408 ERMILION 408	VR 408	G15212 G15212	Federal Federal	RT OP	7/1/1995		5,000	Fieldwood En Fieldwood En	12.5% 100.0%	PRODSOP
/EST CAMERON 71/72/102 /EST CAMERON 110	WC 102 WC 110	00247 00081	Federal Federal	RT RT	9/9/1946 6/10/1947		5,000 5,000	Fieldwood En BP E&P	100.0%	TERMIN PROD
/EST CAMERON 110	WC 110	00081	Federal	OP	6/10/1947		5,000	BP E&P	37.5%	PROD
/EST CAMERON 110/111	WC 111	00082	Federal	RT	6/10/1947		1,250	BP E&P	100.0%	PROD
/EST CAMERON 110/111 D Liability	WC 111 WC 111	00082 G33046	Federal Federal	OP RT	6/10/1947 8/1/2009	7/31/2014	1,250 3,750	BP E&P Eni US Op	37.5% 25.0%	PROD EXPIR
D Liability /EST CAMERON 144	WC 130	G12761	Federal	RT	5/1/1991	4/1/2015	5,000	Eni US Op	25.0%	TERMIN
	WC 144	G01953	Federal	RT	2/1/1970	4/1/2016	5,000	Fieldwood En	62.5%	TERMIN
D Liability	WC 155	G32114	Federal	RT	8/1/2008	7/31/2013	5,000	Apache	100.0%	EXPIR
/EST CAMERON 163	WC 163	G05299	Federal	RT A	7/1/1983	12/1/2015	5,000	Fieldwood En	61.0%	TERMIN
/EST CAMERON 163	WC 163	G05299	Federal	RT B	7/1/1983	12/1/2015	5,000	Fieldwood En	56.2%	TERMIN
D Liability	WC 165	00758	Federal	RT	4/1/1960	12/30/2017	5,000	Fieldwood En	100.0%	TERMIN
O Liability	WC 172	G01998	Federal	OP 1	2/1/1971	10/18/2014	5,000	Apache Shelf	22.5%	TERMIN
O Liability	WC 172	G01998	Federal	OP 2	2/1/1971	10/18/2014	5,000	Apache Shelf	22.5%	TERMIN
O Liability	WC 172	G01998	Federal	OP 3	2/1/1971	10/18/2014	5,000	Apache Shelf	22.5%	TERMIN
O Liability	WC 172	G01998	Federal	OP 4	2/1/1971	10/18/2014	5,000	Apache Shelf	22.5%	TERMIN
D Liability	WC 172	G01998	Federal	OP 10	2/1/1971	10/18/2014	5,000	Apache Shelf	25.0%	TERMIN
D Liability	WC 172	G01998	Federal	OP 11	2/1/1971	10/18/2014	5,000	Apache Shelf	25.0%	TERMIN
D Liability D Liability	WC 172 WC 172 WC 181	G01998 G33558	Federal Federal	OP 12 RT	2/1/1971 6/1/2010	10/18/2014 10/18/2014 4/30/2015	5,000 5,000 2,500	Apache Shelf Apache Shelf Exp	25.0% 100.0%	TERMIN RELINQ
D Liability No FW asset ownership	WC 196 WC 20	G05292 00680	Federal Federal	RT OP	7/1/1983 8/1/1959	8/27/2013	5,000 1,873	Union Oil CA Sanare En Part	8.3% 50.0%	TERMIN PROD
0 Liability	WC 210	G34216	Federal	RT	10/1/2012	3/3/2014	5,000	Apache	100.0%	RELINQ
D Liability /EST CAMERON 269	WC 225	G00900	Federal	OP 1	4/1/1962	3/14/2018	5,000	Tarpon O&D	26.7%	TERMIN
	WC 269	G13563	Federal	OP	8/1/1992	8/11/2020	5,000	Sanare En Part	33.8%	TERMIN
VEST CAMERON 289/290/294 VEST CAMERON 289/290/294	WC 290 WC 290	G04818 G04818	Federal Federal	OP 1 RT	9/1/1981 9/1/1981	7/21/2020 7/21/2020	5,000 5,000	Fieldwood En Off Fieldwood En Off	10.4%	TERMIN TERMIN
O Liability O Liability	WC 291 WC 291	G04397 G04397	Federal Federal	OP	11/1/1980 11/1/1980 5/1/2003	7/16/2013 7/16/2013	5,000 5,000 5,000	Apache Apache	100.0%	TERMIN TERMIN
VEST CAMERON 295	WC 295	G24730	Federal	OP 1				Fieldwood En	20.6%	PRODSOP.

Field	Block	Lease	Type	Rights	Date Le Eff	Date Le Exp	Le Cur Acres	Operator	WI	Lease Status	
0 Liability	WC 300	G15078	Federal	OP	7/1/1995	12/21/2013	5,000	SandRidge En Off	24.4%	TERMIN	
O Liability	WC 310	G17789	Federal	RT	8/1/1997	6/3/2016	5,000	Fieldwood En	100.0%	TERMIN	
) Liability	WC 310	G17789	Federal	OP	8/1/1997	6/3/2016	5,000	Fieldwood En	73.7%	TERMIN	
EST CAMERON 33	WC 33	G15050	Federal	RT	7/1/1995	04/23/2021	2.891	Fieldwood En	100.0%	PRODTERMIN	
EST CAMERON 35/65/66	WC 34	G03251	Federal	RT	9/1/1975	6/1/2012	4,506	Apache	100.0%	TERMIN	
EST CAMERON 35/65/66	WC 35	G02819	Federal	RT	12/1/1974	11/3/2013	4,688	Apache	100.0%	TERMIN	-
EST CAMERON 35/65/66	WC 35	G02819	Federal	OP	12/1/1974	11/3/2013	4,688	Apache	100.0%	TERMIN	
						11/3/2013					-
EST CAMERON 35/65/66	WC 35, WC 66	G01860	Federal	OP 2	1/1/1969		1,563	BP E&P	100.0%	PROD	
EST CAMERON 35/65/66	WC 35/66	G01860	Federal	RT	1/1/1969		1,563	BP E&P	100.0%	PROD	_
Liability	WC 401	G07619	Federal	RT	7/1/1985	9/27/2015	5,000	ConocoPhillips	33.3%	TERMIN	
Liability	WC 576	G33061	Federal	RT	6/1/2009	5/31/2014	5,000	Apache Shelf Exp	100.0%	EXPIR	
Liability	WC 624	G33064	Federal	RT	6/1/2009	5/31/2014	5,000	Apache Shelf Exp	100.0%	EXPIR	
ST CAMERON 35/65/66	WC 65	G02825	Federal	OP 4	12/1/1974		5,000	BP E&P	81.3%	PROD	
ST CAMERON 35/65/66	WC 65	G02825	Federal	RT	12/1/1974		5,000	BP E&P	100.0%	PROD	
EST CAMERON 35/65/66	WC 65	G02825	Federal	OP	12/1/1974		5,000	BP E&P	100.0%	PROD	
Liability	WC 650	G34217	Federal	RT	10/1/2012	9/19/2016	5,000	Apache Shelf Exp	100.0%	RELINQ	
Liability	WC 656	G34218	Federal	RT	10/1/2012	9/19/2016	5,000	Apache Shelf Exp	100.0%	RELINQ	-
	WC 657	G34219	Federal	RT			5,000		100.0%	RELINQ	-
Liability					10/1/2012	9/19/2016		Apache Shelf Exp			-
ST CAMERON 35/65/66	WC 66	G02826	Federal	OP 2	12/1/1974		3,750	Fieldwood En	75.0%	PROD	
ST CAMERON 35/65/66	WC 66	G02826	Federal	OP	12/1/1974		3,750	Fieldwood En	100.0%	PROD	
ST CAMERON 35/65/66	WC 67	G03256	Federal	OP 1	9/1/1975	2/8/2008	5,000	Apache	100.0%	TERMIN	
ST CAMERON 35/65/66	WC 67	G03256	Federal	OP 2	9/1/1975	2/8/2008	5,000	Apache	66.6%	TERMIN	
Liability	WC 68	00526	Federal	RT	9/1/1955	9/3/2014	2,500	BP Am Prod	100.0%	TERMIN	
EST CAMERON 35/65/66	WC 71	00244	Federal	RT	9/9/1946	12/19/2019	5,000	Fieldwood En	100.0%	TERMIN	
EST CAMERON 71/72/102	WC 72	G23735	Federal	RT	7/1/2002	,,	5,000	Fieldwood En Off	25.0%	PROD	
Io FW asset ownership	WC 72	G23736	Federal	OP	7/1/2002		5,000	Castex Off	25.0%	PROD	-
						7/7/2016					-
Liability	WC 99	G34213	Federal	RT	8/1/2012	7/7/2016	5,000	Apache Shelf Exp	100.0%	RELINQ	
EST DELTA 90/103	WD 103	00840	Federal	RT	5/1/1960		3,984	Fieldwood En	100.0%	PROD	
EST DELTA 90/103	WD 103	G12360	Federal	OP 1	5/1/1960		1,016	Fieldwood En	81.3%	PROD	
EST DELTA 104/105	WD 104	00841	Federal	RT	5/1/1960		5,000	Fieldwood En	100.0%	PROD	
EST DELTA 104/105	WD 104	00841	Federal	OP 1	5/1/1960	=	5,000	Fieldwood En	100.0%	PROD	
EST DELTA 104/105	WD 104	00841	Federal	OP 2	5/1/1960	_	5.000	Fieldwood En	100.0%	PROD	
ST DELTA 104/105	WD 104	00841	Federal	OP 3	5/1/1960		5,000	Fieldwood En	100.0%	PROD	
EST DELTA 104/105	WD 104	00841	Federal	OP 5	5/1/1960		5,000	Fieldwood En	100.0%	PROD	
EST DELTA 104/105	WD 105	00842	Federal	RT	5/1/1960	-	5,000	Fieldwood En	100.0%	PROD	
EST DELTA 104/105	WD 105	00842	Federal	OP 3	5/1/1960	-	5,000	Fieldwood En	100.0%	PROD	
EST DELTA 104/105	WD 105	00842	Federal	OP 4	5/1/1960		5,000	Fieldwood En	100.0%	PROD	
EST DELTA 104/105	WD 105	00842	Federal	OP 5	5/1/1960		5,000	Fieldwood En	100.0%	PROD	
EST DELTA 104/105	WD 105	00842	Federal	OP 6	5/1/1960		5,000	Fieldwood En	100.0%	PROD	
EST DELTA 121/122	WD 121	G19843	Federal	OP 1	8/1/1998		5,000	Fieldwood En	84.0%	PROD	
EST DELTA 121/122	WD 122	G13645	Federal	OP 1	8/1/1992		5,000	Fieldwood En	84.0%	PROD	
EST DELTA 121/122	WD 122	G13645	Federal	OP 2	8/1/1992		5,000	Fieldwood En	84.0%	PROD	
EST DELTA 121/122	WD 122	G13645	Federal	RT	8/1/1992		5,000	Fieldwood En	100.0%	PROD	
OUTH PASS 87/89 / WEST DELTA 128	WD 128	G10883	Federal	RT	6/1/1989	8/2/2020	5,000	Fieldwood En	100.0%	TERMIN	
EST DELTA 133	WD 133	G1106	Federal	ORRI	5/1/1962	- 0/2/2020	3,000	Arena Off	1.0%	PROD	
								·			
EST DELTA 133	WD 133	G1106	Federal	ORRI	5/1/1962	-	F 000	Arena Off	7.2%	PROD	
EST DELTA 133	WD 133	G01106	Federal	RT	5/1/1962		5,000	Arena Off	100.0%	PROD	
Liability	WD 34	G03414	Federal	RT	1/1/1977	3/20/2017	2,500	Fieldwood En	76.7%	TERMIN	
Liability	WD 34	G03414	Federal	OP	1/1/1977	3/20/2017	2,500	Fieldwood En	46.7%	TERMIN	
Liability	WD 38	G22772	Federal	RT	5/1/2001	9/13/2013	1,796	Apache	87.5%	TERMIN	
Liability	WD 38	G22772	Federal	OP	5/1/2001	9/13/2013	1,796	Apache	43.8%	TERMIN	
Liability	WD 41	G01073	Federal	RT	3/1/1962	10/25/2013	5,000	Apache	100.0%	TERMIN	
Liability	WD 41	G01073	Federal	OP	3/1/1962	10/25/2013	5,000	Apache	50.0%	TERMIN	
Liability	WD 42	G16470	Federal	RT	9/1/1996	1/26/2014	5,000	Fieldwood En	100.0%	TERMIN	
Liability	WD 42	G16470	Federal	OP	9/1/1996	1/26/2014	5,000	Fieldwood En	50.0%	TERMIN	
Liability							3,000			TERMIN	
	WD 53	17935	SL- LA	WI	10/13/2003	1/27/2015		Whitney Oil	33.3%		
AND ISLE 43 (GI32-52/ WD67-71, 94-96)	WD 67	00179	Federal	RT	7/17/1948		2,500	GOM Shelf	75.0%	UNIT	GO
RAND ISLE 43 (GI32-52/ WD67-71, 94-96)	WD 67	00179	Federal	OP 2	7/17/1948		2,500	GOM Shelf	37.5%	UNIT	GOI
RAND ISLE 43 (GI32-52/ WD67-71, 94-96)	WD 68	00180	Federal	RT	7/17/1948		1,833	GOM Shelf	75.0%	UNIT	GO
RAND ISLE 43 (GI32-52/ WD67-71, 94-96)	WD 68	00180	Federal	OP 2	7/17/1948		1,833	GOM Shelf	37.5%	UNIT	GO
RAND ISLE 43 (GI32-52/ WD67-71, 94-96)	WD 69	00181	Federal	RT	7/17/1948		3,665	GOM Shelf	75.0%	UNIT	GO
RAND ISLE 43 (GI32-52/ WD67-71, 94-96)	WD 69	00181	Federal	OP 2	7/17/1948		3,665	GOM Shelf	37.5%	UNIT	GO
AND ISLE 43 (GI32-52/ WD67-71, 94-96)	WD 70	00182	Federal	RT	7/17/1948		5,000	GOM Shelf	75.0%	UNIT	GO
AND ISLE 43 (GI32-32/ WD67-71, 94-96) AND ISLE 43 (GI32-52/ WD67-71, 94-96)	WD 70	00182	Federal	OP 2	7/17/1948		5,000	GOM Shelf	37.5%	UNIT	GO
							.,				
AND ISLE 43 (GI32-52/ WD67-71, 94-96)	WD 71	00838	Federal	RT	4/1/1960		5,000	GOM Shelf	75.0%	UNIT	GO
RAND ISLE 43 (GI32-52/ WD67-71, 94-96)	WD 71	00838	Federal	OP 2	4/1/1960		5,000	GOM Shelf	37.5%	UNIT	GO
EST DELTA 75/90	WD 75	G01085	Federal	RT	6/1/1962		5,000	Fieldwood En	100.0%	PROD	
EST DELTA 90/103	WD 90	G01089	Federal	OP 3	6/1/1962		5,000	Fieldwood En	81.3%	PROD	
EST DELTA 90/103	WD 90	G01089	Federal	RT	6/1/1962		5,000	Fieldwood En	100.0%	PROD	
AND ISLE 43 (GI32-52/ WD67-71, 94-96)	WD 94	00839	Federal	RT	5/1/1960		5,000	GOM Shelf	75.0%	PROD	GO
RAND ISLE 43 (GI32-52/ WD67-71, 94-96)	WD 94	00839	Federal	OP 2	5/1/1960		5,000	GOM Shelf	37.5%	PROD	GO
RAND ISLE 43 (GI32-52/ WD67-71, 94-96)	WD 95	G01497	Federal	RT	12/1/1966		5,000	GOM Shelf	75.0%	PROD	GO
RAND ISLE 43 (GI32-52/ WD67-71, 94-96)	WD 95	G01497	Federal	OP 1	12/1/1966		5,000	GOM Shelf	75.0%	PROD	GO
RAND ISLE 43 (GI32-52/ WD67-71, 94-96)	WD 96	G01498	Federal	RT	12/1/1966		3,665	GOM Shelf	75.0%	PROD	GOI
		G01498	Federal	OP 2	12/1/1966		3,665	GOM Shelf	37.5%	PROD	GO

Lease / ROW / RUE	Status	Area	Block	Depths	Area / Aliquot	Leasehold	WI
G06069	TERMIN	Brazos Area	491	6891 to 99999	All	Operating Rights	50.00000%
G01757	PROD	Brazos Area	A0105	14090 to 99999	NE/4;S/2	Operating Rights	6.25000%
G02665 G13576	PROD SOP	Brazos Area East Cameron	A-133 71	Below 13,840' MD 14,645' to 99,999'	SE/4 N/2N/2, N/2S/2N/2, S/2SW/4NW/4, SW/4SE/4NW/4,	Operating Rights Operating Rights	12.50000% 50.00000%
G13576	30P	East Cameron	/1	14,645 (0 99,999	W/2SW/4, W/2E/2SW/4, SE/4SE/4SW/4 and S/2S/2SE/4	Operating Rights	50.000007
G13576	SOP	East Cameron	71	10,400' to 99,999'	N/2SE/4, N/2S/2SE/4, S/2S/2NE/4, SE/4SE/4NW/4,	Operating Rights	100.000009
502052	2000	F	220	7.244' TVDSS to 99.999'	E/2NE/4SW/4, NE/4SE/4SW/4	O D D D	7.024500/
G02063 G01440	PROD PROD	East Cameron East Cameron	338 9 & 14	7,244° TVDSS to 99,999° 15199 to 99999	SE/4;E/2SW/4	Operating Rights Operating Rights	7.83469% 50.00000%
49	PROD	Eugene Island	119	15,410' TVDSS to 99,999'	NW/4	Operating Rights	25.00000%
49	PROD	Eugene Island	119	15,410' TVDSS to 99,999'	SW/4; E/2	Operating Rights	20.00000%
50	PROD	Eugene Island	120	14,136' to 99,999	All	Operating Rights	50.00000%
51	OPERNS	Eugene Island	125	13,334' to 99,999	All	Operating Rights	50.00000%
52 52	PROD PROD	Eugene Island	126 126	9,400 to 99,999 12,056 to 99,999	SE/4NE/4;NE/4SE/4	Operating Rights	100.000009 50.000009
G03152	PROD	Eugene Island Eugene Island	136	12,056 to 99,999 19,135' to 99,999	W/2;W/2E/2;NE/4NE/4;SE/4SE/4 All	Operating Rights Operating Rights	50.00000%
G01220	PROD	Eugene Island	158	17,588 to 99,999	7.11	Operating Rights	50.00000%
G13622	PROD	Eugene Island	173	14,097' to 99,999	All	Operating Rights	50.000009
G03782	PROD	Eugene Island	174	from the stratigraphic equivalent of 100' below a true vertical depth of 10,960' as encountered in the Newfield Exploration Company OCSG 3782 Well No. A10 to 99,999' TVDSS	SW/4	Operating Rights	100.000009
G03782	PROD	Eugene Island	174	12,431' TVDSS to 99,999'	N/2;SE/5	Operating Rights	50.000009
438	PROD	Eugene Island	175	13,032 to 99,999	All	Operating Rights	37.500009
G10736	PROD	Eugene Island	187	17,170' to 99,999	All	Operating Rights	50.000009
423	PROD	Eugene Island	189	13,638' to 99,999	W/2;W/2E/2	Operating Rights	50.000009
G05502	UNIT	Eugene Island	211	surface to 99,999'	SE/4SE/4; E/2SW/4SE/4	Operating Rights	66.666679
G05504	PROD	Eugene Island	224	18,000' to 99,999'	All	Operating Rights	15.000009
G22679	TERMIN	Eugene Island	312	9,000' TVD to 99,999' TVDSS	E/2NW/4;W/2NE/4 W/2NW/4:F/2NE/4:S/2	Operating Rights	50.000009
G22679 G02112	TERMIN TERMIN	Eugene Island Eugene Island	312 315	9,015' TVDSS to 99,999' 25,000' SS TVD down to 99,999'	W/2NW/4;E/2NE/4;S/3 S/2	Operating Rights Operating Rights	50.000009 25.000009
G24912	PROD	Eugene Island	315	8,000' subsea to 99,999'	N/2	Operating Rights	50.000009
G05040	PROD	Eugene Island	316	7,739' TVDSS to 99,999'	All	Operating Rights	50.000009
G02912	TERMIN	Eugene Island	329	from 7,871' TVDSS to 99,999'		Operating Rights	50.000009
G02115	UNIT	Eugene Island	330	8,329' TVDSS to 99,999'	SW/4, SW/4NW/4, S/2NW/4NW/4, NW/4NW/4, S/2SE/4NW/4, NW/4SE/4NW/4, SW/4SE/4, S/2NW/4SE/4, NW/4NW/4SE/4, S/2SE/4SE/4 and NW/4SE/4SE/4	Operating Rights	21.000009
G02115	UNIT	Eugene Island	330	8,329' TVDSS to 99,999'	SW/4, SW/4NW/4, S/2NW/4NW/4, NW/4NW/4NW/4, S/2SE/4NW/4, NW/4SE/4NW/4, SW/4SE/4, S/2NW/4SE/4, NW/4NW/4SE/4, S/2SE/4SE/4 and NW/4SE/4SE/4	Operating Rights	11.512469
G02317	TERMIN	Eugene Island	333	12,629' TVDSS to 99,999' TVDSS		Operating Rights	50.000009
G15263	TERMIN	Eugene Island	334	12,629' TVDSS to 99,999' TVDSS		Operating Rights	50.000009
G03332	UNIT	Eugene Island	337	7,026' TVD to 99,999' TVDSS.	NE/4NE/4NE/4	Operating Rights	98.000009
G03332 G03332	UNIT	Eugene Island Eugene Island	337 337	6,020' TVDSS to 99,999' TVDSS 12,455' TVDSS to 99,999'	SW/4SE/4SE/4; S/2SW/4SW/4 SE/4SW/4, W/2SE/4, and SW/4NE/4	Operating Rights Operating Rights	100.00000 50.000009
G14482	PROD	Eugene Island	346	13,469' TVDSS to 99,999' TVDSS	N/2NW/4, SE/4NW/4, NE/4SW/4NW/4, E/2SW/4,	Operating Rights	50.000009
					E/2SW/4SW/4 and SE/4		
G14482	PROD	Eugene Island	346	7,511' TVD to 99,999' TVDSS	NE/4	Operating Rights	100.00000
G14482 G10752	PROD	Eugene Island Eugene Island	346	from the stratigraphic equivalent of 12,890 'TVD, being the total depth drilled in the Eugene Island Area, South Addition, Block 346, OCSG 14482, B1 Well plus 100 feet being 12,990' TVD to 99,999' TVDSS 9,669' TVDSS to 99,999'	W/2SW/4NW/4, SE/4SW/4NW/4, NW/4SW/4, and W/2SW/4SW/4 S/2, S/2N/2 and NE/4NE/4	Operating Rights Operating Rights	50.00000%
G02324	PROD	Eugene Island	361	5,220' TVDSS to 99,999' TVDSS	All	Operating Rights	6.17647%
G31470	PROD	Ewing Bank	782	12,960' TVDSS to 99,999	All	Operating Rights	50.00000%
G03228	UNIT	Galveston	180	8,900' to 99,999		Operating Rights	50.000009
G25524	PROD	Galveston	210	100' below the stratigraphic equivalent of 10,200' TD to 99.999' TVDSS	N/2NE/4	Operating Rights	33.340009
G25524	PROD	Galveston	210	9,636' to 99,999	S/2NE/4, NW/4 and S/2	Operating Rights	33.340009
174	UNIT	Grand Isle	32	depths below 18,000' subsea (TVDS) to 99,999' subsea (TVDS).	S/2	Operating Rights	18.750009
126	UNIT	Grand Isle	39	below 18,000' subsea (TVDS) to 99,999' subsea (TVDS	E/2	Operating Rights	18.750009
127	UNIT	Grand Isle	39	below 18,000' subsea (TVDS) to 99,999' subsea (TVDS	W/2	Operating Rights	18.750009
128	UNIT	Grand Isle	40	18,000' subsea (TVDS) to 99,999'		Operating Rights	18.750009
129	UNIT	Grand Isle	41	below 18,000' subsea (TVDS) to 99,999' subsea (TVDS	E/2	Operating Rights	18.750009
130	UNIT	Grand Isle Grand Isle	41	18,000' subsea (TVDS) to 99,999' subsea (TVDS	W/2	Operating Rights	18.750009
131 175	UNIT	Grand Isle Grand Isle	42 43	below 18,000' subsea (TVDS) to 99,999' 18,000' subsea (TVDS) to 99,999'		Operating Rights Operating Rights	18.75000 18.75000
176	UNIT	Grand Isle	44	18,000' subsea (TVDS) to 99,999'	N/2	Operating Rights	18.75000
132	UNIT	Grand Isle	46	18,000' subsea (TVDS) to 99,999'		Operating Rights	18.750009
133	UNIT	Grand Isle	47	18,000' subsea (TVDS) to 99,999'		Operating Rights	18.750009
134	UNIT	Grand Isle	48	18,000' subsea (TVDS) to 99,999'		Operating Rights	18.75000
177	UNIT	Grand Isle	52	depths below 17,651' TVDSS down to 99,999' TVDSS	N/2	Operating Rights	18.750009
G13944	UNIT	Grand Isle	116	19,402' TVDSS to 99,999' TVDSS	MI/2MMI/A CE/AMMI/A MI/2ME/AMMI/A C/2	Operating Rights	25.00000
G01848 G03236	PROD UNIT	High Island High Island	129 179	15,418' TVDSS to 99,999' 9,839' TVDSS to 99,999'	W/2NW/4, SE/4NW/4, W/2NE/4NW/4;S/2 W/2NW/4;S/2	Operating Rights Operating Rights	45.00000° 50.00000°
G03236	UNIT	High Island	179	10,036' TVDSS to 99,999'	W/2NW/4;5/2 E/2N/2;E/2W/2N/2	Operating Rights	50.000009
G20660	PROD	High Island	206	12,145' TVDSS to 99,999'	All	Operating Rights	50.00000
G25605	PROD	High Island	A0341	8,847' TVDSS to 99,999'	All	Operating Rights	30.00000
G02750	PROD	High Island	A0365	5,659' TVDSS to 99,999'	All	Operating Rights	26.54255
G02754	PROD	High Island	A0376	11,850' TVDSS to 99,999'	N/2, SW/4, W/2SE/4, SE/4SE/4, W/2NE/4SE/4 and SE/4NE/4SE/4	Operating Rights	22.28723
G02757	PROD	High Island	A0382	11,025' TVDSS to 99,999'	All	Operating Rights	36.205299
G02721	PROD	High Island	A0595	10,827' TVDSS to 99,999'	All	Operating Rights	36.205109
G02722	PROD	High Island	A0596	13,264' TVDSS to 99,999'	All	Operating Rights	36.205109
G02393 G04481	PROD RELINQ	High Island Main Pass	A0573 77	7,795' to 99,999' depths below the stratigraphic equivalent of 13,040' measured depth on the Schlumberger IFS/Sonic wireline log (RUN 4) dated 7/12/81 for the Chevron U.S.A. Inc. State of La. Lease 8693 Well No. 4 (API # 1772520242), Main Pass		Operating Rights Operating Rights	36.20510 11.76468
				Block 77 field down to 99,999'		L	
	PROD	Main Pass	140	8,959' TVDSS to 99,999'		Operating Rights	32.500009
G02193	TERMIN	Main Pass Main Pass	259 260	11,636' TVDSS to 99,999' TVDSS from 12,072' TVDSS to 99,999' TVDSS		Operating Rights Operating Rights	28.450789 28.450789
G07827		Main Pass	260	11,278' TVDSS to 99,999' TVDSS		Operating Rights	50.000009
G07827 G07828	TERMIN		2/3		N/2, SW/4 and W/2W/2SE/4		50.00000
G07827 G07828 G15395	PROD		289	9,077' TVDSS to 99.999' TVDSS			
G07827 G07828		Main Pass Main Pass	289 296	9,077' TVDSS to 99,999' TVDSS below 9,500' TVDSS down to 99,999' TVDSS	14/2, 544/4 and 44/244/252/4	Operating Rights Operating Rights	
G07827 G07828 G15395 G01666	PROD PROD	Main Pass			N/2 and N/2S/2	Operating Rights Operating Rights	16.666679
G07827 G07828 G15395 G01666 G01673	PROD PROD UNIT	Main Pass Main Pass	296	below 9,500' TVDSS down to 99,999' TVDSS		Operating Rights	16.666679 93.101009
G07827 G07828 G15395 G01666 G01673 G04253 G32265 G08760	PROD PROD UNIT UNIT PROD PROD	Main Pass Main Pass Main Pass Main Pass Main Pass	296 303 308 309	below 9,500' TVDSS down to 99,999' TVDSS 6,060' TVDSS to 99,999' from 6,284' TVDSS to 99,999' TVDSS 6,510' TVDSS to 99,999'		Operating Rights Operating Rights Operating Rights Operating Rights	16.666679 93.101009 50.000009 50.000009
G07827 G07828 G15395 G01666 G01673 G04253 G32265	PROD PROD UNIT UNIT PROD	Main Pass Main Pass Main Pass Main Pass	296 303 308	below 9,500' TVDSS down to 99,999' TVDSS 6,060' TVDSS to 99,999' from 6,284' TVDSS to 99,999' TVDSS		Operating Rights Operating Rights Operating Rights	16.666679 93.101009 50.000009 50.000009 50.000009 16.666669

Exhibit I-B(i)

Asset Name	FWE Acct. Code	Lease Number	API	WI	NRI
BRAZOS 491 #004	BA49100400	G06069	427044034300	100.0%	79.5%
BRAZOS 491 #005	BA49100500	G06069	427044035700	100.0%	79.5%
BRAZOS 491 #A001	BA491A0100	G06069	427044018200	100.0%	83.2%
BRAZOS 491 #A002	BA491A0200	G06069	427044018300	100.0%	83.2%
BRAZOS 491 #A003	BA491A0300	G06069	427044032900	100.0%	83.3%
BRAZOS A-105 #B001	BAA105B010	G01757	427054012200	12.5%	10.1%
BRAZOS A-105 #B002	BAA105B020	G01757	427054012600	12.5%	10.1%
BRAZOS A-105 #B003	BAA105B030	G01757	427054012800	12.5%	10.1%
BRAZOS A-105 #B004	BAA105B040	G01757	427054013000	12.5%	10.1%
BRAZOS A-105 #B005	BAA105B050	G01757	427054013300	12.5%	10.4%
BRAZOS A-133 #A001	BAA133A010	G02665	427054002400	25.0%	20.8%
BRAZOS A-133 #A002	BAA133A020	G02665	427054003300	25.0%	20.8%
BRAZOS A-133 #A003	BAA133A030	G02665	427054003500	25.0%	TA
BRAZOS A-133 #A004 ST1	BAA133A041	G02665	427054004301	25.0%	20.8%
BRAZOS A-133 #A005 ST1	BAA133A051	G02665	427054004001	25.0%	20.8%
BRAZOS A-133 #A006	BAA133A060	G02665	427054004500	25.0%	20.8%
BRAZOS A-133 #A007	BAA133A070	G02665	427054004800	25.0%	20.8%
BRAZOS A-133 #A008	BAA133A080	G02665	427054005200	25.0%	20.8%
BRAZOS A-133 #A009	BAA133A090	G02665	427054005400	25.0%	20.8%
BRAZOS A-133 #A010	BAA133A100	G02665	427054013100	25.0%	20.8%
BRAZOS A-133 #C001	BAA133C010	G02665	427054007800	25.0%	20.8%
BRAZOS A-133 #C002	BAA133C020	G02665	427054008200	25.0%	20.8%
BRAZOS A-133 #C003	BAA133C030	G02665	427054010700	25.0%	20.8%
BRAZOS A-133 #C004	BAA133C040	G02665	427054013500	25.0%	20.8%
BRAZOS A-133 #D001 ST1	BAA133D011	G02665	427054009201	25.0%	
BRAZOS A-133 #D003	BAA133D030	G02665	427054012700	50.0%	41.7%
CHANDELEUR 042 #A002	CA042A0200	G32267	177294001500	50.0%	35.0%
CHANDELEUR 043 #A001	CA043A0100	G32268	177294001400	50.0%	35.0%
CHANDELEUR 043 #A003	CA043A0300	G32268	177294001600	50.0%	
EAST CAMERON 002 #001 SL 18121	SL18121010	18121	177032013600	50.0%	
EAST CAMERON 002 #001AL 16475	SL16475010	16475	177032012000	89.1%	
EAST CAMERON 002 #002AL 16475	SL16475020	16475	177032012200	89.1%	67.2%
EAST CAMERON 002 #003 SL16475	SL16475030	16475	177032012300	89.1%	67.2%
EAST CAMERON 002 #004AL 16475	SL16475040	16475	177032012400	89.1%	67.2%
EAST CAMERON 002 #005AL 16475	SL16475050	16475	177032012500	89.1%	67.2%
EAST CAMERON 009 #B009	EC009B0900	G01440	177032004300	100.0%	
EAST CAMERON 014 #012	EC01401200	G01440	177034060600	100.0%	
EAST CAMERON 014 #013	EC01401300	G01440	177034101300	100.0%	
EAST CAMERON 014 #B006	EC014B0600	G01440	177032003700	100.0%	83.3%
EAST CAMERON 014 #B007	EC014B0700	G01440	177032004000	100.0%	
EAST CAMERON 014 #B008	EC014B0800	G01440	177032004200	100.0%	
EAST CAMERON 014 #B010 ST1	EC014B1001	G01440	177032004601	100.0%	
EAST CAMERON 014 #B011	EC014B1100	G01440	177034006900	100.0%	83.3%
EAST CAMERON 014 #B013	EC014B13	G13572	177034094700	100.0%	83.3%
EAST CAMERON 014 #CF001	EC014CF010	G01440	177030032800	100.0%	83.3%
EAST CAMERON 014 #CF002	EC014CF020	G13572	177034068600	100.0%	83.3%
EAST CAMERON 037 #A002	EC037A0200	G25933	177034101700	0.0%	6.2%
EAST CAMERON 265 #D001	EC265D0100	G00972	177044105100	50.0%	
EAST CAMERON 265 #D002	EC265D0200	G00972	177044106200	50.0%	
EAST CAMERON 265 #D003	EC265D0300	G00972	177044106300	50.0%	
EAST CAMERON 265 #D004	EC265D0400	G00972	177044106400	50.0%	
EAST CAMERON 265 #D005	EC265D0500	G00972	177044106500	50.0%	41.7%
EAST CAMERON 278 #B009	EC278B0900	G00974	177044071700	50.0%	41.7%
EAST CAMERON 278 #C001	EC278C0100	G00974	177044058500	50.0%	41.7%
EAST CAMERON 278 #C002	EC278C0204	G00974	177044070000	50.0%	41.7%
EAST CAMERON 278 #C003	EC278C0300	G00974	177044071800	50.0%	41.7%
			1	20.070	, ,0

Asset Name	FWE Acct. Code	Lease Number	API	WI	NRI
MAIN PASS 311 #B013D	MP311B13D0	G02213	177244035600	50.0%	41.7%
MAIN PASS 311 #B014	MP311B1401	G02213	177244036201	50.0%	41.7%
MAIN PASS 311 #B015	MP311B1500	G02213	177244036700	50.0%	41.7%
MAIN PASS 311 #B017	MP311B1700	G02213	177244036400	50.0%	41.7%
MAIN PASS 311 #B018 ST	MP311B1801	G02213	177244089201	50.0%	41.7%
MAIN PASS 312 #A021	MP312A2100	G16520	177244093200	100.0%	83.3%
MAIN PASS 312 #A022	MP312A2200	G16520	177244093400	100.0%	
MAIN PASS 314 #A023 (MP311A)	MP314A2300	G33693	177244096100	50.0%	39.2%
MAIN PASS 315 #JA003 ST	MP315JA302	G08467	177244064502	100.0%	
MAIN PASS 315 #JA004	MP315JA400	G08467	177244064700	100.0%	83.3%
MAIN PASS 315 #SS002	MP31500200	G08467	177244095500	80.0%	66.7%
MATAGORDA IS 519 #L001	MI519L1SL0	MF-79413	427033030000	84.2%	65.2%
MATAGORDA IS 519 #L002	MI519L2SL0	MF-79413	427033034000	84.2%	65.2%
MATAGORDA IS 519 #L003	MI519L3SL0	MF-79413	427033039500	84.2%	65.2%
MATAGORDA IS 519 #L004	MI519L4SL0	MF-79413	427033039700	84.2%	65.2%
MATAGORDA IS 622 #C001	MI622C01	G05000	427034013800	81.0%	TA
MATAGORDA IS 622 #C002 ST1	MI622C0201	G05000	427034018901	81.0%	67.5%
MATAGORDA IS 622 #C008	MI622C0800	G05000	427034052700	81.0%	67.5%
MATAGORDA IS 622 #D001	MI622D0100	G05000	427034048400	81.0%	67.5%
MATAGORDA IS 622 #D003	MI622D0300	G05000	427034053000	81.0%	83.3%
MATAGORDA IS 622 #D004	MI622D0400	G05000	427034054700	81.0%	67.5%
MATAGORDA IS 622 #G002	MI622G0200	G05000	427034053700	81.0%	
MATAGORDA IS 623 #B001	MI623B0100	G03088	427034010600	81.0%	67.5%
MATAGORDA IS 623 #B003 ST1	MI623B0301	G03088	427034014401	81.0%	67.5%
MATAGORDA IS 623 #B006	MI623B0600	G03088	427034018400	81.0%	67.5%
MATAGORDA IS 623 #B008	MI623B0800	G03088	427034051300	81.0%	67.5%
MATAGORDA IS 623 #C007	MI623C0700	G03088	427034052400	81.0%	83.3%
MATAGORDA IS 623 #F002	MI623F0200	G03088	427034051100	81.0%	67.5%
MATAGORDA IS 623 #F003	MI623F0300	G03088	427034053800	81.0%	67.5%
MATAGORDA IS 623 #H001 (#6)	MI623H0100	G03088	427034058100	100.0%	83.3%
MATAGORDA IS 623 #H002 (#7)	MI623H0200	G03088	427034058200	100.0%	83.3%
MATAGORDA IS 623(622) #C004	MI623C0400	G05000	427034030200	81.0%	67.5%
MATAGORDA IS 635 #F001	MI635F0100	G06043	427034048800	81.0%	67.5%
MISSISSIPPI CANYON 065 #B004	MC065B0400	G21742	608174106300	0.0%	13.0%
MISSISSIPPI CANYON 065 #B015	MC065B1500	G21742	608174111500	0.0%	13.0%
MISSISSIPPI CANYON 108 #A027	MC108A2703	G09777	608174045703	75.2%	62.7%
MISSISSIPPI CANYON 108 #A032	MC108A3203	G09777	608174088503	75.2%	
MISSISSIPPI CANYON 110 #001	MC1100100	G18192	608174060500	50.0%	TA
1111313311 C. 111 C. 111	11101100	010132	00017 1000300	30.070	.,,
MISSISSIPPI CANYON 110 #A009	MC110A0900	G18192	608174042501	100.0 49.99%	51.3%
MISSISSIPPI CANYON 110 #A011ST	MC110A1101	G18192	608174042801	50.0%	
MISSISSIPPI CANYON 110 #A031	MC110A3100	G18192	608174087900	50.0%	
MISSISSIPPI CANYON 311 #A001ST	MC311A0102	G02968	608174006502	100.0%	83.3%
MISSISSIPPI CANYON 311 #A005	MC311A0500	G02968	608174011700	100.0%	83.3%
MISSISSIPPI CANYON 311 #A006ST	MC311A0601	G02968	608174010901	52.3%	
MISSISSIPPI CANYON 311 #A011ST	MC311A1101	G02968	608174014201	100.0%	
MISSISSIPPI CANYON 311 #A012	MC311A1200	G02968	608174015000	100.0%	
MISSISSIPPI CANYON 311 #A013	MC311A1300	G02968	608174015600	100.0%	
MISSISSIPPI CANYON 311 #A014	MC311A1400	G02968	608174016200	100.0%	83.3%
MISSISSIPPI CANYON 311 #A015ST	MC311A1501	G02968	608174017801	100.0%	83.3%
MISSISSIPPI CANYON 311 #A016	MC311A1600	G02968	608174016300	100.0%	83.3%
MISSISSIPPI CANYON 311 #A020ST	MC311A2001	G02968	608174033901	52.3%	43.6%
MISSISSIPPI CANYON 311 #A022ST	MC311A2201	G02968	608174034801	100.0%	83.3%
MISSISSIPPI CANYON 311 #A024ST	MC311A2401	G02968	608174035301	100.0%	70.8%
MOBILE 826 #001	MO826D0100	G26176	608154014900	75.0%	62.5%
NORTH PADRE IS 969 #A001	PN969A0100	G05953	427134003400	1.3%	1.0%
NORTH PADRE IS 969 #A004	PN969A0400	G05953	427134003400	8.3%	6.9%
NON 1 11 PAUNE 13 303 #AUU4	FIN303AU4UU	300903	42/134005000	8.3%	0.9%

Exhibit I-C(i)

Accet Name	FM/F Acet Code	Lagas Niverbay	Avec/Block	WI
Asset Name	FWE Acct. Code	Lease Number	Area/Block	
BRAZOS 491 P/F-4	BA4914CAS	G06069	BA491	100.0%
BRAZOS 491 P/F-5	BA4915CAS	G06069	BA491	100.0%
BRAZOS 491 P/F-A	BA491AWP	G06069	BA491	100.0%
BRAZOS A-105 P/F-A	BAA105PFA	G01757	BAA105	12.5%
BRAZOS A-105 P/F-B	BAA105PFB	G01757	BAA105	12.5%
BRAZOS A-133 P/F-A	BAA133APLT	G02665	BAA133	25.0%
BRAZOS A-133 P/F-B	BAA133BPLT	G02665	BAA133	25.0%
BRAZOS A-133 P/F-C-AUX	BAA133CAUX	G02665	BAA133	25.0%
BRAZOS A-133 P/F-D	BAA133DPLT	G02665	BAA133	25.0%
BRAZOS A-133 P/F-E	BAA133EPLT	G02665	BAA133	25.0%
CHANDELEUR 043 P/F-A	CA43APLT	G32268	CA043	50.00%
EAST CAMERON 002 P/F-1 SL16475	SL164751PT	16475	EC002	89.0625%
EAST CAMERON 002 P/F-1 SL18121	SL181211PT	18121	EC002	50.0000%
EAST CAMERON 002 P/F-1/1D16473	SL164731PT	16473	EC002	89.0625%
EAST CAMERON 002 P/F-2 SL16475	SL164752PT	16475	EC002	89.0625%
EAST CAMERON 002 P/F-2/2D16473	SL164732PT	16473	EC002	89.0625%
EAST CAMERON 002 P/F-3/3D16475	SL164753PT	16475	EC002	89.0625%
EAST CAMERON 002 P/F-4/4D16475	SL164754PT	16475	EC002	89.0625%
EAST CAMERON 002 P/F-5 SL16475	SL164755PT	16475	EC002	89.0625%
EAST CAMERON 002 P/F-B (SL)	EC2BSL	16475	EC002	89.0625%
EAST CAMERON 002 P/F-C SL16475	EC2CPLT	16475	EC002	89.0625%
EAST CAMERON 014 P/F-12	EC1412CAS	G01440	EC014	100.0000%
EAST CAMERON 014 P/F-13	EC1413CAS	G01440	EC014	100.0000%
EAST CAMERON 014 P/F-B	EC014PFB	G13572	EC014	100.0000%
EAST CAMERON 014 P/F-CF	EC14CFPLT	G01440	EC014	100.0000%
EAST CAMERON 014 P/F-CF-2	EC14CF2PLT	G01440	EC014	100.0000%
EAST CAMERON 265 P/F-D	EC265DPLT	G00972	EC265	50.0000%
EAST CAMERON 278 P/F-B	EC278BPLT	G00974	EC278	50.0000%
EAST CAMERON 278 P/F-C	EC278CPLT	G00974	EC278	50.0000%
EAST CAMERON 338 P/F-A	EC338PFA	G02063	EC338	15.6694%
EUGENE IS 053 P/F-10	EI5310CAS	00479	EI053	100.0000%
EUGENE IS 053 P/F-12	EI5312CAS	00479	EI053	100.0000%
EUGENE IS 053 P/F-8	EI538CAS	00479	EI053	66.6667%
EUGENE IS 053 P/F-9	EI539PLT	00479	EI053	66.6667%
EUGENE IS 053 P/F-B	EI53BPLT	00479	EI053	66.6667%
EUGENE IS 053 P/F-C	EI53CPLT	00479	EI053	83.3334%
EUGENE IS 053 P/F-D	EI53DCAS	00479	EI053	100.0000%
EUGENE IS 053 P/F-G	EI53GCAS	00479	EI053	66.6667%
EUGENE IS 089 P/F-23	EI089PF23	00044	EI089	75.0000%
EUGENE IS 119 P/F-13	EI11913CAS	00050	EI119	100.0000%
EUGENE IS 119 P/F-30	EI11930WP	00049	EI119	100.0000%
EUGENE IS 119 P/F-33	EI11933CAS	00049	EI119	100.0000%
EUGENE IS 119 P/F-33-AUX	EI11933AUX	00049	EI119	100.0000%
EUGENE IS 119 P/F-34	EI11934CAS	00049	EI119	100.0000%
EUGENE IS 119 P/F-35	EI11935CAS	00049	EI119	100.0000%
EUGENE IS 119 P/F-37	EI11937CAS	00049	EI119	50.0000%
EUGENE IS 119 P/F-37 H	EI11937HCA	00049	EI119	50.0000%
EUGENE IS 119 P/F-F	EI11957HEA	00049	EI119	100.0000%
EUGENE IS 119 P/F-I	EI119IPLT	00049	EI119	100.0000%
EUGENE IS 119 P/F-I-8	EI119I8CAS	00049	EI119	100.0000%
EUGENE IS 119 P/F-K	EI119I8CA3	00030	EI119	100.0000%
EUGENE IS 119 P/F-K	EI119KPLI EI119M4WP	00049	EI119 EI119	100.0000%
EUGENE IS 119 P/F-M-4		00049		
	EI119M7CAS		EI119	100.0000%
EUGENE IS 120 P/F-11	EI12011CAS	00050	El120	100.0000%
EUGENE IS 120 P/F-12	EI12012CAS	00050	El120	100.0000%
EUGENE IS 120 P/F-14	EI12014CAS	00050	EI120	100.0000%
EUGENE IS 120 P/F-15	EI12015CAS	00050	EI120	100.0000%
EUGENE IS 120 P/F-17	EI12017CAS	00050	EI120	100.0000%

Asset Name	FWE Acct. Code	Lease Number	Area/Block	WI
SHIP SHOAL 144 PF 1	-	G30275	SS 144	15.5400%
SHIP SHOAL 169 P/F-BB	SS169PFBB	00820	SS169	66.6667%
SHIP SHOAL 169 P/F-C	SS169PFC	00820	SS169	66.6667%
SHIP SHOAL 169 P/F-G	SS169PFG	00820	SS169	66.6667%
SHIP SHOAL 176 P/F-1	SS1761PLT	G33646	SS176	57.1429%
SHIP SHOAL 178 P/F-A	SS178APLT	G05551	SS178	100.0000%
SHIP SHOAL 182 P/F-A	SS182APLT	G03998	SS176 SS182	100.0000%
SHIP SHOAL 182 P/F-A-AUX	SS182AAUX	G03998	SS182	100.0000%
SHIP SHOAL 182 P/F-B	SS182BPLT	G03998	SS182	100.0000%
SHIP SHOAL 182 P/F-C	SS182CPLT	G03998	SS182	100.0000%
SHIP SHOAL 189 P/F-A	SS189APLT	G04232	SS189	99.0000 <u>98.9583</u> %
SHIP SHOAL 189 P/F-C	SS189PFC	G04232	SS189	24.7396%
SHIP SHOAL 190 P/F-B	SS190BPLT	G10775	SS190	100.0000%
SHIP SHOAL 193 P/F-A	SS193APLT	G13917	SS193	100.0000%
SHIP SHOAL 193 P/F-A-PROD	SS193APRD	G13917	SS193	100.0000%
SHIP SHOAL 193 P/F-M	SS193MPLT	G13917	SS193	100.0000%
SHIP SHOAL 194 P/F-A	SS194APLT	G15288	SS194	100.0000%
SHIP SHOAL 198 P/F-G	SS198PFG	00593	SS198	50.0000%
SHIP SHOAL 198 P/F-G-QTRS	SS198PFGQR	00593	SS198	50.0000%
SHIP SHOAL 198 P/F-K	SS198PFK	00593	SS198	50.0000%
SHIP SHOAL 204 P/F-A	SS204APLT	G01520	SS204	55.2000%
SHIP SHOAL 204 P/F-A-GEN	SS204AGEN	G01520	SS204	55.2000%
SHIP SHOAL 204 P/F-A-PROD	SS204APRD	G01520	SS204	55.2000%
SHIP SHOAL 206 P/F-E	SS206EPLT	G01522	SS206	60.0000%
SHIP SHOAL 207 P/F-A-CMP	SS207ACOMP	G01523	SS207	52.4000%
SHIP SHOAL 207 P/F-A-DRILL	SS207ADRL	G01523	SS207	52.4000%
SHIP SHOAL 207 P/F-A-MANTIS	SS207PFAMA	G01523	SS207	52.4000%
SHIP SHOAL 207 P/F-A-PROD	SS207APRD	G01523	SS207	52.4000%
SHIP SHOAL 207 P/F-D	SS207DPLT	G01523	SS207	52.8000%
SHIP SHOAL 207 P/F-DWPF	SS207PFDWP	G01523	SS207	0.0000%
SHIP SHOAL 216 P/F-C	SS216CPLT	G01524	SS216	70.0000%
SHIP SHOAL 259 P/F-JA	SS259JAPLT	G05044	SS259	93.7130%
SHIP SHOAL 274 P/F-A	SS274APLT	G01039	SS274	100.0000%
SHIP SHOAL 274 P/F-C	SS274CPLT	G01039	SS274	100.0000%
SHIP SHOAL 291 P/F-A	SS291PFA	G02923	SS291	0.0000%
SHIP SHOAL 354 P/F-A	SS354APLT	G15312	SS354	100.0000%
SOUTH MARSH IS 010 P/F-4	SM010PF4	G01181	SM010	100.0000%
SOUTH MARSH IS 010 P/F-A	SM10APLT	G01181	SM010	100.0000%
SOUTH MARSH IS 011 P/F-34	SM011PF34	G01182	SM011	100.0000%
SOUTH MARSH IS 011 P/F-58	SM011PF58	G01182	SM011	100.0000%
SOUTH MARSH IS 018 P/F-A	SM018PFA	G08680	SM018	100.0000%
SOUTH MARSH IS 048 P/F-E	SM048PFE	786	SM048	100.0000%
SOUTH MARSH IS 066 P/F-C	SM66CPLT	G01198	SM058	50.0000%
SOUTH MARSH IS 066 P/F-D	SM66DPLT	G01198	SM066	50.0000%
SOUTH MARSH IS 076 P/F-F	SM76FPLT	G01208	SM076	100.0000%
SOUTH MARSH IS 093 P/F-A	SM093PFA	G21618	SM093	12.5000%
SOUTH MARSH IS 105 P/F-A	SM105APLT	G17938	SM105	100.0000%
SOUTH MARSH IS 106 P/F-A-NORTH	SM106ANPLT	G03776	SM106	100.0000%
SOUTH MARSH IS 106 P/F-JUNCTIO	SM106JCT	G02279	SM106	100.0000%
SOUTH MARSH IS 128 P/F-A	SM128APLT	G02587	SM128	84.0133%
SOUTH MARSH IS 128 P/F-B	SM128BPLT	G02587	SM128	84.0133%
SOUTH MARSH IS 128 P/F-C	SM128CPLT	G02587	SM128	84.0133%
SOUTH MARSH IS 128 P/F-SA-2	SM128SADPT	G02587	SM128	84.0133%
SOUTH MARSH IS 132 P/F-B	SM132BPLT	G02282	SM132	50.0000%
SOUTH MARSH IS 137 P/F-A	SM137APLT	G02589	SM137	50.0000%
SOUTH MARSH IS 149 P/F-C	SM149CPLT	G02592	SM149	50.0000%
SOUTH MARSH IS 149 P/F-D	SM149DPLT	G02592	SM149	100.0000%
SOUTH MARSH IS 239 156 CAIS	SM239PF156	00310	SM240	16.0000%

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Exhibit I-C(ii)

Name	State	County/Parish	Ownership %
Blue Water Gas Plant	Louisiana		0.1000%
Galveston 300/301 Facility	Texas	Galveston	100.0000%
Gibbstown Separation Station	Louisiana	Cameron	100.0000%
Grand Bay Receiving Station	Louisiana	Plaquemines	65.0000%
Grand Chenier Separation Facility	Louisiana	Cameron	5.4%
Grand Chenier Tank Battery	Louisiana	Cameron	100.0000%
Grand Isle Fuel Line (supply line for municipality)	Louisiana	Jefferson	100.0000%
Grand Isle Tank Bat	Louisiana	Jefferson	75.0000%
Johnson Bayou Onshore Separation Facility	Louisiana	Cameron	24.31% of Co-Owned Equipment
Johnson Bayou Onshore Separation Facility	Louisiana	Cameron	54.875% of Producers' Equipment
MI 519 Bay City Compressor Station	Texas	Matagorda	81.8979%
North Terrebonne Gas Processing Plant	Louisiana	Terrebonne	0.0000%
Sea Robin Condensate Separation Facility (aka "Henry Hub")	Louisiana	Vermilion	8.0000%
Sea Robin Gas Plant	Louisiana	Vermilion	23.7285%
Stingray Onshore Separation Facility (Cameron Onshore Commingling Facility)	Louisiana	Cameron	11.1300%
Targa Venice	Louisiana	Plaquemines	100.0000%
Thousand Square Mile Area (TASMA)	Louisiana	Vermilion	100.0000%
Tivoli Plant	Texas	Refugio	56.1394%
TOCA Gas Processing Plant	Louisiana	St. bernard	4.2900%
Venice Dehydration Facility (South Pass Dehydration Station)	Louisiana	Plaquemines	35.2000%
Vermilion 76 Onshore Scrubber	Louisiana	Vermilion	93.9%

SEGMENTNUMBER 15213	COMPANYNAME Fieldwood Energy, LLC	ORGAREA BS	ORGBLOCK 41	ORGNAME B	RECAREA BS	RECBLOCK 42	RECNAME 24" SSTI	SIZE 10	PRODUCT G/C	STATUS Partial Abandon Proposed Removal	ROWNUMBER G25383	FW Lease: G21142
17938 3519	Fieldwood Energy, LLC Fieldwood Energy, LLC	CA EC	43 14	CF	VK EC	247 9	24"SSTI F/S	6	GAS COND	ActiveOut of Service Out of Service	G29431 G13721	G32268 G01440
13104 17801	Fieldwood Energy, LLC Fieldwood Energy, LLC	EC EC	2 14	F/S CF	EC WC	2 69	6" SSTI 30 SSTI	4 12	GAS GAS	Permitted for Proposed Abandonment Permitted for Abandonment Abandoned	G22383 G28556	G15050 G01440
44 1128	Fieldwood Energy, LLC Fieldwood Energy, LLC	EI EI	175 330	C flanged end	EI EI	176 306	12" SSTI 14-inch SSTI	8 14	OIL	Out of Service Active	G13445 G02139A	00438 G02115
6818 6819	Fieldwood Energy, LLC	EI EI	337 337	A	EI EI	330 330	B 14 SSTI	6	GAS OIL	Out of Service	G05932 G05931	G03332 G03332
6852	Fieldwood Energy, LLC Fieldwood Energy, LLC	EI	315	A	EI	330	14 SSTI	6	OIL	Out of Service Proposed Abandonment	G13447	G02112
7290 7347	Fieldwood Energy, LLC Fieldwood Energy, LLC	EI EI	316 316	A A	EI EI	330 330	14 SSTI 8" SSTI	8	OIL GAS	Active Active	G07537 G07555	G05040 G05040
7914 7915	Fieldwood Energy, LLC Fieldwood Energy, LLC	EI EI	212 212	A A	SS EI	152 213	24 SSTI 12 SSTI	6	GAS OIL	Out of Service Out of Service	G08530 G08531	G05503 G05503
7943 9211	Fieldwood Energy, LLC Fieldwood Energy, LLC	EI EI	342 53	C B	El El	327 64	08 SSTI 22 SSTI	6	OIL G/C	Out of ServiceProposed Abandonment	G08541 G12373	G02319 00479
9376 11923	Fieldwood Energy, LLC	EI	142 53	A C	EI	141 64	10 SSTI 22 SSTI	4	OIL G/C	Out of Service	G12734 G20539	00052 00479
14073	Fieldwood Energy, LLC Fieldwood Energy, LLC	EI EI	188	JE	EI EI	188	06 SSTI	4	BLKG	Out of Service	G29056	00443
14479 15906	Fieldwood Energy, LLC Fieldwood Energy, LLC	EI EI	158 173	C G	EI EI	176 175	12"SSTI C	6	OIL BLKO	Out of Service Out of Service	G13702 G28239	G01220 G13622
16225 16226	Fieldwood Energy, LLC Fieldwood Energy, LLC	EI EI	354 354	D D	EI EI	337 337	A A	4	OIL GAS	Out of Service Out of Service	G28598 G28599	G10752 G10752
16243 18493	Fieldwood Energy, LLC Fieldwood Energy, LLC	EI EI	189 342	В	EI EI	188 343	A SSTI	4	GAS GAS	Out of Service Out of Service	G29057 G29108	00423 G02319
19960	Fieldwood Energy LLC	EI EI	342 187	C	EI	342 187	Blind Flange	6	OIL	Out of Service Proposed Abandonment Active	G29471 G30283	G02319 G10736
8487	Fieldwood Energy, LLC Fieldwood Energy, LLC	EW	826	A A	EI ST	300	12 SSTI	12	OIL	Out of Service Active	G10110	G05800
15298 7866	Fieldwood Energy, LLC Fieldwood Energy, LLC	GA GI	210 33	B A	GA GI	239	12 SSTI L	8	G/C GAS	ActiveOut of Service Permitted for Abandonment Approved Out of Service	G26931 G08514	G25524 G04002
9084	GOM Shelf, LLC	GI	43	AS	GI	19	F/S	10	OIL	Active	G12304	00175
17673	Fieldwood Energy, LLC	GI	54	#2	GI	47	L	4	BLKO	Permitted for Abandonment Approved Abandoned	G28528	G27173
5470	Fieldwood Energy, LLC	HI	A356	Valve	HI	A343	HIOS	12	GAS	Out of Service	G04050	G02754
6504 6669	Fieldwood Energy, LLC Fieldwood Energy, LLC	HI HI	A595 A 376	D A	HI HI	573 A 356	B 12 SSTI	10	OIL GAS	Out of Service Out of Service	G28525 G05238	G02721 G02754
6669 10882	Fieldwood Energy LLC Fieldwood Energy, LLC	HI HI	A 376 A356	Platform A 10SST	HI HI	A 356 A356	12 SSTI W/PSN 10882 12SSTI	10 12	GAS GAS	Out of Service Out of Service	G05238 G04051	G02754 G02754
11841 14650	Fieldwood Energy, LLC Fieldwood Energy, LLC	HI HI	A 545 201	JA #1	HI HI	A 547 199	B A	6	BLKG BLKG	Permitted for Abandonment Abandoned Partial Abandon Proposed Removal	G20510 G25397	G17199 G23199
15401 15581	Fieldwood Energy, LLC	HI HI	A 341 120	В	HI HI	A 340 128	30" SSTI	812	G/C	ActiveOut of Service Out of Service	G26938 G26968	G25199 G25605 G24730
16077	Fieldwood Energy, LLC Fieldwood Energy, LLC	HI	130	A II2	HI	165	8-inch SSTI	8	G/C BLGH	Partial Abandon Abandoned	G28284	G25579
18789 9032	Fieldwood Energy LLC Fieldwood Energy, LLC	HI MC	116 311	Platform A A	HI MC	71 312	16-inch SSTI 8 SSTI	16 8	G/C OIL	PABNProposed Abandonment Active	G28649 G11747	G06156 G02968
3472 5917	Fieldwood Energy, LLC GOM Shelf, LLC	MP MP	140 311	B A	MP MP	56 313	F/S 12 SSTI	18 8	BLKG OIL	Out of Service Active Out of Service Active	G13511 G13466	G02193 G02213
7143 13100	Fieldwood Energy, LLC Fieldwood Energy, LLC	MP MP	310 259	A	MP VK	297 739	12 SSTI #01	6	OIL	Out of Service Out of Service	G07100 G22377	G04126 G07827
15818	Fieldwood Energy Offshore LLC	MP	77	A	MP	151	18"SSTI	8	GAS	Out of Service	G28221	G04481
5408	Fieldwood Energy, LLC	PL	10	В	PL	13	20 SSTI	8	OIL	Out of Service	G09317	G02925
16044 4008	Fieldwood Energy, LLC Fieldwood Energy, LLC	PL SM	9 268	#10 A	PL SS	10 28	B A	6 12	BLKG OIL	Out of Service Out of Service Active	G28276 G02816	G02924 G34284
4647 5427	Fieldwood Energy, LLC Fieldwood Energy, LLC	SM SM	149 281	6"SSTI E	SM SM	132 268	B A	6 12	BLKO SPLY	Out of Service Active Out of Service	G03432 G02817	G02592 G02600
5429	Fieldwood Energy, LLC	SM	281	С	SM	281	12 SSTI	10	SPLY	Out of Service	G02817	G02600
6512 6513	Fieldwood Energy, LLC Fieldwood Energy, LLC	SM SM	281 268	D D	SM SM	268 268	D A	10 10	BLKO BLKO	Out of Service Out of Service	G29131 G29132	G02600 G02310
10977 11046	Fieldwood Energy, LLC Fieldwood Energy, LLC	SM SM	268 11	A Well No.34	SM SM	280 10	#03 A	3 6	BLKG BLKG	Active Out of Service Proposed Abandonment	G28756 G28813	G14456 G01182
11047 11986	Fieldwood Energy, LLC	SM SM	10 39	A A	SM SM	11 33	34 30 SSTI	3 8	LIFT	Out of Service Proposed Abandonment Out of Service Active	G28812 G20565	G01181 G16320
11987	Fieldwood Energy, LLC Fieldwood Energy, LLC	SM	39	A	SM	40	10 SSTI	6	OIL	Out of Service Active	G20566	G16320
13642 17499	Fieldwood Energy, LLC Fieldwood Energy, LLC	SM SM	280 269	H B	SM SM	268 268	Α Α	10 10	BLKG GAS	Permitted for Proposed Abandonment Active	G28758 G28484	G14456 G02311
18057 18510	Fieldwood Energy, LLC Fieldwood Energy, LLC	SM SM	11 10	No.58 Caisson A	SM SM	10 287	A SSTI	6	BLKG GAS	Out of Service Out of Service Out of ServiceProposed Abandonment	G28815 G29113	G01182 G01181
18563 18583	Fieldwood Energy, LLC Fieldwood Energy, LLC	SM SM	48 10	E A	SM SM	39 11	A SSTI	6	G/C OIL	Out of Service Active Out of Service	G29128 G28814	00786 G01181
18802 4716	Fieldwood Energy, LLC	SM SP	39 70	Ä	SM SP	48	E	3	LIFT	Out of Service Active Active Out of Service	G29182 G03436	G16320 G01614
15064	Fieldwood Energy, LLC FW GOM Pipeline, Inc.	SP	49	A	SP	27	F/S Boundary	10	G/0	Active	G07561	G05051
15598 15626	Fieldwood Energy, LLC Fieldwood Energy, LLC	SP SP	70 65	C A	SP SP	60	E 18 SSTI	6 8	OIL	Out of Service Active Out of Service Active	G26860 G01686A	G01614 G01610
1137 1138	Fieldwood Energy, LLC Fieldwood Energy, LLC	SS	207 204	A Platform A	SS SS	204	A A	4	GAS G/O	Out of Service Out of Service	G13489 G13491	G01523 G01520
1147 6432	Fieldwood Energy, LLC	SS SS	207	A	SS	208 169	F-Pump 18 SSTI	12	OIL	Out of Service ActiveOut of Service	G13492 G09321	G01523 G03998
6538	Fieldwood Energy, LLC Fieldwood Energy, LLC	SS	91	A	SS PL	11	08 SSTI	6	OIL	Out of Service	G05146	G02919
6748 7650	Fieldwood Energy, LLC Fieldwood Energy, LLC	SS SS	169 178	C Platform A	SS SS	169 169	18-inch SSTI 18 SSTI	6	OIL	Out of Service Out of Service	G09322 G08054	00820 G05551
10406 10780	Fieldwood Energy, LLC Fieldwood Energy, LLC	SS	274 193	A A	EI SS	259 183	A 18 SSTI	8	OIL	Active ActiveOut of Service	G14731 G15683	G01039 G13917
10781 11137	Fieldwood Energy, LLC Fieldwood Energy, LLC	SS SS	193 129	A	SS SS	183 122	10 SSTI 18 SSTI	6	GAS OIL	Active Out of Service Out of Service	G15684 G16084	G13917 G12941
11145	Fieldwood Energy, LLC	SS	129	A	SS	149	6 SSTI	6	G/C	Out of Service	G16087	G12941
11480 11544	Fieldwood Energy, LLC Fieldwood Energy, LLC	SS SS	105 126	A B	EI SS	165 105	30 SSTI A	10 6	GAS BLKG	Out of Service Out of Service Proposed Abandonment	G18801 G18820	G09614 G12940
12778 15530	Fieldwood Energy, LLC Fieldwood Energy, LLC	SS SS	189 183	A Flange	SS SS	185 169	26"SSTI Flange	8 10	G/C GAS	Out of Service Out of Service	G22139 G01460	G04232 G13917
16036 18837	Fieldwood Energy, LLC Fieldwood Energy, LLC	SS SS	190 176	Capped End C	SS EI	207 212	A A	6	BLKO BLKG	Permitted for Proposed Abandonment Out of Service	G14734 G29190	G10775 G33646
20050 5890	Fieldwood Energy, LLC Fieldwood Energy, LLC	SS ST	168 53	SSTI A	SS	168 52	SSTI A	6	OIL	Proposed Out of Service Out of Service Active	G28788 G09319	00820 G04000
7802	Fieldwood Energy, LLC	ST	295	A	ST	296	SS 8487	8	OIL	Active Active	G08385	G05646
8676 9313	Fieldwood Energy, LLC Fieldwood Energy, LLC	ST ST	206 295	A A	ST ST	175 295	T-22 24 SSTI	16 8	G/C GAS	Out of Service Proposed Abandonment Active	G11146 G12709	G05613 G05646
13462 13462	Fieldwood Energy, LLC Fieldwood Energy LLC	ST ST	205 205	G G	ST ST	206 206	A A	8 8	BLKG BLKG	Out of ServiceProposed Abandonment Out of ServiceProposed Abandonment	G028821 G29451	G05612 G05612
17265 17898	Fieldwood Energy, LLC Fieldwood Energy, LLC	ST ST	68 49	Caisson No. 1 Platfrom A	ST ST	53 35	A 6-inch SSTI	6 4	BLKO	Out of Service Active Out of Service	G28385 G28577	G04000 G24956
19776	Fieldwood Energy, LLC	ST	295 694	24" SSTI #04	ST MP	292	A	24	GAS	Active	G29376	G05646
13098 13099	Fieldwood Energy, LLC Fieldwood Energy, LLC	VK VK	739	SS #3	MP	259 259	A A	4	BLKG BLKG	Out of Service Out of Service	G22376 G22377	G13055 G07827
13721 14876	Fieldwood Energy, LLC Fieldwood Energy, LLC	VK VK	251 251	A A	VK MP	340 154	A A	3 4	AIR H2O	Active Active	G28704 G22465	G10930 G10930
6113 12502	Fieldwood Energy, LLC Fieldwood Energy, LLC	VR VR	380 326	A A Platform	VR VR	397 321	24 SSTI 22-inch SSTI	12 6	GAS G/C	Out of Service Out of Service Proposed Abandonment	G04645 G21523	G02580 G21096
17090 18502	Fieldwood Energy, LLC	VR VR	261 380	A A	VR VR	265 398	A 16" SSTI	8	BLKO OIL	Out of Service Proposed Abandonment Out of Service	G28347 G02919	G03328 G02580
18502	Fieldwood Energy, LLC Fieldwood Energy LLC	VR	380	Platform A	VR	398	16-inch SSTI	6	OIL	Out of Service	G29109	G02580
2698 3763	Fieldwood Energy, LLC Fieldwood Energy, LLC	WC WC	102 102	flange #02	WC WC	102 102	G 08 SSTI	8	GAS GAS	Out of Service Out of Service	G02124D G02124D	00247 00247
3986 5343	Fieldwood Energy, LLC Fieldwood Energy, LLC	WC WC	66 34	A D	WC WC	31 35	F/S 10 SSTI	10	G/0 G/0	ActiveOut of Service Out of Service	G03345 G28659	G01860 G01860
8621	Bandon Oil and Gas, LP	WC	290	A	WC	289	A	6	BLKG	Out of Service Out of Service Out of Service Out of Service	G10532	G04818
9504 14251	Fieldwood Energy, LLC Fieldwood Energy Offshore LLC	WC WC	71 72	12 SSTI #1	WC WC	71 65	12 SSTI JA	12	GAS BLKG	Out of Service Active	G04346 G25275	00244 G23735
15210 15952	Fieldwood Energy, LLC Fieldwood Energy, LLC	WC WC	295 33	0	HI WC	120 34	A-PROCESS D	6	BLKG G/O	Out of Service Proposed Abandonment Out of Service	G26886 G28657	G24730 G15050
20483 23036	Fieldwood Energy Offshore LLC Fieldwood Energy LLC	WC WC	295 289	Flanged End A-PROCESS	WC WC	293 289	16-inch SSTI A-PROCESS	12	G/C	PABNProposed Abandonment Expired	G10085 G14262	G01848 G04818
7919 15960	Fieldwood Energy, LLC Fieldwood Energy, LLC	WD WD	105	E A	WD WD	104 73	D SSTI	6	GAS	Out of Service Active Out of Service Active	G08533 G28260	00842 G01089
16088	Fieldwood Energy, LLC	WD	122	A	WD	105	E	6	GAS	Out of Service Active	G28289	G13645
16089	Fieldwood Energy, LLC	WD	122	Α	WD	105	E	3	OIL	Out of Service	G28290	G13645

^{*1 -} Lease carries \$0 liability

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Exhibit I-D(ii)

Area	Block No.	Structure	Complex ID No.	Authority No.	FW Lease	Operator	Approval Date	Associated Assets
EI	188	JE	26052	G30268	G10736	Fieldwood Energy LLC	04/18/14	EI 187 JC001, JD001, JD002, 002 & JE002
HI	120	A-PROCESS	10450	G30270	G01848	Fieldwood Energy LLC	08/06/14	WC 295 A001 & A002
SM	132	В	21982	G30329	G02588	Fieldwood Energy LLC	05/06/19	SM 136 C007, SM 149 C001, C002 & C004
ST	206	A	23851	G30291	G05612	Fieldwood Energy LLC	12/11/15	ST 205 G001 & G003
SM	10	A	20706	G30365	G01181	Fieldwood Energy LLC		
SM	268	A	21739	G30282	G14456	Fieldwood Energy LLC	06/15/18	SM 257 001, SM 269 B017, B019, F001, SM 280 G001, G002, H001, B, F, SM 280 G, H, I, SM 281 C010, C014, C015, C020, C023, C024, C025, C026, C028, E005, E011, 1001, 1003, C & E
SM	268	A-PRD	21739	G30282	G14456	Fieldwood Energy LLC	06/15/18	Production from SM 268 A RUE

Contract Type	Contract Date	Contract Title	Contract Description
Land	8/7/1953	IIA	HI 179 Unit Agreement
Land	10/27/1954	Unit Agreement No. 14-08-001-20221	891002021
Land	5/1/1995	Unit Operating Agreement	Amendment-to Unit Operating Agreement, dated effective May 1, 1995, by and between Conoco Inc., Vastar Resources, Inc., Texaco Exploration and Production Inc. and Oxy USA Inc.
Land	11/21/1955	Unit Agreement No. 14-08-001-2454	West Delta-Grand Isle Unit Agreement, dated November 21,1955, between Continental Oil Company, as unit operator, and The Atlantic Refining Company, Tidewater Associated Oil Company and Cities Service Production Company, as non-operators, as amended; Unit No. 891002454
Land	4/10/1956	Unit Agreement	Unit No. 891002891 - SS 32
Land	12/4/1958	OPERATING AGREEMENT	OPERATING AGREGATION AGREGATION AND BETWEEN THE TEXAS COMPANY AND PAN AMERICAN PETROLEUM CORPORATION , AS AMENDED
Land	12/4/1958	Operating Agreement	Operating Agreement eff. 12/4/58
Land	7/25/1960	Operating Agreement	Operating Agreement, dated effective July 25,1960, as amended, between Second Mobil Oil Company, Inc., Gulf Oil 'Corporation, and Humble Oil & Refining Company, as amended, SS 169 Field.
Land	8/3/1964	UOA	Operating Agreement eff. 8-3-64
Land	11/2/1964	UA	Graning Agreement 1 S S S S S S S S S S S S S S S S S S
Land	1/12/1965	Joint Operating Agreement	Main Agreement, dated effective January 12,1965, between Cities Service Oil Company, Skelly Oil Company, Sunray DX Oil Company and Tidewater Oil Company, governing operations on the contract area. The Operating Agreement contained in Exhibit "C" of the Main Agreement was superseded by the Joint Operating Agreement eff. 1/1/97
Land	1/21/1966	Unit Agreement No. 14-08-001-8784	Unit No. 891008784 - SS 271
Land	2/26/1966	Offshore Operating Agreement	Operating Agreement by and between Hardy Oil & Gas USA Inc., As Operator and British-Borneo Exploration, Inc. and Zilkha Energy Company, As Non-Operators
Land	6/10/1966	Unit Operating Agreement Ship Shoal	SS 271 Unit Operating Agreement (Unit#891008784) As Amended, originally by and between Forest Oil Corp. as Operator, and Texas Gas Exploration Corp. et al as Non-Operators
Land	2/6/1967	Joint Operating Agreement	OPERATING AGREEMENT BY AND BETWEEN CONTINENTAL OIL COMPANY AND TENNECO OIL COMPANY ET AL, AS AMENDEL
Land	1/1/1971	Joint Operating Agreement	PENNZOIL OFFSHORE GAS OPERATORS, INC., MESA PETROLEUM CO., ET AL.
Land	2/1/1971	Joint Operating Agreement	Operating Agreement, dated February 1,1971, between Tenneco Oil Company and Texaco Inc. Amendment to Operating Agreement, dated effective May 1,1974, between Tenneco Oil Company, Texaco Inc. and Tenneco Exploration 11, Ltd., whereby Tenneco Exploration II became a party to, and ratified, the operating agreement.
Land	1/1/1972	Joint Operating Agreement	OPERATING AGREEMENT BY AN D BETWEEN SIGNAL OIL AND GAS COMPANY AND THE LOUISIANA LAND AND EXPLORATION COMPANY, ET AL.
Land	3/24/1972	Unit Agreement	SP 65 G G-1 Unit Res B Unit Agreement -891012327
Land	5/18/1972	Unit Agreement	SP 65 G G-1 Unit Res A Unit Agreement-891012332
Land	5/18/1972	Unit Agreement	SP 65 G2-G3 Unit Agreement-891012333
Land	1/1/1973	Offshore Operating Agreement	Offshore Operating Agreement* (VR 369/386+) *Unit Operating Agreement supersedes JOperating Agreement 1/1/1973
Land	8/1/1973	Joint Operating Agreement	OPERATING AGREEMENT BY AND BETWEEN MOBIL OIL CORPORATION AND UNION OIL COMPANY OF CALIFORNIA ET AL
Land	8/1/1973	Offshore Operating Agreement	Operating Agreement eff. 8-1-73
Land	8/1/1973	Offshore Operating Agreement	Operating Agreement eff. 8-1-73
Land	8/1/1973	Offshore Operating Agreement	Operating Agreement eff. 8/1/73
Land	8/1/1973	Offshore Operating Agreement	Operating Agreement eff. 8/1/73
Land	5/1/1974	Joint Operating Agreement	OPERATING AGREEMENT BY AND BETWEEN PENNZOIL OFFSHORE GAS OPERATORS, INC. AND PENNZOIL LOUISIANA AND TEXAS OFFSHORE, INC. ET AI
Land	7/1/1974	Joint Operating Agreement	OPERATING AGREEMENT DATED JULY 1, 1974, BY AND BETWEEN MOBIL OIL CORPORATION, UNION OIL COMPANY OF CALIFORNIA, TEXAS GAS EXPLORATION CORPORATION, AMOCO PRODUCTION COMPANY AND
Land	7/1/1974	Joint Operating Agreement	OPERATING AGREEMENT DATED JULY 1, 1974, BY AND BETWEEN MOBIL OIL CORPORATION, UNION OIL COMPANY OF CALIFORNIA, TEXAS GAS EXPLORATION CORPORATION, AMOCO PRODUCTION COMPANY AND
Land	7/1/1974	Joint Operating Agreement	OPERATING AGREEMENT DATED JULY 1, 1974, BY AND BETWEEN MOBIL OIL CORPORATION, UNION OIL COMPANY OF CALIFORNIA, TEXAS GAS EXPLORATION CORPORATION, AMOCO PRODUCTION COMPANY AND
Land	9/3/1974	FO	Farmout Agreement by and between CNG Producing Company, Columbia Gas Development Corporation and Forest Oil Corporation
Land	12/1/1974	Joint Operating Agreement	PENNZOIL OFFSHORE GAS OPERATORS, INC. AND PENNZOIL LOUISIANA AND TEXAS OFFSHORE, INC. ET AL
Land	4/23/1975	Joint Operating Agreement	Operating Agreement eff. 4-23-75
Land	7/1/1975	Joint Operating Agreement	Operating Agreement eff. 7/1/75 by and between Mesa Petroleum as Operator and American Natural Gas Production Co, et al
Land	3/1/1976	Joint Operating Agreement	Operating Agreement eff. 3-1-76 b/b POGO, Mesa and Mobil, et a
Land	4/1/1976	Joint Operating Agreement	Operating Agreement eff. 4-1-76 as amended
Land	4/1/1977	Unit Operating Agreement	UNIT OPERATING AGREEMENT BY AND BETWEEN DEVON ENERGY PRODUCTION , APACHE CORPORATION, ET AL.
Land	4/1/1977	Unit Agreement No. 14-08-0001-16943	Unit Agreement, JD Sand, Reservoir A, Eugene Island Block 330 Field (Unit Number 891016943), dated effective April 1,1977, naming Pennzoil Oil & Gas, Inc., as Operator, and Texaco Inc. and Shell Oil Company, as sub-
Land Land	12/12/1977 12/23/1977	Unit Agreement Unit Operating Agreement	Unit Agreement (VR 369 Unit Area) 12/12/1977 Unit Operating Agreement* (VR 369 Unit Area)
ļ	4/4/4070	1104	*UOperating Agreement supersedes JOperating Agreement 12/23/1977
Land	1/1/1978	UOA	HI 179 Unit Operating Agreement
Land	5/2/1978	FO OA	FARMOUT AGREEMENT EFFECTIVE MAY 2, 1978, BY AND BETWEEN ENSERCH, FARMOR, AND ANADARKO, FARMEE.
Land Land	11/1/1978 11/17/1978	OA FO	Operating Agreement eff. 11/1/78 Formating Agreement eff. 11/1/78 Formating Agreement eff. 11/1/78 Formating Agreement eff. 11/1/78 Formating Agreement eff. 11/1/78
		<u> </u>	Farmout Agreement dated November 17,1978 between Gulf Oil Corporation and Shell Oil Company covering the Northeast Quarter (NE/4) of that certain Oil and Gas Lease dated July 1,1967 bearing Serial No. OCS-G OPERATING AGREEMENT DATED MARCH 1, 1979, BY AND BETWEEN UNION OIL COMPANY OF CALIFORNIA AND MOBIL OIL EXPLORATION & PRODUCTION SOUTHEAST INC
Land Land	3/1/1979 9/15/1979	Joint Operating Agreement Joint Operating Agreement	OPERATING AGREEMENT DATED MARCH 1, 1979, BY AND BETWEEN UNION OIL COMPANY OF CALIFORNIA AND MOBIL OIL EXPLORATION & PRODUCTION SOUTHEAST INC. OPERATING AGREEMENT EFFECTIVE SEPTEMBER 15, 1979, BY AND BETWEEN ANADARKO PRODUCTION CO., AS OPERATOR, AND PAN EASTERN EXPLORATION COMPANY, DIAMOND SHAMROCK CORPORATION,
			COLUMBIA GAS DEVELOPMENT CORPORATION, TEXASGULF, INC, AND SAMEDAN OIL CORPORATION, NON-OPERATORS.
Land	12/1/1979	OFFSHORE OPERATING AGREEMENT	OFFSHORE OPERATING AGREEMENT b/b SHELL OIL COMPANY and FLORIDA EXPLORATION COMPANY, ET AL.
Land	4/1/1981	Unit Operating Agreement	Unit Operating Agreement; dated April 1,1981, by and between Conoco Inc., Atlantic Richfield Company, Getty Oil Company, Cities Service Company, Placid Oil Company, Hamilton Brother Oil Company, Mobil Oil Exploration and Producing S.E., Inc., Gulf Oil Corporation, Hunt Oil Company, Highland Resources, Inc., Hunt Industries and Prosper Energy Corporation, comprising all working interest owners in the Ship ShOperating
Land	9/1/1981	Joint Operating Agreement	Operating Agreement 9/1/1981
Land	9/1/1981	Joint Operating Agreement	Offshore Operating Agreement 9/1/1981

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LAND	9/15/2017	Memorandum of OA and Financing Statement	ST 311 320 UCC_Mortgage and Conveyance
LAND	9/15/2017	Offshore Operating Agreement	ST 311-320 JDA Offshore Operating Agreement dtd 9-15-17, as amended
LAND	9/15/2017	Participation Agreement	ST 311-320 JDA Participation Agreement dtd 9-15-17
Land	9/19/2017	Offer to Purchase	by and between Fieldwood Energy Offshore LLC and SCL Resources, LLC: Offer to Purchase SCL Resources, LLC'S Interest in GI 94, SS 79, VR 332 and WD 34
Land	11/7/2017	Modification to PHA	Enhancement and modification to test separator MBD -4010 at HI 547 B Platform - PHA Agreement dated May 8, 1998
Land	4/6/2018	Notification of Withdrawal - WC 269	Withdrawal Election
Land	4/17/2018	Amendment	by and between Fieldwood Energy LLC and Arena Energy, LP: Amendment to Production Handling Service Agreement dated May 8, 1988
Land	6/14/2018	Performance Bond	Sanare Energy Partners, LLC is the new principal replacing Northstar Offshore Ventures LLC
Land	8/1/2018	Withdrawal Agreement	by and between Fieldwood Energy Offshore LLC and Entech Enterprises, Inc.: Entech Withdraws from SS 271 Uni
Land	8/8/2018	Take Over Election Letter Agreement	In accordance with certain Farmout Agreeements dated 12/17/2002, 05/19/2003 and 02/13/2004, Fieldwood elects to declini
Land	10/18/2018	Abandonment Agreement	pursuant to that certain PHA for MC 496 produced at SP B Platform dated 11/1/2002
Land	12/20/2018	Letter of Intent	by and between Fieldwood Energy LLC and TR Offhsore. L.L.C.: Contemplation of Contract Operating Agreement, Transportation Agreement
LAND	2/22/2019	Exploration Agreement Letter	APA - EXXI MP 295 Side Ltr Agrmnt dtd 2-22-13
Land	4/1/2019	PHA Amendment	First Amendment to that certain Production Handling Agreement, dated September 1, 2009 - Eiugene Island 224 "A" Platform - Federal Offshore Louisiana
Land	5/16/2019	Letter Agreement	by and between Fieldwood Energy LLC and Panther Pipeline, LLC: Letter Agreement Matagorda Operating Agreement MI 518/519 with regard to natural gas pipeline work.
Land	7/25/2019	Letter Agreement OCS-G 14535 JB1ST2 Well	Pursuant to that certain Farmout dated 12/17/2002. Reassignment to Arena and P&A liabilitiy
LAND	7/25/2019	Exploration Agreement	Exploration Venture Agreement by and between Fieldwood Energy LLC and Juneau Oil & Gas LLC (terminated 6-23-20
LAND	11/5/2019	Transfer Notice	
Land	11/21/2019	Withdrawal Agreement	by and between Fieldwood Energy LLC and W&T Offshore, Inc.: W&T Wihdrawal from EC 2 SL 18121 - W&T did not prepay abandonment
Land	11/21/2019	Letter Agreement	Letter Agreement SS 198 J-11 Well zone shift: Zone shift recommended and election fron HO to HG sand by and between GOM Shelf Offshore LLC and Talos Energy Offshore LLC
Land	11/21/2019	Letter Agreement	Letter Agreement SS 198 J-11 Well zone shift: Zone shift recommended and election fron HO to HG sand by and between GOM Shelf Offshore LLC and Renaissance Offshore LLC
Land	12/10/2019	Non-Consent	by and between Fieldwood Energy LLC and W&T Offshore, Inc.: W&T Non-consent lease saving ovperation on EC 2 SL 18121 for failure to respond to lease number FW19404
Land	12/12/2019	Purchase of Pipeline ROW OCS-G 14731 Seg. No. 10406	by and between Fieldwood Energy LLC and Monforte Exploration L.L.C.: SS 274 A Platform to El 259 A Platform
Land	01/01/1994, 04/08/1994	Unit Operating Agreement	Unit Operating Agreement by and between CNG Producing Company, Columbia Gas Development Corporation, Total Minatome Corporation, Energy Development Corporation, Murphy Exploration and Production
	,,,,,		Company and Anadarko Petroleum Corporation; and Forest Oil Corporation and Timbuck Company/The Hat Creek Production Company, Limited Partnership (referred to as "Override Parties")
Land	12//31/2013	First Amendment to the Participation Agreement	First Amendment to the Participation Agreement OCS-G0786, South Marsh Island Area, Block 48 Offshore Federal Waters
Pipeline Transport	10/31/2013	Barnacle Pipeline Throughput Capacity Agreement	Capacity Agreement by and between Fieldwood and Arena Offshore LP and Arena Offshore LF
Pipeline Transport	10/31/2013	Barnacle Pipeline Throughput Capacity Agreement	Capacity Agreement by and between Fieldwood and Arena Offshore LP and Arena Offshore LF
Pipeline Transport	10/31/2013	Barnacle Pipeline Throughput Capacity Agreement	Capacity Agreement by and between Fieldwood and Arena Offshore LP
Pipeline Transport	7/31/2013	Barnacle Pipeline Throughput Capacity Agreement	Capacity Agreement by and between Fieldwood and Energy XXI and Energy XXI
Pipeline Transport	7/31/2013	Barnacle Pipeline Throughput Capacity Agreement	Capacity Agreement by and between Fieldwood and Energy XXI and Energy XXI Capacity Agreement by and between Fieldwood and Energy XXI and Energy XXI Capacity Agreement by an object of the Capacity Agreement by Ag
Pipeline Transport	7/31/2013	Barnacle Pipeline Throughput Capacity Agreement	Capacity Agreement by and between Fieldwood and Energy XXI and Energy XXI Capacity Agreement by and between Fieldwood and Energy XXI and Energy XXI Capacity Agreement by an object of the Capacity Agreement by Ag
Pipeline Transport	6/3/2015	Barnacle Pipeline Throughput Capacity Agreement	Capacity Agreement by and between Fieldwood and Energy XXI and Energy XXI Capacity Agreement by and between Fieldwood and Energy XXI and Energy XXI Capacity Agreement by an object of the Capacity Agreement by Ag
	6/3/2015		Capacity Agreement by and between Fieldwood and Energy XXI and Energy XXI Capacity Agreement by and between Fieldwood and Energy XXI and Energy XXI Capacity Agreement by and between Fieldwood and Energy XXI and Energy XXI Experiment of the Capacity Agreement by an accordance of the Capacity Agreement by a construction of the Capacity Agreement by
Pipeline Transport	6/3/2015	Barnacle Pipeline Throughput Capacity Agreement	Capacity Agreement by and between rieldwood and Energy XXI and Energy XXI Capacity Agreement by and between Fieldwood and Energy XXI and Energy XXI Capacity Agreement by and between Fieldwood and Energy XXI and Energy XXI Energy XX
Pipeline Transport	7/8/2013	Barnacle Pipeline Throughput Capacity Agreement	1 10 1
Pipeline Transport		Barnacle Pipeline Throughput Capacity Agreement	Capacity Agreement by and between Fieldwood and Tana Exploration Company, LLC and Tana Exploration Company, LLC Capacity Agreement by and between Fieldwood and Tana Exploration Company, LLC and Tana Exploration Company, LLC
Pipeline Transport	7/8/2013	Barnacle Pipeline Throughput Capacity Agreement	
Pipeline Transport	7/8/2013	Barnacle Pipeline Throughput Capacity Agreement	Capacity Agreement by and between Fieldwood and Tana Exploration Company, LLC and Tana Exploration Company, LLC
Pipeline Transport	8/1/2015	Cheetah Pipeline Throughput Capacity	Capacity Agreement by and between Fieldwood and Talos Energy Offshore, LLC and Talos Energy Offshore, LLC
Pipeline Transport	8/1/2015	Cheetah Pipeline Throughput Capacity	Capacity Agreement by and between Fieldwood and Talos Energy Offshore, LLC and Talos Energy Offshore, LLC
Pipeline Transport	11/12/2013	THROUGHPUT CAPACITY LEASE AND TIE IN AGREEMENT	Capacity Agreement by and between Fieldwood and Walter Oil & Gas Corporation and Walter Oil & Gas Corporatior
Pipeline Transport	2/2/1996	GATHERING AGREEMENT	Gathering Agreement by and between Fieldwood and CMA Pipeline and CMA Pipeline
Pipeline Transport	9/30/2015	AMENDMENT TO GATHERING AGREEMENT	Gathering Agreement by and between Fieldwood and CMPA PIPELINE PARTNERSHIP, LLC and CMPA PIPELINE PARTNERSHIP, LLC
PHA for EB165A/EB430	9/30/2004	PRODUCTION HANDLING AGMT	PHA for EB165A/EB430 by and between Fieldwood and WALTER OIL & GAS CORPORATION and WALTER OIL & GAS CORPORATION
Service Agreements	4/1/2009	SERVICE CONTRACT	Allocation of quality bank by and between Fieldwood and Allocation Specialists, LLC and Allocation Specialists, LLC
LEASE OF PLATFORM SPACE	9/5/1981	Receipt and Measurement Facilaity LOPS EI Block 158	
		Platform4/1/2020 - 3/31/2021	A-LOPS-EI158B by and between Fieldwood and Transcontinental Gas Pipeline Corporation and Transcontinental Gas Pipeline Corporation
LEASE OF PLATFORM SPACE	9/15/1981	Receipt and Measurement Facility LOPS EI Block 135 "JA"	A-LOPS-El136JA by and between Fieldwood and Transcontinental Gas Pipeline Corporation and Transcontinental Gas Pipeline Corporation
		Platform4/1/2020 - 3/31/2021	
LEASE OF PLATFORM SPACE	1/1/2011	LEASE OF PLATFORM SPACE	BRI116-LOPS by and between Fieldwood and BRISTOW U.S. LLC and BRISTOW U.S. LLC
LEASE OF PLATFORM SPACE	1/1/2011	LEASE OF PLATFORM SPACE	BRI116-LOPS by and between Fieldwood and BRISTOW U.S. LLC and BRISTOW U.S. LLC
LEASE OF PLATFORM SPACE	1/1/2011	LEASE OF PLATFORM SPACE	BRI116-LOPS by and between Fieldwood and BRISTOW U.S. LLC and BRISTOW U.S. LLC
LEASE OF PLATFORM SPACE	1/1/2011	LEASE OF PLATFORM SPACE	BRI116-LOPS by and between Fieldwood and BRISTOW U.S. LLC and BRISTOW U.S. LLC
LEASE OF PLATFORM SPACE	11/1/2006	LEASE OF PLATFORM SPACE	ERA100-LOPS by and between Fieldwood and ERA Helicopters LLC and ERA Helicopters LLC
LEASE OF PLATFORM SPACE	11/1/2006	LEASE OF PLATFORM SPACE	ERA100-LOPS by and between Fieldwood and ERA Helicopters LLC and ERA Helicopters LLC
LEASE OF PLATFORM SPACE	11/1/2006	LEASE OF PLATFORM SPACE	ERA100-LOPS by and between Fieldwood and ERA Helicopters LLC and ERA Helicopters LLC
LEASE OF PLATFORM SPACE	11/1/2006	LEASE OF PLATFORM SPACE	ERA100-LOPS by and between Fieldwood and ERA Helicopters LLC and ERA Helicopters LLC
LEASE OF PLATFORM SPACE	11/1/2006	LEASE OF PLATFORM SPACE	ERA100-LOPS by and between Fieldwood and ERA Helicopters LLC and ERA Helicopters LLC
LEASE OF PLATFORM SPACE	4/28/2009	LEASE OF PLATFORM SPACE	ROT101-LOPS EI 189P/F B by and between Fieldwood and Rotocraft Leasing Company, LLC and Rotocraft Leasing Company, LLC
LEASE OF PLATFORM SPACE	4/28/2009	LEASE OF PLATFORM SPACE	ROT101-LOPS MATAGORDA ISLAND 622C by and between Fieldwood and Rotocraft Leasing Company, LLC and Rotocraft Leasing Company, LLC
LEASE OF PLATFORM SPACE	8/12/2019	LEASE OF PLATFORM SPACE	TAM102-LOPS-1 by and between Fieldwood and TAMPNET and TAMPNET
LEASE OF PLATFORM SPACE	8/12/2019	LEASE OF PLATFORM SPACE	TAM102-LOPS-2 by and between Fieldwood and TAMPNET and TAMPNET
LEASE OF PLATFORM SPACE	8/12/2019	LEASE OF PLATFORM SPACE	TAM102-LOPS-3 by and between Fieldwood and TAMPNET and TAMPNET
LEASE OF PLATFORM SPACE	8/12/2019	LEASE OF PLATFORM SPACE	TAM102-LOPS-4 by and between Fieldwood and TAMPNET and TAMPNET

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Mode Proc. 1995				
1997 OF #570000 March 1997	LEASE OF PLATFORM SPACE	8/12/2019	LEASE OF PLATFORM SPACE	TAM102-LOPS-5 by and between Fieldwood and TAMPNET and TAMPNET
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PRODUCTION HANDLING AGMT [RIG-15] VARIANCE PRODUCTION HANDLING AGM				·
PRODUCTION MANDERS ADMIT [INF-12]				
PRODUCTION MADELING ACMT (NIII-1)				
PRODUCTION HANDLING ADMIT 199-12 4/18/2014 PRODUCTION HANDLING ADMILEDATION			•	PHA EI354-EI337A by and between Fieldwood and FWE and FWE
PRODUCTION HANDLING AGMT (IRP-13 47,7007 PRODUCTION HANDLING AGREEMENT OR 100,000 PRODUCTION HANDLING AGMT (IRP-13 47,7007 PRODUCTION HANDLING AGMT (IRP-13 47,7	PRODUCTION HANDLING AGMT (JIB)-12	4/28/2014	PRODUCTION HANDLING AGREEMENT	PHA MP311B-MP302B19 by and between Fieldwood and APACHE SHELF EXPLORATION LLC and APACHE SHELF EXPLORATION LLC
## ## ## ## ## ## ## ## ## ## ## ## ##	PRODUCTION HANDLING AGMT (JIB)-12	4/28/2014	PRODUCTION HANDLING AGREEMENT	PHA MP211R-MP202R19 by and between Fieldwood and FPLOII & GAS LLC and FPLOII & GAS LLC
PRODUCTION HANDLING AGMT [RIP 32]	PRODUCTION HANDLING AGMT (IIR)-13	4/1/2007	PRODUCTION HANDLING AGREEMENT	THANH 3110 MI 302013 by this between network and the bled distriction of the b
RECOULTION HANDLING AGMT (Not-Op)	` '			RID108101-MP289C-MP275 by and between Fieldwood and RIDGEWOOD ENERGY CORPORATION and RIDGEWOOD ENERGY CORPORATION
PRODUCTION HANDLING AGMT (Non-Op)	PRODUCTION HANDLING AGMT (JIB)-13	4/1/2007	PRODUCTION HANDLING AGREEMENT	RID108101-MP289C-MP275 by and between Fieldwood and FWE and FWE
PRODUCTION HANDLING AGMT (Non-Op) PRODUCTION HANDLING AGREEMENT PRODUCTION HANDLIN	PRODUCTION HANDLING AGMT (JIB)	10/23/2018	AGREEMENT FOR THE GATHERING AND PROCESSING OF MO	
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## 1500UCTION HANDLING AGMT (Non-Op)	PRODUCTION HANDLING AGMT (Non-Op)		PRODUCTION HANDLING AGREEMENT	
MC 169 Mc				ST 320 A-5ST1 by and between Fieldwood and W&T Offshore, Inc. and W&T Offshore, Inc.
PRODUCTION HANDLING AGMT (Non-Op) PRODUCTION HANDLING AGMEMENT PRODUCTION	PRODUCTION HANDLING AGMT (Non-Op)	6/30/1999	PRODUCTION HANDLING AGREEMENT	
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Marketing Gas - Gathering	4/1/2020	IT Gathering	IT Gathering by and between Fieldwood Energy LLC and Kinetica Midstream Energy, LLC and Kinetica Midstream Energy, LLC
Marketing Gas - Gathering	4/1/2020	IT Gathering	IT Gathering by and between Fieldwood Energy LLC and Kinetica Midstream Energy, LLC and Kinetica Midstream Energy, LLC
Marketing Gas - Gathering	4/1/2020	IT Gathering	IT Gathering by and between Fieldwood Energy LLC and Kinetica Midstream Energy, LLC and Kinetica Midstream Energy, LLC
Marketing Gas - Gathering	4/1/2020	IT Gathering	IT Gathering by and between Fieldwood Energy LLC and Kinetica Midstream Energy, LLC and Kinetica Midstream Energy, LLC
Marketing Gas - Transport	12/1/2013	IT Transport Contract	IT Transport Contract by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC
Marketing Gas - Transport	12/1/2013	IT Transport Contract	IT Transport Contract by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC
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Marketing Gas - Transport	12/1/2013	IT Transport Contract	IT Transport Contract by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC
Marketing Gas - Transport	12/1/2013	IT Transport Contract	IT Transport Contract by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC
Marketing Gas - Transport	12/1/2013	IT Transport Contract	IT Transport Contract by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC
Marketing Gas - Transport	12/1/2013	IT Transport Contract	IT Transport Contract by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC
Marketing Gas - Transport	12/1/2013	IT Transport Contract	IT Transport Contract by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC
Marketing Gas - Transport	12/1/2013	IT Transport Contract	IT Transport Contract by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC
Marketing Gas - Transport	12/1/2013	IT Transport Contract	IT Transport Contract by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC
Marketing Gas - Transport	12/1/2013	IT Transport Contract	IT Transport Contract by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC
Marketing Gas - Transport	12/1/2003	IT Transport Contract- Reserve Dedicaation and Discount	
		Commodity Rate Agreement	Stingray Reserve Dedication VR Block 326 \$.10 by and between Fieldwood Energy LLC and Stingray Pipeline Company LLC (MCP Operating) and Stingray Pipeline Company LLC (MCP Operating)
Marketing Gas - Transport	10/1/2014	IT Gathering	IT Gathering by and between Fieldwood Energy LLC and Targa Midstream Services and Targa Midstream Services
Marketing Gas - Transport	10/1/2014	IT Gathering	IT Gathering by and between Fieldwood Energy LLC and Targa Midstream Services and Targa Midstream Services
Marketing Gas - Transport	10/1/2019	FT -2 Transport	FT -2 Transport by and between Fieldwood Energy LLC and Venice Gathering and Venice Gathering
Marketing Gas - Transport	10/1/2014	IT Gathering	Pelican Pipuline by and between Fieldwood Energy LLC and Targa Midstream Services and Targa Midstream Services
Marketing Gas - Transport	10/1/2014	IT Gathering	Relican Pineline by and between Fieldwood Energy II C and Targa Midstream Services and Targa Midstream Services
Marketing Gas - Transport	12/1/2013	IT Gathering	IT Gathering Agreement by and between Fieldwood Energy LLC and High Point Gas Gathering, LLC and High Point Gas Gathering, LLC
Marketing Gas - Transport Marketing Gas - Transport	12/1/2013	IT Gathering	IT Gathering Agreement by and between Fieldwood Energy LLC and High Point Gas Gathering, LLC and High Point Gas Gathering, LLC
Marketing Gas - Transport Marketing Gas - Transport	12/1/2013	IT Gathering	IT Gathering Agreement by and between Fieldwood Energy LLC and High Point Gas Gathering, LLC and High Point
Marketing Gas - Transport	12/1/2013	IT Gathering	If Gathering Agreement by and between Fieldwood Energy LLC and High Point Gas Gathering, LLC and High Point Gas Gathering, LLC
Marketing Gas - Transport Marketing Gas - Transport	12/1/2013	IT Gathering	If Gathering Agreement by and between Fieldwood Energy LLC and High Point Gas Gathering, LLC and High Point Gas Gathering, LLC
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Marketing Gas - Transport	12/1/2013	IT Gathering	IT Gathering Agreement by and between Fieldwood Energy LLC and High Point Gas Gathering, LLC and High Point Gas Gathering, LLC
Marketing Gas - Transport	12/1/2013	IT Gathering	IT Gathering Agreement by and between Fieldwood Energy LLC and High Point Gas Gathering, LLC and High Point Gas Gathering, LLC
Marketing Gas - Transport	12/1/2013	IT Gathering	IT Gathering Agreement by and between Fieldwood Energy LLC and High Point Gas Gathering, LLC and High Point Gas Gathering, LLC
Marketing Gas - Transport	12/1/2013	IT Gathering	IT Gathering Agreement by and between Fieldwood Energy LLC and High Point Gas Gathering, LLC and High Point Gas Gathering, LLC
Marketing Gas - Transport	12/1/2013	IT Gathering	IT Gathering Agreement by and between Fieldwood Energy LLC and High Point Gas Gathering, LLC and High Point Gas Gathering, LLC
Marketing Gas - Transport	12/1/2013	IT Transport Contract	IT Transport Contract by and between Fieldwood Energy LLC and High Point Gas Transmission, LLC and High Point Gas Transmission, LLC
Marketing Gas - Transport	12/1/2013	IT Transport Contract	IT Transport Contract by and between Fieldwood Energy LLC and High Point Gas Transmission, LLC and High Point Gas Transmission, LLC
Marketing Gas - Transport	12/1/2013	IT Transport Contract	IT Transport Contract by and between Fieldwood Energy LLC and High Point Gas Transmission, LLC and High Point Gas Transmission, LLC
Marketing Gas - Transport	12/1/2013	IT Transport Contract	IT Transport Contract by and between Fieldwood Energy LLC and High Point Gas Transmission, LLC and High Point Gas Transmission, LLC
Marketing Gas - Transport	4/1/2000	Firm Gathering & Dedication	Manta Ray firm Gatheing and Dedicaiton, Disount Rate of \$.06 by and between Fieldwood Energy LLC and Manta Ray Offshore Gathering Company and Manta Ray Offshore Gathering Company
Marketing Gas - Transport	12/1/2015	Firm - Gathering	Firm - Gathering by and between Fieldwood Energy LLC and Manta Ray Offshore Gathering Company and Manta Ray Offshore Gathering Company
Marketing Gas - Transport	12/1/1992	Firm Gathering & Dedication	Manta Ray firm Gatheing and Dedicaiton, Disount Rate of \$.032 by and between Fieldwood Energy LLC and Manta Ray Offshore Gathering Company and Manta Ray Offshore Gathering Company
Marketing Gas - Transport	4/1/2010	Firm Gathering & Dedication	Manta Ray firm Gatheing and Dedicaiton, Disount Rate of \$.12 by and between Fieldwood Energy LLC and Manta Ray Offshore Gathering Company and Manta Ray Offshore Gathering Company
Marketing Gas - Transport	4/1/2010	Firm Gathering & Dedication	Manta Ray firm Gatheing and Dedicaiton, Disount Rate of \$.12 by and between Fieldwood Energy Offshore, LLC and Manta Ray Offshore Gathering Company and Manta Ray Offshore Gathering Company
Marketing Gas - Transport	4/1/2010	Firm Gathering & Dedication	Manta Ray firm Gatheing and Dedicaiton, Disount Rate of \$.12 by and between Fieldwood Energy Offshore, LLC and Manta Ray Offshore Gathering Company and Manta Ray Offshore Gathering Company
Marketing Gas - Transport	10/30/2017	FT -2 Transport	EW 910 / ST 320 by and between Fieldwood Energy, LLC and Nautilus Pipeline Company and Nautilus Pipeline Company
Marketing Gas - Transport	12/12013	IT Transport Contract	Searobin West Transprt, IT max rate - all receipt points by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company
Marketing Gas - Transport	12/12013	IT Transport Contract	Searobin West Transprt, IT max rate - all receipt points by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company
Marketing Gas - Transport	12/12013	IT Transport Contract	Searobin West Transprt, IT max rate - all receipt points by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company
Marketing Gas - Transport	12/12013	IT Transport Contract	Searobin West Transprt, IT max rate - all receipt points by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company
Marketing Gas - Transport	12/12013	IT Transport Contract	Searobin West Transprt, IT max rate - all receipt points by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company
Marketing Gas - Transport	12/12013	IT Transport Contract	Searobin West Transprt, IT max rate - all receipt points by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company
Marketing Gas - Transport	12/12013	IT Transport Contract	Searobin West Transprt, IT max rate - all receipt points by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company
Marketing Gas - Transport	12/12013	IT PR Transport Contract	Searobin West PTR Transprt, max rate - all receipt points by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company
Marketing Gas - Transport	12/1/2013	IT-Retrograde Transport	Searobin Retrograde contract. IT max rate by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company
Marketing Gas - Transport	12/1/2013	IT-Retrograde Transport	Searobin Retrograde contract. IT max rate by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company
Marketing Gas - Transport	12/1/2013	IT-Retrograde Transport	Searobin Retrograde contract. IT max rate by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company
Marketing Gas - Transport	12/1/2013	IT-Retrograde Transport	Searobin Retrograde contract. IT max rate by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company
Marketing Gas - Transport	12/1/2013	IT-Retrograde Transport	Searobin Retrograde contract. IT max rate by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company
Marketing Gas - Transport	12/1/2013	IT-Retrograde Transport	Searobin Retrograde contract. IT max rate by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company
Marketing Gas - Transport Marketing Gas - Transport	12/1/2013	IT-PTR Transport	Searobin East - PTR - Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company
Marketing Gas - Transport Marketing Gas - Transport	12/1/2013	IT-PTR Transport	Searobin East - PTR - Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company Searobin East - PTR - Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company Searobin East - PTR - Transport, IT max Rate. by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company
Marketing Gas - Transport Marketing Gas - Transport	12/1/2013	IT-PTR Transport	Searobin East - PTR - Transport, IT max Rate. by and between Fieldwood Energy Ltc and Sea Robin Pipeline Company and Sea Rob
Marketing Gas - Transport Marketing Gas - Transport	12/1/2013	IT-PTR Transport	Searobin East - PTR - Transport, IT max Rate. by and between Fieldwood Energy LC and Sea Robin Pipeline Company and Sea Robin Pipeline Company Searobin East - PTR - Transport, IT max Rate. by and between Fieldwood Energy LC and Sea Robin Pipeline Company and Sea Robin Pipeline Company
ū .	12/1/2013	IT-PTR Transport	Searobin East - PTR - Transport, 17 max Rate. by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company Searobin East - PTR - Transport, 1T max Rate. by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company
Marketing Gas - Transport	12/1/2013	IT-PTR Transport	Searobin East - PTR - Transport, 11 max Rate. by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company Searobin East - PTR - Transport, 1T max Rate. by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company
Marketing Gas - Transport			

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Operating and Management Agreement	ercedes the Construction and Operations Ag		
		Removal of Condensate from the Sea Robin Pipeline	Governs the Ownership and Operations of the Facility. Operator to perform the physical operations, maintenance, and repair of the System, as well as the management and administrative functions for the System. Facility separates condesate from Sea Robin Pi by and between Fieldwood Energy LLC and and
Operating and Management Agreement	ercedes the Construction and Operations Ag	Amended Agreement for the Operations of Facility for the	
		Removal of Condensate from the Sea Robin Pipeline	Governs the Ownership and Operations of the Facility. Operator to perform the physical operations, maintenance, and repair of the System, as well as the management and administrative functions for the System. Facility separates condesate from Sea Robin Pi by and between Fieldwood Energy LLC and and
Operating and Management Agreement	ercedes the Construction and Operations Ag	Amended Agreement for the Operations of Facility for the	
		Removal of Condensate from the Sea Robin Pipeline	Governs the Ownership and Operations of the Facility. Operator to perform the physical operations, maintenance, and repair of the System, as well as the management and administrative functions for the System.
		·	Facility separates condesate from Sea Robin Pi by and between Fieldwood Energy LLC and and
Operating and Management Agreement	ercedes the Construction and Operations Ag	Amended Agreement for the Operations of Facility for the	
		Removal of Condensate from the Sea Robin Pipeline	Governs the Ownership and Operations of the Facility. Operator to perform the physical operations, maintenance, and repair of the System, as well as the management and administrative functions for the System. Facility separates condesate from Sea Robin Pi by and between Fieldwood Energy LLC and and
Operating and Management Agreement	ercedes the Construction and Operations Ag	Amended Agreement for the Operations of Facility for the	
		Removal of Condensate from the Sea Robin Pipeline	Governs the Ownership and Operations of the Facility. Operator to perform the physical operations, maintenance, and repair of the System, as well as the management and administrative functions for the System. Facility separates condesate from Sea Robin Pi by and between Fieldwood Energy LLC and and
Operating and Management Agreement	ercedes the Construction and Operations Ag	Amended Agreement for the Operations of Facility for the	
		Removal of Condensate from the Sea Robin Pipeline	Governs the Ownership and Operations of the Facility. Operator to perform the physical operations, maintenance, and repair of the System, as well as the management and administrative functions for the System. Facility separates condesate from Sea Robin Pi by and between Fieldwood Energy LLC and and
Operating and Management Agreement	ercedes the Construction and Operations Ag	Amended Agreement for the Operations of Facility for the	Governs the Ownership and Operations of the Facility. Operator to perform the physical operations, maintenance, and repair of the System, as well as the management and administrative functions for the System.
		Removal of Condensate from the Sea Robin Pipeline	Facility separates condesate from Sea Robin Pi by and between Fieldwood Energy LLC and and
Operating and Management Agreement	ercedes the Construction and Operations Ag	Amended Agreement for the Operations of Facility for the	
		Removal of Condensate from the Sea Robin Pipeline	Governs the Ownership and Operations of the Facility. Operator to perform the physical operations, maintenance, and repair of the System, as well as the management and administrative functions for the System.
			Facility separates condesate from Sea Robin Pi by and between Fieldwood Energy LLC and and
Operating and Management Agreement	ercedes the Construction and Operations Ag	Amended Agreement for the Operations of Facility for the Removal of Condensate from the Sea Robin Pipeline	Governs the Ownership and Operations of the Facility. Operator to perform the physical operations, maintenance, and repair of the System, as well as the management and administrative functions for the System. Facility separates condesate from Sea Robin Pi by and between Fieldwood Energy LLC and and
Operating and Management Agreement	ercedes the Construction and Operations Ag	Amended Agreement for the Operations of Facility for the	
		Removal of Condensate from the Sea Robin Pipeline	Governs the Ownership and Operations of the Facility. Operator to perform the physical operations, maintenance, and repair of the System, as well as the management and administrative functions for the System. Facility separates condesate from Sea Robin Pi by and between Fieldwood Energy LLC and and
Operating and Management Agreement	ercedes the Construction and Operations Ag	Amended Agreement for the Operations of Facility for the	
		Removal of Condensate from the Sea Robin Pipeline	Governs the Ownership and Operations of the Facility. Operator to perform the physical operations, maintenance, and repair of the System, as well as the management and administrative functions for the System. Facility separates condesate from Sea Robin Pi by and between Fieldwood Energy LLC and and
Operating and Management Agreement	ercedes the Construction and Operations Ag	Amended Agreement for the Operations of Facility for the	
		Removal of Condensate from the Sea Robin Pipeline	Governs the Ownership and Operations of the Facility. Operator to perform the physical operations, maintenance, and repair of the System, as well as the management and administrative functions for the System. Facility separates condesate from Sea Robin Pi by and between Fieldwood Energy LLC and and
Operating and Management Agreement	ercedes the Construction and Operations Ag	Amended Agreement for the Operations of Facility for the	
		Removal of Condensate from the Sea Robin Pipeline	Governs the Ownership and Operations of the Facility. Operator to perform the physical operations, maintenance, and repair of the System, as well as the management and administrative functions for the System.
			Facility separates condesate from Sea Robin Pi by and between Fieldwood Energy LLC and and
Ownership and Operating Agreement	10/1/1982	Construction, Ownership and Operating Agreement	Governs the Ownership and Operations of the Facility. The Facility is co-owned by two groups, Owners and Producers. Facility assets are owned in three different classes: either solely owned by Owners, co-owned by Owners and Producers or soley owned by Pr by and between Fieldwood Energy LLC and Kinetica Partners LLC
Ownership Agreement	12/2/1985	Ownership Agreement for the Producers' Facility Sabine	Governs the Ownership and Operations of the Producers' Facility. The Producers' Facility consists of assets owned by Producers, as well as those assets co-owned by the Producers and Owners. Fieldwood, as the
		Pass, as amended	designated Producers' Representive, reprents th by and between Fieldwood Energy LLC and and
Ownership and Operating Agreement	9/26/1982	Venice Dehydration Station Operations and Maintenance	
		Agreement	Provides for the use of the Venice Dehydration Station by the Venice Dehydration Station Owners by and between Fieldwood Energy LLC and and
Ownership and Operating Agreement	9/26/1982	Venice Dehydration Station Operations and Maintenance	
		Agreement	Provides for the use of the Venice Dehydration Station by the Venice Dehydration Station Owners by and between Fieldwood Energy LLC and and
Ownership and Operating Agreement	9/26/1982	Venice Dehydration Station Operations and Maintenance Agreement	Provides for the use of the Venice Dehydration Station by the Venice Dehydration Station Owners by and between Fieldwood Energy LLC and and
Service Agreement	11/1/2015	South Pass Dehydration Service Agreement as amended	Provides for certain monitoring, maintenance and repais for the South Pass Dehydration Station on behalf of Owners by and between Fieldwood Energy LLC and Venice Energy Services Company LLC (Targa Resources and Venice Energy Services Company LLC (Targa Resources)
Service Agreement	11/1/2015	South Pass Dehydration Service Agreement as amended	Provides for certain monitoring, maintenance and repais for the South Pass Dehydration Station on behalf of Owners by and between Fieldwood Energy LLC and Venice Energy Services Company LLC (Targa Resources and Venice Energy Services Company LLC (Targa Resources)
Service Agreement	11/1/2015	South Pass Dehydration Service Agreement as amended	Provides for certain monitoring, maintenance and repais for the South Pass Dehydration Station on behalf of Owners by and between Fieldwood Energy LLC and Venice Energy Services Company LLC (Targa Resources and Venice Energy Services Company LLC (Targa Resources)
Ownership and Operating Agreement	3/6/1974	Construction and Operating Agreement for Onshore	
		Separation Facility Cameron Parish, Louisiana as	Provides for the construction and operation of the onshore separation facility which is connected to the facilities of Stingray Pipeline Company and which separates condensate from the natural gas injected into and
		amended	transported by Stinray by and between Fieldwood Energy LLC and Stingray Pipeline Company LLC (MCP Operating) and Stingray Pipeline Company LLC (MCP Operating)
Construction and Management Agreement	10/1/1981	Construction and Management Agreement South Pass West Delta Gathering System	Provides for the construction management of the Facility by and between Fieldwood Energy LLC and N/A and N/A
Construction and Management Agreement	10/1/1981	Construction and Management Agreement South Pass West	
		Delta Gathering System	Provides for the construction management of the Facility by and between Fieldwood Energy LLC and N/A and N/A
Construction and Management Agreement	10/1/1981	Construction and Management Agreement South Pass West	Provides for the construction management of the Feelilts, by and between Fieldward Faerry, LC and N/A and N/A
	1	Delta Gathering System	Provides for the construction management of the Facility by and between Fieldwood Energy LLC and N/A and N/A

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Crude Sales	1/23/2014	SS 301 Crude Oil Sales Contract -	ExxonMobil Oil Supply buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and EXXONMOBIL Oil CORPORATION and EXXONMOBIL Oil CORPORATION
Crude Sales	1/23/2014		ExxonMobil Oil Supply buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and EXXONMOBIL Oil CORPORATION and EXXONMOBIL Oil CORPORATIO1
Crude Sales	1/23/2014		ExxonMobil Oil Supply buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and EXXONMOBIL Oil CORPORATION and EXXONMOBIL Oil CORPORATIO
Crude Sales	1/23/2014		ExxonMobil Oil Supply buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and EXXONMOBIL Oil CORPORATION and EXXONMOBIL Oil CORPORATIO1
Crude Sales	1/23/2014		ExxonMobil Oil Supply buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and EXXONMOBIL Oil CORPORATION and EXXONMOBIL Oil CORPORATION
Crude Sales	1/23/2014		ExxonMobil Oil Supply buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and EXXONMOBIL Oil CORPORATION and EXXONMOBIL Oil CORPORATIO
Crude Sales	1/23/2014		ExxonMobil Oil Supply buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and EXXONMOBIL Oil CORPORATION and EXXONMOBIL Oil CORPORATIO1
Crude Sales	1/23/2014		ExxonMobil Oil Supply buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and EXXONMOBIL Oil CORPORATION and EXXONMOBIL Oil CORPORATIO!
Crude Sales	1/23/2014		ExxonMobil Oil Supply buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and EXXONMOBIL Oil CORPORATION and EXXONMOBIL Oil CORPORATION
Crude Sales	1/23/2014		ExxonMobil Oil Supply buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and EXXONMOBIL Oil CORPORATION and EXXONMOBIL Oil CORPORATION
Crude Sales	1/23/2014		ExxonMobil Oil Supply buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and EXXONMOBIL Oil CORPORATION and EXXONMOBIL Oil CORPORATION
Crude Sales	3/5/2014		Marathon Petroleum Corporation buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Marathon Petroleum Company LP and Marathon Petroleum Company L
Crude Sales	3/5/2014		Marathon Petroleum Corporation buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Marathon Petroleum Company LP and
Crude Sales Crude Sales	3/5/2014		Marathon Petroleum Corporation buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Marathon Petroleum Company LP and
Crude Sales Crude Sales	3/5/2014		Marathon Petroleum Corporation buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Marathon Petroleum Company LP and
Crude Sales Crude Sales	3/5/2014		Maration Petroleum Corporation buys Crude oil from Fieldwood Energy by and between Fieldwood Energy Ltc. and Maration Petroleum Company LF and
Crude Sales Crude Sales	3/5/2014		Marathon Petroleum Corporation buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Marathon Petroleum Company LF and
Crude Sales	6/18/2020		Phillips 66 Petroleum Company buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Phillips 66 Company and Phillips 66 Company
Crude Sales	6/18/2020		Phillips 66 Petroleum Company buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Phillips 66 Company and Phillips 66 Compan
Crude Sales	6/18/2020	CIA2 complete C. J. Cil.C. J. C. J.	Phillips 66 Petroleum Company buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Phillips 66 Company and Phillips 66 Company
Crude Sales	6/18/2020	GI 43 complex - Crude Oil Sales Contract -	Phillips 66 Petroleum Company buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Phillips 66 Company and Phillips 66 Compan
Crude Sales/Purchase	6/1/1998	Crude Oil Purchase and Sale Agreement	Producers sell Crude Oil to Questor and Questor purchases Crude Oil from Producers. Producers buy back a volume of Crude Oil at HIPS Segment III tie-in equal to their monthly production sold to Questor at the
			Platform. by and between Fieldwood Energy LLC and Questor Pipeline Venture and Questor Pipeline Venture
MARKETING - GAS PROCESSING	10/22/1976	CONSTRUCTION/OPERATING	Agreement for the Construction and Operation of the Blue Water Gas Plant, Acadia Parish, Louisiana by and between Fieldwood Energy LLC and ENLINK Midstream current operator and ENLINK Midstream current
MARKETING - GAS PROCESSING	7/1/2019	PROCESSING-FEE	between \$.15 /mmbtu to \$.10 /mmbtu depending on volume esc by and between Fieldwood Energy LLC and Arrowhead Louisiana Pipeline, LLC and Arrowhead Louisiana Pipeline, LLC
MARKETING - GAS PROCESSING	7/1/2019	PROCESSING-FEE	between \$.15 /mmbtu to \$.10 /mmbtu depending on volume esc by and between Fieldwood Energy LLC and Arrowhead Louisiana Pipeline, LLC and Arrowhead Louisiana Pipeline, LLC
MARKETING - GAS PROCESSING	7/1/2019	PROCESSING-FEE	between \$.15 /mmbtu to \$.10 /mmbtu depending on volume esc by and between Fieldwood Energy LLC and Arrowhead Louisiana Pipeline, LLC and Arrowhead Louisiana Pipeline, LLC
MARKETING - GAS PROCESSING	7/1/2019	PROCESSING-FEE	between \$.15 /mmbtu to \$.10 /mmbtu depending on volume esc by and between Fieldwood Energy LLC and Arrowhead Louisiana Pipeline, LLC and Arrowhead Louisiana Pipeline, LLC
MARKETING - GAS PROCESSING	7/1/2019	PROCESSING-FEE	between \$.15 /mmbtu to \$.10 /mmbtu depending on volume esc by and between Fieldwood Energy LLC and Arrowhead Louisiana Pipeline, LLC and Arrowhead Louisiana Pipeline, LLC
MARKETING - GAS PROCESSING	7/1/2019	PROCESSING-FEE	between \$.15 /mmbtu to \$.10 /mmbtu depending on volume esc by and between Fieldwood Energy LLC and Arrowhead Louisiana Pipeline, LLC and Arrowhead Louisiana Pipeline, LLC
MARKETING - GAS PROCESSING	4/1/2020	PROCESSING-POL-THEORETICAL	POL 90%/10% by and between Fieldwood Energy LLC and ENLINK LIG LIQUIDS, LLC and ENLINK LIG LIQUIDS, LLC
MARKETING - GAS PROCESSING	4/1/2020	PROCESSING-POL-THEORETICAL	POL 90%/10% by and between Fieldwood Energy LLC and ENLINK LIG LIQUIDS, LLC and ENLINK LIG LIQUIDS, LLC
MARKETING - GAS PROCESSING	4/1/2020	PROCESSING-POL-THEORETICAL	POL 90%/10% by and between Fieldwood Energy LLC and ENLINK LIG LIQUIDS, LLC and ENLINK LIG LIQUIDS, LLC
MARKETING - GAS PROCESSING	4/1/2020	PROCESSING-POL-THEORETICAL	POL 90%/10% by and between Fieldwood Energy LLC and ENLINK LIG LIQUIDS, LLC and ENLINK LIG LIQUIDS, LLC
MARKETING - GAS PROCESSING	4/1/2020	PROCESSING-POL-THEORETICAL	POL 90%/10% by and between Fieldwood Energy LLC and ENLINK LIG LIQUIDS, LLC and ENLINK LIG LIQUIDS, LLC
MARKETING - GAS PROCESSING	4/1/2020	PROCESSING-POL-THEORETICAL	POL 90%/10% by and between Fieldwood Energy LLC and ENLINK LIG LIQUIDS, LLC and ENLINK LIG LIQUIDS, LLC
MARKETING - GAS PROCESSING	4/1/2020	PROCESSING-POL-THEORETICAL	POL 90%/10% by and between Fieldwood Energy LLC and ENLINK LIG LIQUIDS, LLC and ENLINK LIG LIQUIDS, LLC
MARKETING - GAS PROCESSING	4/1/2020	PROCESSING-POL-THEORETICAL	POL 90%/10% by and between Fieldwood Energy LLC and ENLINK LIG LIQUIDS, LLC and ENLINK LIG LIQUIDS, LLC
MARKETING - GAS PROCESSING	4/1/2020	PROCESSING-POL-THEORETICAL	POL 90%/10% by and between Fieldwood Energy LLC and ENLINK LIG LIQUIDS, LLC and ENLINK LIG LIQUIDS, LLC
MARKETING - GAS PROCESSING	4/1/2020	PROCESSING-POL-THEORETICAL	POL 90%/10% by and between Fieldwood Energy LLC and ENLINK LIG LIQUIDS, LLC and ENLINK LIG LIQUIDS, LLC
MARKETING - GAS PROCESSING	4/1/2020	PROCESSING-POL-THEORETICAL	POL 90%/10% by and between Fieldwood Energy LLC and ENLINK LIG LIQUIDS, LLC and ENLINK LIG LIQUIDS, LLC
MARKETING - GAS PROCESSING	4/1/2020	PROCESSING-POL-THEORETICAL	POL 90%/10% by and between Fieldwood Energy LLC and ENLINK LIG LIQUIDS, LLC and ENLINK LIG LIQUIDS, LLC
MARKETING - GAS PROCESSING	4/1/2020	PROCESSING POL-THEORETICAL	POL 90%/10% by and between Fieldwood Energy LLC and ENLINK LIG LIQUIDS, LLC and ENLINK LIG LIQUIDS, LLC
MARKETING - GAS PROCESSING	4/1/2020	PROCESSING-POL-THEORETICAL	POL 90%/10% by and between Fieldwood Energy LLC and ENLINK LIG LIQUIDS, LLC and ENLINK LIG LIQUIDS, LLC
MARKETING - GAS PROCESSING	4/1/2020	PROCESSING-POL-THEORETICAL	POL 90%/10% by and detween Fieldwood Energy LLC and ENLINK LIG LIQUIDS, LLC POL 90%/10% by and detween Fieldwood Energy LLC and ENLINK LIG LIQUIDS, LLC
MARKETING - GAS PROCESSING MARKETING - GAS PROCESSING	4/1/2020	PROCESSING-POL-THEORETICAL PROCESSING-POL-THEORETICAL	POL 90%/10% by and between Fieldwood Energy LLC and ENLINK LIG LIQUIDS, LLC and ENLINK LIG LIQUIDS, LLC
MARKETING - GAS PROCESSING MARKETING - GAS PROCESSING	4/1/2020	PROCESSING-POL-THEORETICAL PROCESSING-POL-THEORETICAL	POL 90%/10% by and between Fieldwood Energy LLC and ENLINK LIG LIQUIDS, LLC and ENLINK LIG LIQUIDS, LLC POL 90%/10% by and between Fieldwood Energy LLC and ENLINK LIG LIQUIDS, LLC and ENLINK LIG LIQUIDS, LLC
MARKETING - GAS PROCESSING MARKETING - GAS PROCESSING	4/1/2020	PROCESSING-POL-THEORETICAL PROCESSING-POL-THEORETICAL	POL 90%/10% by and between Fieldwood Energy LLC and ENLINK LIG LIQUIDS, LLC and ENLINK LIG LIQUIDS, LLC POL 90%/10% by and between Fieldwood Energy LLC and ENLINK LIG LIQUIDS, LLC and ENLINK LIG LIQUIDS, LLC
MARKETING - GAS PROCESSING MARKETING - GAS PROCESSING	4/1/2020		POL 90% LDS with all between relationable rinering face and entire to account, the and entire to account the face of the political services and Williams Field Service and Williams Field Service (SPM) < 1.8 = 82/18M, 1.8-3 = 85/15M, 3 = 88/15M, 3
MARKETING - GAS PROCESSING MARKETING - GAS PROCESSING	4/1/2015	Gas Processing and Fractionation Agreement Gas Processing and Fractionation Agreement	
MARKETING - GAS PROCESSING MARKETING - GAS PROCESSING		PROCESSING Greater of Fee or POL	GPM; < 1.8 = 82/18%, 1.8>3 = 85/15%, >3 = 88/12% by and between Fieldwood Energy LLC and Williams Field Services and Williams Field Services Greater of 87%/13% or \$.0% by and between Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LF.
MARKETING - GAS PROCESSING	1/1/2009	PROCESSING Greater of Fee or POL	Greater un of 79 123% un 3-00 by and between Friedwood Energy LLL and TANGA MUST REAM SERVICES LF and TANGA MUST REAM SERVICES LF Creaters 6 70% (20% or 0.0) by and between Friedwood Energy LLC and TANGA MUST REAM SERVICES LF Creaters 6 70% (20% or 0.0) by and between Friedwood Energy LLC and TANGA MUST REAM SERVICES LF
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MARKETING - GAS PROCESSING	1/1/2011	1st AMENDMENT	Greater of 87/9/13% or 5,000 by and detween Friedwood Energy LLL and TAKGA MIDSTREAM SERVICES LF and TAKGA MIDSTREAM SERVICES LF
MARKETING - GAS PROCESSING	1/1/2011	1st AMENDMENT	Greater of 87%/13% or \$.08-by and between Fieldwood Energy LLC and TARGA-MIDSTREAM SERVICES LP and TARGA-MIDSTREAM SERVICES LF
MARKETING - GAS PROCESSING	5/1/2012	2nd AMENDMENT	Greater of 87%/13% or 5.US by and between Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LF
MARKETING - GAS PROCESSING	5/1/2012	2nd AMENDMENT	Greater of 87%/13% or 5:08-by and between Fieldwood Energy LLC and TARGA-MIDSTREAM SERVICES LP and TARGA-MIDSTREAM SERVICES LP
MARKETING - GAS PROCESSING	8/1/2009	PROCESSING-Greater of Fee or POL	80%/20% POL with a minimum \$.13 /MMBtu by and between Fieldwood Energy LLC and Williams Field Services and Williams Field Services
MARKETING - GAS PROCESSING	8/1/2009	PROCESSING-Greater of Fee or POL	80%/20% POL with a minimum \$.13 /MMBtu by and between Fieldwood Energy LLC and Williams Field Services and Williams Field Service
MARKETING - GAS PROCESSING	8/1/2009	PROCESSING-Greater of Fee or POL	80%/20% POL with a minimum \$.13 /MMBtu by and between Fieldwood Energy LLC and Williams Field Services and Williams Field Service
MARKETING - GAS PROCESSING	8/1/2009	PROCESSING-Greater of Fee or POL	80%/20% POL with a minimum \$.13 /MMBtu by and between Fieldwood Energy LLC and Williams Field Services and Williams Field Service
MARKETING - GAS PROCESSING	12/1/2010	1st AMENDMENT	80%/20% POL with a minimum \$.13 /MMBtu by and between Fieldwood Energy LLC and Williams Field Services and Williams Field Service
MARKETING - GAS PROCESSING	12/1/2010	1st AMENDMENT	80%/20% POL with a minimum \$.13 /MMBtu by and between Fieldwood Energy LLC and Williams Field Services and Williams Field Service
MARKETING - GAS PROCESSING	12/1/2010	1st AMENDMENT	80%/20% POL with a minimum \$.13 /MMBtu by and between Fieldwood Energy LLC and Williams Field Services and Williams Field Services
MARKETING - GAS PROCESSING	12/1/2010	1st AMENDMENT	80%/20% POL with a minimum \$.13 /MMBtu by and between Fieldwood Energy LLC and Williams Field Services and Williams Field Services
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March 15	MARKETING - GAS PROCESSING	11/1/2012	PROCESSING AGREEMENT-3RD AMENDMENT-FEE PLUS-POL	
WATTERS 1997 WATTERS				98%/2% AND \$.06/mmbTU by and between Fieldwood Energy LLC and ENLINK Midstream current operator and ENLINK Midstream current operator
MACH	MARKETING - GAS PROCESSING	1/1/2013	PROCESSING AGREEMENT-4th AMENDMENT-FEE PLUS-POL	98%/2% AND \$.06/mmbTU by and between Fieldwood Energy LLC and ENLINK Midstream current operator and ENLINK Midstream current operator
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MARKETING - GAS PROCESSING	10/18/2010	BALLOT TO EXTEND MCMORAN GPA THORUGH 12/31/2011	
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MARKETING - GAS PROCESSING	7/1/2012	BALLOT TO APPROVE ENTERPRISE AS PLANT OPERATOR TO	BALLOT TO APPROVE ENTERPRISE AS PLANT OPERATOR TO C&O AGREEMENT by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
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MARKETING - GAS PROCESSING	7/1/2012	APPROVAL OF AFES TO C&O AGREEMENT	APPROVAL OF AFES TO C&O AGREEMENT by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
MARKETING - GAS PROCESSING	7/1/2012	APPROVAL OF AFES TO C&O AGREEMENT	APPROVAL OF AFES TO C&O AGREEMENT by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
MARKETING - GAS PROCESSING	7/1/2012	APPROVAL OF AFES TO C&O AGREEMENT	APPROVAL OF AFES TO C&O AGREEMENT by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
MARKETING - GAS PROCESSING	7/1/2012	APPROVAL OF AFES TO C&O AGREEMENT	APPROVAL OF AFES TO C&O AGREEMENT by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
MARKETING - GAS PROCESSING	7/1/2012	APPROVAL OF AFES TO C&O AGREEMENT	APPROVAL OF AFES TO C&O AGREEMENT by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
MARKETING - GAS PROCESSING	7/1/2012	APPROVAL OF AFES TO C&O AGREEMENT	APPROVAL OF AFES TO C&O AGREEMENT by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
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MARKETING - GAS PROCESSING	7/1/2012	APPROVAL OF AFES TO C&O AGREEMENT	APPROVAL OF AFES TO C&O AGREEMENT by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
MARKETING - GAS PROCESSING	7/1/2012	APPROVAL OF AFES TO C&O AGREEMENT	APPROVAL OF AFES TO C&O AGREEMENT by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
MARKETING - GAS PROCESSING	7/1/2012	APPROVAL OF AFES TO C&O AGREEMENT	APPROVAL OF AFES TO C&O AGREEMENT by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
MARKETING - GAS PROCESSING	7/1/2012	APPROVAL OF AFES TO C&O AGREEMENT	APPROVAL OF AFES TO C&O AGREEMENT by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
MARKETING - GAS PROCESSING	7/1/2012	APPROVAL OF AFES TO C&O AGREEMENT	APPROVAL OF AFES TO C&O AGREEMENT by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
MARKETING - GAS PROCESSING	9/25/2013	BALLOT TO C&O AGREEMENT	BALLOT TO C&O AGREEMENT by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
MARKETING - GAS PROCESSING	9/25/2013	BALLOT TO C&O AGREEMENT	BALLOT TO C&O AGREEMENT by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
MARKETING - GAS PROCESSING	9/25/2013	BALLOT TO C&O AGREEMENT	BALLOT TO C&O AGREEMENT by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
MARKETING - GAS PROCESSING	9/25/2013	BALLOT TO C&O AGREEMENT	BALLOT TO C&O AGREEMENT by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
MARKETING - GAS PROCESSING	9/25/2013	BALLOT TO C&O AGREEMENT	BALLOT TO C&O AGREEMENT by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
MARKETING - GAS PROCESSING	9/25/2013	BALLOT TO C&O AGREEMENT	BALLOT TO C&O AGREEMENT by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
MARKETING - GAS PROCESSING	9/25/2013	BALLOT TO C&O AGREEMENT	BALLOT TO C&O AGREEMENT by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
MARKETING - GAS PROCESSING	9/25/2013	BALLOT TO C&O AGREEMENT	BALLOT TO C&O AGREEMENT by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
MARKETING - GAS PROCESSING	9/25/2013	BALLOT TO C&O AGREEMENT	BALLOT TO C&O AGREEMENT by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
MARKETING - GAS PROCESSING	9/25/2013	BALLOT TO C&O AGREEMENT	BALLOT TO C&O AGREEMENT by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
MARKETING - GAS PROCESSING	9/25/2013	BALLOT TO C&O AGREEMENT	BALLOT TO C&O AGREEMENT by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas-Processing LLC
MARKETING - GAS PROCESSING	9/25/2013	BALLOT TO C&O AGREEMENT	BALLOT TO C&O AGREEMENT by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
MARKETING - GAS PROCESSING	9/25/2013	BALLOT TO C&O AGREEMENT	BALLOT TO C&O AGREEMENT by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC
MARKETING - GAS PROCESSING	9/25/2013	BALLOT TO C&O AGREEMENT	BALLOT-TO-C&O-AGREEMENT by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
MARKETING GAS PROCESSING	9/25/2013	BALLOT TO C&O AGREEMENT	BALLOT TO C&O AGREEMENT by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
MARKETING - GAS PROCESSING	9/25/2013	BALLOT TO C&O AGREEMENT	BALLOT TO C&O AGREEMENT by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
MARKETING GAS PROCESSING	9/25/2013	BALLOT TO C&O AGREEMENT	BALLOT TO C&O AGREEMENT by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise
MARKETING - GAS PROCESSING MARKETING - GAS PROCESSING	10/6/2013 10/6/2013	REVISED EXHIBIT C TO C&O AGREEMENT REVISED EXHIBIT C TO C&O AGREEMENT	REVISED EXHIBIT C TO C&O AGREEMENT by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and
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MARKETING - GAS PROCESSING MARKETING - GAS PROCESSING	10/6/2013 10/6/2013	REVISED EXHIBIT C TO C&O AGREEMENT	REVISED EXHIBIT C TO C&O AGREEMENT by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and
MARKETING - GAS PROCESSING	10/6/2013 10/6/2013	REVISED EXHIBIT C TO C&O AGREEMENT	REVISED EXHIBIT. CTO C&O AGREEMENT by and between relawood energy LLC and Enterprise Gas Processing LLC. REVISED EXHIBIT. CTO C&O AGREEMENT by and between relawood energy LLC and Enterprise Gas Processing LLC Gas Frocessing LLC. REVISED EXHIBIT. CTO C&O AGREEMENT by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC Gas Frocessing LLC.
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MARKETING - GAS PROCESSING			
	10/6/2013	REVISED EXHIBIT C TO C&O AGREEMENT	REVISED EXHIBIT C TO C&O AGREEMENT by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
MARKETING - GAS PROCESSING	10/6/2013	REVISED EXHIBIT C TO C&O AGREEMENT	REVISED EXHIBIT C TO C&O AGREEMENT by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
MARKETING - GAS PROCESSING	10/6/2013	REVISED EXHIBIT C TO C&O AGREEMENT	REVISED EXHIBIT C TO C&O AGREEMENT by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
MARKETING - GAS PROCESSING	10/6/2013	REVISED EXHIBIT C TO C&O AGREEMENT	REVISED EXHIBIT C.TO C&O AGREEMENT by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
MARKETING - GAS PROCESSING	10/6/2013	REVISED EXHIBIT C TO C&O AGREEMENT	REVISED EXHIBIT C TO C&O AGREEMENT by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
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MARKETING - GAS PROCESSING	10/6/2013	REVISED EXHIBIT C TO C&O AGREEMENT	REVISED EXHIBIT C.TO C&O AGREEMENT by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
MARKETING - GAS PROCESSING	12/1/2000	SERVICE-DEHYDRATION (NI)	SERVICE-DEHYDRATION (NI) by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
MARKETING - GAS PROCESSING	12/1/2000	SERVICE-DEHYDRATION (NI)	SERVICE-DEHYDRATION (NI) by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
MARKETING - GAS PROCESSING	12/1/2000	SERVICE-DEHYDRATION (NI)	SERVICE-DEHYDRATION (NI) by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
MARKETING - GAS PROCESSING	12/1/2000	SERVICE-DEHYDRATION (NI)	SERVICE-DEHYDRATION (NI) by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
MARKETING - GAS PROCESSING	12/1/2000	SERVICE-DEHYDRATION (NI)	SERVICE-DEHYDRATION (NI) by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
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	12/1/2000		SERVICE-DEHYDRATION (NI) by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
MARKETING - GAS PROCESSING	12/1/2000	SERVICE-DEHYDRATION (NI)	SERVICE-DEHYDRATION (NI) by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
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MARKETING - GAS PROCESSING	12/1/2000	SERVICE-DEHYDRATION (NI)	SERVICE-DEHYDRATION (NI) by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
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MARKETING - GAS PROCESSING	12/1/2000	SERVICE-DEHYDRATION (NI)	SERVICE-DEHYDRATION (NI) by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
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MARKETING—GAS-PROCESSING	2/1/2000 2/1/2000 2/1/2000 2/1/2000 2/1/2000 2/1/2000 2/1/2000 1/1/1992	SERVICE-FRACTIONATION (NI) SERVICE-FRACTIONATION (NI) SERVICE-FRACTIONATION (NI) SERVICE-FRACTIONATION (NI) SERVICE-FRACTIONATION (NI) SERVICE-FRACTIONATION (NI) BASE BASE BASE BASE BASE BASE BASE BASE	SERVICE-FRACTIONATION (NI) by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC SERVICE-FRACTIONATION (NI) by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC SERVICE-FRACTIONATION (NI) by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC SERVICE-FRACTIONATION (NI) by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC SERVICE-FRACTIONATION (NI) by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC SERVICE-FRACTIONATION (NI) by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC SERVICE-FRACTIONATION (NI) by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC BASE by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC BASE by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC BASE by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC BASE by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC BASE by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC BASE by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC BASE by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC BASE by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC BASE by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC BASE by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC BASE by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC BASE by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC BASE by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC BASE by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC BASE by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC BASE by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC BASE by and between Fieldwood E
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MARKETING—GAS-PROCESSING	2/1/2000 2/1/2000 2/1/2000 2/1/2000 2/1/2000 2/1/2000 2/1/2000 1/1/1992	SERVICE-FRACTIONATION (NI) SERVICE-FRACTIONATION (NI) SERVICE-FRACTIONATION (NI) SERVICE-FRACTIONATION (NI) SERVICE-FRACTIONATION (NI) SERVICE-FRACTIONATION (NI) BASE BASE BASE BASE BASE BASE BASE BASE	SERVICE-FRACTIONATION (NI) by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC SERVICE-FRACTIONATION (NI) by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC SERVICE-FRACTIONATION (NI) by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC SERVICE-FRACTIONATION (NI) by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC SERVICE-FRACTIONATION (NI) by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC SERVICE-FRACTIONATION (NI) by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC SERVICE-FRACTIONATION (NI) by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC SERVICE-FRACTIONATION (NI) by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC SERVICE-FRACTIONATION (NI) by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC SERVICE-FRACTIONATION (NI) by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC SERVICE-FRACTIONATION (NI) by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC SERVICE-FRACTIONATION (NI) by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC SERVICE-FRACTIONATION (NI) by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC SERVICE-FRACTIONATION (NI) by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC SERVICE-FRACTIONATION (NI) by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC SERVICE-FRACTIONATION (NI) by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC SERVICE-FRACTIONATION (NI) by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC SERVICE-FRACTIONATION (NI) by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC SERVICE-FRACTIONATION (NI) by and SERVICE-SIDE LLC AND Enterpr
MARKETING—GAS-PROCESSING	2/1/2000 2/1/2000 2/1/2000 2/1/2000 2/1/2000 2/1/2000 2/1/2000 1/1/1992	SERVICE-FRACTIONATION (NI) SERVICE-FRACTIONATION (NI) SERVICE-FRACTIONATION (NI) SERVICE-FRACTIONATION (NI) SERVICE-FRACTIONATION (NI) SERVICE-FRACTIONATION (NI) BASE	SERVICE-FRACTIONATION (NI) by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC SERVICE-FRACTIONATION (NI) by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC SERVICE-FRACTIONATION (NI) by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC SERVICE-FRACTIONATION (NI) by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC SERVICE-FRACTIONATION (NI) by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC SERVICE-FRACTIONATION (NI) by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC SERVICE-FRACTIONATION (NI) by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC BASE by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC BASE by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC BASE by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC BASE by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC BASE by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC BASE by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC BASE by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC BASE by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC BASE by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC BASE by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC BASE by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC BASE by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC BASE by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC BASE by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC BASE by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC BASE by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC BASE by and between Fieldwood E
MARKETING—GAS-PROCESSING	2/1/2000 2/1/2000 2/1/2000 2/1/2000 2/1/2000 2/1/2000 2/1/2000 2/1/2000 4/1/1992 4/1/1998	SERVICE-FRACTIONATION (NI) SERVICE-FRACTIONATION (NI) SERVICE-FRACTIONATION (NI) SERVICE-FRACTIONATION (NI) SERVICE-FRACTIONATION (NI) SERVICE-FRACTIONATION (NI) BASE BASE	SERVICE-FRACTIONATION (NI) by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC SERVICE-FRACTIONATION (NI) by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC SERVICE-FRACTIONATION (NI) by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC SERVICE-FRACTIONATION (NI) by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC SERVICE-FRACTIONATION (NI) by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC SERVICE-FRACTIONATION (NI) by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC SERVICE-FRACTIONATION (NI) by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC SERVICE-FRACTIONATION (NI) by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC SERVICE-FRACTIONATION (NI) by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC SERVICE-FRACTIONATION (NI) by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC SERVICE-FRACTIONATION (NI) by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC SERVICE-FRACTIONATION (NI) by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC SERVICE-FRACTIONATION (NI) by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC SERVICE-FRACTIONATION (NI) by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC SERVICE-FRACTIONATION (NI) by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC SERVICE-FRACTIONATION (NI) by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC SERVICE-FRACTIONATION (NI) by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC SERVICE-FRACTIONATION (NI) by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC SERVICE-FRACTIONATION (NI) by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
MARKETING GAS PROCESSING	2/1/2000 2/1/2000 2/1/2000 2/1/2000 2/1/2000 2/1/2000 2/1/2000 1/1/1992 1/1/1998	SERVICE-FRACTIONATION (NI) SERVICE-FRACTIONATION (NI) SERVICE-FRACTIONATION (NI) SERVICE-FRACTIONATION (NI) SERVICE-FRACTIONATION (NI) SERVICE-FRACTIONATION (NI) BASE BASE BASE BASE BASE BASE BASE BASE	SERVICE-FRACTIONATION (NI) by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC SERVICE-FRACTIONATION (NI) by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC SERVICE-FRACTIONATION (NI) by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC SERVICE-FRACTIONATION (NI) by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC SERVICE-FRACTIONATION (NI) by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC SERVICE-FRACTIONATION (NI) by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC SERVICE-FRACTIONATION (NI) by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC SERVICE-FRACTIONATION (NI) by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC SERVICE-FRACTIONATION (NI) by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC SERVICE-FRACTIONATION (NI) by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC SERVICE-FRACTIONATION (NI) by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC SERVICE-FRACTIONATION (NI) by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC SERVICE-FRACTIONATION (NI) by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC SERVICE-FRACTIONATION (NI) by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC SERVICE-FRACTIONATION (NI) by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC SERVICE-FRACTIONATION (NI) by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC SERVICE-FRACTIONATION (NI) by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC SERVICE-FRACTIONATION (NI) by and Service-FracTionation (
MARKETING—GAS-PROCESSING	2/1/2000 2/1/2000 2/1/2000 2/1/2000 2/1/2000 2/1/2000 2/1/2000 2/1/2000 1/1/1992 1/1/1992 1/1/1992 1/1/1992 1/1/1992 1/1/1992 1/1/1992 1/1/1992 1/1/1992 1/1/1992 1/1/1992 1/1/1992 1/1/1992 1/1/1992 1/1/1992 1/1/1992 1/1/1998 10/13/1998 10/13/1998 10/13/1998 10/13/1998	SERVICE-FRACTIONATION (NI) SERVICE-FRACTIONATION (NI) SERVICE-FRACTIONATION (NI) SERVICE-FRACTIONATION (NI) SERVICE-FRACTIONATION (NI) SERVICE-FRACTIONATION (NI) BASE RAW MAKE RAW MAKE RAW MAKE	SERVICE-FRACTIONATION (NI) by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC SERVICE-FRACTIONATION (NI) by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC SERVICE-FRACTIONATION (NII) by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC SERVICE-FRACTIONATION (NII) by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC SERVICE-FRACTIONATION (NII) by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC SERVICE-FRACTIONATION (NII) by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC SERVICE-FRACTIONATION (NII) by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC SERVICE-FRACTIONATION (NII) by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC SERVICE-FRACTIONATION (NII) by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC SERVICE-FRACTIONATION (NII) by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC SERVICE-FRACTIONATION (NII) by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC SERVICE-FRACTIONATION (NII) by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC SERVICE-FRACTIONATION (NII) by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC SERVICE-FRACTIONATION (NII) by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC SERVICE-FRACTIONATION (NIII) by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC SERVICE-FRACTIONATION (NIII) by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC SERVICE-FRACTIONATION (NIII) by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC SERVICE-FRACTIONATION (NIII) by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC SERVICE-FRACTIONATION (NIII) by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC SERVICE-FRACTIONATION (NIIII) by and between
MARKETING—GAS-PROCESSING	2/1/2000 2/1/2000 2/1/2000 2/1/2000 2/1/2000 2/1/2000 2/1/2000 2/1/2000 1/1/1992 1/1/1998 10/13/1998 10/13/1998 10/13/1998 10/13/1998	SERVICE-FRACTIONATION (NI) SERVICE-FRACTIONATION (NI) SERVICE-FRACTIONATION (NI) SERVICE-FRACTIONATION (NI) SERVICE-FRACTIONATION (NI) SERVICE-FRACTIONATION (NI) BASE BASE BASE BASE BASE BASE BASE BASE	SERVICE-FRACTIONATION (NI) by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterpr
MARKETING—GAS-PROCESSING	2/1/2000 2/1/2000 2/1/2000 2/1/2000 2/1/2000 2/1/2000 2/1/2000 2/1/2000 4/1/1992 4/1/1998 10/13/1998 10/13/1998 10/13/1998 10/13/1998 10/13/1998	SERVICE-FRACTIONATION (NI) SERVICE-FRACTIONATION (NI) SERVICE-FRACTIONATION (NI) SERVICE-FRACTIONATION (NI) SERVICE-FRACTIONATION (NI) SERVICE-FRACTIONATION (NI) BASE BASE BASE BASE BASE BASE BASE BASE	SERVICE-FRACTIONATION (NI) by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC SERVICE-FRACTIONATION (NI) by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC SERVICE-FRACTIONATION (NI) by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC SERVICE-FRACTIONATION (NI) by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC SERVICE-FRACTIONATION (NI) by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC SERVICE-FRACTIONATION (NI) by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC SERVICE-FRACTIONATION (NI) by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC SASE by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC SASE by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC SASE by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC SASE by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC SASE by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC SASE by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC SASE by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC SASE by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC SASE by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC SASE by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC SASE by and between Fieldwood Energy LL
MARKETING—GAS-PROCESSING	2/1/2000 2/1/2000 2/1/2000 2/1/2000 2/1/2000 2/1/2000 2/1/2000 2/1/2000 1/1/1992 1/1/1998 10/13/1998 10/13/1998 10/13/1998 10/13/1998	SERVICE-FRACTIONATION (NI) SERVICE-FRACTIONATION (NI) SERVICE-FRACTIONATION (NI) SERVICE-FRACTIONATION (NI) SERVICE-FRACTIONATION (NI) SERVICE-FRACTIONATION (NI) BASE BASE BASE BASE BASE BASE BASE BASE	SERVICE-FRACTIONATION (NI) by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterpr

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MARKETING - GAS PROCESSING	10/13/1998	RAW MAKE	RAW MAKE by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
MARKETING - GAS PROCESSING	10/13/1998	RAW MAKE	RAW MAKE by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
MARKETING - GAS PROCESSING	10/13/1998	RAW MAKE	RAW MAKE by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
MARKETING - GAS PROCESSING	10/13/1998	RAW MAKE	RAW MAKE by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
MARKETING - GAS PROCESSING	10/13/1998	RAW MAKE	RAW-MAKE by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
MARKETING - GAS PROCESSING	11/13/199 8	AMENDMEMT	AMENDMEMT by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
MARKETING - GAS PROCESSING	11/13/1998	AMENDMEMT	AMENDMEMT by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
MARKETING - GAS PROCESSING	11/13/1998	AMENDMEMT	AMENDMEMT by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
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MARKETING - GAS PROCESSING	11/13/1998	AMENDMEMT	AMENDMEMT by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
MARKETING - GAS PROCESSING	11/13/1998	AMENDMEMT	AMENDMEMT by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
MARKETING - GAS PROCESSING	11/13/1998	AMENDMENT	AMENDMENT by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
MARKETING - GAS PROCESSING	11/13/1998	AMENDMENT	AMENDMEMT by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
MARKETING - GAS PROCESSING	11/13/1998	AMENDMENT	AMENDMENT by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
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MARKETING - GAS PROCESSING MARKETING - GAS PROCESSING	11/13/1998	AMENDMENT	AMENDMENT by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
MARKETING - GAS PROCESSING		AMENDMENT	
	11/13/1998	AMENDMENT	AMENDMENT by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
MARKETING - GAS PROCESSING	11/13/1998	AMENDINEMI	AMENDMENT by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
MARKETING - GAS PROCESSING	11/13/1998	AMENDMEMT	AMENDMEMT by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
MARKETING - GAS PROCESSING	4/1/2010	GAS PROCESSING AGREEMENT	85/15% by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
MARKETING - GAS PROCESSING	4/1/2011	GAS PROCESSING AGREEMENT	85/15% by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
MARKETING - GAS PROCESSING	3/16/2004	GAS PROCESSING AGREEMENT	87/13% by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
MARKETING - GAS PROCESSING	3/16/2004	GAS PROCESSING AGREEMENT	87/13% by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
MARKETING - GAS PROCESSING	3/16/2004	GAS PROCESSING AGREEMENT	87/13% by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
MARKETING - GAS PROCESSING	3/1/2005	FIRST AMENDMENT TO GAS PROCESSING AGREEMENT	87/13% by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
MARKETING - GAS PROCESSING	3/1/2005	FIRST AMENDMENT TO GAS PROCESSING AGREEMENT	87/13% by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
MARKETING - GAS PROCESSING	10/1/2007	SECOND AMENDMENT TO GAS PROCESSING AGREEMENT	
			87/13% by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
MARKETING - GAS PROCESSING	1/1/2009	THIRD AMENDMENT TO GAS PROCESSING AGREEMENT	87/13% by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
MARKETING - GAS PROCESSING	1/1/2009	THIRD AMENDMENT TO GAS PROCESSING AGREEMENT	87/13% by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
MARKETING - GAS PROCESSING	2/20/2008	FIRST AMENDMENT TO GAS PROCESSING AGREEMENT	88/12% by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
MARKETING - GAS PROCESSING	11/11/2004	GAS PROCESSING AGREEMENT	85/15% by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
MARKETING - GAS PROCESSING	12/6/2004	GAS PROCESSING AGREEMENT	87/13% by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
MARKETING - GAS PROCESSING	7/1/1970	CONSTRUCTION/OPERATING (NI)	Agreement for the Construction and Operation of the Toca Gas Processing Plant, St. Bernard Parish, Louisiana by and between Fieldwood Energy LLC and Enterprise Gas Processing L
MARKETING - GAS PROCESSING	7/25/2014	RATIFICATION AND ADOPTION OF C&O AGREEMENT	Ratification to the Agreement for the Construction and Operation of the Toca Gas Processing Plant, St. Bernard Parish, Louisiana by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise
MARKETING - GAS PROCESSING	1/1/2003	PROCESSING-POL+FEE	POL depending on GPM plus FEE 5-12 / MMBtu by and between Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LF
MARKETING - GAS PROCESSING	1/1/2003	PROCESSING-POL +FEE	POL depending on GPM plus FEE 5-12 /MMBtu by and between Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LF
MARKETING - GAS PROCESSING	1/1/2009	AMENDMENT POL + FEE	POL depending on GPM plus FEE 5-12 /MMBtu by and between Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LF
MARKETING - GAS PROCESSING	1/1/2009	AMENDMENT FOLL + FEE	POL depending on GPM-plus FEE 5.12 / MMBtu by and between Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LF
MARKETING - GAS PROCESSING	2/24/2000	PROCESSING POLITEE	POL depending on GPM plus FEE \$.12 /MMBtu by and between Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LI and TARGA MIDSTREAM SERVICES LI
MARKETING - GAS PROCESSING	3/31/2009	PROCESSING POLITEE	
MARKETING - GAS PROCESSING	3/31/2009	PROCESSING-POL+FEE	POL depending on GPM plus FEE 5.12 /MMBtu by and between Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LT
MARKETING - GAS PROCESSING	9/1/2009	PROCESSING-POL+FEE	POL depending on GPM-plus-FEE 5.12 /MMBtu-by and between Fieldwood Energy LLC and TARGA-MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LF
MARKETING - GAS PROCESSING	9/1/2009	PROCESSING-POL +FEE	POL depending on GPM plus FEE \$-12 /MMBtu by and between Fieldwood Energy LLC and TARGA-MIDSTREAM-SERVICES LP and TARGA-MIDSTREAM-SERVICES LF
MARKETING - GAS PROCESSING	11/1/2009	PROCESSING-POL +FEE	POL depending on GPM plus FEE \$.12 /MMBtu by and between Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LI
MARKETING - GAS PROCESSING	11/1/2009	PROCESSING-POL +FEE	POL depending on GPM plus FEE \$.12 /MMBtu by and between Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LI
MARKETING - GAS PROCESSING	8/11/2010	LTR AGREEMENT	POL depending on GPM plus FEE \$.12 / MMBtu by and between Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LF
MARKETING - GAS PROCESSING	8/11/2010	LTR AGREEMENT	POL depending on GPM plus FEE \$.12 /MMBtu by and between Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LF
MARKETING - GAS PROCESSING	11/1/2010	AMENDMENT POL + FEE	POL depending on GPM plus FEE \$.12 /MMBtu by and between Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LF
MARKETING - GAS PROCESSING	11/1/2010	AMENDMENT POL + FEE	POL depending on GPM plus FEE \$.12 /MMBtu by and between Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LF
MARKETING - GAS PROCESSING	8/1/2007	PROCESSING-POL +FEE	POL depending on GPM plus FEE \$.10 /MMBtu by and between Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LF
MARKETING - GAS PROCESSING	8/1/2007	PROCESSING-POL +FEE	POL depending on GPM plus FEE \$.10 /MMBtu by and between Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LF
MARKETING - GAS PROCESSING	6/1/2009	AMENDMENT POL + FEE	75%/25% plus \$.12026 / mmbu by and between Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LF
MARKETING - GAS PROCESSING	6/1/2009	AMENDMENT POL + FEE	75%/25% plus \$.12026 / mmbu by and between Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LF
MARKETING - GAS PROCESSING	4/1/2013		Greater of Fee or POL (85%/15%) min Fee \$.12 plu s DGS FEE \$.04 plus Dehy Fee \$.02 (subject to annual exclation) by and between Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM
			SERVICES LP
MARKETING - GAS PROCESSING	4/1/2013	GAS PROCESSING AGREEMENT-GREATER OF FEE OR POL	Greater of Fee or POL (85%/15%) min Fee \$.12 plus DGS FEE \$.04 plus Dehy Fee \$.02 (subject to annual exclation) by and between Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM
	., _, 2010	STATE OF THE ONLY OF	SERVICES LP
MARKETING - GAS PROCESSING	4/1/2013	GAS PROCESSING AGREEMENT-GREATER OF FEE OR POL	Greater of Fee or POL (85%/15%) min Fee \$.12 plus DGS FEE \$.04 plus Dehy Fee \$.02 (subject to annual exclation) by and between Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM
WANTETING - GAS FROCESSING	4/1/2013	SAST NOCESSING AGREEMENT-GREATER OF FEE OR FOL	SERVICES LP
MARKETING GAS BROCESSING	4/1/2012	CAS DEOCESSING AGREEMENT CREATER OF FEE OF POL	
MARKETING - GAS PROCESSING	4/1/2013	GAS PROCESSING AGREEMENT-GREATER OF FEE OR POL	Greater of Fee or POL (85%/15%) min Fee \$.12 plus DGS FEE \$.04 plus Dehy Fee \$.02 (subject to annual exclation) by and between Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LP
MADVETING CAS PROCESSING	4/1/2012	CAC DEOCESSING ACREEMENT CREATER OF FEE CO. CO.	
MARKETING - GAS PROCESSING	4/1/2013	GAS PROCESSING AGREEMENT-GREATER OF FEE OR POL	Greater of Fee or POL (85%/15%) min Fee \$.12 plu s DGS FEE \$.04 plus Dehy Fee \$.02 (subject to annual exclation) by and between Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP AND SERVI
			SERVICES LP

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Land	7/7/2015	Preferential Right to Purchase Election Letter	Preferential Right to Purchase Election Letter by and between Fieldwood Energy Offshore LLC and Apache Shelf Exploration LLC: Waiver of pref relevant to Black Elk's Interes
Land	1/1/1998	Exploration Program Agreement	Exploration program Agreement by and better by and better by an determine the control of the con
Land	3/7/2005	Termination of Exploration Program Agreement	Termination of Exploration Program Agreement by and between Shell Offshore Inc. and Devon Louisiana Corporation; Apache Corporation: Termination of 01/01/1998 Exploration Program Agreemer
Land	3/1/1998	Ratification and Joinder	Ratification and Joinder by and between OEI & SOI
Land	7/11/2012	Letter Agreement Pursuant to Operating and Processing	
Edild	7/11/2012	Agreement dated 06/13/1996	Letter Agreement Pursuant to Operating and Processing Agreement dated 06/13/1996 by and between W&T Offshore, Inc. and Dynamic Offshore Resources, LLC
Land	5/20/2003	Letter Agreement Pursuant to Operating and Processing	Lector agreement ruisuant to operating and riocessing Agreement dated 00/13/1530 by and between war offshore, inc. and bynamic offshore resources, Etc
Lanu	3/20/2003		Letter Agreement Pursuant to Operating and Processing Agreement dated 06/13/1996 by and between Kerr McGee Oil & Gas Corporation and Gryphon Exploration Company: Depth Severance, Etc.
	5 /22 /2002	Agreement dated 06/13/1996	
Land	5/22/2003	Ratification of Operating and Processing Agreement	Ratification of Operating and Processing Agreement by and between Kerr McGee Oil & Gas Corporation and Gryphon Exploration Company: Ratifies Operating Agreement effective 04/01/199
Land	9/13/1991	Letter Agreement	Letter Agreement by and between Atlantic Ritchfield Company and Exxon Corporation :
Land	4/9/2008	Letter Agreement	Letter Agreement by and between Exxon Mobil Corporation and Apache Corporation: Exxon Mobil grants extension to well commencement per Amendment to Letter Agreement dated 09/10/199
Land	12/11/2007	Letter Agreement	Letter Agreement by and between Exxon Mobil Corporation and Apache Corporation : Amendment to Letter Agreement 10/24/2006
Land	7/1/1992	Well Completion Agreement	Well Completion Agreement by and between Atlantic Ritchfield Company and Samedan Oil Corporation : ST 68 001 Wel
Land	10/4/1956	ST 54 Unit Agreement, as amended and/or expanded	ST 54 Unit Agreement, as amended and/or expanded by and between Departmement of the Interior and Humble Oil & Refining Company: ST 54 Unit which includes St 67 (as amended by those certain lette
Land	10/1/2002	First Amendment to Orion (MC 110) Platform Access,	
		Operating Services and Production Handling Agreement	First Amendment to Orion (MC 110) Platform Access, Operating Services and Production Handling Agreement by and between BP Exploration & Production Inc.; Stone Energy Corporation and Shell Offshore Inc.; St
			Energy Corporation; Ocean Energy, Inc.; Devon SFS Operating, Inc. : Desire to install gas lift system on Amberjack Patform
Land	2/11/1993	Letter Agreement	Letter Agreement by and between Shell Offshore Inc. and BP Exploration & Oil Inc. : btw BP and Shell in Lieu of PHA with Apache, exploration are:
Land	7/31/2008	Articles of Merger	Articles of Merger by and between Offshore Shelf LLC and W&T Offshore, Inc. : Pursuant to Plan of Merge
Land	6/19/2014	Consent to Disclose	Consent to Disclose by and between Fieldwood Energy LLC and Tana Exploration Company LLC : 85 25 and other properties
Land	9/15/2003	Operating Agreement	9/15/2003 operating agreement
Land	1/6/2005	Ratification	37.137.2003 uperating agreement 1/6/2005 ratification of 9/15/2003 operating agreement
Land	2/5/2004	PHA	2/5/2004 production handling agreement (which was amended and ratified by the 8/25/2016 PHA
			, , , ,
Land	4/5/1972	Farmout Agmt	Farmout Agmt by and between Forest Oil Corporation, et al and Pelto Oil Company, et a
Land	5/1/1991	OA	Operating Agreement, as amended by and between Texaco Exploration and Production Inc. and Mobil Oil Exploration & Producing Southeast Inc., et a
Land	9/5/2002	Farmout Agreement	Farmout Agreement by and between Kerr-McGee Oil & Gas Corp. and LLOG Exploration Offshore, Inc
Land	8/1/1960	Amendment West Delta-Grand Isle Unit Agreement	Amendment to GI/WD Unit Agmt by and between Continental Oil Company, Et al. Cities Service Production Company
Land	10/1/1969	Amendment	Amends both GI/WD Unit and CATCO Unit by and between Continental Oil Company, Et al. Cities Service Production Company, Et al
Land	12/19/2007	Letter Agreeement	Retention of 2007 AFEs rather than issue 2008 AFEs by and between GOM Shelf LLC Chevron U.S.A. Inc.
Land	7/6/2017	Renewal of Water Bottom Lease Contract No. 194	Renewal of term Contract No. 194 with State of LA by and between GOM Shelf LLC State of LA State Land Office
Land	8/19/2019	Preferential Right to Purchase Election	Negative Pref election associated with Apache Shelf to Juneuau by and between Apache Shelf Exploration LLC Fieldwood Energy Offshore LLC & GOM Shelf LLC
Land	11/1/2019	Agreement to the Iron Flea Prospect election not to	
		participate	Agree to prospect area; elects not to aquire GI 46 AMI; elects not to participate, etc. by and between Fieldwood Energy LLC; Fieldwood Energy Offshore LLC; GOM Shelf LLC Juneau Oil & Gas LLC
Land	8/19/2019	Agreement	Terminates Master Use Agreement and JEA by and between Fieldwood Energy LLC; Fieldwood Energy Offshore LLC; GOM Shelf LLC Juneau Oil & Gas LLC
Land	9/4/2010	Letter Agreeement	Transfer interest N1 well and line, etc. by and between Chevron U.S.A. Inc. GOM SHELF LLC
Land	11/16/2001	Well Participation Agreement Grand Isle AreaGrasshopper	
20110	11/10/2001	Prospect	N/2 Gi 52 #L-8 ST 1 Well by and between Vastar Resources, Inc, a part of BP America Inc. Spinnaker Exploration Company, L.L.C.
Land	7/18/2007	Renewal of Water Bottom Lease Contract No. 194	Renewal of term Contract No. 194 with State of LA by and between GOM Shelf LLC State of LA State Land Office
Land	5/17/1999		by and between PennzEnergy Exploration and Production L.L.C. and Aviara Energy Corporation
		Farmout Agreement	7 07 1
Land	5/18/1999	Participation Agreement	by and between Texaco Exploration and Production Inc. and Aviara Energy Corporatior
Land	5/18/1999	Operating Agreement	by and between Aviara Energy Corporation and Texaco Exploration and Production Inc
Land	6/15/1999	Venture Agreement	by and between Aviara Energy Corporation and Eugene Island 309, L.L.C.
Land	3/19/2003	Operating Agreement	by and between Kerr-McGee Oil & Gas Corp. and LLOG Exploration Offshore, Inc.
Land	11/4/2003	Office of Conservation Order No. 255-R	Louisiana Office of Conservation; Order No. 255-R, 10,200' RA SUA
Land	4/23/2013	OA	Amendment and Ratification of OA eff. 4/23/2013 b/b Apache Corporation, GOM Shelf, BDX Ecploration, BDX Group, Shoreline Offshore and Tenkay Resource
Land	7/1/2013	JEA & OA	Joint Exploration Agreement dated 9/30/2013 but effective 7//1/2013 b/b Apache Corporation, Apache Shelf, Inc., Apache Deepwater LLC, Apache Shelf Exploration LLC, Fieldwood Energy LLC, and GOM Shelf; O/
Land	11/1/1972	OA	b/b Gulf Oil Corporation, Mobil Oil Corporation, Pennzoil Offshore Gas Operators, Inc. , and Pennzoil Louisiana and Texas Offshore, Inc. , as amende
Land	10/1/1983	OA	b/b Shell Offshore Inc, and Florida Exploration Company, et a
Land	4/1/1982	OA	b/b Shell Offshore Inc, and Florida Exploration Company, et a
Land	2/1/1999	OA OA	b/b Apache Corporation and PETSEC Energy Inc.
Land	9/25/1997	OA OA	by Shell Offshore Inc. andf Barrett Resources Corporation
Land	2/2/2013	OA OA	19/13 aren Olistinde inc. and antert residuod Energy LLC and Energy XXI GOM, LLC as amended 19/14 Apache Shelf Exploration LLC, residuod Energy LLC and Energy XXI GOM, LLC as amended
Land	1/28/2021	Settlement Agreement	16/10 Appacies Sinter Exploration Literacy Exploration Literacy (Exploration Specific Appacies Sinter Exploration Specific Appacies Sinter Exploration Literacy (Exploration Specific Appacies Sinter Exploration Specific Appacies Sinter Exploration Specific Appacies Sinter (Exploration Specific Appacies Sinter (Exploration Specific Appacies Specific Appaci
Laliu		ÿ	
Lond	3/8/2021	Settlement Agreement	Release and Settlement Agreement entered into as of March 8, 2021 by and between Fieldwood Energy LLC and Renaissance Offshore LLC
Land	0/:/:		
Land MARKETING - GAS PROCESSING	8/1/1999	GAS PROCESSING -SEVENTH AMENDMENT TO CONVEYANCE	
	8/1/1999	OF GAS PROCESSING SEVENTH AMENDMENT TO CONVEYANCE	
	8/1/1999		fixed fee conveyance by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
	8/1/1999 1/8/2019		fixed fee conveyance by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
MARKETING - GAS PROCESSING		OF GAS PROCESSING RIGHTS DATES 4/01/2004	fixed fee conveyance by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC \$.16 /MMBTU (escl) plus electricity fee by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
MARKETING - GAS PROCESSING		OF GAS PROCESSING RIGHTS DATES 4/01/2004 GAS PROCESSING AGREEMENT-FEE - PASCAGOULA GAS	\$.16 /MMBTU (escl) plus electricity fee by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
MARKETING - GAS PROCESSING MARKETING - GAS PROCESSING	1/8/2019	OF GAS PROCESSING RIGHTS DATES 4/01/2004 GAS PROCESSING AGREEMENT-FEE - PASCAGOULA GAS PROCESSING AGREEMENT	\$.16 /MMBTU (escl) plus electricity fee by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC Greater of FEE or POL (85%/15%) min Fee \$.16 (annual esclator) by and between Fieldwood Energy LLC and Arrowhead Louisiana Pipeline, LLC current operator and Arrowhead Louisiana Pipeline, LLC current operator
MARKETING - GAS PROCESSING MARKETING - GAS PROCESSING MARKETING - GAS PROCESSING	1/8/2019 12/1/2008	GAS PROCESSING RIGHTS DATES 4/01/2004 GAS PROCESSING AGREEMENT-FEE - PASCAGOULA GAS PROCESSING AGREEMENT PROCESSING-POL Kaplan Processign Plant	\$.16 /MMBTU (escl) plus electricity fee by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC Greater of FEE or POL (85%/15%) min Fee \$.16 (annual esclator) by and between Fieldwood Energy LLC and Arrowhead Louisiana Pipeline, LLC current operator and Arrowhead Louisiana Pipeline, LLC curr

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DOW	7/22/4055	DOW	DOWN Court of Charles Court in
ROW	7/22/1966	ROW MSA	ROW Grand Chenier Separation Facilities/Pipeline Cameron Parish, Louisiana (File No. 108786); State of Louisiana ROW No. 70 ALTEC. INC
Oilfield Services	1/1/2014		METEC, INC
Other	1/3/2018	Letter Agreement Amending Fourth Amendment to	APACHE CORPORATION
	. / /	Decommissioning Agreement	
Other	4/11/2018	Fifth Amendment to Decommissioning Agreement	APACHE CORPORATION
Other	7/1/2016	Third Amendment to Decommissioning Agreement	APACHE CORPORATION
Other	9/1/2017	Fourth Amendment to Decommissioning Agreement	APACHE CORPORATION
Other	9/30/2013	Decommissioning Agreement	APACHE CORPORATION
Other	9/30/2013	First Amendment to Decommissioning Agreement	APACHE CORPORATION
Other	9/30/2013	Second Amendment to Decommissioning Agreement	APACHE CORPORATION
Oilfield Services		554353_Master Services Agreement dated effective	
		11/01/2013	ATHENA CONSULTING INC
Oilfield Services		514517_Master Services Agreement dated effective	
		01/30/2014	B & J MARTIN INC
Oilfield Services		700538_Master Services Agreement dated effective	
		04/11/2014	BECNEL RENTAL TOOLS, LLC
Non-Oilfield Services	10/6/2017	Consulting Agreement	Blue Latitudes, LLC
Oilfield Services		700965_Master_Service_Contract Effective_7-22-2015	BOBCAT METERING-CALIBRATION SERVICES, LLC
Oilfield Services		548442_Helicopter Service Agreement dated effective	
		02/24/2014	BRISTOW US LLC
Oilfield Services		Master Services Contract dated effective 11/01/2013	C DIVE LLC
Oilfield Services		502386_Joinder dated effective 06/24/2019	CARLISLE ENERGY GROUP, INC.
Oilfield Services		Gravel Pack Tools, CT Unit Tools	CONCENTRIC PIPE AND TOOL RENTALS
Oilfield Services		Produced Water EPA testing for NPDES permit	ELEMENT MATERIALS TECHNOLOGY LAFAYETTE LLC
Oilfield Services		777975_Master Services Agreement dated effective	
		10/30/2019	EMINENT OILFIELD SERVICES, LLC
Oilfield Services		700468_Master Services Agreement dated effective	
		06/20/2019	FOREFRONT EMERGENCY MANAGEMENT LP
Oilfield Services		555510 MSA dated effective 02/09/2015; Joinder effective	
Officia Scrvices		04/02/2019; Joinder effective 05/14/2019	GE OIL & GAS PRESSURE CONTROL LP (Hydril)
Oilfield Services		700921 Rental Agreement dated effective 04/10/2015	GUIF OFSHORE RENTALS LLC
Oilfield Services		Rigging Supplies	HOLLOWAY HOUSTON
Oilfield Services		700603_Master Services Agreement dated effective	INDECEMBER HOUSE ON
Officed Services		12/01/2013	INTERNATIONAL SNUBBING SERVICES LLC
Oilfield Services		Utilities	INFERENCE INVOLUTION CONTROL INC. INFERENCE INC. INFERENCE INVOLUTION CONTROL INC.
Oilfield Services		Pipeline Patrol Flights (PJ)	EENAN AVIATION, LLC
			REIVAIV AVIATION, LEC
Oilfield Services		777602_Master Services Agreement dated effective 01/01/2014	LAREDO OFFSHORE SERVICES, INC
0.16. 11.6			LARCEDO DIFFSHORE SERVICES, NIC. M&R MANAGEMENT, LLC
Oilfield Services	10/21/2019	701037_Master_Service_Contract Effective_12-14-2015	IWOR WARNOUSWENT, LUC MACCHIARIE CORPORATE AND ASSET FUNDING, INC.
Equipment Lease	10/21/2019 10/21/2019	300 Generator, Serial No. 1003815-08	WACQUARIE CORPORATE AND ASSET FUNDING, INC. MACQUARIE CORPORATE AND ASSET FUNDING INC.
Equipment Lease	,		mine agonime com on me mano nose i i onomo, mai
Equipment Lease	10/21/2019	300 Generator, Serial No. 5263/19	MACQUARIE CORPORATE AND ASSET FUNDING, INC. MACQUARIE CORPORATE AND ASSET FUNDING, INC.
Equipment Lease	10/21/2019	300 Generator, Serial No. 5263/23	MACQUARIE CORPORATE AND ASSET FUNDING, INC. MACQUARIE CORPORATE AND ASSET FUNDING, INC.
Equipment Lease	10/21/2019	500 Generator, Serial No. 1004626-002	MACQUARIE CORPORATE AND ASSET FUNDING, INC. MACQUARIE CORPORATE AND ASSET FUNDING INC.
Equipment Lease	10/21/2019	500 Generator, Serial No. 1009733-01	MACQUAINE CONTROLLED ASSET FORWING, INC.
Equipment Lease	10/21/2019	60 Generator, Serial No. 1013275-04	MACQUARIE CORPORATE AND ASSET FUNDING, INC.
Equipment Lease	10/21/2019	Compressor, Serial No. 271420	MACQUARIE CORPORATE AND ASSET FUNDING, INC.
Equipment Lease	10/21/2019	Compressor, Serial No. 7B1282	MACQUARIE CORPORATE AND ASSET FUNDING, INC.
Equipment Lease	10/21/2019	Compressor, Serial No. F04564	MACQUARIE CORPORATE AND ASSET FUNDING, INC.
Equipment Lease	10/21/2019	Compressor, Serial No. F11695	MACQUARIE CORPORATE AND ASSET FUNDING, INC.
Equipment Lease	10/21/2019	Compressor, Serial No. F12162	MACQUARIE CORPORATE AND ASSET FUNDING, INC.
Equipment Lease	10/21/2019	Compressor, Serial No. F-13008	MACQUARIE CORPORATE AND ASSET FUNDING, INC.
Equipment Lease	10/21/2019	Compressor, Serial No. F-13806	MACQUARIE CORPORATE AND ASSET FUNDING, INC.
Equipment Lease	10/21/2019	Compressor, Serial No. F-14881	MACQUARIE CORPORATE AND ASSET FUNDING, INC.
Equipment Lease	10/21/2019	Compressor, Serial No. F151	MACQUARIE CORPORATE AND ASSET FUNDING, INC.
Equipment Lease	10/21/2019	Compressor, Serial No. F-25819	MACQUARIE CORPORATE AND ASSET FUNDING, INC.
Equipment Lease	10/21/2019	Fuel Tank, Serial No. 51415	MACQUARIE CORPORATE AND ASSET FUNDING, INC.
Equipment Lease	10/21/2019	Fuel Tank, Serial No. 51456	MACQUARIE CORPORATE AND ASSET FUNDING, INC.
Oilfield Services		556487_Master Services Agreement dated effective	
		11/01/2013	MECHANICAL & PERFORMANCE ANALYSIS
Oilfield Services		Mud, Completion Brine, Cleanout Tools, Solids Handling	
		Equipment	M-I SWACO
Oilfield Services		700363_Master Services Agreement dated effective	
		02/06/2014	MODERN AMERICAN RECYCLING SERVICES INC
		. ,,	1

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Oilfield Services		513875_Master Services Agreement dated effective	
		11/01/2013	OFFSHORE EQUIPMENT SOLUTIONS
Oilfield Services		700682_Master Services Agreement dated effective	
		03/24/2014	OFFSHORE TECHNICAL SOLUTIONS LLC
Oilfield Services		Fishing Tools (Formerly Extreme Energy Services)	PETROSTAR SERVICES, LLC
Oilfield Services		700975_Master Services Agreement dated effective	
		06/08/2015	PHOENIX INTERNATIONAL HOLDING, INC
Oilfield Services		2018 Shore Offshore Services LLC - Platform Removal	
		Contract	SHORE OFFSHORE SERVICE LLC
Oilfield Services		777494_PO Terms & Conditions dated effective 09/06/2017	
		- , ,	VIKING FABRICATORS LLC
Oilfield Services		Trash Disposal (Creole, FW North, and Myette Point)	WASTE MANAGEMENT, INC
Oilfield Services		510196_Master Services Agreement dated effective	
			XL SYSTEMS LP
Equipment Lease	10/21/2019	Master Lease Agreement	MACQUARIE CORPORATE AND ASSET FUNDING, INC.
Amendment to Lease of Platform Space	11/29/2001	A-LOPS-MP289C (Horn Mountain) - Lease of Platform Space	Mandarko US Offshore LUC
Agreement Main Pass 289 C8/1/2020 -	11/23/2001	Agreement originally dated November 29, 2001, originally by	Alloudi NO CO CHISTIDE LLC
7/31/2021(Horn Mountain)			
7/31/2021(HOTTI MOUIITAIII)		and between Apache Corporation and Vastar Resources, Inc.,	
		et. al., as amended	
<u>Letter Agreement</u>	<u>06/01/2021</u>	Letter Agreement Re: Ticonderoga (GC 768) and MP 289C.	Anadarko US Offshore LLC
		dated June of 2021, by and between Anadarko and	
		Fieldwood Energy LLC	
<u>LOPS EW 826</u>	<u>10/13/1988</u>	<u>Lease of Offshore Platform Space by and between Sohio</u>	Lease of Offshore Platform Space by and between Sohio Petroleum Company, Mobil Oil Exploration & Producing Southeast Inc. and Kerr-McGee Corporation as Lessors and Trunkline Gas Company as Lessee dated
		Petroleum Company, Mobil Oil Exploration & Producing	October 13, 1988
		Southeast Inc. and Kerr-McGee Corporation as Lessors and	
		Trunkline Gas Company as Lessee dated October 13, 1988	
I I			
Lateral Line Operating Agreement	12/01/2012	HIOS-12-LLOA-0365 - Owners constructed and own the	Fieldwood Energy LLC, Enterprise GTM Offshore Operating Company, LLC
Lateral Line Operating Agreement Between Apache Corporation and	12/01/2012	HIOS-12-LLOA-0365 - Owners constructed and own the Lateral Line which is used to connect Gas supplies in the High	Eieldwood Energy LLC, Enterprise GTM Offshore Operating Company, LLC
	12/01/2012		Fieldwood Energy LLC, Enterprise GTM Offshore Operating Company, LLC
Between Apache Corporation and Enterprise GTM Offshore Operating	12/01/2012	Lateral Line which is used to connect Gas supplies in the High Island Area to s trunk pipelinesystem owned hy High Island	Fieldwood Energy LLC, Enterprise GTM Offshore Operating Company, LLC
Between Apache Corporation and	12/01/2012	Lateral Line which is used to connect Gas supplies in the High	Fieldwood Energy LLC, Enterprise GTM Offshore Operating Company, LLC
Between Apache Corporation and Enterprise GTM Offshore Operating	12/01/2012	Lateral Line which is used to connect Gas supplies in the High Island Area to s trunk pipelinesystem owned hy High Island Offshore System. Theis Agreement sets forth Operator and Owners rights and responsibilities with respe by and	Eieldwood Energy LLC, Enterprise GTM Offshore Operating Company, LLC
Between Apache Corporation and Enterprise GTM Offshore Operating	12/01/2012	Lateral Line which is used to connect Gas supplies in the High Island Area to s trunk pipelinesystem owned hy High Island Offshore System. Theis Agreement sets forth Operator and	Eieldwood Energy LLC, Enterprise GTM Offshore Operating Company, LLC
Between Apache Corporation and Enterprise GTM Offshore Operating	12/01/2012	Lateral Line which is used to connect Gas supplies in the High Island Area to s trunk pipelinesystem owned hy High Island Offshore System. Theis Agreement sets forth Operator and Owners rights and responsibilities with respe by and	Eieldwood Energy LLC, Enterprise GTM Offshore Operating Company, LLC
Between Apache Corporation and Enterprise GTM Offshore Operating	12/01/2012	Lateral Line which is used to connect Gas supplies in the High Island Area to s trunk pipelinesystem owned hy High Island Offshore System. Theis Agreement sets forth Operator and Owners rights and responsibilities with respe by and	Fieldwood Energy LLC, Enterprise GTM Offshore Operating Company, LLC
Between Apache Corporation and Enterprise GTM Offshore Operating	12/01/2012	Lateral Line which is used to connect Gas supplies in the High Island Area to s trunk pipelinesystem owned hy High Island Offshore System. Theis Agreement sets forth Operator and Owners rights and responsibilities with respe by and	Eieldwood Energy LLC, Enterprise GTM Offshore Operating Company, LLC
Between Apache Corporation and Enterprise GTM Offshore Operating Company, LLC		Lateral Line which is used to connect Gas supplies in the High Island Area to 5 trunk pipelinesystem owned hy High Island Offshore System. Theis Agreement sets forth Operator and Owners rights and responsibilities with respe by and between Fieldwood Energy Offshore LLC and and	
Between Apache Corporation and Enterprise GTM Offshore Operating Company, LLC Lateral Line Operating Agreement	12/01/2012 12/01/2012	Lateral Line which is used to connect Gas supplies in the High Island Area to 5 trunk pipelinesystem owned hy High Island Offshore System. Theis Agreement sets forth Operator and Owners rights and responsibilities with respe by and between Fieldwood Energy Offshore LLC and and HIOS-12-LLOA-0387 - Owners constructed and own the	Fieldwood Energy LLC, Enterprise GTM Offshore Operating Company, LLC
Between Apache Corporation and Enterprise GTM Offshore Operating Company, LLC Lateral Line Operating Agreement Between Apache Corporation and		Lateral Line which is used to connect Gas supplies in the High Island Area to s trunk pipelinesystem owned hy High Island Offshore System. Theis Agreement sets forth Operator and Owners rights and responsibilities with respe by and between Fieldwood Energy Offshore LLC and and HIOS-12-LLOA-0387 - Owners constructed and own the Lateral Line which is used to connect Gas supplies in the High	Fieldwood Energy LLC, Enterprise GTM Offshore Operating Company, LLC
Between Apache Corporation and Enterprise GTM Offshore Operating Company, LLC Lateral Line Operating Agreement Between Apache Corporation and Enterprise GTM Offshore Operating		Lateral Line which is used to connect Gas supplies in the High Island Area to s trunk pipelinesystem owned hy High Island Offshore System. Theis Agreement sets forth Operator and Owners rights and responsibilities with respe by and between Fieldwood Energy Offshore LLC and and HIOS-12-LLOA-0387 - Owners constructed and own the Lateral Line which is used to connect Gas supplies in the High Island Area to s trunk pipelinesystem owned hy High Island	Fieldwood Energy LLC, Enterprise GTM Offshore Operating Company, LLC
Between Apache Corporation and Enterprise GTM Offshore Operating Company, LLC Lateral Line Operating Agreement Between Apache Corporation and		Lateral Line which is used to connect Gas supplies in the High Island Area to 5 trunk pipelinesystem owned hy High Island Offshore System. Theis Agreement sets forth Operator and Owners rights and responsibilities with respe by and between Fieldwood Energy Offshore LLC and and HIOS-12-LLOA-0387 - Owners constructed and own the Lateral Line which is used to connect Gas supplies in the High Island Area to 5 trunk pipelinesystem owned hy High Island Offshore System. Theis Agreement sets forth Operator and	Fieldwood Energy LLC, Enterprise GTM Offshore Operating Company, LLC
Between Apache Corporation and Enterprise GTM Offshore Operating Company, LLC Lateral Line Operating Agreement Between Apache Corporation and Enterprise GTM Offshore Operating		Lateral Line which is used to connect Gas supplies in the High Island Area to 5 trunk pipelinesystem owned hy High Island Offshore System. Theis Agreement sets forth Operator and Owners rights and responsibilities with respe by and between Fieldwood Energy Offshore LLC and and HIOS-12-LLOA-0387 - Owners constructed and own the Lateral Line which is used to connect Gas supplies in the High Island Area to 5 trunk pipelinesystem owned hy High Island Offshore System. Theis Agreement sets forth Operator and Owners rights and responsibilities with respe by and	Fieldwood Energy LLC, Enterprise GTM Offshore Operating Company, LLC
Between Apache Corporation and Enterprise GTM Offshore Operating Company, LLC Lateral Line Operating Agreement Between Apache Corporation and Enterprise GTM Offshore Operating		Lateral Line which is used to connect Gas supplies in the High Island Area to 5 trunk pipelinesystem owned hy High Island Offshore System. Theis Agreement sets forth Operator and Owners rights and responsibilities with respe by and between Fieldwood Energy Offshore LLC and and HIOS-12-LLOA-0387 - Owners constructed and own the Lateral Line which is used to connect Gas supplies in the High Island Area to 5 trunk pipelinesystem owned hy High Island Offshore System. Theis Agreement sets forth Operator and	Fieldwood Energy LLC, Enterprise GTM Offshore Operating Company, LLC
Between Apache Corporation and Enterprise GTM Offshore Operating Company, LLC Lateral Line Operating Agreement Between Apache Corporation and Enterprise GTM Offshore Operating		Lateral Line which is used to connect Gas supplies in the High Island Area to 5 trunk pipelinesystem owned hy High Island Offshore System. Theis Agreement sets forth Operator and Owners rights and responsibilities with respe by and between Fieldwood Energy Offshore LLC and and HIOS-12-LLOA-0387 - Owners constructed and own the Lateral Line which is used to connect Gas supplies in the High Island Area to 5 trunk pipelinesystem owned hy High Island Offshore System. Theis Agreement sets forth Operator and Owners rights and responsibilities with respe by and	Fieldwood Energy LLC, Enterprise GTM Offshore Operating Company, LLC
Between Apache Corporation and Enterprise GTM Offshore Operating Company, LLC Lateral Line Operating Agreement Between Apache Corporation and Enterprise GTM Offshore Operating		Lateral Line which is used to connect Gas supplies in the High Island Area to 5 trunk pipelinesystem owned hy High Island Offshore System. Theis Agreement sets forth Operator and Owners rights and responsibilities with respe by and between Fieldwood Energy Offshore LLC and and HIOS-12-LLOA-0387 - Owners constructed and own the Lateral Line which is used to connect Gas supplies in the High Island Area to 5 trunk pipelinesystem owned hy High Island Offshore System. Theis Agreement sets forth Operator and Owners rights and responsibilities with respe by and	Fieldwood Energy LLC, Enterprise GTM Offshore Operating Company, LLC
Between Apache Corporation and Enterprise GTM Offshore Operating Company, LLC Lateral Line Operating Agreement Between Apache Corporation and Enterprise GTM Offshore Operating		Lateral Line which is used to connect Gas supplies in the High Island Area to 5 trunk pipelinesystem owned hy High Island Offshore System. Theis Agreement sets forth Operator and Owners rights and responsibilities with respe by and between Fieldwood Energy Offshore LLC and and HIOS-12-LLOA-0387 - Owners constructed and own the Lateral Line which is used to connect Gas supplies in the High Island Area to 5 trunk pipelinesystem owned hy High Island Offshore System. Theis Agreement sets forth Operator and Owners rights and responsibilities with respe by and	Fieldwood Energy LLC, Enterprise GTM Offshore Operating Company, LLC
Between Apache Corporation and Enterprise GTM Offshore Operating Company, LLC Lateral Line Operating Agreement Between Apache Corporation and Enterprise GTM Offshore Operating Company, LLC	12/01/2012	Lateral Line which is used to connect Gas supplies in the High Island Area to 5 trunk pipelinesystem owned hy High Island Offshore System. Theis Agreement sets forth Operator and Owners rights and responsibilities with respe by and between Fieldwood Energy Offshore LLC and and HIOS-12-LLOA-0387 - Owners constructed and own the Lateral Line which is used to connect Gas supplies in the High Island Area to 5 trunk pipelinesystem owned hy High Island Offshore System. Theis Agreement sets forth Operator and Owners rights and responsibilities with respe by and between Fieldwood Energy Offshore LLC and and	Eieldwood Energy LLC, Enterprise GTM Offshore Operating Company, LLC
Between Apache Corporation and Enterprise GTM Offshore Operating Company, LLC Lateral Line Operating Agreement Between Apache Corporation and Enterprise GTM Offshore Operating Company, LLC Lateral Line Operating Agreement		Lateral Line which is used to connect Gas supplies in the High Island Area to s trunk pipelinesystem owned hy High Island Offshore System. Theis Agreement sets forth Operator and Owners rights and responsibilities with respe by and between Fieldwood Energy Offshore LLC and and HIOS-12-LLOA-0387 - Owners constructed and own the Lateral Line which is used to connect Gas supplies in the High Island Area to s trunk pipelinesystem owned hy High Island Offshore System. Theis Agreement sets forth Operator and Owners rights and responsibilities with respe by and between Fieldwood Energy Offshore LLC and and	Fieldwood Energy LLC, Enterprise GTM Offshore Operating Company, LLC
Between Apache Corporation and Enterprise GTM Offshore Operating Company, LLC Lateral Line Operating Agreement Between Apache Corporation and Enterprise GTM Offshore Operating Company, LLC Lateral Line Operating Agreement Between Apache Corporation and	12/01/2012	Lateral Line which is used to connect Gas supplies in the High Island Area to 5 trunk pipelinesystem owned hy High Island Offshore System. Theis Agreement sets forth Operator and Owners rights and responsibilities with respe by and between Fieldwood Energy Offshore LLC and and HIOS-12-LLOA-0387 - Owners constructed and own the Lateral Line which is used to connect Gas supplies in the High Island Area to 5 trunk pipelinesystem owned hy High Island Offshore System. Theis Agreement sets forth Operator and Owners rights and responsibilities with respe by and between Fieldwood Energy Offshore LLC and and HIOS-12-LLOA-0383 - Owners constructed and own the Lateral Line which is used to connect Gas supplies in the High	Eieldwood Energy LLC, Enterprise GTM Offshore Operating Company, LLC
Between Apache Corporation and Enterprise GTM Offshore Operating Company, LLC Lateral Line Operating Agreement Between Apache Corporation and Enterprise GTM Offshore Operating Company, LLC Lateral Line Operating Agreement Between Apache Corporation and Enterprise GTM Offshore Operating	12/01/2012	Lateral Line which is used to connect Gas supplies in the High Island Area to 5 trunk pipelinesystem owned hy High Island Offshore System. Theis Agreement sets forth Operator and Owners rights and responsibilities with respe by and between Fieldwood Energy Offshore LLC and and HIOS-12-LLOA-0387 - Owners constructed and own the Lateral Line which is used to connect Gas supplies in the High Island Area to 5 trunk pipelinesystem owned hy High Island Offshore System. Theis Agreement sets forth Operator and Owners rights and responsibilities with respe by and between Fieldwood Energy Offshore LLC and and HIOS-12-LLOA-0383 - Owners constructed and own the Lateral Line which is used to connect Gas supplies in the High Island Area to 5 trunk pipelinesystem owned hy High Island	Eieldwood Energy LLC, Enterprise GTM Offshore Operating Company, LLC
Between Apache Corporation and Enterprise GTM Offshore Operating Company, LLC Lateral Line Operating Agreement Between Apache Corporation and Enterprise GTM Offshore Operating Company, LLC Lateral Line Operating Agreement Between Apache Corporation and	12/01/2012	Lateral Line which is used to connect Gas supplies in the High Island Area to 5 trunk pipelinesystem owned hy High Island Offshore System. Theis Agreement sets forth Operator and Owners rights and responsibilities with respe by and between Fieldwood Energy Offshore LLC and and HIOS-12-LLOA-0387 - Owners constructed and own the Lateral Line which is used to connect Gas supplies in the High Island Area to 5 trunk pipelinesystem owned hy High Island Owners rights and responsibilities with respe by and between Fieldwood Energy Offshore LLC and and HIOS-12-LLOA-0383 - Owners constructed and own the Lateral Line which is used to connect Gas supplies in the High Island Area to 5 trunk pipelinesystem owned hy High Island Offshore System. This Agreement sets forth Operator and	Eieldwood Energy LLC, Enterprise GTM Offshore Operating Company, LLC
Between Apache Corporation and Enterprise GTM Offshore Operating Company, LLC Lateral Line Operating Agreement Between Apache Corporation and Enterprise GTM Offshore Operating Company, LLC Lateral Line Operating Agreement Between Apache Corporation and Enterprise GTM Offshore Operating	12/01/2012	Lateral Line which is used to connect Gas supplies in the High Island Area to s trunk pipelinesystem owned hy High Island Offshore System. Theis Agreement sets forth Operator and Owners rights and responsibilities with respe by and between Fieldwood Energy Offshore LLC and and HIOS-12-LLOA-0387 - Owners constructed and own the Lateral Line which is used to connect Gas supplies in the High Island Area to s trunk pipelinesystem owned hy High Island Offshore System. Theis Agreement sets forth Operator and Owners rights and responsibilities with respe by and between Fieldwood Energy Offshore LLC and and HIOS-12-LLOA-0383 - Owners constructed and own the Lateral Line which is used to connect Gas supplies in the High Island Area to s trunk pipelinesystem owned hy High Island Offshore System. This Agreement sets forth Operator and Owners rights and responsibilities with respe by and	Eieldwood Energy LLC, Enterprise GTM Offshore Operating Company, LLC
Between Apache Corporation and Enterprise GTM Offshore Operating Company, LLC Lateral Line Operating Agreement Between Apache Corporation and Enterprise GTM Offshore Operating Company, LLC Lateral Line Operating Agreement Between Apache Corporation and Enterprise GTM Offshore Operating	12/01/2012	Lateral Line which is used to connect Gas supplies in the High Island Area to 5 trunk pipelinesystem owned hy High Island Offshore System. Theis Agreement sets forth Operator and Owners rights and responsibilities with respe by and between Fieldwood Energy Offshore LLC and and HIOS-12-LLOA-0387 - Owners constructed and own the Lateral Line which is used to connect Gas supplies in the High Island Area to 5 trunk pipelinesystem owned hy High Island Owners rights and responsibilities with respe by and between Fieldwood Energy Offshore LLC and and HIOS-12-LLOA-0383 - Owners constructed and own the Lateral Line which is used to connect Gas supplies in the High Island Area to 5 trunk pipelinesystem owned hy High Island Offshore System. This Agreement sets forth Operator and	Fieldwood Energy LLC, Enterprise GTM Offshore Operating Company, LLC
Between Apache Corporation and Enterprise GTM Offshore Operating Company, LLC Lateral Line Operating Agreement Between Apache Corporation and Enterprise GTM Offshore Operating Company, LLC Lateral Line Operating Agreement Between Apache Corporation and Enterprise GTM Offshore Operating	12/01/2012	Lateral Line which is used to connect Gas supplies in the High Island Area to s trunk pipelinesystem owned hy High Island Offshore System. Theis Agreement sets forth Operator and Owners rights and responsibilities with respe by and between Fieldwood Energy Offshore LLC and and HIOS-12-LLOA-0387 - Owners constructed and own the Lateral Line which is used to connect Gas supplies in the High Island Area to s trunk pipelinesystem owned hy High Island Offshore System. Theis Agreement sets forth Operator and Owners rights and responsibilities with respe by and between Fieldwood Energy Offshore LLC and and HIOS-12-LLOA-0383 - Owners constructed and own the Lateral Line which is used to connect Gas supplies in the High Island Area to s trunk pipelinesystem owned hy High Island Offshore System. This Agreement sets forth Operator and Owners rights and responsibilities with respe by and	Fieldwood Energy LLC, Enterprise GTM Offshore Operating Company, LLC
Between Apache Corporation and Enterprise GTM Offshore Operating Company, LLC Lateral Line Operating Agreement Between Apache Corporation and Enterprise GTM Offshore Operating Company, LLC Lateral Line Operating Agreement Between Apache Corporation and Enterprise GTM Offshore Operating	12/01/2012	Lateral Line which is used to connect Gas supplies in the High Island Area to s trunk pipelinesystem owned hy High Island Offshore System. Theis Agreement sets forth Operator and Owners rights and responsibilities with respe by and between Fieldwood Energy Offshore LLC and and HIOS-12-LLOA-0387 - Owners constructed and own the Lateral Line which is used to connect Gas supplies in the High Island Area to s trunk pipelinesystem owned hy High Island Offshore System. Theis Agreement sets forth Operator and Owners rights and responsibilities with respe by and between Fieldwood Energy Offshore LLC and and HIOS-12-LLOA-0383 - Owners constructed and own the Lateral Line which is used to connect Gas supplies in the High Island Area to s trunk pipelinesystem owned hy High Island Offshore System. This Agreement sets forth Operator and Owners rights and responsibilities with respe by and	Fieldwood Energy LLC, Enterprise GTM Offshore Operating Company, LLC
Between Apache Corporation and Enterprise GTM Offshore Operating Company, LLC Lateral Line Operating Agreement Between Apache Corporation and Enterprise GTM Offshore Operating Company, LLC Lateral Line Operating Agreement Between Apache Corporation and Enterprise GTM Offshore Operating	12/01/2012	Lateral Line which is used to connect Gas supplies in the High Island Area to s trunk pipelinesystem owned hy High Island Offshore System. Theis Agreement sets forth Operator and Owners rights and responsibilities with respe by and between Fieldwood Energy Offshore LLC and and HIOS-12-LLOA-0387 - Owners constructed and own the Lateral Line which is used to connect Gas supplies in the High Island Area to s trunk pipelinesystem owned hy High Island Offshore System. Theis Agreement sets forth Operator and Owners rights and responsibilities with respe by and between Fieldwood Energy Offshore LLC and and HIOS-12-LLOA-0383 - Owners constructed and own the Lateral Line which is used to connect Gas supplies in the High Island Area to s trunk pipelinesystem owned hy High Island Offshore System. This Agreement sets forth Operator and Owners rights and responsibilities with respe by and	Eieldwood Energy LLC, Enterprise GTM Offshore Operating Company, LLC

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Lateral Line Operating Agreement	<u>02/14/2013</u>	HIOS-12-LLOA-0030 - Owners constructed and own the	Fieldwood Energy LLC, Enterprise GTM Offshore Operating Company, LLC
Between Apache Corporation and		Lateral Line which is used to connect Gas supplies in the High	
Enterprise GTM Offshore Operating Company, LLC		Island Area to s trunk pipelinesystem owned hy High Island Offshore System. This Agreement sets forth Operator and	
company, ccc		Owners rights and responsibilities with respe by and	
		between Fieldwood Energy Offshore LLC and and	
		between Heldwood Energy Onshore EEE and and	
Lateral Line Operating Agreement	04/01/2006	HIOS-06-MO-0102 - Owners constructed and own Meter	Fieldwood Energy LLC, Enterprise GTM Offshore Operating Company, LLC
Between Apache Corporation and		Station to measure certain gas deliveries to the HI 573B	
Enterprise GTM Offshore Operating		Platform This Agreement sets forth Operator and Owners	
Company, LLC		<u>rights and responsibilities with respe by and between</u>	
		Fieldwood Energy Offshore LLC and and	
Lateral Line Operating Agreement	12/07/2005	HIOS-05-MO-01114 - Owners constructed and own Meter	Fieldwood Energy LLC, Enterprise GTM Offshore Operating Company, LLC
Between Apache Corporation and	<u> </u>	Station to measure certain gas deliveries to the HI 341	
Enterprise GTM Offshore Operating		Platform This Agreement sets forth Operator and Owners	
Company, LLC		rights and responsibilities with respe by and between	
		Fieldwood Energy Offshore LLC and and	
Marketing - Connection Agreement	08/28/1998		SEA Robin Pipeline Company, LLC
Marketing - Connection Agreement	<u>Undated</u>	Agreement Meter 80416 - Pipeline Interconnect Agreement	SEA Robin Pipeline Company, LLC
iviarketing - Connection Agreement	<u>Ondated</u>	iveter 80410 - Pipeline Interconnect Agreement	SEA NOUIL FIDEING COMPANY, CC
Marketing - Connection Agreement	04/02/2015	Meter 80261 - Facilities Interconnect and Reimbursement	SEA Robin Pipeline Company, LLC
		Agreement	
Marketing - Connection Agreement	<u>09/10/2014</u>	Meter 82507 - Facilities Interconnect and Reimbursement	SEA Robin Pipeline Company, LLC
		Agreement	
Marketing - Connection Agreement	09/26/2002	Water Saturated Gas Agreement	SEA Robin Pipeline Company, LLC
Manufaction Commention Assessment	13/01/2006	Materio 04042 - Facilities Interession at and Beinghouse at	CFI Dakia Madian Camanan U.C
Marketing - Connection Agreement	<u>12/01/2006</u>	Meter 94042 - Facilities Interconnect and Reimbursement Agreement	SEA Robin Pipeline Company, LLC
Marketing - Connection Agreement	02/01/2008	Meter 94124 - Facilities Interconnect and Reimbursement	SEA Robin Pipeline Company, LLC
warketing confection Agreement	<u>02/01/2000</u>	Agreement	SEA NOVIII - I DELINIC CONTROLLY, LEC
Marketing - Transportation	12/01/2013		Fieldwood Energy LLC and Florida Gas Transmission Company LLC
Marketing - Transportation	<u>12/01/2013</u>	Florida Gas Transmission - ITS-WD (western division)	Fieldwood Energy LLC and Florida Gas Transmission Company LLC
		agreement K 115548	
Marketing - Transportation	<u>12/01/2013</u>	Florida Gas Transmission - ITS-Market Area - agreement K	Fieldwood Energy LLC and Florida Gas Transmission Company LLC
		<u>115546</u>	
Marketing - Transportation	<u>12/01/2013</u>	Trunkline Gas company, LLC - IT -29561 - interruptible	Fieldwood Energy LLC and Trunkline Gas Company, LLC
Marketing - Transportation	12/01/2012	Agreement Trupkline Gas company, LLC - IT -29562 - interruptible	Fieldwood Engray LLC and Trunkling Gas Company LLC
Marketing - Transportation	<u>12/01/2013</u>	<u>Trunkline Gas company, LLC - IT -29562 - interruptible</u> <u>Pooling West-LA</u>	Fieldwood Energy LLC and Trunkline Gas Company, LLC
Marketing - Transportation	12/01/2013	Trunkline Gas company, LLC - IT -29570 - interruptible	Fieldwood Energy LLC and Trunkline Gas Company, LLC
		Pooling EastOLA	
Marketing - Transportation	11/11/2018	IT Retrograde contractTransport Contract by and between	IT Retrograde contractTransport Contract by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company
		Fieldwood Energy LLC and Sea Robin Pipeline Company and	
		Sea Robin Pipeline Company IT-NRCM S-3219	
Manhatina T	42/04/2042	Mantage ITO Floris contract 2000 Co. 11 W. 1. T.	Market Technology Control Control and Cont
Marketing - Transportation	<u>12/01/2013</u>		Master ITS Flash contract 2668 - Transport Contract by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company
		Contract by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company	
		Mount ripeline company and sea nobili ripeline company	
		l .	

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Marketing - Transportation	<u>12/01/2013</u>	Master POOL - Pooling contract 2667 - Searobin West	Master ITS Flash contract 2667 - Transport Contract by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company
		pooliing agreement - Transport Contract by and between	
		Fieldwood Energy LLC and Sea Robin Pipeline Company and	
		Sea Robin Pipeline Company	
Marketing - Transportation	<u>01/01/2010</u>	Oil Liquids Transportation Agreement LTA Contract No.	Liquids Transportation Service by and between Fieldwood Energy LLC and Stingray Pipeline Company LLC and Stingray Pipeline Company LLC
		<u>115976</u>	
Marketing - Transportation	<u>12/01/2016</u>	Stingray Pipelline Company LLC - IT Transport - 400017 - HI	Fieldwood Energy LLC and Stingray Pipeline Company LLC
		330 Discount \$.10	
Equipment Lease	<u>10/21/2019</u>	Master Lease Agreement	MACQUARIE CORPORATE AND ASSET FUNDING, INC.
Right of Way	<u>12/14/1962</u>	Town of Grand Isle ROW #41932 - Section 32, T21S, R25E,	TOWN OF GRAND ISLE, STATE OF LA
		Jefferson Parish	
Pipeline Right of Way Agreement	<u>10/01/2009</u>	Town of Grand Isle ROW # - Section 32, T20S, R21, Jefferson	Town of Grand Isle, LA, Chevron U.S.A. Inc.
		<u>Parish</u>	
<u>Lease Agreement</u>	<u>08/01/1962</u>	Right of Way: Grand Isle Shorebase - Assignment of Deltide's	Deltide Fishing and Rental Tools Inc., Town of Grand Isle, LA
		5% interest in a 6 inch pipeline under a right-of-way from the	
		Grand Isle Shorebase to the Muskrat Line, Line of Tennessee	
		Gas Transmission Co. recorded in Book 558, Folio 11, Entry	
		No. 238549 in the public records of Jefferson Parish, LA:	
		T21S, R25E, S36, Humboldt 1853	
		T21S, R25E, S25, Humboldt 1853	
		T21S, R25E, S30, Humboldt 1853	
		T21S, R25E, S31, Humboldt 1853	
<u>Farmout Agreement</u>	3/15/2013; amended 7/1/2013	Farmout Agreement, Vermilion Block 271, South Addition	Castex Offshore, Inc., Apache Corporation, SandRidge Energy Offshore, Bandon Oil & Gas Company, and Enven Energy Ventures
		(Portion of OCS-G 04800) and South Marsh Island Block 87,	
		South Addition (Portion of OCS-G 24870)	
Marketing - Connection Agreement	04/06/2021	GI 43AA Connection Agreement	Kinetica Energy Express, LLC
Marketing - Connection Agreement Marketing - Reimbursement Agreement	04/06/2021 04/06/2021	GI 43AA Connection Agreement GI 43 Reimbursement Agreement	Kinetica Energy Express, LLC Kinetica Energy Express, LLC
Marketing - Reimbursement Agreement	04/06/2021	GI 43 Reimbursement Agreement	Kinetica Energy Express, LLC
		GI 43 Reimbursement Agreement MP 289C LOPS between Fieldwood Energy LLC, Anadarko US.	
Marketing - Reimbursement Agreement	04/06/2021	GI 43 Reimbursement Agreement MP 289C LOPS between Fieldwood Energy LLC, Anadarko US, Offshore LLC, Odyssey Pipeline LLC, W&T Energy VI, LLC and	Kinetica Energy Express, LLC
Marketing - Reimbursement Agreement	04/06/2021	GI 43 Reimbursement Agreement MP 289C LOPS between Fieldwood Energy LLC, Anadarko US.	Kinetica Energy Express, LLC
Marketing - Reimbursement Agreement Lease of Platform Space Agreement	04/06/2021 01/26/2021	GI 43 Reimbursement Agreement MP 289C LOPS between Fieldwood Energy LLC, Anadarko US. Offshore LLC, Odyssey Pipeline LLC, W&T Energy VI, LLC and Talos Resources LLC	Kinetica Energy Express, LLC Anadarko US Offshore LLC, Odyssey Pipeline LLC, W&T Energy VI, LLC and Talos Resources LLCKinetica Energy Express, LLC
Marketing - Reimbursement Agreement	04/06/2021	GI 43 Reimbursement Agreement MP 289C LOPS between Fieldwood Energy LLC, Anadarko US Offshore LLC, Odyssey Pipeline LLC, W&T Energy VI, LLC and Talos Resources LLC Amended and Restated Asset Purchase Agreement by and	Kinetica Energy Express, LLC
Marketing - Reimbursement Agreement Lease of Platform Space Agreement	04/06/2021 01/26/2021	GI 43 Reimbursement Agreement MP 289C LOPS between Fieldwood Energy LLC, Anadarko US, Offshore LLC, Odyssey Pipeline LLC, W&T Energy VI, LLC and Talos Resources LLC Amended and Restated Asset Purchase Agreement by and between Amberiack Pipeline Company LLC as Seller and	Kinetica Energy Express, LLC Anadarko US Offshore LLC, Odyssey Pipeline LLC, W&T Energy VI, LLC and Talos Resources LLCKinetica Energy Express, LLC
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Marketing - Reimbursement Agreement Lease of Platform Space Agreement Pipeline Acquisition	04/06/2021 01/26/2021 06/04/2021	GI 43 Reimbursement Agreement MP 289C LOPS between Fieldwood Energy LLC, Anadarko US Offshore LLC, Odyssey Pipeline LLC, W&T Energy VI, LLC and Talos Resources LLC Amended and Restated Asset Purchase Agreement by and between Amberiack Pipeline Company LLC as Seller and W&T, et. al. as buyer	Kinetica Energy Express, LLC Anadarko US Offshore LLC, Odyssey Pipeline LLC, W&T Energy VI, LLC and Talos Resources LLCKinetica Energy Express, LLC Amberjack Pipeline Company LLC
Marketing - Reimbursement Agreement Lease of Platform Space Agreement	04/06/2021 01/26/2021	GI 43 Reimbursement Agreement MP 289C LOPS between Fieldwood Energy LLC, Anadarko US Offshore LLC, Odyssey Pipeline LLC, W&T Energy VI, LLC and Talos Resources LLC Amended and Restated Asset Purchase Agreement by and between Amberiack Pipeline Company LLC as Seller and, W&T, et. al. as buyer processing fee - \$.08 / MMBTU by and between Fieldwood	Kinetica Energy Express, LLC Anadarko US Offshore LLC, Odyssey Pipeline LLC, W&T Energy VI, LLC and Talos Resources LLCKinetica Energy Express, LLC
Marketing - Reimbursement Agreement Lease of Platform Space Agreement Pipeline Acquisition	04/06/2021 01/26/2021 06/04/2021	GI 43 Reimbursement Agreement MP 289C LOPS between Fieldwood Energy LLC, Anadarko US, Offshore LLC, Odyssey Pipeline LLC, W&T Energy VI, LLC and Talos Resources LLC Amended and Restated Asset Purchase Agreement by and between Amberiack Pipeline Company LLC as Seller and W&T, et. al. as buyer processing fee - S.08 / MMBTU by and between Fieldwood Energy LLC and ENLINK LIG Liquids, L.L.C. current operator -	Kinetica Energy Express, LLC Anadarko US Offshore LLC, Odyssey Pipeline LLC, W&T Energy VI, LLC and Talos Resources LLCKinetica Energy Express, LLC Amberjack Pipeline Company LLC
Marketing - Reimbursement Agreement Lease of Platform Space Agreement Pipeline Acquisition	04/06/2021 01/26/2021 06/04/2021	GI 43 Reimbursement Agreement MP 289C LOPS between Fieldwood Energy LLC, Anadarko US Offshore LLC, Odyssey Pipeline LLC, W&T Energy VI, LLC and Talos Resources LLC Amended and Restated Asset Purchase Agreement by and between Amberiack Pipeline Company LLC as Seller and, W&T, et. al. as buyer processing fee - \$.08 / MMBTU by and between Fieldwood	Kinetica Energy Express, LLC Anadarko US Offshore LLC, Odyssey Pipeline LLC, W&T Energy VI, LLC and Talos Resources LLCKinetica Energy Express, LLC Amberjack Pipeline Company LLC
Marketing - Reimbursement Agreement Lease of Platform Space Agreement Pipeline Acquisition Marketing Gas Processing	04/06/2021 01/26/2021 06/04/2021 04/01/2021	GI 43 Reimbursement Agreement MP 289C LOPS between Fieldwood Energy LLC, Anadarko US, Offshore LLC, Odyssey Pipeline LLC, W&T Energy VI, LLC and Talos Resources LLC Amended and Restated Asset Purchase Agreement by and between Amberiack Pipeline Company LLC as Seller and, W&T, et. al. as buyer processing fee - \$.08 / MMBTU by and between Fieldwood Energy LLC and ENLINK LIG Liquids, L.L.C. current operator-(KEE Gas)	Kinetica Energy Express, LLC Anadarko US Offshore LLC, Odyssey Pipeline LLC, W&T Energy VI, LLC and Talos Resources LLCKinetica Energy Express, LLC Amberjack Pipeline Company LLC Fieldwood Energy LLC and ENLINK LIG LIQUIDS, LLC and ENLINK LIG LIQUIDS, LLC
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Marketing - Reimbursement Agreement Lease of Platform Space Agreement Pipeline Acquisition Marketing Gas Processing Marketing Gathering Marketing Gathering Marketing Gas Processing	04/06/2021 01/26/2021 06/04/2021 04/01/2021 12/01/2021 04/01/2021 05/01/2021	GI 43 Reimbursement Agreement MP 289C LOPS between Fieldwood Energy LLC, Anadarko US, Offshore LLC, Odyssey Pipeline LLC, W&T Energy VI, LLC and Talos Resources LLC Amended and Restated Asset Purchase Agreement by and between Amberiack Pipeline Company LLC as Seller and W&T, et. al. as buyer processing fee - \$.08 / MMBTU by and between Fieldwood Energy LLC and ENLINK LIG Liquids, L.L.C. current operator-(KEE Gas) Pelican pipeline gathering - K 031938 W&T Rock Road Lateral Gathering Agreement	Kinetica Energy Express, LLC Anadarko US Offshore LLC, Odyssey Pipeline LLC, W&T Energy VI, LLC and Talos Resources LLCKinetica Energy Express, LLC Amberjack Pipeline Company LLC Fieldwood Energy LLC and ENLINK LIG LIQUIDS, LLC and ENLINK LIG LIQUIDS, LLC Fieldwood Energy LLC and Targa Midstream Services LLC Fieldwood Energy LLC and W&T Offshore, Inc Fieldwood Energy LLC and DCP Mobile Bay Processing
Marketing - Reimbursement Agreement Lease of Platform Space Agreement Pipeline Acquisition Marketing Gas Processing Marketing Gathering Marketing Gathering Marketing Gas Processing Marketing Gas Processing Servitude and Surface and Subsurface Use	04/06/2021 01/26/2021 06/04/2021 04/01/2021 12/01/2021 04/01/2021	GI 43 Reimbursement Agreement MP 289C LOPS between Fieldwood Energy LLC, Anadarko US. Offshore LLC, Odyssey Pipeline LLC, W&T Energy VI, LLC and Talos Resources LLC Amended and Restated Asset Purchase Agreement by and between Amberiack Pipeline Company LLC as Seller and. W&T, et. al. as buyer processing fee - \$.08 / MMBTU by and between Fieldwood Energy LLC and ENLINK LIG Liquids, L.L.C. current operator- (KEE Gas) Pelican pipeline gathering - K 03193E W&T Rock Road Lateral Gathering Agreement DCP Mobile Bay. Agreement between GOM Shelf LLC, BP America Production	Kinetica Energy Express, LLC Anadarko US Offshore LLC, Odyssey Pipeline LLC, W&T Energy VI, LLC and Talos Resources LLCKinetica Energy Express, LLC Amberjack Pipeline Company LLC Fieldwood Energy LLC and ENLINK LIG LIQUIDS, LLC and ENLINK LIG LIQUIDS, LLC Fieldwood Energy LLC and Targa Midstream Services LLC Fieldwood Energy LLC and W&T Offshore, Inc
Marketing - Reimbursement Agreement Lease of Platform Space Agreement Pipeline Acquisition Marketing Gas Processing Marketing Gathering Marketing Gathering Marketing Gas Processing	04/06/2021 01/26/2021 06/04/2021 04/01/2021 12/01/2021 04/01/2021 05/01/2021	GI 43 Reimbursement Agreement MP 289C LOPS between Fieldwood Energy LLC, Anadarko US, Offshore LLC, Odyssey Pipeline LLC, W&T Energy VI, LLC and Talos Resources LLC Amended and Restated Asset Purchase Agreement by and between Amberiack Pipeline Company LLC as Seller and W&T, et. al. as buyer processing fee - S.08 / MMBTU by and between Fieldwood Energy LLC and ENLINK LIG Liquids, L.L.C. current operator-(KEE Gas) Pelican pipeline gathering - K 031938 W&T Rock Road Lateral Gathering Agreement DCP Mobile Bay. Agreement between GOM Shelf LLC, BP America Production Company and Chevron U.S.A. Inc. as Grantor and Mardi Gras	Kinetica Energy Express, LLC Anadarko US Offshore LLC, Odyssey Pipeline LLC, W&T Energy VI, LLC and Talos Resources LLCKinetica Energy Express, LLC Amberjack Pipeline Company LLC Fieldwood Energy LLC and ENLINK LIG LIQUIDS, LLC and ENLINK LIG LIQUIDS, LLC Fieldwood Energy LLC and Targa Midstream Services LLC Fieldwood Energy LLC and W&T Offshore, Inc Fieldwood Energy LLC and DCP Mobile Bay Processing
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Marketing - Reimbursement Agreement Lease of Platform Space Agreement Pipeline Acquisition Marketing Gas Processing Marketing Gathering Marketing Gathering Marketing Gas Processing Marketing Gas Processing Servitude and Surface and Subsurface Use	04/06/2021 01/26/2021 06/04/2021 04/01/2021 12/01/2021 04/01/2021 05/01/2021	GI 43 Reimbursement Agreement MP 289C LOPS between Fieldwood Energy LLC, Anadarko US. Offshore LLC, Odyssey Pipeline LLC, W&T Energy VI, LLC and Talos Resources LLC Amended and Restated Asset Purchase Agreement by and between Amberiack Pipeline Company LLC as Seller and. W&T, et. al. as buyer processing fee - \$.08 / MMBTU by and between Fieldwood Energy LLC and ENLINK LIG Liquids, L.L.C. current operator- (KEE Gas) Pelican pipeline gathering - K 03193E W&T Rock Road Lateral Gathering Agreement DCP Mobile Bay. Agreement between GOM Shelf LLC, BP America Production Company and Chevron U.S.A. Inc. as Grantor and Mardi Gras Transportation System Inc. as Grantee, granting Grantee the right to use a portion of the surface and subsurface of the that certain parcel of land located in Section 32, Township 21	Kinetica Energy Express, LLC Anadarko US Offshore LLC, Odyssey Pipeline LLC, W&T Energy VI, LLC and Talos Resources LLCKinetica Energy Express, LLC Amberjack Pipeline Company LLC Fieldwood Energy LLC and ENLINK LIG LIQUIDS, LLC and ENLINK LIG LIQUIDS, LLC Fieldwood Energy LLC and Targa Midstream Services LLC Fieldwood Energy LLC and W&T Offshore, Inc Fieldwood Energy LLC and DCP Mobile Bay Processing
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Marketing - Reimbursement Agreement Lease of Platform Space Agreement Pipeline Acquisition Marketing Gas Processing Marketing Gathering Marketing Gathering Marketing Gas Processing Servitude and Surface and Subsurface Use Agreement	04/06/2021 01/26/2021 06/04/2021 04/01/2021 12/01/2021 04/01/2021 05/01/2021 12/19/2002	GI 43 Reimbursement Agreement MP 289C LOPS between Fieldwood Energy LLC, Anadarko US, Offshore LLC, Odyssey Pipeline LLC, W&T Energy VI, LLC and Talos Resources LLC Amended and Restated Asset Purchase Agreement by and between Amberiack Pipeline Company LLC as Seller and, W&T, et. al. as buyer processing fee - \$.08 / MMBTU by and between Fieldwood Energy LLC and ENLINK LIG Liquids, L.L.C. current operator-(KEE Gas) Pelican pipeline gathering - K 031938 W&T Rock Road Lateral Gathering Agreement DCP Mobile Bay. Agreement between GOM Shelf LLC, BP America Production Company and Chevron U.S.A. Inc. as Grantor and Mardi Gras Transportation System Inc. as Grantee, granting Grantee the right to use a portion of the surface and subsurface of the that certain parcel of land located in Section 32, Township 21 South of Jefferson parish.	Kinetica Energy Express, LLC Anadarko US Offshore LLC, Odvssey Pipeline LLC, W&T Energy VI, LLC and Talos Resources LLCKinetica Energy Express, LLC Amberiack Pipeline Company LLC Fieldwood Energy LLC and ENLINK LIG LIQUIDS, LLC and ENLINK LIG LIQUIDS, LLC Fieldwood Energy LLC and Targa Midstream Services LLC Fieldwood Energy LLC and W&T Offshore, Inc Fieldwood Energy LLC and DCP Mobile Bay Processing GOM Shelf LLC, BP America Production Company and Chevron U.S.A. Inc. as Grantor and Mardi Gras Transportation System Inc. as Grantee
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Exhibit I-F(ii)

Contract Category	Contract Date	Contract Description	Known Contract Counterparties
Equipment Lease	10/21/2019	Fuel Tank, Serial No. 51456	MACQUARIE CORPORATE AND ASSET FUNDING, INC.
Equipment Lease	10/21/2019	500 Generator, Serial No. 1004626-002	MACQUARIE CORPORATE AND ASSET FUNDING, INC.
Equipment Lease	10/21/2019	500 Generator, Serial No. 1009733-01	MACQUARIE CORPORATE AND ASSET FUNDING, INC.
Equipment Lease	10/21/2019	Fuel Tank, Serial No. 51415	MACQUARIE CORPORATE AND ASSET FUNDING, INC.
Equipment Lease Equipment Lease	10/21/2019 10/21/2019	300 Generator, Serial No. 5263/23 300 Generator, Serial No. 5263/19	MACQUARIE CORPORATE AND ASSET FUNDING, INC. MACQUARIE CORPORATE AND ASSET FUNDING, INC.
Equipment Lease	10/21/2019	300 Generator, Serial No. 1000010	MACQUARIE CORPORATE AND ASSET FUNDING, INC.
Equipment Lease	10/21/2019	60 Generator, Serial No. 1013275-04	MACQUARIE CORPORATE AND ASSET FUNDING, INC.
Equipment Lease	10/21/2019	125 Generator, Serial No. 1003815-08	MACQUARIE CORPORATE AND ASSET FUNDING, INC.
Equipment Lease	10/21/2019	Compressor, Serial No. F-14881	MACQUARIE CORPORATE AND ASSET FUNDING, INC.
Equipment Lease	10/21/2019	Compressor, Serial No. 271420	MACQUARIE CORPORATE AND ASSET FUNDING, INC.
Equipment Lease	10/21/2019	Compressor, Serial No. F12162	MACQUARIE CORPORATE AND ASSET FUNDING, INC.
Equipment Lease	10/21/2019	Compressor, Serial No. F-13008	MACQUARIE CORPORATE AND ASSET FUNDING, INC.
Equipment Lease	10/21/2019	Compressor, Serial No. F151	MACQUARIE CORPORATE AND ASSET FUNDING, INC.
Equipment Lease	10/21/2019	Compressor, Serial No. F-13806	MACQUARIE CORPORATE AND ASSET FUNDING, INC.
Equipment Lease Equipment Lease	10/21/2019 10/21/2019	Compressor, Serial No. F04564 Compressor, Serial No. F-25819	MACQUARIE CORPORATE AND ASSET FUNDING, INC. MACQUARIE CORPORATE AND ASSET FUNDING, INC.
Equipment Lease	10/21/2019	Compressor, Serial No. F11695	MACQUARIE CORPORATE AND ASSET FUNDING, INC.
Equipment Lease	10/21/2019	Compressor, Serial No. 781282	MACQUARIE CORPORATE AND ASSET FUNDING, INC.
Equipment Ecuse	10/21/2013		WACQUARTE CORE CHATE AND ASSET FOR SING, INC.
Marketing - Construction, Operations, Management, Ownership Agreements		Owners constructed and own the Lateral Line which is used to connect Gas supplies in the High Island Area to s trunk pipelinesystem owned hy High Island Offshore System. Theis Agreement sets forth Operator and Owners rights and responsibilities with respe by and between Fieldwood Energy LLC and and	Apache Corporation, Enterprise GTM Offshore Operating Company, LLC
Ownership & Partnership Agreements	6/1/2009	Owners Agreement between the owners of the High Island Pipeline System	Chevron Pipe Line Company, owners of the High Island Pipeline System
Marketing - Processing	10/22/1976	Agreement for the Construction and Operation of the Blue Water Gas Plant, Acadia Parish, Louisiana by and between Fieldwood Energy LLC and ENLINK Midstream current operator and ENLINK Midstream current operator	Fieldwood Energy LLC and ENLINK Midstream current operator and ENLINK Midstream current operator
Marketing - Processing	7/1/1970	Agreement for the Construction and Operation of the Toca Gas Processing Plant, St. Bernard Parish, Louisiana by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC	Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
Marketing - Construction, Operations, Management, Ownership Agreements	7/1/1970	The Operator shall receive the gas to be processed at the Plant Delivery Point for the account of each owner and, after processing, deliver the Residue Gas to Highpoint, all in accordance with agreements by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC	Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
Marketing - Processing	7/25/2014	Ratification to the Agreement for the Construction and Operation of the Toca Gas Processing Plant, St. Bernard Parish, Louisiana by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC	Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
Marketing - Construction, Operations, Management, Ownership Agreements	10/1/1982	Governs the Ownership and Operations of the Facility. The Facility is co- owned by two groups, Owners and Producers. Facility assets are owned in three different classes: either solely owned by Owners, co-owned by Owners and Producers or soley owned by Pr by and between Fieldwood Energy LLC and Kinetica Partners LLC and Kinetica Partners LLC	Fieldwood Energy LLC and Kinetica Partners LLC and Kinetica Partners LLC
Marketing - Construction, Operations, Management, Ownership Agreements	6/1/2015	Operator to perform the physical operations, maintenance, and repair of the System, as well as the management and administrative functions for the System by and between Fieldwood Energy LLC and Panther Operating Company, LLC (Third Coast Midstream) and Panther Operating Company, LLC (Third Coast Midstream)	Fieldwood Energy LLC and Panther Operating Company, LLC (Third Coast Midstream) and Panther Operating Company, LLC (Third Coast Midstream)
Marketing - Crude Sales	6/1/1998	Producers sell Crude Oil to Questor and Questor purchases Crude Oil from Producers. Producers buy back a volume of Crude Oil at HIPS Segment III tie-in equal to their monthly production sold to Questor at the Platform. by and between Fieldwood Energy LLC and Questor Pipeline Venture and Questor Pipeline Venture	Fieldwood Energy LLC and Questor Pipeline Venture and Questor Pipeline Venture
Ownership & Partnership Agreements	5/1/1982	Terms for construction and operation of the facility and allocation of commingled condensate - Operated by Northern Natural Gas Company	Northern Natural Gas Company
Marketing - Construction, Operations, Management, Ownership Agreements	12/2/1985	Governs the Ownership and Operations of the Producers' Facility. The Producers' Facility consists of assets owned by Producers, as well as those assets co-owned by the Producers and Owners. Fieldwood, as the designated Producers' Representive, reprents th by and between Fieldwood Energy LLC and and	Owners and Producers of Sabine Pass Facility
Marketing - Construction, Operations, Management, Ownership Agreements	1/17/1963	Governs the Facility Operations and ownership. by and between Fieldwood Energy LLC and and	

					Scrap					
Facility North Warehouse	Facility Owner Fieldwood	Item Number 54401	Serial No. Location WH/B42/S1	Item Description LINER: PWR CYL	Project Name UOM Condition Price Wt. (lb	On Hand Qty	Average Cost 3,975.83	Scrap Value T	otal Value 1 3,975.83	WI% Net Valu 100.0% 3,975.83
North Warehouse	Fieldwood	54402	WH/B42/FLR	PSTN/ROD ASSY: 10-1/2", GMWA,	EA A		15,303.69		15,303.69	100.0% 15.303.69
North Warehouse	Fieldwood Fieldwood	54403 54406	WH/B42/FLR WH/R42/S1	PSTN/ROD ASSY: 28", GMWA, ROD PSTN: 18", PISTON, GMVC 1ST STGE	EA A		21,498.05		21,498.05 19.676.18	100.0% 21.498.05 100.0% 19.676.18
North Warehouse North Warehouse	Fieldwood Fieldwood	54406 54407	WH/B42/S1 B3/B3/S2	PSTN: 18", PISTON, GMVC 1ST STGE LINER: 2ND STGE CYL	EA A EA A		19,676.18			100.0% 19.676.18
North Warehouse	Fieldwood	54408	WH/B41/S2	LINER: GMVC 1ST STGE	EA A		2,186.24		2,186.24	100.0% 2.186.24
North Warehouse North Warehouse	Fieldwood Fieldwood	54409 54411	WH/B37/FL WH/SE Wall/FLR	HD: 2ND STGE CRNKEND CRNKSHFT: GMVA/GMVC-12	EA A		4,372.48 82,650.64		4,372.48 82,650.64	100.0% 4,372.48 100.0% 82,650.64
North Warehouse	Fieldwood	54412	WH/SE Wall/FLR	CRNKSHFT: GMVA/GMVC-12	EA A		81,082.47		81,082.47	100.0% 81,082.47
North Warehouse	Fieldwood	54419	B3/B3/S2	PMP: GMVA LUBE OIL	EA A	1	5,829.98			100.0% 5,829.98
North Warehouse North Warehouse	Fieldwood Fieldwood	54420 54421	WH/FL WH/B41/FL	CRSSHD ASSY: GMVA/VC/VH CRSSHD ASSY: GMVA/VC/VH	EA A		6,095.65			100.0% 6.095.65 100.0% 6.095.65
North Warehouse	Fieldwood	54422	WH/FL	CRSSHD ASSY: GMVA/VC/VH	EA A		7,703.92		7,703.92	100.0% 7,703.92
North Warehouse	Fieldwood	54445	B3/B3/S2	GEAR: GMVC BLOWER DRV	EA A		3,352.24			100.0% 3,352.24
North Warehouse North Warehouse	Fieldwood Fieldwood	54447 54448	WH/B42/FLR WH/B42/S1	PSTN/ROD ASSY: 18", 1ST STGE LINER: 18". 1ST STGE COMPRSSR	EA A		14,956.39 1.967.62		14,956.39	100.0% 14.956.39 100.0% 1.967.62
North Warehouse	Fieldwood	54449	WH/B42/S1	LINER: 15", 2ND STGE COMPRSSR	EA A		1,785.43			100.0% 1,785.43
North Warehouse	Fieldwood	54450	WH/B41/S2	LINER: 9-3/4*, 3RD STGE COMPRSSR	EA A	1	1,909.90			100.0% 1,909.90
North Warehouse North Warehouse	Fieldwood Fieldwood	54452 54456	B3/B1/S1 WH/B42/FLR	GEAR: GMV3-FB, PARTCO BLOWER W/HUB PSTN/ROD ASSY: 9-3/4", 3RD STGE	EA A EA A		16,032.44 2,399.73			100.0% 16.032.44 100.0% 2.399.73
North Warehouse	Fieldwood	54457	WH/B43/S1	PSTN/ROD ASSY: 9-5/8", GMWA,	EA A		16,032.44		16,032.44	100.0% 16.032.44
North Warehouse	Fieldwood	54458	WH/B43/FLR	PSTN/ROD ASSY: 17-1/4*, GMVA-8 1ST S TGE	EA A		18,636.17		18,636.17	100.0% 18.636.17
North Warehouse North Warehouse	Fieldwood Fieldwood	54460	B3/B2/FLR B3/B2/S3	ROD: ALL GMV PWR PISTON PMP: GMVA H2O W/GSKTS	EA A		1,821.87 13,481.83			100.0% 1.821.87 100.0% 13.481.83
North Warehouse	Fieldwood	54468 54469	WH/B41/FLR	CRSSHD ASSY: GMVA/VC/VH	EA A		13,051.81		13,051.81	100.0% 13,051.81
North Warehouse	Fieldwood	54480	WH/B43/FLR	PSTN/ ROD ASSY: 16-1/4", 2ND STGE,	EA A		18,408.45			100.0% 18,408.45 100.0% 3,223.36
North Warehouse North Warehouse	Fieldwood Fieldwood	54481 54486	Bay3/N Wall/FLR WH/B43/FLR	PSTN/ROD ASSY: GMWE PWR FITS GMWE-12 PSTN/ROD ASSY: GMWA	EA A		3,223.36 21.945.24			100.0% 3.223.36
North Warehouse	Fieldwood	56001	WH/B41/S1	BEARING: TLA COMPRSSR RD, BEARING	EA A		725.83		725.83	100.0% 725.83
North Warehouse	Fieldwood	56002	WH/B41/S1	BEARING: TLA MAIN	EA A		635.76		635.76	100.0% 635.76
North Warehouse North Warehouse	Fieldwood Fieldwood	56633 56644	B3/B5B53 B3/B4/52	KT: RPR CYL, TLA PWR SPRCKT: TLA CRNKSHFT	EA A EA A		725.10 6,085.04			100.0% 725.10 100.0% 6.085.04
North Warehouse	Fieldwood	56645	B3/B4/S3	SPRCKT: TLA	EA A		3,377.74	-	3,377.74	100.0% 3,377.74
North Warehouse	Fieldwood	56646	B3/B3/S2	SPRCKT: HYD PUMP & DRV	EA A	1	2,135.23			100.0% 2,135.23
North Warehouse North Warehouse	Fieldwood Fieldwood	56648 56653	WH/B41/S1 WH/B43/S2,TOP IN BACI	LINE: CYL, TLA 2ND STG PSTN: TLA 2ND STGE	EA A EA A		7,817.91 20,689.57			100.0% 7,817.91 100.0% 20.689.57
North Warehouse	Fieldwood	56654	WH/B44/S1	PSTN-TI & 1ST STGF	EA A		22,170.79		22,170.79	100.0% 22.170.79
North Warehouse	Fieldwood	56657	B3/B4/FLR	PMP: SHFT, TLA IDLER PMP: SHFT, TLA DRIVE	EA A	1	1,136.85	-	1,136.85	100.0% 1.136.85
North Warehouse North Warehouse	Fieldwood Fieldwood	56658 56659	B3/B4/S3 B3/B4/S3	PMP- SHET TI A WATER PLIMP	EA A		3,188.27 1,789.07		3,188.27 1.789.07	100.0% 3.188.27 100.0% 1.789.07
North Warehouse	Fieldwood	56663	WH/B41/S2	SHOE: TLA TPE XHD SLIPPER	EA A	i	2,514.18		2,514.18	100.0% 2,514.18
North Warehouse	Fieldwood Fieldwood	56695 56744	B3/B4/FLR R3/R4/FLR	NUT: TLA CONNECTING ROD GEAR: TLA BUILL TIMING CNTRI	ΕΑ Α	4	397.17		397.17	100.0% 397.17 100.0% 1.898.39
North Warehouse North Warehouse	Fieldwood Fieldwood	56744 56746	B3/B4/FLR B3/B4/S3	GEAR: TLA DILL TIMING CNTRL GEAR: TLA DIL PUMP	EA A EA A		1,898.39			100.0% 1,898.39 100.0% 3,800.42
North Warehouse	Fieldwood	56771	B3/B4/FLR	LABYRINTH: TLA TURBINE	EA A		1,745.35		1,745.35	100.0% 1.745.35
North Warehouse North Warehouse	Fieldwood Fieldwood	56772 56779	B3/B4/FLR B3/B4/FLR	LABYRINTH: TLA CARRIER: TLA BULL GEAR	EA A EA A		626.73 1.286.24	-	626.73 1.286.24	100.0% 626.73 100.0% 1.286.24
North Warehouse North Warehouse	Fieldwood Fieldwood	56779 56780	B3/B4/FLR B3/B4/FLR	CARRIER: TLA BULL GEAR CARRIER: TLA IDLER GEAR	ΕΑ Α ΕΔ Δ		1,286.24 1,187.86			100.0% 1.286.24 100.0% 1.187.86
North Warehouse	Fieldwood	56782	B3/B4/FLR	LINKAGE: TLA LWR/CNTRL	EA A		1,435.63		1,435.63	100.0% 1,435.63
North Warehouse	Fieldwood Fieldwood	56788 56799	B3/B4/FLR	SHFT COMPRSSR: TLA TIMER DR VLV: TLA FUEL	EA A		739.68			100.0% 739.68 100.0% 2,288.27
North Warehouse North Warehouse	Fieldwood	56800	B3/B4/S3 B3/B5/S3	SPRCKT: TLA CRNKSHFT	EA A EA A		2,288.27 6,512.01		6,512.01	100.0% 6,512.01
North Warehouse	Fieldwood	56802	WH/B44/S2	PSTN/ROD ASSY: TLA MATL NO DRAW TYP E	EA A		9,300.03	- 1	9,300.03	100.0% 9,300.03
North Warehouse	Fieldwood	56806 56808	B3/B6/S1	ROD: TLA W/LCKNG STDDS & PN SZ W/RD CAP WHEFE - TLA TRRN	EA A	1	24,799.27	-	24,799.27	100.0% 24.799.27 100.0% 23.760.81
North Warehouse North Warehouse	Fieldwood Fieldwood	56808 56809	B3/B3/S2 WH/B30/S1	WHEEL: TLA TRBN SCRN ASSY: TLA DWG	EA A EA A		23,760.81 3,917.02			100.0% 23.760.81 100.0% 3.917.02
North Warehouse	Fieldwood	56810	R3/R4/S3	IT: FXPNSN TIA	FA A		1,435.63 980.17		1 435 63	100.0% 1.435.63
North Warehouse North Warehouse	Fieldwood Fieldwood	56811 56815	B3/B1/S2 B3/B10/S2	JT: EXPNSN, TLA EXHAUST INTCLR ASSY: TLA SCAV AIR	EA A EA A		980.17 4,339.69		980.17 4,339.69	100.0% 980.17 100.0% 4,339.69
North Warehouse North Warehouse	Fieldwood Fieldwood	56815 56816	B3/B10/S2 B3/B4/FLR	INTCLR ASSY: TLA SCAV AIR NUT: TLA ROD ALL STGS	EA A EA A		1,012.96		4,339.69 1,012.96	100.0% 4,339.69 100.0% 1,012.96
North Warehouse	Fieldwood	56817	B3/B4/S3	RING: TLA TURB NZZLE	EA A		8,435.25	-	8,435.25	100.0% 8,435.25
North Warehouse	Fieldwood	58585	WH/SE Wall/FLR	CRNKSHFT PSTN/ROD ASSY: 9-3/4", GMV, W/ 3" ROD	EA A		15,303.69 12,227.14	-		100.0% 15.303.69
North Warehouse North Warehouse	Fieldwood Fieldwood	59286 71926	WH/B43/S1 Bay3/N Wall/FLR	STDDS: STEP, CYL, W/ NUTS 4 SUCT	EA A	24	12,227.14		72.87	100.0% 12.227.14 100.0% 72.87
North Warehouse	Fieldwood	71936 71937	B2/B1/S2	CYL: HYD, I/BRD, UNRPRD	EA A EA A		1,020.25		1,020.25	100.0% 1.020.25
North Warehouse	Fieldwood	71937	B2/B1/S2 R2/R4/IS	CYL, HYD, I/BRD, UNRPRD CYL: COMPRSSR, 8", W/ ALL HD STDDS & NTS	EA A	1	1,020.25		1,020.25 6.558.73	100.0% 1,020.25
North Warehouse	Fieldwood	71948	B2/B4/IS B2/B5/S1	VLV CHR: UNRPR'D	EA A		153.04			100.0% 153.04
North Warehouse	Fieldwood	71952	B2/B1/S2	CYL: CMPRSSR. 8", W/ IB HEAD & P. GL ND	EA A	1	3,497.99		3,497.99	100.0% 3,497.99
North Warehouse North Warehouse	Fieldwood Fieldwood	71955 71971	B2/B4/S1 B2/B1/S2	PSTN: COMP, C.J., W/2 STEEL DONUTS PSTN/ ROD ASSY: X 2", NO RINGS, TUNGSTEN	EA A	1	1,311.75			100.0% 1.311.75 100.0% 1.289.88
North Warehouse	Fieldwood	71975	B2/B1/S2	CRSSHD: GUIDE, WBF-74, BORE	EA A		3,279.36			100.0% 3,279.36
North Warehouse	Fieldwood	71977	R2/R1/S2	DIST PC: WRE-74 NEW OFM 14" CYI	EA A		2 040 49		2 040 49	100.0% 2.040.49
North Warehouse North Warehouse	Fieldwood	71980 71983	WH/B29/S1 WH/B29/S1	FAN ASSY: 7 BLADE 132" DIA AIR-X-CHANGER FAN BLDES: FIBERGLASS 62" L X 11-1/1 4" W	EA A	1	2,186.24 364.37	-	2,186.24 364.37	100.0% 2.186.24 100.0% 364.37
North Warehouse	Fieldwood	72001	WH/B8/S2	PMP ASSY: LUBE, MVS, W/ ATMOS IND. &	EA A		2,186.24		2,186.24	100.0% 2,186.24
North Warehouse	Fieldwood	72002	WH/B8/S2	PMP ASSY: LUBE, MVS, W/ ATMOS IND. &	EA A		2,186.24		2,186.24	100.0% 2.186.24
North Warehouse	Fieldwood Fieldwood	72013 72025	WH/B8/FLR WH/B38/S1	HD: CYL, PWR, RECOND MANIFOLD: INTAKE	EA A		1,311.75	-	1,311.75 728.75	100.0% 1.311.74
North Warehouse	Fieldwood	72027	WH/B36/S1	MANIFOLD: EXHST, P9390, SECTIONS	EA A		655.87		655.87	100.0% 655.87
North Warehouse	Fieldwood	72037	WH/B6/S2	ROD: CONN, P9390, US'D	EA A	16	510.12		510.12	100.0% 510.12
North Warehouse North Warehouse	Fieldwood Fieldwood	81982 81984	B3/B2/FLR B3/B4/S3	ROD: ARTIC'LD, GMIVC SPRCKT: TLA SGL SPLIT	EA A EA A	1	1,366.40 6,635.24	-	1,366.40 6,635.24	100.0% 1.366.40 100.0% 6,635.24
North Warehouse	Fieldwood	81985	B3/B4/FLR	SPRCKT: TI A IDLER W/PLIMP	EA A		1,923.89		1,923.89	100.0% 1,923.89
North Warehouse	Fieldwood	81987	WH/B41/S2	SHOF: GMVC XHD	EA A	1	1,689.76	-	1,689.76	100.0% 1,689.76
North Warehouse North Warehouse	Fieldwood Fieldwood	89087 96073	WH/B43/S1 WH/B8/S2	PSTN/ROD ASSY: SZ 28" US'D C7120-3A 3172 PMP, HYD: 5.2gpm	EA A EA A		9,838.09 9,793.64			100.0% 9.838.09 100.0% 9.793.64
North Warehouse	Fieldwood	96074	WH/B8/S2	PMP,HYD: 1.9gpm	EA A		9,793.64		9.793.64	100.0% 9,793.64
North Warehouse	Fieldwood	112605	B3/B8/FLR	KT: RPR VRA	EA A	- 1	852.63			100.0% 852.63
North Warehouse North Warehouse	Fieldwood Fieldwood	112606 112608	B3/B10/S1 B3/B10/S1	VLV VLV	EA A		1,093.12		1,093.12	100.0% 1.093.12 100.0% 655.87
North Warehouse	Fieldwood	197167	WH/B25/S2	TRBCHRGR: VTC254 BBC W/MNTNG GSKT	EA A		33,066.91		33,066.91	100.0% 33,066.91
North Warehouse	Fieldwood	200368	WH/B30/FLR	ROTOR ASSY, DEEPWELL PUMP	EA A	1	7,651.85	-	7.651.85	100.0% 7,651.85
North Warehouse North Warehouse	Fieldwood Fieldwood	200371	B2/B10/FLR B2/B11/FLR	CYL: WRTHGTN SIZE 9-1/4" CYL: WRTHGTN, SIZE 7"	EA A		10,931.21 8,744.97			100.0% 10.931.21 100.0% 8,744.97
North Warehouse	Fieldwood	200379	B2/B11/FLR	CYL: WRTHGTN SIZE 7.007	EA A		9,838.09		9,838.09	100.0% 9.838.09
North Warehouse	Fieldwood Fieldwood	200380	WH/B5/S2 WH/R5/S2	IMPELLER: TURBINE	EA A	1	16,560.78		16,560.78	100.0% 16.560.78
North Warehouse North Warehouse	Fieldwood Fieldwood	200381 200387	WH/B5/S2 WH/B11/S1	IMPELLER: 'C30' B STG, SOLAR COMPR: AIR			17,289.53 6,194.35			100.0% 17.289.53 100.0% 6.194.35
North Warehouse	Fieldwood	200390	WH/B27/S2	COMPR: AIR GEAR: BX TYPE, 206HS, RAT 1.262-1	EA A		29,149.89		29,149.89	100.0% 29,149.89
North Warehouse	Fieldwood	200400	WH/BS/S2	BEARING ASSY: C30 S.R.GC DMPR SUCT BEARING ASSY: C30 DIS S.R.GC TILT PAD	EA A	1	21,060.80	-		100.0% 21,060.80
North Warehouse North Warehouse	Fieldwood Fieldwood	200401 200414	WH/B5/S2 B2/B7/S1	BEARING ASSY: C30 DIS SLR GC TILT PAD CYL: 6. WRTHGTN COMPRSSR	EA A		18,346.21 8,744.97		18,346.21 8.744.97	100.0% 18.346.21 100.0% 8.744.97
North Warehouse	Fieldwood	200421	B2/B9/FLR	CYL: 15", COMPRSSR, NO STDDS F/VLV CAPS	EA A		14,574.95		14,574.95	100.0% 14.574.95
North Warehouse	Fieldwood	200422	B2/B5/S1	CYL: 9", COMPRSSR #10674-E I/R -RDS	EA A		10,931.21		10,931.21	100.0% 10.931.21
North Warehouse North Warehouse	Fieldwood Fieldwood	200423 200424	B2/B11/S1 B2/B5/S2	CYL: 11-1/4", COMPRSSR W/ 11.287 BORE CYL: 5", COMPRSSR I/R-RDS	EA A		13,117.45			100.0% 13.117.45 100.0% 9.327.97
North Warehouse	Fieldwood	200426	WH/B20/S1	TURBINE	EA A		3,643.74		3,643.74	100.0% 3,643.74
North Warehouse North Warehouse	Fieldwood Fieldwood	202849 202850	YD/R4 WH/B38/FLR	HEAT EXCHNGR PMP: CMSD 4X6X10.5	EA A EA A	1	22,226.79			100.0% 22,226.79 100.0% 65.000.00
North Warehouse North Warehouse	Fieldwood Fieldwood	202850 202854	WH/B38/FLR Bay 6	PMP: CMSD 4X6X10.5 COMPR: PKG	EA A		65,000.00			100.0% 65,000.00
North Warehouse	Fieldwood	202876	YD/R4	ENG: NG 399	EA A	i			-	100.0%
	Fieldwood	227188	B3/B6/S1	CYL: CPR GMWA-9-1A PWR CYLINDERS	EA A		7,651.85			100.0% 7.651.85
North Warehouse		228011	Bay 2	PSTN/ROD ASSY: 29-1/2", CPR F/ V250 COM PSTN ROD: I/R RDS 2.125 IN CRBDE CTD	EA A	1				100.0%
North Warehouse	Fieldwood	228012	p2/p2/c4		FA A		2 379 02		2 379 02	
North Warehouse North Warehouse North Warehouse	Fieldwood Fieldwood	228012 229324	B2/B2/S1 WH/B44/S1	PSTN/ROD ASSY: TLA COMPRSSR	EA A EA A	1	4,733.25		4,733.25	100.0% 4,733.25
North Warehouse North Warehouse North Warehouse North Warehouse	Fieldwood Fieldwood Fieldwood	228012 229324 233282	WH/B44/S1 Linear Controls	PSTN/ROD ASSY: TLA COMPRSSR ENG:NG,235hp,1200rpm	EA A	1	4,733.25 26,909.80		4,733.25 26,909.80	100.0% 4,733.25 100.0% 26,909.80
North Warehouse North Warehouse North Warehouse	Fieldwood Fieldwood	228012 229324	WH/B44/S1	PSTN/ROD ASSY: TLA COMPRSSR		1	4,733.25		4,733.25 26,909.80 13,481.83	100.0% 4,733.25

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Facility	Facility Owner	Item Number 241168	Serial No.	Location B2/B2/F1B	Item Description CYL: 17", VRA CLRK COMPRSSR	Project Name	UOM	Condition	Price	Wt. (lbs)	On Hand Qty	Average Cost 2 309 41	Scrap Value	Total Value 2 309 41	WI% 100.0% 2.	Net Value
North Warehouse North Warehouse	Fieldwood Fieldwood	241168 241169		B2/B2/FLR B2/B2/FLR	CYL: 17", VRA CLRK COMPRSSR CYL: 9, VRA CLRK COMPRSSR		EA EA	A			1	2,309.41 1,539.61		2,309.41 1,539.61	100.0% 2,	309.41 539.61
North Warehouse	Fieldwood	241173		WH/B44/FL	PSTN/ROD ASSY: VRA CLRK COMPRSSR		EA	A			1	1,539.61		1,539.61	100.0% 1.	539.61
North Warehouse North Warehouse	Fieldwood Fieldwood	241179 241181		WH/B1/Floor B10K/B36/S1	HD: VRA CLRK O/BRD UNLDR VLV CHR: VRA CLRK VLV CHRS F/13*		EA EA	Α Δ			1 12	3,849.02 173.21		3,849.02 173.21	100.0% 3, 100.0% 17	849.02 73.21
North Warehouse	Fieldwood	241182		B3/B10,11,12/FLR	PSTN: VRA CLRK PWR		EA	A			6	2,169.33		2,169.33	100.0% 2.	169.33
North Warehouse North Warehouse	Fieldwood Fieldwood	241185 241189		B3/B9/S1 B3/B10/S3	ROD: VRA CLRK ART CONN PIN: WRIST, VRA CLRK PWR PISTON		EA EA	A A			1 4	11,708.19 1.255.26		11,708.19 1.255.26	100.0% 11	255.26
North Warehouse	Fieldwood	241191		B3/B8/S1	PIN: WRIST, VRA CLRK PWR PISTON TENSIONER: VRA CLRK CHAIN		EA EA	A			2	1,196.78		1,196.78	100.0% 1,	196.78
North Warehouse	Fieldwood	241202		B3/B2/S2 B3/R1/FIR	GVRNR: GMVC-12		EA FA	Α			1 12	8,409.66 148.50		8,409.66 148.50	100.0% 8,	409.66 19 SO
North Warehouse	Fieldwood	241205		B3/B3/S2	JUMPER: H2O, GMVC-12 CYL TO RAIL		EA	A			6	111.47		111.47	100.0% 11	11.47
North Warehouse North Warehouse	Fieldwood Fieldwood	241216 251608		B3/B3/S3 B2/Yard	EXHST: ELBOW, GMVC-12, GMVA-34-2C		EA EA	A			4	857.27	-	857.27	100.0% 85	7.27
North Warehouse	Fieldwood	252667		B2/B5/S2	CYL: 6", WHT SUPR COMPRSSR CMPLT		EA	A			1	4,862.67		4,862.67	100.0% 4.0	862.67
North Warehouse North Warehouse	Fieldwood	323171 323172		WH/B41/S1 WH/B41/S1	PSTN: RING FOR 23.00" PISTON PSTN: RING FOR 16.50" PISTON		EA FA	A			2	238.14 223.27		238.14 223.27	100.0% 23 100.0% 22	8.14
North Warehouse	Fieldwood	323173		WH/B41/S1	PSTN: RING FOR 10.50" PISTON		EA	A		-	3	139.85	- :	139.85	100.0% 13	3.26
North Warehouse	Fieldwood	326861		WH/B41/FLR	PSTN: 10.50", PART #579-062-001		EA	A			1	6,451.03		6,451.03	100.0% 6,	451.03
North Warehouse North Warehouse	Fieldwood Fieldwood	326862 326863		WH/B44/FLR WH/B44/FLR	PSTN: ROD FOR 10.50°, PISTON PSTN: ROD FOR 23.00°. PISTON		EA EA	A			1	3,373.74 3.373.74		3,373.74 3.373.74	100.0% 3.	373.74 373.74
North Warehouse	Fieldwood	326864		WH/B44/FLR	PSTN: ROD FOR 16.50", PISTON		EA	A			1	3,373.74		3,373.74	100.0% 3.	373.74
North Warehouse North Warehouse	Fieldwood Fieldwood	328243 329558		WH/B41/FLR	PSTN: 16.50", PART #579-082-201 ENG:NG,423hp,12,7in,H20,900rpm		EA EA	A			1	18,426.94 84.000.00		18,426.94 84.000.00	100.0% 18	3,426,94
North Warehouse	Fieldwood	333387		WH/B41/FLR	PSTN: 23.00", PART #579-303-201		EA	A			1	33,442.43		33,442.43	100.0% 33	3.442.43
North Warehouse North Warehouse	Fieldwood	348619 370132	-	B1/B1/S1 Linear Controls	MTR,ELEC:TEFC,3600rpm,150hp,445LP ENG:NG,85-220hp,1905in3,6,7lN		EA	A			1	7,220.06 60,750.95		7,220.06 60,750.95	100.0% 7,	220.06
North Warehouse	Fieldwood	500133		Fluid Crane	SUMP TANK.4'WX10'LX4'H.ATMOS.EXT.16" PFLA		EA	A			1	26,250.00		26,250.00	100.0% 26	5.250.00
Acadian - Lafayette	Acadian Contractors, Inc.			Lot No. 61	1-48" X 15' X 230 WP L.P. Horizontal Separator (No Skid) 24" X 10' Vertical H.P. Separator w/Skid	? Eugene Island Block#266-B	EA EA	Fair Fair			1	4,850.00 1,770.00		4,850.00 1,770.00	100.0% 4,	850.00
Acadian - Lafayette Acadian - Lafayette	Acadian Contractors, Inc. Acadian Contractors, Inc.			Lot No. 64 Lot No. 65	12" X 6' Vertical LP Fuel Gas Scrubber (No Skid)	?	EA	Fair			1	1,235.00		1,235.00	100.0% 1.	235.00
Acadian - Lafayette	Acadian Contractors, Inc.			Lot No. 66	12" X 6' Vertical LP Fuel Gas Scrubber w/Skid	South Marsh Island 11-N	EA	Fair			1	1,235.00		1,235.00	100.0%	235.00
Acadian - Lafayette Acadian - Lafayette	Acadian Contractors, Inc. Acadian Contractors, Inc.			Lot No. 70 Lot No. 73	1-120 Degree Boat Landing with 48" Plate Doublers 24" X 10' Vertical H.P. Separator w/Skid	South Marsh Island 11	EA EA	Fair Fair			1	820.00 1,625.00		820.00 1,625.00	100.0% 82	625.00
Acadian - Lafayette	Acadian Contractors, Inc.			Lot No. 74	30" X 10' Vertical LP Test Separator w/Skid	?	EA	Fair			1	1,895.00		1,895.00	100.0%	895.00
Acadian - Lafayette Acadian - Lafayette	Acadian Contractors, Inc. Acadian Contractors, Inc.			Lot No. 77 Lot No. 90	16" X 8' Vertical LP Separator (No Skid) 1-48" X 10' X 275 WP L.P. Horizontal Scrubber Vessel NO SKID	South Marsh Island 10 South Marsh Island Block# 48 E	EA EA	Fair Fair			1	1,455.00 4,120.00		1,455.00 4,120.00	100.0% 1,	455.00 120.00
Acadian - Lafayette	Acadian Contractors, Inc.			Lot No. 96	1-Glycol Reholler with Stack & Stihl Column	High Island Block# 467 A	EA EA	Fair			1	8,145.00		8,145.00	100.0% 8.	145.00
Acadian - Lafayette Acadian - Lafayette	Acadian Contractors, Inc. Acadian Contractors, Inc.			Lot No. 100 Lot No. 101	48" X 10" X 275# W.P. Horizontal Water Skimmer with Skid 42" X 15' X 1440# W.P. Horizontal 3-Phase Separator "No Skid"	N/A N/A	EA EA	Fair Fair			1	4,175.00 3,895.00	-	4,175.00 3,895.00	100.0% 4, 100.0% 3,	175.00 995.00
Acadian - Lafavette	Acadian Contractors, Inc.			Lot No. 102	42" x 12 % 1-44UB W.P. HORZONTAI 3-PHASE SEPARATOR NO SIGIO 42" x 12" 6" x 125# W.P. Horizontal Skimmer with Skid 20" X 7" 6" x 275 W.P. Vertical Separator with Skid	N/A N/A	EA	Fair Fair			1	3.215.00		3.215.00	100.0% 3.3	215.00
Acadian - Lafayette	Acadian Contractors, Inc.			Lot No. 103 Lot No. 104	20" X 7' 6" X 275 W.P. Vertical Separator with Skid 30" X 10' X 1480 W.P. Horizontal Separator with Skid	N/A	EA EA	Fair			1	1,210.00 2,150.00	-	1,210.00 2,150.00	100.0% 1, 100.0% 2,	210.00
Acadian - Lafayette Acadian - Lafayette	Acadian Contractors, Inc. Acadian Contractors, Inc.			Lot No. 105	One Dual Meter Run Skid with Pig Traps	N/A N/A N/A	EA EA	Fair Fair			1	1,385.00		1,385.00	100.0% 2,	385.00
Acadian - Lafayette Acadian - Lafayette	Acadian Contractors, Inc. Acadian Contractors, Inc.			Lot No. 106 Lot No. KK	30" X 6' X 150# W. P. Vertical Scrubber Vessel with Skid 30" X 4' X 250 WP Vertical Scrubber Vessel w/Skid	N/A From Offshore Specialty Fabricators in Houma	EA EA	Fair Fair			1	1,665.00 1,570.00		1,665.00 1,570.00	100.0%	665.00 570.00
											1		-			370.00
Acadian - Lafayette Acadian - Lafayette	Acadian Contractors, Inc. Acadian Contractors, Inc.			Lot No. CCC Lot No. DDD	Line Heater/Reboiler Package 8' W X 22' 6"L X 10' 1" T 3-Vapor Recovery Stands	Eugene Island Block# 212 "A" Eugene Island Block# 212 "A"	EA EA	Fair Fair			1	12,275.00 235.00	-	12,275.00 235.00	100.0% 12 100.0% 23	2,275.00
Acadian - Lafayette	Acadian Contractors, Inc. Acadian Contractors, Inc.			Lot No. EEE	1-Heater Stack, 1-Still Column, and Misc Pipe and Hardware for Line Heater/Reboiler	Eugene Island Block# 212 "A" Eugene Island Block# 212 "A" West Cameron Block# 165 "A"	EA				1	355.00		355.00	100.0% 35	55.00
Acadian - Lafayette	Acadian Contractors, Inc.			Lot No. 107	1-Pallet of Used Spool Piping 1-Filter Separator with Skid IS' X 12' X 8' Talli Est. 10.000#	West Cameron Block# 165 "A"	EA	Fair Used			1	295.00		295.00	100.0% 29	95.00
Acadian - Lafayette Acadian - Lafayette	Acadian Contractors, Inc. Acadian Contractors, Inc.			Lot No. 109 Lot No. 110	1-Filter Separator with Skid (5' X 12' X 8' Tall) Est. 10,000# 1-Float Cell with Skid (7' X 12' X 9' Tall) Est. 10,000#	High Island Block# A376 B High Island Block# A376 B	EA EA	Fair Fair			1	1,155.00 1,490.00	-	1,155.00 1,490.00	100.0%	490.00
Acadian - Lafavette	Acadian Contractors, Inc.			Lot No. 111	Two (2) Plate Heat Exchanger Skids	High Island Block# A595 "CF"	EA	Fair			1	475.00		475.00	100.0% 47	75.00
Acadian - Lafayette Acadian - Lafayette	Acadian Contractors, Inc. Acadian Contractors, Inc.			Lot No. 112 Lot No. 113	1-Piggy-Back Water Skimmer & Float Cell Package (Newly Fabricated) 1-Verticle Water Skimmer Vessel with Skid (60" X 12" X 15,000#) (MBM-1800)	Main Pass Block# 140-A Vermilion Block# 60-A		wly Fabricated Fair			1	5,025.00 3,375.00		5,025.00 3,375.00	100.0% 5.0 100.0% 3.0	375.00
Acadian - Lafayette	Acadian Contractors, Inc.			Lot No. 114	1-Verticle Floatation Unit (4M Spinsep) with Skid (ABM-1908) (10,150#) (Monosep Corporation-Serial# MCO-2076)		EA EA	Poor			1	655.00		655.00	100.0% 65	F 00
				LOC NO. 114		West Cameron Block# 68-A	LA.	1 001						033.00		33.00
Acadian - Lafayette Acadian - Lafayette	Acadian Contractors, Inc.			Lot No. 115 Lot No. 116	1-Verticle Test Separator with Skid (MBD-4501) (36 X 10 Foot X 17,000#) (2,000 WP @ 100 deg, MFG 1982) 1-Horizontal 3-Phase H.P. Production Separator with Skid (MBD-4502) (60" X 15") (1440 @ 100 Deg Yr Built 1982)	West Cameron Block# 68-A West Cameron Block# 68-A West Cameron Block# 68-A	EA EA	Poor Fair			1	865.00 1,435.00		865.00 1,435.00	100.0% 86	55.00 435.00
Acadian - Lafayette Acadian - Lafayette	Acadian Contractors, Inc.			Lot No. 115 Lot No. 116	1-Verticle Test Separator with Skid (MBD-4501) (86 X 10 Foot X 17,000#) (2,000 WP @ 100 deg, MFG 1982) 1-Horizontal 3-Phase H.P. Production Separator with Skid (MBD-4502) (60" X 15") (1440 @ 100 Deg Yr Bullt 1982)	West Cameron Block# 68-A West Cameron Block# 68-A	EA EA	Poor Fair			1	1,435.00	-	865.00 1,435.00	100.0% 86	55.00 435.00
Acadian - Lafayette Acadian - Lafayette Acadian - Lafayette	Acadian Contractors, Inc. Acadian Contractors, Inc.			Lot No. 115 Lot No. 116 Lot No. 117	1-Vertice Text Separator with Skid (M80-4501) (36 x 10 Foot x 17,000#) (2,000 WP @ 100 deg, MFG 1982) 1-Horizontal 3-Phase H.P. Production Separator with Skid (M80-4502) (60" x 13") (1440 @ 100 Deg-Yr Bullt 1982) 1-Vertical Vent Scrubber Package with Skid (M8F-2401) (30" x 10" x 22,000#)	West Cameron Block# 68-A West Cameron Block# 68-A West Cameron Block# 68-A	EA	Poor			1 1 1	1,435.00		865.00	100.0% 86	55.00 435.00 775.00 545.00
Acadian - Lafayette Acadian - Lafayette Acadian - Lafayette Acadian - Lafayette Viking - Henderson	Acadian Contractors, Inc. Acadian Contractors, Inc. Acadian Contractors, Inc. Viking Fabricators, LLC			Lot No. 115 Lot No. 116	1-Vertick Test Separator with Skid (M8D-4501) (16 X 10 Foot X 17,000H (2,000 WF @ 100 deg, MFG 1982) 1-Horizontal 3-Phase N.P. Production Separator with Skid (M8D-4502) (60° X 15') (1440 @ 100 Deg hr Built 1982) 1-Vertical Vent Scrubber Package with Skid (M8R-4501) (80° X 10° X 12° X 22,000H) 1-Vertical Vent Scrubber Sex Scrubber Vent Scrubber Sex Vision (8 X 10° X 10° X 10° X 20° X 10°	West Cameron Block# 68-A West Cameron Block# 68-A	EA EA EA EA	Poor Fair Fair Fair New			1 1 1 1 1 179	1,435.00 1,775.00 3,545.00 315.00	-	865.00 1,435.00 1,775.00 3,545.00 315.00	100.0% 26 100.0% 1. 100.0% 1. 100.0% 3. 100.0% 3.	55.00 435.00 775.00 545.00 15.00
Acadian - Lafayette Acadian - Lafayette Acadian - Lafayette Acadian - Lafayette Viking - Henderson Viking - Youngsville	Acadian Contractors, Inc. Acadian Contractors, Inc. Acadian Contractors, Inc.			Lot No. 115 Lot No. 116 Lot No. 117	1-Verticle Test Separator with Skid (M80-4501) [36 X 10 Foot X 17,000H] (2,000 WP @ 100 deg, MFG 1982) 1-Hotriontal 3-Phase N.P. Production Separator with Skid (M80-4502) [60" X 15" [1440 @ 100 Deg hr Bult 1982) 1-Vertical Vertical Vert	West Cameron Block# 68-A West Cameron Block# 68-A West Cameron Block# 68-A	EA EA EA	Poor Fair Fair Fair New New			1 1 1 1 19 19 19	1,435.00 1,775.00 3,545.00		865.00 1,435.00 1,775.00 3,545.00	100.0% 86 100.0% 1. 100.0% 1. 100.0% 3.	\$5.00 435.00 775.00 545.00 15.00 33.87 291.85
Acadian - Lafayette Acadian - Lafayette Acadian - Lafayette Acadian - Lafayette Viking - Henderson Viking - Youngsville Viking - Youngsville Viking - Youngsville	Acadian Contractors, Inc. Acadian Contractors, Inc. Acadian Contractors, Inc. Viking Fabricators, LLC Viking Fabricators, LLC Viking Fabricators, LLC Viking Fabricators, LLC			Lot No. 115 Lot No. 116 Lot No. 117	1. Vertick Test Separator with Skid (MBD-4503) [16 x 10 Foor x 17,0001 (2,000 W @ 100 deg, MFG 1982) 1. Historical 3-Phase R.F. Problections Separator with Skid (MBD-4502) (60° X 15) [1440 @ 100 Deg + th but 1982) 1. Historical 3-Phase R.F. Problections Separator with Skid (MBD-4502) (60° X 15) [1440 @ 100 Deg + th but 1982) 1. Historical 2-Phase Vert Scrubber Vessel W/Skid (48° X 10° X 1508 @ 100 Deg) Built 1987 1. Historical 2-Phase Vert Scrubber Vessel W/Skid (48° X 10° X 1508 @ 100 Deg) Built 1987 1. Historical Casts 1.0 FT. LONG LADDICK CASTS 1.0 FT.	West Cameron Block# 68-A West Cameron Block# 68-A West Cameron Block# 68-A	EA EA EA EA EA EA EA	Poor Fair Fair Fair New New New			1 84 81	1,435.00 1,775.00 3,545.00 315.00 763.87 1,291.85 622.75		865.00 1,435.00 1,775.00 3,545.00 315.00 763.87 1,291.85 622.75	100.0% 96 100.0% 1. 100.0% 3. 100.0% 3. 100.0% 76 100.0% 1. 100.0% 62	35.00 435.00 775.00 545.00 15.00 33.87 291.85
Acadian - Lafayette Viking - Hoderson Viking - Youngaville Viking - Youngaville Viking - Youngaville Viking - Youngaville	Acadian Contractors, Inc. Acadian Contractors, Inc. Acadian Contractors, Inc. Viking Fabricators, LLC	2124118-01	11233630-1	Lot No. 115 Lot No. 116 Lot No. 117	1Vertick Test Separator with Skid (MBD-4501) (16 X 10 Foot X 17 000H) (2,000 WF @ 100 deg, MFG 1982) 1Hottorala 3-Phase N.P. Production Separator with Skid (MBD-4502) (60° X 15') (1440 @ 100 Deg in Built 1982) 1Hottical Verto Scrubber Package with Skid (MBS-4502) (60° X 10° X 10° X 22,000H) 1Hottical Verto Scrubber Versand W/Skid (48° X 10° X 10° X 10° X 22,000H) 1Hottical Verto Scrubber Versand W/Skid (48° X 10° X 10	West Cameron Block# 68-A West Cameron Block# 68-A West Cameron Block# 68-A	EA	Poor Fair Fair Fair New New New New New	0.775	7,155	1 84	1,435.00 1,775.00 3,545.00 315.00 763.87 1,291.85	5,545,13	865.00 1,435.00 1,775.00 3,545.00 315.00 763.87 1,291.85	100.0% 3.1 100.0% 1.1 100.0% 3.1 100.0% 3.1 100.0% 3.1 100.0% 3.1	55 00 435 00 775 00 55 50 15 00 53 37 291 85 2275 226 43 545 13
Acadian - Lafayette Acadian - Lafayette Acadian - Lafayette Acadian - Lafayette Viking - Henderson Viking - Youngayille Viking - Youngayille Viking - Youngayille Linear - Lafayette Linear - Lafayette	Acadian Contractors, Inc. Acadian Contractors, Inc. Acadian Contractors, Inc. Viking Fabricators, LLC Linear Controls Linear Controls Linear Controls Linear Controls	2124617-01	2659561170	Lot No. 115 Lot No. 116 Lot No. 117 Lot No. 118 ATS - OUTDOOR ATS - OUTDOOR	1-Vertick Text Separator with Skid (MBD-4503) (16 x 10 Foot x 17,000r) (2,000 WF @ 100 deg, MFG 1982) 1-Noticinal 3-Place K.F. Productions Separator with Skid (MBD-450) (60° x 15) (1440 @ 100 Deg in Buri 1982) 1-Noticinal 3-Place K.F. Productions Separator with Skid (MBD-450) (60° x 12 / 42,0000) 1-Noticinal 3-Place Verti Scrubber Versel W/Skid (48° x 10° x 150° g 100 Deg) Bulli 1987 1-Noticinal 3-Place Verti Scrubber Versel W/Skid (48° x 10° x 150° g 100 Deg) Bulli 1987 1-Noticinal 3-Place Verti Scrubber Versel W/Skid (48° x 10° x 150° g 100 Deg) Bulli 1987 1-100 LDD (140° CASES 1-100	West Cameron Block# 68-A West Cameron Block# 68-A West Cameron Block# 68-A	EA E	Poor Fair Fair Fair New New New New New	0.775 0.775	11,000	1 84 81	1,435.00 1,775.00 3,545.00 315.00 763.87 1,291.85 622.75	8,525.00	865.00 1,435.00 1,775.00 3,545.00 315.00 763.87 1,291.85 622.75 1,236.43 5,545.13	100.0% 86 100.0% 1. 100.0% 3. 100.0% 3. 100.0% 3. 100.0% 1. 100.0% 62 100.0% 62	55 00 435 00 775 00 545 00 545 00 15 00 13 87 291 85 227 75 226 43 545 13 525 00
Acadian - Lafayette Acadian - Lafayette Acadian - Lafayette Acadian - Lafayette Viking - Henderson Viking - Youngsville Viking - Youngsville Viking - Youngsville Linear - Lafayette Linear - Lafayette Linear - Lafayette	Acadian Contractors, Inc. Acadian Contractors, Inc. Acadian Contractors, Inc. Viking Fabricators, LLC Linear Controls Linear Controls Linear Controls Linear Controls Linear Controls Linear Controls	2124617-01 2124117-07	2659561170 400257303-01	Lot No. 115 Lot No. 116 Lot No. 117 Lot No. 118 ATS - OUTDOOR	1. Verticle Test Separator with Skid (MBD-4501) [16 X 10 Foot X 17,000H] (2,000 WF @ 100 deg, MFG 1982) 1. Hottorial 3-Phase N.F. Production Separator with Skid (MBD-4502) (60° X 15) [1440 @ 100 Deg Pr Bull 1982) 1. Hottorial 3-Phase N.F. Production Separator with Skid (MBD-4502) (60° X 12) [240 000 Deg Pr Bull 1982) 1. Hottorial 2-Phase Vert Sorobber Vessel W/Skid (48° X 10° X 150F @ 100 Deg Bull 1987 1. Hottorial 2-Phase Vert Sorobber Vessel W/Skid (48° X 10° X 150F @ 100 Deg Bull 1987 1. Hondrigh 1. Pri - LONG LADDERS CAGES 1. Pri - LONG LADDERS CAGE	West Cameron Block# 68-A West Cameron Block# 68-A West Cameron Block# 68-A	EA E	Poor Fair Fair New New New New New Scrap Scrap	0.775 0.775	11,000 80,000	1 84 81	1,435.00 1,775.00 3,545.00 315.00 763.87 1,291.85 622.75	8,525.00 62,000.00	865.00 1,435.00 1,775.00 3,545.00 315.00 763.87 1,291.85 622.75 1,236.43 5,545.13 8,525.00	100.0% 85 100.0% 1. 100.0% 3. 100.0% 3. 100.0% 3. 100.0% 62 100.0% 1. 100.0% 1. 100.0% 1. 100.0% 5. 100.0% 5.	35.00 435.00 775.00 545.00 550 500 33.87 291.85 12.75 226.43 545.13 525.00 600.00
Acadian - Lafayette Viking - Youngaville Viking - Youngaville Viking - Youngaville Linear - Lafayette	Acadian Contractors, inc. Acadian Contractors, inc. Acadian Contractors, inc. Acadian Contractors, inc. Wiking Fabricators, LLC Linear Controls	2124617-01 2124117-07 2273013-01 2124123-01	2659561170 400257303-01 110598733-1(RR1) 96101817050	Lot No. 115 Lot No. 116 Lot No. 117 Lot No. 118 ATS - OUTDOOR	1-Vertick Test Separator with Skid (MBD-4501) (16 X 10 Foot X 17 000H) (2,000 WF @ 100 deg, MFG 1982) 1-Hottorala 3-Phase N.P. Production Separator with Skid (MBD-4502) (60° X 15) (1400 @ 100 Deg hr Built 1982) 1-Vertical Vert Scrubber Package with Skid (MBS-4501) (60° X 10° X 22,000H) 1-Hottorala 3-Phase N.P. Production Separator with Skid (MBS-4501) (60° X 10° X 10° X 22,000H) 1-Hottorala 3-Phase Vert Scrubber Vessel W/Skid (48° X 10° X 10° X 10° X 22,000H) 1-Vertical Vert Scrubber Package with Skid (MBS-4501) (60° X 10°	West Cameron Block# 68-A West Cameron Block# 68-A West Cameron Block# 68-A	EA E	Poor Fair Fair New New New New New Scrap Scrap Scrap Scrap Scrap	0.775 0.775 0.775 0.775	11,000 80,000 66,000 1,850	1 84 81	1,435.00 1,775.00 3,545.00 315.00 763.87 1,291.85 622.75	8,525.00 62,000.00 51,150.00 1,433.75	865.00 1,435.00 1,775.00 3,545.00 315.00 763.87 1,291.85 622.75 1,236.43 5,545.13 8,575.00 62,000.00 51,150.00	100.0% B6 100.0% 1 100.0% 1 100.0% 3 100.0% 3 100.0% 3 100.0% 1 100.0% 5 100.0% 5 100.0% 5 100.0% 5	55.00 435.00 775.00 545.00 545.00 533.87 291.85 12.75 226.43 545.13 525.00 1,150.00 1,150.00 433.75
Acadian - Lafayette Viking - Hongerson Viking - Youngaville Viking - Youngaville Viking - Youngaville Linear - Lafayette	Acadian Contractors, inc. Acadian Contractors, inc. Acadian Contractors, inc. Viking Fabricators, itc. Linear Controls	2124617-01 2124117-07 2273013-01 2124123-01 2124145-01 2141833-01	2659561170 400257303-01 110598733-1(RR1) 96101817050 45256012-5 11227730-01	Lot No. 115 Lot No. 116 Lot No. 117 Lot No. 118 ATS - OUTDOOR	1-Vertick Text Separator with Skid (MBD-4503) (16 x 10 Foot x 17,000r) (2,000 WF @ 100 deg, MRG 1982) 1-Netrotrain 3-Prisse K.F. Productions Separator with Skid (MBD-450) (60° x 15) (1446 @ 100 Deg in Bust 1982) 1-Netrotrain 3-Prisse V.F. Production Separator with Skid (MBD-450) (60° X 12° x 120,000r) 1-Netrotrain 3-Prisse Vert Scrubber Versel W/Skid (48° X 10° X 150° Ø 100 Deg) Built 1987 1-Netrotrain 3-Prisse Vert Scrubber Versel W/Skid (48° X 10° X 150° Ø 100 Deg) Built 1987 1-Netrotrain 3-Prisse Vert Scrubber Versel W/Skid (48° X 10° X 150° Ø 100 Deg) Built 1987 1-Netrotrain 3-Prisse Vert Scrubber Versel W/Skid (48° X 10° X 150° Ø 100 Deg) Built 1987 1-Netrotrain 3-Prisse Vert Scrubber Versel W/Skid (48° X 10° X 150° Ø 100 Deg) Built 1987 1-Netrotrain 3-Prisse Versel Scrubber Versel W/Skid (48° X 10° X 150° Ø 100 Deg) Built 1987 1-Netrotrain 3-Prisse Versel Scrubber Versel W/Skid (48° X 10° X 150° Ø 100 Deg) Built 1987 1-Netrotrain 3-Prisse Versel Scrubber Versel W/Skid (48° X 10° X 150° Ø 100 Deg) Built 1987 1-Netrotrain 3-Prisse Versel Scrubber Versel W/Skid (48° X 10° X 150° Ø 100 Deg) Built 1987 1-Netrotrain 3-Prisse Versel Scrubber Versel W/Skid (48° X 10° X 150° Ø 100 Deg) Built 1987 1-Netrotrain 3-Prisse Versel Scrubber Versel W/Skid (48° X 10° X 150° Ø 100 Deg) Built 1987 1-Netrotrain 3-Prisse Versel Scrubber Versel W/Skid (48° X 10° X 150° Ø 100 Deg) Built 1987 1-Netrotrain 3-Prisse Versel Scrubber Versel W/Skid (48° X 10° X 150° Ø 100 Deg) Built 1987 1-Netrotrain 3-Prisse Versel Scrubber Versel W/Skid (48° X 10° X 150° Ø 100 Deg) Built 1987 1-Netrotrain 3-Prisse Versel Scrubber Versel W/Skid (48° X 10° X 150° Ø 100 Deg) Built 1987 1-Netrotrain 3-Prisse Versel Scrubber Versel W/Skid (48° X 10° X 150° Ø 100 Deg) Built 1987 1-Netrotrain 3-Prisse Versel Scrubber Versel W/Skid (48° X 10° X 150° Ø 100 Deg) Built 1987 1-Netrotrain 3-Prisse Versel Scrubber Versel W/Skid (48° X 10° X 150° Ø 100 Deg) Built 1987 1-Netrotrain 3-Prisse Versel Scrubber Versel W/Skid (48° X 10° X 150° Ø 100 Deg) Built 1987 1-Net	West Cameron Block# 68-A West Cameron Block# 68-A West Cameron Block# 68-A	EA E	Poor Fair Fair Fair New New New New Scrap Scrap Scrap Scrap Scrap Scrap Scrap Scrap	0.775 0.775 0.775 0.775 0.775 0.775	11,000 80,000 66,000 1,850 1,400 5,800	1 84 81	1,435.00 1,775.00 3,545.00 315.00 763.87 1,291.85 622.75	8,525.00 62,000.00 51,150.00 1,433.75 1,085.00 4,495.00	865.00 1,435.00 1,775.00 3,545.00 315.00 763.87 1,291.85 622.75 1,236.43 5,545.13 8,575.00 62,000.00 51,150.00 1,433.75 1,085.00 4,495.00	100.0% 11 100.0% 12 100.0% 13 100.0% 31 100.0% 31 100.0% 32 100.0% 32 100.0% 32 100.0% 32 100.0% 32 100.0% 32 100.0% 32 100.0% 32 100.0% 32 100.0% 32 100.0% 32 100.0% 32 100.0% 32 100.0% 32 100.0% 32 100.0% 32 100.0% 32	35.00 435.00 435.00 775.00 555.00 55.00 33.87 2291.85 2275 236.43 555.00 0.000,00 1150.00 433.75 0.000 485.00 495.00
Acadian - Lafayette Viking - Honderson Viking - Toungsville Viking - Youngsville Viking - Youngsville Linear - Lafayette	Acadian Contractors, inc. Acadian Contractors, inc. Acadian Contractors, inc. Acadian Contractors, inc. Wiking Fabricators, LLC Linear Controls Linear Control	2124617-01 2124117-07 2273013-01 2124123-01 2124145-01 2141833-01 2124836-01	2659561170 400257303-01 110598733-1(RR1) 96101817050 45256012-5 11227730-01 11171617-1	Lot No. 115 Lot No. 116 Lot No. 116 Lot No. 117 Lot No. 118 ATS - OUTDOOR	1. Vertick Test Separator with Skid (M8D-4501) [36 X 10 Foot X 17 0009] (2,000 WF @ 100 deg, MFG 1982) 1. Horizontal 3-Phase N.F. Production Separator with Skid (M8D-4502) (60° X 15) [1440 @ 100 Deg in Built 1982) 1. Horizontal 2-Phase N.F. Production Separator with Skid (M8D-4502) (60° X 12) (22,0009) 1. Horizontal 2-Phase Vert Sorubber Versel W/Skid (48° X 10° X 1508 @ 100 Deg) Built 1987 1. Horizontal 2-Phase Vert Sorubber Versel W/Skid (48° X 10° X 1508 @ 100 Deg) Built 1987 1. Price Chick Laboritor 1. Price Chi	West Cameron Block# 68-A West Cameron Block# 68-A West Cameron Block# 68-A	EA E	Poor Fair Fair Fair New New New New Scrap Scrap Scrap Scrap Scrap Scrap Scrap	0.775 0.775 0.775 0.775 0.775 0.775 0.775	11,000 80,000 66,000 1,850 1,400 5,800 6,200	1 84 81	1,435.00 1,775.00 3,545.00 315.00 763.87 1,291.85 622.75	8,525.00 62,000.00 51,150.00 1,433.75 1,085.00 4,495.00 4,805.00	865.00 1,435.00 1,775.00 3,545.00 315.00 763.87 1,291.85 622.75 1,236.43 5,545.13 8,525.00 51,150.00 1,433.75 1,085.00 4,495.00 4,895.00	100.0% 10	1500 1500 17500 155000 155000 155000 155000 155000 15500 15500 15500 15500
Acadian - Lafayette Viking - Hongerson Viking - Youngaville Viking - Youngaville Viking - Youngaville Linear - Lafayette	Acadian Contractors, inc. Acadian Contractors, inc. Acadian Contractors, inc. Viking Fabricators, itc. Linear Controls	2124617-01 2124117-07 2273013-01 2124123-01 2124145-01 2141833-01 2124836-01 2124641-01 2098861-02	2659561170 400257303-01 110598733-1(RR1) 96101817050 45256012-5 11227730-01 11171617-1 11384318-1 11197244-1	Lot No. 115 Lot No. 116 Lot No. 117 Lot No. 117 Lot No. 118 ATS - OUTDOOR	1Verticle Test Separator with Skid (MBD-4501) [36 X 10 Foot X 17 000H] (2,000 WF @ 100 deg, MFG 1982) 1Hottoratal 3-Phase N.F. Production Separator with Skid (MBD-4502) (60° X 15) [1440 @ 100 Deg h to the 1982) 1Hottoratal 3-Phase N.F. Production Separator with Skid (MBD-4502) (60° X 12) [240 000] 1Hottoratal 2-Phase Verst Scrubber Versel W/Skid (48° X 10° X 150W @ 100 Deg huit 1987) 1Hottoratal 2-Phase Verst Scrubber Versel W/Skid (48° X 10° X 150W @ 100 Deg huit 1987) 1DEF LOOK LADDERS CAGES 1DEF LOOK LADDERS CAGES 1DEF LOOK LADDERS 1DEF L	West Cameron Block# 68-A West Cameron Block# 68-A West Cameron Block# 68-A	EA E	Poor Fair Fair Fair Fair New New New New Scrap	0.775 0.775 0.775 0.775 0.775 0.775 0.775 0.775 0.775	11,000 80,000 66,000 1,850 1,400 5,800 6,200 20,500	1 84 81	1,435.00 1,775.00 3,545.00 315.00 763.87 1,291.85 622.75	8,525.00 62,000.00 51,150.00 1,433.75 1,085.00 4,495.00 4,805.00 15,887.50 8,525.00	865.00 1,435.00 1,775.00 3,545.00 763.87 1,291.85 622.75 1,296.43 8,525.00 62,000.00 51,150.00 1,433.75 1,085.00 4,495.00 1,887.50 1,887.50 1,887.50 1,887.50	100.0% 11 100.0% 12 100.0% 13 100.0% 31 100.0% 31 100.0% 32 100.0% 32 100.0% 32 100.0% 32 100.0% 32 100.0% 32 100.0% 32 100.0% 32 100.0% 32 100.0% 32 100.0% 32 100.0% 32 100.0% 32 100.0% 32 100.0% 32 100.0% 32 100.0% 32	1500 1500 1500 1500 1550 1500
Acadian - Lafayette Wiking - Henderson Wiking - Youngsville Wiking - Youngsville Wiking - Youngsville Wiking - Youngsville Uniter - Lafayette Linear - Lafayette	Acadian Contractors, inc. Acadian Contractors, inc. Acadian Contractors, inc. Viking Fabricators, ILC Linear Controls Linear Linear Linear Linear Linear Linea	2124617-01 2124117-07 2273013-01 2124123-01 2124145-01 2141833-01 2124641-01 2098861-02 2098861-02	2659561170 400257303-01 11059873-1(RR1) 96101817050 45256012-5 11227730-01 11171617-1 11384318-1 11197244-1 11199037-1	Lot No. 115 Lot No. 116 Lot No. 116 Lot No. 117 Lot No. 118 ATS - OUTDOOR	1. Vertick Test Separator with Skid (MBD-4503) [36 X 10 Foot X 17,0009] (2,000 W @ 100 deg, MFG 1982) 1. Hotiorian 3-Phase K.P. Problection Separator with Skid (MBD-4502) (60° X 15) [1440 @ 100 Deg hr Built 1982) 1. Hotiorian 3-Phase Vert Scrubber Vessel W/Skid (48° X 10° X 1506 @ 100 Deg) built 1987 1. Hotiorian 3-Phase Vert Scrubber Vessel W/Skid (48° X 10° X 1506 @ 100 Deg) built 1987 1. Hotiorian 3-Phase Vert Scrubber Vessel W/Skid (48° X 10° X 1506 @ 100 Deg) built 1987 1. Hotiorian 3-Phase Vert Scrubber Vessel W/Skid (48° X 10° X 1506 @ 100 Deg) built 1987 1. HOTIORIA LORDERS 1. HOTIORIA LORDE	West Cameron Block# 68-A West Cameron Block# 68-A West Cameron Block# 68-A	EA E	Poor Fair Fair Fair Fair Fair New New New New Scrap	0.775 0.775 0.775 0.775 0.775 0.775 0.775 0.775 0.775 0.775 0.775	11,000 80,000 66,000 1,850 1,400 5,800 6,200 20,500 11,000	1 84 81	1,435.00 1,775.00 3,545.00 315.00 763.87 1,291.85 622.75	8,525.00 62,000.00 51,150.00 1,433.75 1,085.00 4,495.00 4,805.00 15,887.50 8,525.00 8,525.00	865.00 1,435.00 1,775.00 3,545.00 763.87 1,291.85 622.75 1,296.83 5,545.13 8,525.00 62,000.00 1,433.75 1,085.00 4,895.00 4,895.00 4,895.00 15,887.50 8,525.00 8,525.00	100.0% 100.0% 11	1500. 1500. 1500. 1750. 1750. 1550. 1500.
Acadian - Lafayette Acadian - Lafayette Acadian - Lafayette Acadian - Lafayette Viking - Noungsville Viking - Youngsville Viking - Youngsville Viking - Youngsville Viking - Youngsville Linear - Lafayette	Acadian Contractors, Inc. Acadian Contractors, Inc. Acadian Contractors, Inc. Viking Pabricators, ILC Viking Pabricator, ILC V	2124617-01 2124117-07 2273013-01 2124123-01 2124123-01 21241833-01 2124836-01 2124641-01 2098861-02 2098861-02	2659561170 400257303-01 110598733-1(RR1) 96101817050 45256012-5 11227730-01 11171617-1 11384318-1 11197244-1 11199037-1 966324560	Let No. 115 Let No. 116 Let No. 116 Let No. 117 Let No. 118 ATS - OUTDOOR	1-Vertick Text Separator with Skid (MBD-4503) [16 x 10 Foot x 17,0009] (2,000 W @ 100 deg, MRG 1982) 1-Vertick Text Separator with Skid (MBD-4502) [607 x 15] (1400 @ 100 Deg in hun 1982) 1-Vertick Vertick Separator with Skid (MBD-4502) [607 x 15] (1400 @ 100 Deg in hun 1982) 1-Vertick Vertick Separator Analogue Wish MBR-2401 [607 x 12,0009] 1-Vertick Vertick Separator Analogue Wish MBR-2401 [607 x 12,0009] 1-Vertick Vertick Separator Analogue Wish MBR-2401 [607 x 12,0009] 1-Vertick Vertick Separator Wish MBR-2401 [607 x 12,0009] 1-Vertick Separator Wish MBR-2401	West Cameron Block# 68-A West Cameron Block# 68-A West Cameron Block# 68-A	EA E	Poor Fair Fair Fair New New New New New Scrap Sc	0.775 0.775 0.775 0.775 0.775 0.775 0.775 0.775 0.775 0.775 0.775	11,000 80,000 66,000 1,850 1,400 5,800 6,200 20,500 11,000 11,000	1 84 81	1,435.00 1,775.00 3,545.00 315.00 763.87 1,291.85 622.75	8,525.00 62,000.00 51,150.00 1,433.75 1,085.00 4,495.00 4,805.00 15,887.50 8,525.00 8,525.00	\$65.00 1,435.00 1,775.00 3,545.00 763.87 1,291.85 622.75 1,294.43 5,545.13 8,275.00 62,000.00 51,150.00 1,481.75 1,085.00 4,495.00 15,875.00 8,575.00 8,575.00	100.0% 100.0% 100.0% 100.0% 100.0% 110	3500 345 00 345 00 545 00 545 00 545 00 550 0 550 0
Acadian - Lafayette Acadian - Lafayette Acadian - Lafayette Acadian - Lafayette Viking - Henderson Viking - Youngsville Linear - Lafayette	Acadian Contractors, Inc. Acadian Contractors, Inc. Acadian Contractors, Inc. When planitators, ILC Unlear Controls Unlear	2124617-01 2124117-07 2273013-01 2124123-01 2124145-01 2124836-01 2124836-01 2124641-01 2098861-02 2098861-02 2124119-01 2124128-01	2659561170 400257303-01 110598733-1[RR1] 96101817050 45256012-5 11227730-01 11171617-1 11384318-1 11197244-1 11199037-1 965334560 265340930 11286013-17	Lot No. 115 Lot No. 116 Lot No. 116 Lot No. 117 Lot No. 118 ATS - OUTDOOR ATS - OUTDO	1. Vertick Test Separator with Skid (MBD-4503) [16 x 10 Foot x 17,000t) (2,000 W @ 100 deg, MRG 1982) 1. Hetritorial 3-Prises R.F. Problemton Separator with Skid (MBD-4502) [607 x 15) [1440 @ 100 Deg + thuir 1982) 1. Hetritorial 3-Prises P.F. Problemton Separator with Skid (MBD-4502) [607 x 15) [1440 @ 100 Deg + thuir 1982) 1. Hetritorial 2-Prises Vert Scrubber Prises W/Skid (48" x 10" x 1500 @ 100 Deg) Built 1987 1. Hetritorial 2-Prises Vert Scrubber Versel W/Skid (48" x 10" x 1500 @ 100 Deg) Built 1987 1. Princips Scrubber Scrubber Scrubber Versel W/Skid (48" x 10" x 1500 @ 100 Deg) Built 1987 1. Princips Scrubber Scrubber Scrubber Versel W/Skid (48" x 10" x 1500 @ 100 Deg) Built 1987 1. Princips Scrubber Scrub	West Cameron Block# 68-A West Cameron Block# 68-A West Cameron Block# 68-A	EA E	Poor Fair Fair Fair Fair Fair New New New New New Scrap	0.775 0.775 0.775 0.775 0.775 0.775 0.775 0.775 0.775 0.775 0.775 0.775	11,000 80,000 66,000 1,850 1,400 5,800 6,200 20,500 11,000 11,000 1,500 1,000	1 84 81	1,435.00 1,775.00 3,545.00 315.00 763.87 1,291.85 622.75	8,525.00 62,000.00 51,150.00 1,433.75 1,085.00 4,495.00 4,805.00 15,887.50 8,525.00 8,525.00 8,525.00 1,162.50 775.00	\$65.00 1,435.00 1,775.00 315.00 315.00 315.00 315.00 315.00 315.00 315.00 1,296.43 5,545.13 8,255.00 62,000.00 1,433.75 1,085.00 1,487.50 4,485.00 4,587.50 8,375.00 8,375.00 8,375.00 8,375.00 8,375.00	100.0% 100.0% 1100.0%	9500 435 00 435 00 775 00 545 00 545 00 545 00 545 01 545 11 545 11 545 11 545 11 545 11 545 11 545 11 545 00 600
Acadian - Lafayette Acadian - Lafayette Acadian - Lafayette Acadian - Lafayette Viking - Henderson Viking - Henderson Viking - Voungsville Viking - Voungsville Viking - Voungsville Linear - Lafayette	Acadian Contractors, Inc. Acadian Contractors, Inc. Acadian Contractors, Inc. Acadian Contractors, Inc. Wiking Fabricators, LEC Wiking Fabricators, LE	2124617-01 2124117-07 2273013-01 2124123-01 2124123-01 21241833-01 2124836-01 2124641-01 2098861-02 2098861-02 2124119-01 2124128-01 2124135-01	2659561170 400257303-01 110598733-1[RR1] 96101817050 45256012-5 11227730-01 11171617-1 11384318-1 11197244-1 11199037-1 964534560 265340930 11286013-17 2659561200	Let No. 115 Let No. 115 Let No. 116 Let No. 117 Let No. 117 Let No. 117 Let No. 118 ATS - OUTDOOR A	1. Verticle Test Separator with Skid (MBD-4501) [16 X 10 Foot X 17 000H] (2.000 WF @ 100 deg, MFG 1982) 1. Hottorial 3-Phase N.F. Production Separator with Skid (MBD-4502) [60' X 19] (1400 @ 100 Deg Vr Bull 1982) 1. Hottorial 3-Phase N.F. Production Separator with Skid (MBD-4502) [60' X 19' X 22 000H] 1. Hottorial 3-Phase Vert Sorubber Vessel W/Skid (48' X 10' X 150H @ 100 Deg) Bull 1987 1. Hottorial 3-Phase Vert Sorubber Vessel W/Skid (48' X 10' X 150H @ 100 Deg) Bull 1987 1. Hottorial 3-Phase Vert Sorubber Vessel W/Skid (48' X 10' X 150H @ 100 Deg) Bull 1987 1. Hottorial 3-Phase Vert Sorubber Vessel W/Skid (48' X 10' X 150H @ 100 Deg) Bull 1987 1. Hottorial 3-Phase Vert Sorubber Vessel W/Skid (48' X 10' X 150H @ 100 Deg) Bull 1987 1. Hottorial 3-Phase Vert Sorubber Vessel W/Skid (48' X 10' X 150H @ 100 Deg) Bull 1987 1. Hottorial 3-Phase Vert Sorubber Vessel W/Skid (48' X 10' X 150H @ 100 Deg) Bull 1987 1. Hottorial 3-Phase Vessel Sorubber Vessel W/Skid (48' X 10' X 150H @ 100 Deg) Bull 1987 1. Hottorial 3-Phase Vessel Sorubber Vessel W/Skid (48' X 10' X 150H @ 100 Deg) Bull 1987 1. Hottorial 3-Phase Vessel Sorubber Vessel W/Skid (48' X 10' X 150H @ 100 Deg) Bull 1987 1. Hottorial 3-Phase Vessel Sorubber Vessel W/Skid (48' X 10' X 150H @ 100 Deg) Bull 1987 1. Hottorial 3-Phase Vessel Sorubber Vessel W/Skid (48' X 10' X 150H @ 100 Deg) Bull 1987 1. Hottorial 3-Phase Vessel Sorubber Vessel W/Skid (48' X 10' X 150H @ 100 Deg) Bull 1987 1. Hottorial 3-Phase Vessel Sorubber Vessel W/Skid (48' X 10' X 150H @ 100 Deg) Bull 1987 1. Hottorial 3-Phase Vessel Sorubber Vessel W/Skid (48' X 10' X 150H @ 100 Deg) Bull 1987 1. Hottorial 3-Phase Vessel Sorubber Vessel W/Skid (48' X 10' X 150H @ 100 Deg) Bull 1987 1. Hottorial 3-Phase Vessel Sorubber Vessel W/Skid (48' X 10' X 150H @ 100 Deg) Bull 1987 1. Hottorial 3-Phase Vessel Sorubber Vessel W/Skid (48' X 10' X 150H @ 100 Deg) Bull 1987 1. Hottorial 3-Phase Vessel M/Skid (48' X 10' X 150H @ 100 Deg) Bull 1987 1. Hottorial 3-Ph	West Cameron Block# 68-A West Cameron Block# 68-A West Cameron Block# 68-A	EA E	Poor Fair Fair Fair Fair Fair Fair Fair New New New New Scrap	0.775 0.775 0.775 0.775 0.775 0.775 0.775 0.775 0.775 0.775 0.775	11,000 80,000 66,000 1,850 1,400 5,800 6,200 20,500 11,000 11,000	1 84 81	1,435.00 1,775.00 3,545.00 315.00 763.87 1,291.85 622.75	8,525.00 62,000.00 51,150.00 1,433.75 1,085.00 4,495.00 4,805.00 15,887.50 8,525.00 8,525.00 1,162.50 775.00	865.00 1,435.00 1,775.00 315.00 315.00 315.00 315.00 315.00 315.00 315.00 315.00 315.00 315.00 325.00 325.00 325.00 325.00 4,000.	100.0% 100.0% 100.0% 100.0% 100.0% 110	1500 1415 00 1415 0
Acadian - Lafayette Lafayette Lafayette Linear - Lafayette	Acadian Contractors, Inc. Acadian Contractors, Inc. Acadian Contractors, Inc. Acadian Contractors, Inc. Wileing Babricators, LLC Wileing Fabricators, LLC Wileing Control Linear Cont	2124617-01 2124117-07 2273013-01 2124123-01 2124123-01 2124123-01 2124838-01 2124838-01 212461-01 2088661-02 2088661-02 2124119-01 2124123-01 2124123-01 2124135-01 2124135-01 2018390-01	2659561170 40025793-01 110598733-1(RR1) 96101817050 45256012-5 1127730-01 11171617-1 11384318-1 11199037-1 964534560 263340930 11286013-17 2659561200 2659561200 2659561190	Let No. 115 Let No. 115 Let No. 116 Let No. 117 Let No. 117 Let No. 118 ATS - OUTDOOR	1-Vertick Text Separator with Skid (MBD-4503) [16 x 10 Foot x 17,000#] (2,000 W @ 100 deg, MFG 1982) 1-Vertick Text Separator with Skid (MBD-4503) [07 x 15] [1400 @ 100 Deg in Bust 1982) 1-Vertick Vertick Separator with Skid (MBD-450) [07 x 15] [1400 @ 100 Deg in Bust 1982) 1-Vertick Vertick Separator Protago with Skid MBD-4501 [07 x 17 x 12,000#] 1-Vertick Vertick Protago with Skid MBD-4501 [07 x 17 x 12,000#] 1-Vertick Vertick Protago with Skid MBD-4501 [07 x 17 x 12,000#] 1-Vertick Vertick Protago with Skid MBD-4501 [07 x 17 x 12,000#] 1-Vertick Vertick Protago with Skid MBD-4501 [07 x 17 x 1500 @ 100 Deg Built 1987 1-Vertick Protago with Skid MBD-4501 [07 x 17 x 1500 @ 100 Deg Built 1987 1-Vertick Protago with Skid MBD-4501 [07 x 17 x 1500 @ 100 Deg Built 1987 1-Vertick Protago with Skid MBD-4501 [07 x 17 x 1500 @ 100 Deg Built 1987 1-Vertick Protago with Skid MBD-4501 [07 x 17 x 1500 @ 100 Deg Built 1987 1-Vertick Protago with Skid MBD-4501 [07 x 17 x 1500 @ 100 Deg Built 1987 1-Vertick Protago with Skid MBD-4501 [07 x 17 x 1500 @ 100 Deg Built 1987 1-Vertick Protago with Skid MBD-4501 [07 x 17 x 1500 @ 100 Deg Built 1987 1-Vertick Protago with Skid MBD-4501 [07 x 17 x 1500 @ 100 Deg Built 1987 1-Vertick Protago with Skid MBD-4501 [07 x 17 x 1500 @ 100 Deg Built 1987 1-Vertick Protago with Skid MBD-4501 [07 x 17 x 1500 @ 100 Deg Built 1987 1-Vertick Protago with Skid MBD-4501 [07 x 17 x 1500 @ 100 Deg Built 1987 1-Vertick Protago with Skid MBD-4501 [07 x 17 x 1500 @ 100 Deg Built 1987 1-Vertick Protago with Skid MBD-4501 [07 x 17 x 1500 @ 100 Deg Built 1987 1-Vertick Protago with Skid MBD-4501 [07 x 17 x 1500 @ 100 Deg Built 1987 1-Vertick Protago with Skid MBD-4501 [07 x 17 x 1500 @ 100 Deg Built 1987 1-Vertick Protago with Skid MBD-4501 [07 x 17 x 1500 @ 100 Deg Built 1987 1-Vertick Protago with Skid MBD-4501 [07 x 17 x 1500 @ 100 Deg Built 1987 1-Vertick Protago with Skid MBD-4501 [07 x 17 x 1500 @ 100 Deg Built 1987 1-Vertick Protago with Skid MBD-4501 [07 x 17 x 1500 @ 100 Deg Built 1987 1-Vertick Pr	West Cameron Block# 68-A West Cameron Block# 68-A West Cameron Block# 68-A	EA E	Poor Fair Fair Fair Fair New New New New Scrap	0.775 0.775 0.775 0.775 0.775 0.775 0.775 0.775 0.775 0.775 0.775 0.775 0.775 0.775 0.775 0.775	11,000 80,000 66,000 1,850 1,400 5,800 6,200 11,000 11,000 11,000 1,500 1,000 1,000 300 300	1 84 81	1,435.00 1,775.00 3,545.00 315.00 763.87 1,291.85 622.75	8,525.00 62,000.00 51,150.00 1,433.75 1,085.00 4,495.00 4,895.00 15,887.50 8,525.00 8,525.00 775.00 232.50 232.50 697.50	865.00 1.475.00 1.775.00 315.00 315.00 315.00 315.00 315.00 315.00 315.00 315.00 315.00 315.00 325.00 325.00 325.00 325.00 325.00 325.00 325.00 325.00 325.00 325.00 325.00 325.00 325.00 325.00 325.00	100.0% 100.0% 1.00.0%	3500 34500 775 00 345 00 345 00 345 00 345 00 345 00 347 00 347 00 348 10 348 10 3
Acadian - Lafayette Lafaye	Acadian Contracton, Inc. Acadian Contracton, Inc. Acadian Control, Inc. Acadian Control, Inc. Acadian Control, Inc. Acadian Control, Inc. Wiking Pabricaton, LL United Control Linear Contro	2124617-01 2124117-07 2123013-01 2124123-01 2124123-01 2124145-01 2124145-01 212436-01 212436-01 212436-01 2124119-01 2124129-01 2124129-01 2124135-01 2124135-01 2124135-01 2124129-01 2124129-01 2124129-01 2124129-01 2124129-01 2124129-01	2659561170 400257303-01 110598733-1[R81] 95101817050 45.756012-5 11227730-01 11171617-1 11384318-1 11199037-1 964534560 265340930 11286013-17 2659561200 2659561200 2659561190 2659561190	Let No. 115 Let No. 116 Let No. 117 Let No. 118 ATS - OUTDOOR TOCKSID - OUTDOOR	1. Verticle Test Separator with Skid (M8D-4503) [36 X 10 Foot X 17,0009] (2,000 WF @ 100 deg, MFG 1982) 1. Hottorial 3-Phase N.P. Production Separator with Skid (M8D-4502) [67 X 15) [1440 @ 100 Deg ht Bult 1982) 1. Hottorial 3-Phase N.P. Production Separator with Skid (M8D-4502) [67 X 15) [1440 @ 100 Deg ht Bult 1982) 1. Hottorial 2-Phase Vert Sorubber Versel W/Skid (48" X 10" X 1508 @ 100 Deg) Bult 1987 Hundrafs 1.0 FT. LONG LADDERS CAGES 1.0 FT. CHONG LADDERS 1.	West Cameron Block# 68-A West Cameron Block# 68-A West Cameron Block# 68-A	EA E	Poor Fair Fair Fair New New New New New Scrap	0.775 0.775 0.775 0.775 0.775 0.775 0.775 0.775 0.775 0.775 0.775 0.775 0.775 0.775 0.775 0.775	11,000 80,000 1,850 1,400 5,800 11,000 11,000 11,000 11,000 15,000 10,000 300 300 900 1,500	1 84 81	1,435.00 1,775.00 3,545.00 315.00 763.87 1,291.85 622.75	8,575.00 62,000.00 51,150.00 1,433.75 1,085.00 4,495.00 15,887.50 8,575.00 8,575.00 775.00 232.50 697.50 1,162.50 697.50	865.00 1,435.00 1,775.00 3,545.00 315.00 315.00 763.87 1,291.85 622.75 1,286.43 8,325.00 62,000.00 1,163.75 1,387.50 1,5887.50	100.0% [30.0%] 100.0%]	1900. 1910.
Acadian - Lufayette Villing - Youngwille Villing - Young	Acadian Controlon, Inc. Wiking Pabricators, LLC Wiking	2124617-01 2124117-07 2273013-01 2124123-01 2124123-01 2124145-01 2124641-01 2058861-02 212419-01 2124125-01 2124125-01 2124125-01 2124125-01 2124125-01 2124125-01 2124125-01 2124125-01 2124125-01 2124125-01 2124135-01 2124135-01 2124135-01	2659561170 400157303-01 11058873-1(8R1) 9610181700-0 45756012-5 1112773-0-01 11171617-1 11384318-1 1119724-1 11199037-1 26595611200 265340930 11286013-17 26595611200 2659561100 12659561100 11188001-01 11188001-01 11188901-01	Let No. 115 Let No. 115 Let No. 116 Let No. 117 Let No. 118 ATS - OUTDOOR TOOLSBID - OUTDOOR	1-Vertick Text Separator with Skid (MBD-4503) [16 x 10 Foot x 17,000#] (2,000 W @ 100 deg, MRG 1982) 1-Vertick Text Separator with Skid (MBD-4502) [67 x 15] [140 @ 100 Deg in Burt 1982) 1-Vertick Vertick Text Servick Processor with Skid (MBD-4502) [67 x 15] [140 @ 100 Deg in Burt 1982) 1-Vertick Vertick Text Servick Processor with Skid (MBD-4502) [67 x 12 x 12,000#] 1-Vertick Processor Process	West Cameron Block# 68-A West Cameron Block# 68-A West Cameron Block# 68-A	EA E	Poor Fair Fair Fair Fair New New New New Scrap	0.775 0.775	11,000 80,000 66,000 1,850 1,400 5,800 6,200 11,000 11,000 11,000 1,500 1,000 1,000 300 300	1 84 81	1,435.00 1,775.00 3,545.00 315.00 763.87 1,291.85 622.75	8,525.00 52,000.00 51,150.00 51,150.00 51,150.00 51,150.00 51,168.50 1,085.00 4,895.00 4,895.00 4,895.00 5,525.00 5,525.00 1,162.50 775.00 222.50 697.50 1,162.50 775.00 775.00 1,162.50 775.00 1,162.50 775.00	865.00 1.475.00 1.775.00 315.0	100.0% [30.0%] 100.0%]	775.00 345.00 775.00 345.00 345.00 345.00 345.00 345.00 345.00 345.00 345.01 345.11 345.11 345.11 345.11 345.11 345.10 345.10 345.00 34
Acadian - Lafayette Villeg - Youngsville Villeg - Youngsville Villeg - Youngsville Villeg - Youngsville Linear - Lafayette	Acadian Contractors, Inc. Wiking Industriant, ILC Wiking Industriant,	2124637-01 2124117-07 2273013-01 2124123-01 2124123-01 2124123-01 2124123-01 212423-01 212423-01 212423-01 212413-01	2659561170 400257303-01 110598733-1(881) 9610181705 45256012-5 11227730-01 11171617-1 111934318-1 11197244-1 11199037-1 964534560 265360930 11286013-17 2659561120 26596120(Re2) 2669013010 11188010-11 1119501-11	Let No. 115 Let No. 115 Let No. 117 Let No. 118 ATS - OUTDOOR TOCKSID - OUTDOOR TOC	1-Vertick Text Separator with Skid (MBD-4503) [16 x 10 Foot x 17,000#] (2,000 W @ 100 deg, MRG 1982) 1-Vertick Text Separator with Skid (MBD-4502) [67 x 15] [140 @ 100 Deg in Burt 1982) 1-Vertick Vertick Text Servick Processor with Skid (MBD-4502) [67 x 15] [140 @ 100 Deg in Burt 1982) 1-Vertick Vertick Text Servick Processor with Skid (MBD-4502) [67 x 12 x 12,000#] 1-Vertick Processor Process	West Cameron Block# 68-A West Cameron Block# 68-A West Cameron Block# 68-A	EA E	Poor Fair Fair Fair Fair Fair New New New New New Scrap	0.775 0.775	11,000 80,000 66,000 1,850 1,400 5,800 6,200 11,000 11,000 11,000 1,500 300 300 900 1,500	1 84 81	1,435.00 1,775.00 3,545.00 315.00 763.87 1,291.85 622.75	8,525.00 52,000.00 51,150.00 51,150.00 51,150.00 51,150.00 51,168.50 1,085.00 4,895.00 4,895.00 4,895.00 5,525.00 5,525.00 1,162.50 775.00 222.50 697.50 1,162.50 775.00 775.00 1,162.50 775.00 1,162.50 775.00	865.00 1.475.00 1.775.00 315.0	100.0% 100.0% 1 100.0	5500. 51500. 51500. 51500. 51500. 5500. 5500. 5500. 5500. 5500. 5000.
Acadian - Lafayette Villing - Youngoville Linear - Lafayette	Acadian Contracton, Inc. Acadian Contracton, Inc. Acadian Control, Inc. Acadian Control, Inc. Acadian Control, Inc. Acadian Control, Inc. Wiking Pabricaton, LL Linear Control L	2124617-01 2124117-07 2273013-01 2124123-01 2124123-01 2124145-01 2124641-01 2058861-02 212419-01 2124125-01 2124125-01 2124125-01 2124125-01 2124125-01 2124125-01 2124125-01 2124125-01 2124125-01 2124125-01 2124135-01 2124135-01 2124135-01	2695961170 400257303-01 11059873-1(RR1) 961081705-0 45256012-5 1122773-0-01 11171617-1 11194318-1 11197244-1 11197249-1 11198013-17 9645344560 2653603010 11286013-17 26595611200 2659561200 11286013-17 450503610-1 11587724-01 11587724-01 11587724-01 11587724-01 11587724-01 11587724-01	Let No. 115 Let No. 115 Let No. 116 Let No. 117 Let No. 118 ATS - OUTDOOR ATS - OUTDO	1. Verticle Test Separator with Skid (M8D-4503) [36 X 10 Foot X 17,0009] (2,000 W @ 100 deg, MFG 1982) 1. Heritorial 3-Phase N.P. Production Separator with Skid (M8D-4502) [60' X 19] (1400 @ 100 Deg h: Buist 1982) 1. Heritorial 3-Phase N.P. Production Separator with Skid (M8D-4502) [60' X 19' X 20,000] 1. Heritorial 2-Phase Vert Sorubber Vessel W/Skid (48" X 10" X 1508 @ 100 Deg) Built 1987 Hundrafa 1. DET LONG LADDERS AND SEPARATOR SEPARAT	West Cameron Block# 68-A West Cameron Block# 68-A West Cameron Block# 68-A	EA E	Poor Fair Fair Fair Fair New New New New Scrap	0.775 0.775 0.775 0.775 0.775 0.775 0.775 0.775 0.775 0.775 0.775 0.775 0.775 0.775 0.775 0.775 0.775 0.775	11,000 80,000 66,000 1,850 1,400 5,800 6,200 11,000 11,000 11,000 1,500 300 300 900 1,500	1 84 81	1,435.00 1,775.00 3,545.00 763.07 1,291.67 622.75 1,236.43	8,525.00 62,000.00 51,150.00 1,433.75 1,085.00 4,495.00 4,495.00 15,887.50 8,525.00 8,525.00 1,162.50 7775.00 232.50 1,162.50 7775.00 7775.00	865.00 1.475.00 1.775.00 3.545.00 3.645.00 3.645.00 3.645.00 3.645.00 3.645.00 3.645.00 3.645.00 3.645.00 3.645.00 3.645.00 3.645.00 3.645.00 3.655.00 3.655.00 3.755.00 3.775.00	100.0% 100.0% 1	3500 315
Acadian - Lafayette Villing - Toungsvillie Lafayette Villing - Toungsvillie Lafayette	Acadian Contracton, Inc. Acadian Contracton, Inc. Acadian Contracton, Inc. Acadian Contracton, Inc. Wiking Inhibitation, LLI Linear Contracton Line	2124617-01 2124117-07 2273013-01 2124123-01 2124123-01 2124135-01 2124135-01 212433-01 212433-01 212436-02 2088661-02 2088661-02 2124113-01 2124128-01 2124128-01 2124129-01 212	2695961170 400257303-01 110598733-1(881) 9610181709-061081709-061081709-061081709-061081709-061081709-061081709-061081709-061081709-061081818-1119724-01 111384318-1 1119724-01 111384318-1 11199037-1 964514560 2659461009-06109-06	Lot No. 115 Lot No. 115 Lot No. 117 Lot No. 118 ATS - OUTDOOR COLSED - OUTDO	1. Vertick Text Separator with Skid (MBD-4503) [16 x 10 Foox x 17,0009 (1,000 W @ 100 deg, MRG 1982) 1. Hetritorial 3-Passe R.P. Problemon Separator with Skid (MBD-4502) [60 Y 15) [1440 @ 100 Deg + Bust 1982) 1. Hetritorial 3-Passe R.P. Problemon Separator with Skid (MBD-4502) [60 Y 15) [1440 @ 100 Deg + Bust 1982) 1. Hetritorial 2-Passe Vert Scrobber Pacase Wij-Skid (88" x 10" x 1508 @ 100 Deg) Bust 1987 1. Hetritorial 2-Passe Vert Scrobber Vesel Wij-Skid (88" x 10" x 1508 @ 100 Deg) Bust 1987 1. Hetritorial 2-Passe Vert Scrobber Vesel Wij-Skid (88" x 10" x 1508 @ 100 Deg) Bust 1987 1. Hetritorial 2-Passe Vert Scrobber Vesel Wij-Skid (88" x 10" x 1508 @ 100 Deg) Bust 1987 1. Hetritorial 2-Passe Vert Scrobber Vesel Wij-Skid (88" x 10" x 1508 @ 100 Deg) Bust 1987 1. Hetritorial 2-Passe Vert Scrobber Vesel Wij-Skid (88" x 10" x 1508 @ 100 Deg) Bust 1987 1. Hetritorial 2-Passe Vert Scrobber Vesel Wij-Skid (88" x 10" x 1508 @ 100 Deg) Bust 1987 1. Hetritorial 2-Passe Vert Scrobber Vesel Wij-Skid (88" x 10" x 1508 @ 100 Deg) Bust 1987 1. Hetritorial 2-Passe Vert Scrobber Vesel Wij-Skid (88" x 10" x 1508 @ 100 Deg) Bust 1987 1. Hetritorial 2-Passe Vert Scrobber Vesel Wij-Skid (88" x 10" x 1508 @ 100 Deg) Bust 1987 1. Hetritorial 2-Passe Vert Scrobber Vesel Wij-Skid (88" x 10" x 1508 @ 100 Deg) Bust 1987 1. Hetritorial 2-Passe Vert Scrobber Vesel Wij-Skid (88" x 10" x 1508 @ 100 Deg) Bust 1987 1. Hetritorial 2-Passe Vert Scrobber Vesel Wij-Skid (88" x 10" x 1508 @ 100 Deg) Bust 1987 1. Hetritorial 2-Passe Vert Scrobber Vesel Wij-Skid (88" x 10" x 1508 @ 100 Deg) Bust 1987 1. Hetritorial 2-Passe Vert Scrobber Vesel Wij-Skid (88" x 10" x 1508 @ 100 Deg) Bust 1987 1. Hetritorial 2-Passe Vert Scrobber Vesel Wij-Skid (88" x 10" x 1508 @ 100 Deg) Bust 1987 1. Hetritorial 2-Passe Vert Scrobber Vesel Wij-Skid (88" x 10" x 1508 @ 100 Deg) Bust 1987 1. Hetritorial 2-Passe Vert Scrobber Vesel Wij-Skid (88" x 10" x 1508 @ 100 Deg) Bust 1987 1. Hetritorial 2-Passe Vert Scrobber Vesel Wij-Skid (88" x 10" x 1508 @ 100 Deg) Bust 1987	West Cameron Block# 68-A West Cameron Block# 68-A West Cameron Block# 68-A	EA E	Poor Fair Fair Fair Fair New New New Scrap	0.775 0.775	11,000 80,000 66,000 1,850 1,400 5,800 6,200 20,500 11,000 11,000 10,000 300 900 1,500 1,000 1,500 5,000 5,000 1,500 5,0	1 84 81	1,455.00 1,775.00 1,775.00 1,755.00 763.87 1,291.85 022.75 1,296.43	8,525.00 52,000.00 51,150.00 51,150.00 51,150.00 1,433.75 1,085.00 4,495.00 4,895.00 4,895.00 15,887.50 8,525.00 8,525.00 775.00 232.10 697.50 677.50 775.00 1,162.50 775.00 1,162.50 775.00 1,162.50 1,162.50	865.00 1,435.00 1,775.00 3,555.00 315	100.0% 100.0% 11	1900. 1950.
Acadian - Lafayette Villing - Noungoolie Lafayette Limar - Laf	Acadian Contractors, Inc. Wiking Inbination, ILI	212417-07 2123117-07 2273013-01 2124123-01 2124123-01 2124145-01 2124145-01 2124133-01 2124836-01 2124836-01 212413-01 2124129-01 2124129-01 2124129-01 2124129-01 2124129-01 2124129-01 2124129-01 2124129-01 2124129-01 2124129-01 2124129-01 2124139-01 21	2695951170 400257303-01 110598733-1(891) 9610181709-1 9610181709-1 1117617-1 11186318-1 11197024-1 11199037-1 11199037-1 11198011-1 11199037-1 11286911-1	Let No. 115 Let No. 115 Let No. 117 Let No. 117 Let No. 118 ATS - OUTDOOR TOUSBUD - OUTDOOR THIS BE - NEOOR THIS BE - NEOOR THIS BE - NEOOR	1. Vertick Test Separator with Skid (MBD-4503) [36 X 10 Foot X 17,0001 (2,000 W @ 100 deg, MRG 1982) 1. Historical 3-Phase R.P. Problection Separator with Skid (MBD-4502) [67 X 15) [1440 @ 100 Deg + In Jun 1982) 1. Historical 3-Phase R.P. Problection Separator with Skid (MBD-4502) [67 X 15) [1440 @ 100 Deg + In Jun 1982) 1. Historical 2-Phase Vert Scrubber Package with Skid MBD-4501 [67 X 127,2000] 1. Historical 2-Phase Vert Scrubber Vesel W/Jkid (48" X 10" X 1508 @ 100 Deg) Built 1987 1. Historical 2-Phase Vert Scrubber Vesel W/Jkid (48" X 10" X 1508 @ 100 Deg) Built 1987 1. DIT CLONG LADDISC ASS 1. DIT CLONG LAD	West Cameron Block# 68-A West Cameron Block# 68-A West Cameron Block# 68-A	EA E	Poor Fair Fair Fair Fair Fair New New New New New Scrap	0.775 0.775	11,000 80,000 66,000 1,550 1,450 5,500 6,200 1,000 6,200 1,1,000 1,1,000 1,1,000 1,000 300 1,000 500 1,000 500 1,000 500 1,000 500 1,000 500 1,000 500 1,000 500 1,000 500 1,000 500 1,000 500 500 1,000 500 500 1,000 500 500 1,000 500 1,000 500 1,000 500 1,000 500 1,000 500 1,000 500 1,000 500 1,000 500 1,000 500 1,000 500 1,000 1	1 84 81	1,435.00 1,775.00 3,595.00 3,595.00 763.87 1,291.83 622.75 1,286.03 1,296.03 1,206.00 1,500.00 155.00 155.00	8,525.00 52,000.00 51,150.00 51,150.00 51,150.00 1,433.75 1,085.00 4,495.00 4,895.00 4,895.00 15,887.50 8,525.00 8,525.00 775.00 232.20 775.00 232.20 775.00 232.30 775.00 232.30 1,162.50 775.00 232.30 1,162.50 775.00 1,162.50	865.00 1.435.00 3.545.00 3.545.00 761.87 1.291.85 622.75 1.294.85 622.75 1.294.85 632.75 1.296.85 632.75 1.296.85 632.75 1.296.80 632.00.00 63.150.00 63.50.00	100.0% 100.0% 11	500. 500. 435.00. 435.00. 775.00. 53.00.
Acadian - Lafayette Milling - Hendesson Valling - Youngwille Valling - Youngwille Valling - Youngwille Lafayette Laf	Acadian Contractors, Inc. Acadian Contractors, Inc. Acadian Contractors, Inc. Acadian Contractors, Inc. Wiking Pabricators, ILC Wiking Pabricators, IL	212417-07 2123117-07 2273013-01 2123123-01 2123123-01 2124125-01	265951170 1005951170 11059873-1[891] 9610181709 9610181709 45126012-5 111272730-01 11117617-1 111849131-1 1119407-1 1119407-1 1195951120 265956	Let No. 115 Let No. 115 Let No. 117 Let No. 117 Let No. 118 AXI GUIDOOR AXII GUIDOOR AXIII GUIDOOR AXIII GUIDOOR AXIII GUIDOOR AXIII GUIDOOR AXIII GUIDOOR	1. Verticle Test Separator with Skid (MBD-4503) [16 x 10 Foot x 17,000r) (2,000 W @ 100 deg, MRG 1982) 1. Verticle Test Separator with Skid (MBD-4502) [07 x 15] (1400 @ 100 Deg in Bust 1982) 1. Verticle Verticle Separator with Skid (MBD-4502) [07 x 15] (1400 @ 100 Deg in Bust 1982) 1. Verticle Verticle Separator Pedage with Skid MBD-4501 [07 x 12,000r) 1. Verticle Verticle Separator Pedage with Skid MBD-4501 [07 x 12,000r) 1. Verticle Verticle Pedage with Skid MBD-4501 [07 x 12,000r) 1. Verticle Verticle Pedage with Skid MBD-4501 [07 x 12,000r) 1. Verticle Verticle Pedage Verticle P	West Cameron Block# 68-A West Cameron Block# 68-A West Cameron Block# 68-A	EA E	Poor Fair Fair Fair Fair Fair Fair Fair New New New New Scrap	0.775 0.775	11,000 8,000 66,000 1,850 1,850 1,800 6,200 10,500 11,000 11,000 10,000	1 84 81	1,485.00 1,775.00 3,945.00 763.87 1,291.85 622.75 1,236.43	8,525.00 52,000.00 51,150.	865.00 1,435.00 1,755.00 3,545.00 3,545.00 3,545.00 3,545.00 3,545.01 3,545.13 8,575.00 62,275.00 51,150.00 1,1431.75 1,268.00 1,275.00 1,	100.0% 100.0% 11	1900. 1910.
Acadian - Lafayette Milling - Henderson Villing - Toungsvillie Linear - Lafayette Lin	Acadian Contracton, Inc. Wiking Individual Contracton United Tractors of Contracton United C	2124617-01 2276013-01 2277013-01 2277013-01 2277013-01 2124125-01	2609561170 400257393-01 11059873-1(981) 58103817081 58103817081 1127730-01 11127730-01 11127730-01 111397244-1 11139037-1 11139037-1 11139037-1 11139037-1 11139037-1 11139037-1 11139037-1 11139037-1 11139037-1 11139037-1 11139031-1	Let No. 115 Let No. 115 Let No. 117 Let No. 118 ATS - OUTDOOR TOOLSBID - OUTDOOR TOOLSBID - OUTDOOR CPB 077 - INDOOR CPB 077 - INDOOR ATS - OUTDOOR TOOLSBID - OUTDOOR TOO	1. Vertick Text Separator with Skid (MBD-4503) [16 x 10 Foot x 17,0001 (2,000 W @ 100 deg, MRG 1982) 1. Hetrotroid 3-Prises R.F. Problection Separator with Skid (MBD-4502) [607 x 15) [1440 @ 100 Deg + Buil 1982) 1. Hetrotroid 3-Prises R.F. Problection Separator with Skid (MBD-4502) [607 x 15) [1440 @ 100 Deg + Buil 1982) 1. Hetrotroid 2-Prises Vert Scrobber Prises W/Skid (48" x 10" x 1508 @ 100 Deg) Buil 1987 1. Hetrotroid 2-Prises Vert Scrobber Versel W/Skid (48" x 10" x 1508 @ 100 Deg) Buil 1987 1. Hetrodroid 2-Prises Vert Scrobber Versel W/Skid (48" x 10" x 1508 @ 100 Deg) Buil 1987 1. Prises Scrobber Versel W/Skid (48" x 10" x 1508 @ 100 Deg) Buil 1987 1. Prises Scrobber Versel W/Skid (48" x 10" x 1508 @ 100 Deg) Buil 1987 1. Prises Scrobber Versel W/Skid (48" x 10" x 1508 @ 100 Deg) Buil 1987 1. Prises Scrobber Versel W/Skid (48" x 10" x 1508 @ 100 Deg) Buil 1987 1. Prises Scrobber Versel W/Skid (48" x 10" x 1508 @ 100 Deg) Buil 1987 1. Prises Versel Verse	West Cameron Block# 68-A West Cameron Block# 68-A West Cameron Block# 68-A	EA E	Poor Fair Fair Fair Fair Fair Fair Fair Fai	0.775 0.775	11,000 8,000 66,000 1,850 1,400 8,000 1,10	1 84 81	1,455.00 1,775.00 1,775.00 1,775.00 1,755.00 1,751.00 1,7	8,525.00 52,000.00 51,150.	865.00 1,485.00 1,485.00 3,545.00 3,545.00 3,545.00 3,545.00 3,545.00 515.00 62,755 1,296.85 62,755 1,296.85 62,755 1,296.85 1,29	100.0% 100.0% 11	1900. 1910. 19
Acadian - Lafayette Lafaye	Acadian Contracton, Inc. Wiking Individual Contracton, Inc. Wiking Individual Contracton, Inc. Wiking Individual Contracton, Inc. Union Contracton, In	2124617-01 2276013-01 2277013-01 2277013-01 2277013-01 212412-01	2609561170 400257303-01 110968733-1[68] 110968733-1[68] 110968733-1[68] 11276101-3 1127730-01 11127730-01 11137124-1 111387138-1 1115724-1 11158713-1 1115	Let No. 115 Let No. 115 Let No. 116 Let No. 117 Let No. 117 Let No. 118 A33 - GUITDOOR A35 - GUITDOOR COLUMNO COLUM	1. Vertick Text Separator with Skid (MBD-4503) (16 x 10 Foot x 17,000r) (2,000 W @ 100 deg, MRG 1982) 1. Hottorial 3 Prises K.F. Productions Separator with Skid (MBD-450) (60° x 15) (1440 @ 100 Deg in Bust 1982) 1. Hottorial 3 Prises K.F. Productions Separator with Skid (MBD-450) (60° x 15) (1440 @ 100 Deg in Bust 1982) 1. Hottorial 2 Prises Vert Scrubber Prises W/Jkid (48° x 10° x 150e @ 100 Deg Built 1987 Handrain. 1. Hottorial 2 Prises Vert Scrubber Versel W/Jkid (48° x 10° x 150e @ 100 Deg Built 1987 Handrain. 1. Prises (MBD-450) (140 E-450) (140 E-450) (160 X 100 Deg Built 1987 Handrain. 1. Prises (MBD-450) (140 E-450) (140 E-45	West Cameron Block# 68-A West Cameron Block# 68-A West Cameron Block# 68-A	EA	Poor Fair Fair Fair Fair Fair Fair Fair Fai	0.775 0.775	11,000 80,000 66,000 1,2500 1,	1 84 81	1,435.00 1,775.00 3,345.00 763.87 1,291.85 622.75 1,236.43 1,291.87 1,291.87 1,296.43 1,296.	8,915.00 5,119.00 9,119.00 9,119.00 9,119.00 1,483.75 1,085.00 8,915.00 8,915.00 8,915.00 8,915.00 1,163.75 1,075.00 1,1	865.00 1,435.00 1,435.00 3,545.00 3,545.00 3,545.00 315.00 761.87 1,291.85 622.75 1,291.85 622.75 1,291.85 622.75 1,291.85 62,000.00 1,588.50 1,291.00 1,288.50 1,288	100.0% 20 100.0% 21 100.0%	1900. 19100.
Acadian - Lafayette Milling - Hendesson Villing - Youngvilling Villing - Lafayette Linear - Lafayette	Acadian Contractors, Inc. Wiking Individuals and Inc. Wiking Inc.	2124617-01 2276013-02 2277013-02 2277013-03 2277013-03 2124147-03	269951170 26927183-01 26927183	Let No. 115 Let No. 115 Let No. 117 Let No. 117 Let No. 118 AXI BUIDDOR CRE 077 - BUIDDOR TRI 188 - BUIDDOR TRI 188 - BUIDDOR TRI 188 - BUIDDOR TRI 197 - BUIDDOR	1. Verticle Test Separator with Skid (MBD-4503) [16 x 10 Foot x 17,000r) (2,000 W @ 100 deg, MRG 1982) 1. Verticle Test Separator with Skid (MBD-4502) [07 x 15] (1400 @ 100 Deg in Bust 1982) 1. Verticle Verticle Separator with Skid (MBD-4502) [07 x 15] (1400 @ 100 Deg in Bust 1982) 1. Verticle Verticle Separator Pedage with Skid MBD-4501 [07 x 12,000r) 1. Verticle Verticle Pedage with Skid MBD-4501 [07 x 12,000r) 1. Verticle Verticle Pedage with Skid MBD-4501 [07 x 12,000r) 1. Verticle Verticle Pedage Pedage MBD-4501 [07 x 12,000r) 1. Verticle Verticle Pedage Pedage MBD-4501 [07 x 12,000r) 1. Verticle Verticle Pedage	West Cameron Block# 68-A West Cameron Block# 68-A West Cameron Block# 68-A		Poor Fair Fair Fair Fair New New New New New Scrap	0.775 0.775	11,000 80,000 66,000 1,550 1,400 1,550 1,000 1,550 1,000 1,100 1,1000 1,1000 1,1000 1,500 1,000	1 84 81	1,435.00 1,775.00 1,775.00 1,545.00 763.37 1,291.85 1,291	\$,555.00 \$1,100.00 \$1,100.00 \$1,100.00 \$1,100.00 \$1,485.00 \$4,895.00 \$	865.00 1,485.00 1,485.00 3,485.00 3,545.00 3,545.00 3,545.00 3,545.00 3,555.00 1,232.40 1,232	100 ON 1 100	1900, 1910,
Acadian - Lafayette Villing - Norungoville Lafayette Lamer - Lafaye	Acadia Contractors, Inc. Wiking Pabricators, LLC Linear Controls Linear Controls	2124417-01 2124117-01 2127011-01 2127011-01 212412-01 212412-01 2124418-01 2124418-01 208886-02 208886-02 2124119-01 212419-01 2124119-01 2124119-01 2124119-01 2124119-01 2124119-01 21241	269954170 260027190-10 26002719	Let No. 115 Let No. 115 Let No. 116 Let No. 117 Let No. 118 ATS - OUTDOOR TOOLSBID - OUTDO	1. Vertick Test Separator with Skid (MBD-4503) [36 X 10 Foot X 17,0009] (2,000 W @ 100 deg, MFG 1982) 1. Heritorial P-Plase K.P. Problection Separator with Skid (MBD-4502) [60" X 19] (1400 @ 100 Deg hr Bult 1982) 1. Heritorial P-Plase V.P. Separator with Skid (MBD-4502) [60" X 19] (1400 @ 100 Deg hr Bult 1982) 1. Heritorial 2-Plase Vert Scrubber Vessel W/Skid (48" X 10" X 150# @ 100 Deg) Bult 1987 1. Horitorial 2-Plase Vert Scrubber Vessel W/Skid (48" X 10" X 150# @ 100 Deg) Bult 1987 1. Horitorial 2-Plase Vert Scrubber Vessel W/Skid (48" X 10" X 150# @ 100 Deg) Bult 1987 1. Horitorial 2-Plase Vert Scrubber Vessel W/Skid (48" X 10" X 150# @ 100 Deg) Bult 1987 1. Horitorial 2-Plase Vert Scrubber Vessel W/Skid (48" X 10" X 150# @ 100 Deg) Bult 1987 1. Horitorial 2-Plase Vert Scrubber Vessel W/Skid (48" X 10" X 150# @ 100 Deg) Bult 1987 1. Horitorial 2-Plase Vert Scrubber Vessel W/Skid (48" X 10" X 150# @ 100 Deg) Bult 1987 1. Horitorial 2-Plase Vert Scrubber Vessel W/Skid (48" X 10" X 150# @ 100 Deg) Bult 1987 1. Horitorial 2-Plase Vert Scrubber Vessel W/Skid (48" X 10" X 150# @ 100 Deg) Bult 1987 1. Horitorial 2-Plase Vert Scrubber Vessel W/Skid (48" X 10" X 150# @ 100 Deg) Bult 1987 1. Horitorial 2-Plase Vert Scrubber Vessel W/Skid (48" X 10" X 150# @ 100 Deg) Bult 1987 1. Horitorial 2-Plase Vert Scrubber Vessel W/Skid (48" X 10" X 150# @ 100 Deg) Bult 1987 1. Horitorial 2-Plase Vert Scrubber Vessel W/Skid (48" X 10" X 150# @ 100 Deg) Bult 1987 1. Horitorial 2-Plase Vert Scrubber Vessel W/Skid (48" X 10" X 150# @ 100 Deg) Bult 1987 1. Horitorial 2-Plase Vert Scrubber Vessel W/Skid (48" X 10" X 150# @ 100 Deg) Bult 1987 1. Horitorial 2-Plase Vert Scrubber Vessel W/Skid (48" X 10" X 150# @ 100 Deg) Bult 1987 1. Horitorial 2-Plase Vert Scrubber Vessel W/Skid (48" X 10" X 150# @ 100 Deg) Bult 1987 1. Horitorial 2-Plase Vert Scrubber Vessel W/Skid (48" X 10" X 150# @ 100 Deg) Bult 1987 1. Horitorial 2-Plase Vert Scrubber Vessel W/Skid (48" X 10" X 150# @ 100 Deg) Bult 1987 1. Horitorial 2-Plase Vert Scrubber Vessel	West Cameron Block# 68-A West Cameron Block# 68-A West Cameron Block# 68-A		Poor Fair Fair New	0.775 0.775	11,000 8,000 66,000 1,450 1,450 6,000 1,500	1 84 81	1,435.00 1,775.00 3,545.50 3,545.50 1,291.81 6,22.75 1,236.43 1,23	\$,155.00 \$1,100.00 \$1,100.00 \$1,100.05 \$1,100.	865.00 1,435.00 1,435.00 3,545.00 3,545.00 3,545.00 3,545.00 3,515.00 764.87 1,292.85 1,292.8	100 ON 10	18500, 18
Acadian - Lafayette Milling - Hendeson Villing - Youngoolie Lafayette Lafaye	Acadian Contractors, Inc. Wiking Individual Contractors, Inc. Wiking Individual Contractors, Inc. Wiking Individual Contractors, Inc. Union Contractors, Union Contractors, Inc. Union Con	2124417-01 2127017-01 2127017-01 2127017-01 2127017-01 2127017-01 2124415-01	269951170 269951170 26927193-10 26927193-	Let No. 115 Let No. 115 Let No. 116 Let No. 117 Let No. 117 Let No. 118 ATS - OUTDOOR COLUMN - OUTDOOR TOUSBUD	1. Vertice Test Separator with Skid (MBD-4503) [16 x 10 Foot x 17,000r) (2,000 W @ 100 deg, MRG 1982) 1. Hottorial 3 Prises PLF. Productions Separator with Skid (MBD-450) [07 x 15] [1446 @ 100 Deg in Bust 1982) 1. Hottorial 3 Prises PLF. Productions Separator with Skid (MBD-450) [07 x 15] [1446 @ 100 Deg in Bust 1982) 1. Hottorial 2 Prises Vert Scrubber Prises W/Jskid (48" x 10" x 150e @ 100 Deg Bust 1987 1. Hottorial 2 Prises Vert Scrubber Verset W/Jskid (48" x 10" x 150e @ 100 Deg Bust 1987 1. Hottorial 2 Prises Vert Scrubber Verset W/Jskid (48" x 10" x 150e @ 100 Deg Bust 1987 1. Prises (100 LaDDERS 1. Prises	West Cameron Block# 68-A West Cameron Block# 68-A West Cameron Block# 68-A		Poor Fair Fair Fair Fair New New New New New Scrap	0.775 0.775	11,000 80,000 66,000 1,550 1,400 1,550 1,000 1,550 1,000 1,100 1,1000 1,1000 1,1000 1,500 1,000	1 84 81	1,435.00 1,775.00 1,775.00 1,545.00 763.37 1,291.85 1,291	\$,555.00 \$1,100.00 \$1,100.00 \$1,100.00 \$1,100.00 \$1,485.00 \$4,895.00 \$	865.00 1,455	100 ON 1 100	1910 (1910) (191
Acadian - Lafayette Milling - Norungerillin Willing - Maryette Unione - Lafayette	Acadian Contractors, Inc. Wiking Inbination, ILI Wiking Control Linear Control	2124417-01 2276118-01 2276118-01 2276118-01 2276118-01 2212418-01	269954170 260027190-10 26002719	Let No. 115 Let No. 115 Let No. 117 Let No. 117 Let No. 117 Let No. 118 ATS - OUTDOOR TOUSBUD - OUTDOOR T	1. Vertick Test Separator with Skid (MBD-4503) [36 X 10 Foot X 17,0001 (2,000 W @ 100 deg, MFG 1982) 1. Historical 3-Phase R.P. Problection Separator with Skid (MBD-4502) [67 X 15) [1440 @ 100 Deg + Buil 1982) 1. Historical 3-Phase R.P. Problection Separator with Skid (MBD-4502) [67 X 15) [1440 @ 100 Deg + Buil 1982) 1. Historical 2-Phase Verst Scrubber Package with Skid MBD-4501 [67 X 127,2000] 1. Historical 2-Phase Verst Scrubber Versel W/Skid (48" X 10" X 1508 @ 100 Deg) Buil 1987 1. Historical 2-Phase Verst Scrubber Versel W/Skid (48" X 10" X 1508 @ 100 Deg) Buil 1987 1. DIFT LION CALDERS 1. DIFT LION CALDERS 2. DIFT LION CALDERS 2. DIFT LION CALDERS 2. DIFT LION CALDERS 2. DIFT LION CALDERS 3. DIFT LION CALDERS 3. FIRE CAP 3- BPTOGGA 4. ANSY, NOT KITS 100, JURISAN TREE, 4. ANSY, TREE CAP 3- BPTOGGA 4. ANSY CAP 3- B	West Cameron Block# 68-A West Cameron Block# 68-A West Cameron Block# 68-A		Poor Fair Fair Fair Fair New	0.775 0.775	11,000 80,000 66,000 1,5500 1,5500 5,500 1,500 1,1,000 1,1,000 1,1,000 1,1,000 1,1,000 1,0	1 84 81	1,435.00 1,775.00 3,575.00 3,575.00 7,63.87 1,291.87 1,29	\$,150.00 \$1,100.	865.00 1,435.00 1,435.00 3,545.00 3,545.00 3,545.00 3,545.00 3,545.00 3,550.00 1,435	100 ON	1910 (1910) (191
Acadian - Lafayette Acadian - Lafayette Acadian - Lafayette Acadian - Lafayette Macadian - Lafayette Macadian - Lafayette Milling - Romandian - Lafayette Milling - Romandian - Lafayette Milling - Youngoolie Linear - Lafayette Linear - Lafaye	Acadian Contractors, Inc. Wiking Inhibitations, LLC Linear Contractors Linear Contractor Linear Co	2124417-01 217013-01 217013-01 217013-01 217013-01 217013-01 212445-01 212445-01 212445-01 212445-01 212445-01 212445-01 2124415-01	269951170 260027103-01 260027103-01 260027103-01 260027103-01 26102703-01 2610	Let No. 115 Let No. 115 Let No. 117 Let No. 117 Let No. 117 Let No. 118 ATS - OUTDOOR TOUSIND - OUTDOOR TOUSI	1-Vertice Test Separator with Skid (MBD-4503) (16 x 10 Foot x 17,000r) (2,000 W @ 100 deg, MRG 1982) 1-Vertice Test Separator with Skid (MBD-4503) (67 x 15) (1400 @ 100 Deg in Buil 1982) 1-Vertice Vere Scholer Pracage with Skid (MBD-450) (67 x 12 (2,000) 1-Vertice Vere Scholer Pracage with Skid MBD-450) (67 x 12 (2,000) 1-Vertice Vere Scholer Pracage with Skid MBD-450) (67 x 12 (2,000) 1-Vertice Vere Scholer Pracage with Skid MBD-450) (67 x 12 (2,000) 1-Vertice Vere Scholer Pracage with Skid MBD-450) (67 x 12 x 12,000) 1-Vertice Vere Scholer Pracage with Skid MBD-450) (67 x 12 x 12,000) 1-Vertice Vere Scholer Vere Vijfskid (48" x 10" x 1500 @ 100 Deg) Buil 1987 1-Vertice Vere Scholer Vere Vijfskid (48" x 10" x 1500 @ 100 Deg) Buil 1987 1-Vertice Vere Vere Vere Vere Vere Vere Vere Ve	West Cameron Block# 68-A West Cameron Block# 68-A West Cameron Block# 68-A		Poor Fair Fair Fair Fair New New New New Scrap	0.775 0.775	11,000 80,000 66,000 66,000 66,000 1,000 5,000 5,000 1	1 84 81	1,435.00 1,775.00 1,775.00 3,345.00 763.87 1,291.83 622.75 1,236.43 1,291.8	\$,155.00 \$1,100.05 \$1,100.05 \$1,100.05 \$1,100.05 \$1,100.05 \$1,495.00 \$4,495.00 \$4,495.00 \$4,495.00 \$4,955.00 \$5,555.	865.00 1,455.00 1,455.00 3,445.00 3,445.00 3,445.00 3,115.00 3,115.00 3,115.00 3,115.00 3,115.00 6,100	100 ON	1910 (1910) (191
Acadian - Lafayette Milling - Hendeson Villing - Youngoolie Lafayette Lafaye	Acadian Contracton, Inc. Wiking Individual Contracton, Inc. Wiking Individual Contracton, Inc. Wiking Individual Contracton, Inc. Union Contracton, In	2124417-01 227611-01 227611-01 227611-01 227611-01 227611-01 227611-01 2214445-01 2214445-01 2214445-01 2214445-01 2214445-01 2214445-01 2214445-01 2214445-01 2214445-01 2214445-01 2214445-01 2214445-01 2214445-01 2214445-01 2214445-01 2214445-01 2214445-01 2214445-01 2214445-01 221445-01	269954170 26037180470 26037180470 26037180470 26037180470 26136047	Let No. 115 Let No. 115 Let No. 117 Let No. 118 ATS - OUTDOOR TOUSBUD - OUTDOOR TOUSB	1. Vertice Test Separator with Said (MBD 4503) [16 x 10 Foot x 17,0001 (2,000 W @ 100 deg, MRG 1982) 1. Hetrotroid 3-Prises R.F. Problection Separator with Said (MBD 4502) [607 x 15) [1440 @ 100 Deg + huir 1982) 1. Hetrotroid 3-Prises R.F. Problection Separator with Said (MBD 4502) [607 x 15) [1440 @ 100 Deg + huir 1982) 1. Hetrotroid 2-Prises Vert Scrubber Prises W/Said (48" x 10" x 1508 @ 100 Deg) Built 1987 1. Hetrotroid 2-Prises Vert Scrubber Versel W/Said (48" x 10" x 1508 @ 100 Deg) Built 1987 1. Hetrotroid 2-Prises Vert Scrubber Versel W/Said (48" x 10" x 1508 @ 100 Deg) Built 1987 1. Hetrotroid 2-Prises Vert Scrubber Versel W/Said (48" x 10" x 1508 @ 100 Deg) Built 1987 1. Hetrotroid 2-Prises Vert Scrubber Versel W/Said (48" x 10" x 1508 @ 100 Deg) Built 1987 1. Hetrotroid 2-Prises Vert Scrubber Versel W/Said (48" x 10" x 1508 @ 100 Deg) Built 1987 1. Hetrotroid 2-Prises Versel X-100 August 2-P	West Cameron Block# 68-A West Cameron Block# 68-A West Cameron Block# 68-A	EA E	Poor Fair Fair Fair Fair Fair New New New New New Scrap Scra	0.775 0.775	11,000 80,000 66,000 1,000 5,600 5,600 1,0	1 84 81	1,435.00 1,775.01 1,775.02 1,775.03 1,751.03 1,291.03 1,2	\$,150.00 \$1,100.05 \$1,100.05 \$1,100.05 \$1,100.05 \$1,100.05 \$1,100.05 \$1,000.	865.00 1,495.00 1,495.00 3,546.00 3,546.00 3,546.00 3,546.00 3,546.00 3,546.00 3,546.00 3,546.00 3,546.00 1,438.75 1,236.43 1,536.00 1,438.75 1,546.13 1,556.00 1,548.75 1,546.13 1,556.00 1,548.75 1,546.13 1,556.00 1,548.75 1,546.13 1,556.00 1,556	100 ON _ 100	1919 (1919) (191
Acadian - Lafayette Lafaye	Acadian Contractors, Inc. Wiking Pabricators, LLC Wiking Babricators, LLC Wiking Contractors, LLC Wiking Babricators, Inc. Wiking Babricators, LLC Wiking Babricat	2124417-01 217013-01 217013-01 217013-01 217013-01 217013-01 212445-01 212445-01 212445-01 212445-01 212445-01 212445-01 2124415-01	269951170 260027103-01 260027103-01 260027103-01 260027103-01 26102703-01 2610	Let No. 115 Let No. 115 Let No. 117 Let No. 117 Let No. 117 Let No. 118 ATS - OUTDOOR TOUSIND - OUTDOOR TOUSI	1-Vertice Test Separator with Skid (MBD-4503) (16 x 10 Foot x 17,000r) (2,000 W @ 100 deg, MRG 1982) 1-Vertice Test Separator with Skid (MBD-4503) (67 x 15) (1400 @ 100 Deg in Buil 1982) 1-Vertice Vere Scholer Pracage with Skid (MBD-450) (67 x 12 (2,000) 1-Vertice Vere Scholer Pracage with Skid MBD-450) (67 x 12 (2,000) 1-Vertice Vere Scholer Pracage with Skid MBD-450) (67 x 12 (2,000) 1-Vertice Vere Scholer Pracage with Skid MBD-450) (67 x 12 (2,000) 1-Vertice Vere Scholer Pracage with Skid MBD-450) (67 x 12 x 12,000) 1-Vertice Vere Scholer Pracage with Skid MBD-450) (67 x 12 x 12,000) 1-Vertice Vere Scholer Vere Vijfskid (48" x 10" x 1500 @ 100 Deg) Buil 1987 1-Vertice Vere Scholer Vere Vijfskid (48" x 10" x 1500 @ 100 Deg) Buil 1987 1-Vertice Vere Vere Vere Vere Vere Vere Vere Ve	West Cameron Block# 68-A West Cameron Block# 68-A West Cameron Block# 68-A		Poor Fair Fair Fair Fair New New New New New Scrap	0.775 0.775	11,000 80,000 66,000 66,000 66,000 1,000 5,000 5,000 1	1 84 81	1,455.00 1,775.01 1,775.02 1,775.02 1,751.02 1,7	\$,555.00 5,1100.05 5,1100.05 5,1100.05 5,1100.05 1,100.05 1,100.05 1,495.00 1,495.00 1,597.00	865.00 1,485.00 1,485.00 1,485.00 1,475	100 ON	1910 (1910) (191
Acadian - Lafayette Milling - Hendesson Villing - Youngvolle Villing - Youngvolle Villing - Youngvolle Lafayette Laf	Acadian Contractors, Inc. Wiking Inbirations, LLI Linear Contractor, Linear Contra	2124417-01 2124117-01	269951170 26037180470 26037180470 26037180470 26037180470 26136017	Let No. 115 Let No. 115 Let No. 117 Let No. 117 Let No. 118 AT. OUTDOOR ATS OUTDOOR TOUSBUD OUTDOOR TOUSBUD OUTDOOR CRE 077 - INDOOR CRE 077 - INDOOR TOUSBUD OUTDOOR TOUSBUD	1-Verticle Test Separator with Skid (MBD-4503) [16 x 10 Foox x 17,000n) (2,000 W @ 100 deg, MRG 1982) 1-Verticle Test Separator with Skid (MBD-4502) [607 x 15] (1400 @ 100 Deg in Bust 1982) 1-Verticle Vers Exchere Pracage with Skid (MBD-4502) [607 x 15] (1400 @ 100 Deg in Bust 1982) 1-Verticle Vers Exchere Pracage with Skid MBD-4501 [607 x 17 x 12,000n) 1-Verticle Vers Exchere Pracage with Skid MBD-4501 [607 x 17 x 12,000n) 1-Verticle Vers Exchere Pracage with Skid MBD-4501 [607 x 17 x 12,000n) 1-Verticle Vers Exchere Pracage with Skid MBD-4501 [607 x 17 x 12,000n] 1-Verticle Vers Exchere Pracage with Skid MBD-4501 [607 x 17 x 12,000n] 1-Verticle Vers Exchere Pracage with Skid MBD-4501 [607 x 17 x 12,000n] 1-Verticle Vers Exchere Pracage with Skid MBD-4501 [607 x 17 x 12,000n] 1-Verticle Vers Exchere Pracage With Skid MBD-4501 [607 x 17 x 12,000n] 1-Verticle Vers Exchere Pracage With Skid MBD-4501 [607 x 12,000n] 1-Verticle Vers Exchere Pracage With Skid MBD-4501 [607 x 12,000n] 1-Verticle Vers Exchere Pracage With Skid MBD-4501 [607 x 12,000n] 1-Verticle Vers Exchere Pracage With Skid MBD-4501 [607 x 12,000n] 1-Verticle Vers Exchere Pracage With Skid MBD-4501 [607 x 12,000n] 1-Verticle Vers Exchere Pracage With Skid MBD-4501 [607 x 12,000n] 1-Verticle Vers Exchere Pracage With Skid MBD-4501 [607 x 12,000n] 1-Verticle Verticle Pracage With Skid MBD-4501 [607 x 12,000n] 1-Verticle Verticle Pracage With Skid MBD-4501 [607 x 12,000n] 1-Verticle Verticle Pracage With Skid MBD-4501 [607 x 12,000n] 1-Verticle Verticle Pracage With Skid MBD-4501 [607 x 12,000n] 1-Verticle Verticle Pracage With Skid MBD-4501 [607 x 12,000n] 1-Verticle Verticle Pracage With Skid MBD-4501 [607 x 12,000n] 1-Verticle Verticle Pracage With Skid MBD-4501 [607 x 12,000n] 1-Verticle Verticle Pracage With Skid MBD-4501 [607 x 12,000n] 1-Verticle Verticle Pracage With Skid MBD-4501 [607 x 12,000n] 1-Verticle Verticle With Skid MBD-4501 [607 x 12,000n] 1-Verticle Verticle With Skid MBD-4501 [607 x 12,000n] 1-Verticle Verticle With Skid MBD-4501 [West Cameron Block# 68-A West Cameron Block# 68-A West Cameron Block# 68-A		Poor Fair Fair Fair Fair New New New New Scrap	0.775 0.775	11,000 80,000 66,000 66,000 66,000 1,000 5,600 1,000 1,1000 1,1000 1,1000 1,1000 1,1000 1,	1 84 81	1,435.00 1,775.00 1,775.00 1,775.00 1,781.00 1,7	\$,155.00 \$1,190.00 \$1,190.05 \$1,190.05 \$1,095.00 \$4,955.00 \$1,095.00 \$1,095.00 \$1,555.	865.00 1,485.00 1,485.00 1,485.00 3,545.00 3,545.00 3,545.00 3,545.00 3,545.00 1,545.01 1,555.00 1,545.11 1,550.00 1,545.11 1,550.00 1,545.11 1,550.00 1,545.11 1,550.00 1,545.00 1,555	100 ON	1919 (1919) (191
Acadian - Lafayette Lafaye	Acadia Contractors, Inc. Wiking Pabricators, LLC Linear Controls Linear Controls	2124417-01 217013-01 217013-01 217013-01 217013-01 217013-01 2112415-01	269951170 26092190-11 2600219	Let No. 115 Let No. 115 Let No. 117 Let No. 117 Let No. 117 Let No. 118 ATS - OUTDOOR TOUSING - OUT	1-Vertice Test Separator with Skid (MBB-4503) [16 x 10 Foot x 17,000r) (2,000 W @ 100 deg, MRG 1982) 1-Vertical Test Separator with Skid (MBB-450) [60' x 15] (1400 @ 100 Deg in Buil 1982) 1-Vertical Vers Schieber Pracage with Skid (MBB-450) [60' x 12' x 22,000r) 1-Vertical Vers Schieber Pracage with Skid MBR-240] [60' x 12' x 22,000r) 1-Vertical Vers Schieber Pracage with Skid MBR-240] [60' x 12' x 22,000r) 1-Vertical Vers Schieber Pracage with Skid MBR-240] [60' x 12' x 22,000r) 1-Vertical Vers Schieber Versel Wylladd (48'' x 10' x 150' x 2,100' bg] Built 1987 1-Vertical Vers Schieber Versel Wylladd (48'' x 10' x 150' x 2,100' bg] Built 1987 1-Vertical Vers Schieber Versel Wylladd (48'' x 10' x 150' x 2,100' bg] Built 1987 1-Vertical Versel Vers Schieber Versel Wylladd (48'' x 10' x 150' x 2,100' bg] Built 1987 1-Versel Versel Ve	West Cameron Block# 68-A West Cameron Block# 68-A West Cameron Block# 68-A		Poor Fair Fair New	0.775 0.775	11,000 80,000 66,000 66,000 1,000 5,600 5,600 6,200 11,000 11,000 11,000 11,000 1,00	1 84 81	1,435.00 1,775.00 3,555.50 3,555.50 1,236.43 1,291.45 6,22.75 1,236.43 1,23	\$,555.00 \$1,100.05 \$1,100.	865.00 1,455.00 1,455.00 3,445.00 3,445.00 3,445.00 3,445.00 3,445.00 3,445.00 3,445.00 3,445.00 3,445.00 6,275	100 ON	1910 (1910) 1910 (
Acadian - Lafayette Milling - Henderson Villing - Youngwille Willing - Youngwille Willing - Youngwille Lafayette Lafayette Lafayette Linear -	Acadian Contractors, Inc. Wiking Individuals and Inc. Linear Controls	2124417-01 2170719-10-10 2170719-10-10 2170719-10-10 2170719-10-10 2170719-10-10 2170719-10-10 2170719-10-10 2170719-10-10 2170719-10-10 2170719-10-10 2170719-10-10 2170719-10-10 2170719-	269951170 1000873 (1)00187	Let No. 115 Let No. 115 Let No. 115 Let No. 117 Let No. 118 AXT GUITDOOR A	1-Vertice Test Separator with Skid (MBD-4503) [16 x 10 Foot x 17,000r) (2,000 W @ 100 deg, MRG 1982) 1-Vertical Parts Exhibition Separator with Skid (MBD-450) [07 x 15] (1406 @ 100 Deg in Bust 1982) 1-Vertical Vert Schieber Package with Skid MBD-450) [07 x 12 (2,000r) 1-Vertical Vert Schieber Package with Skid MBD-450) [07 x 12 (2,000r) 1-Vertical Vert Schieber Package with Skid MBD-450) [07 x 12 (2,000r) 1-Vertical Vert Schieber Package with Skid MBD-450) [07 x 12 (2,000r) 1-Vertical Parts Exhibition Schieber Versel W/Skid (48" x 10" x 150e @ 100 Deg Built 1987 1-Vertical Vert Schieber CodeS 12 x 2 (100x 1ADDERS 12 x 3 (100x 1ADDE	West Cameron Block# 68-A West Cameron Block# 68-A West Cameron Block# 68-A		Poor Fair Fair Fair Fair New New New New Scrap	0.775 0.775	11,000 80,000 66,000 66,000 66,000 1,000 5,800 5,800 6,200 11,000 11,000 11,000 11,000 11,000 10,000	1 84 81	1,435.00 1,775.00 3,355.00 763.87 1,291.87 1,291.87 1,291.87 1,296.43 1,296	\$,555.00 5,1100.05 5,1100.05 5,1100.05 5,1100.05 5,1100.05 6,100.05 6,495.00 6,495.00 6,515.0	865.00 1,485.00 1,485.00 1,485.00 1,475.00 3,465.00 3,465.00 3,465.00 3,115.00 1,175	100 ON	1915 (1915) (191
Acadian - Lafayette Milling - Henderson Villing - Youngwille Willing - Youngwille Willing - Youngwille Lafayette Lafayette Lafayette Linear -	Acadea Contractors, Inc. Wiking Pabricators, LLC Linear Controb	2124417-01 212417-01 212417-01 212417-01 212417-01 212418-01	269954170 260027190-10 26002719	Let No. 115 Let No. 115 Let No. 115 Let No. 117 Let No. 118 ATS - OUTDOOR TOUSIND - OUTDOOR TOUSING - O	1. Vertick Test Separator with Skid (MBD-4503) [36 X 10 Foot X 17,0001 (2,000 W @ 100 deg, MFG 1982) 1. Historical 3-Phase R.P. Problection Separator with Skid (MBD-450) [60° X 15) [440 @ 100 Deg in Bult 1982) 1. Historical 3-Phase R.P. Problection Separator with Skid (MBD-450) [60° X 15) [440 @ 100 Deg in Bult 1982) 1. Historical 2-Phase Vert Scrubber Package with SMB MBP -2401 [60° X 122,0000] 1. Historical 2-Phase Vert Scrubber Vesel W/Skid (48° X 10° X 1508 @ 100 Deg) Bult 1987 1. Historical 2-Phase Vert Scrubber Vesel W/Skid (48° X 10° X 1508 @ 100 Deg) Bult 1987 1. Historical 2-Phase Vert Scrubber Vesel W/Skid (48° X 10° X 1508 @ 100 Deg) Bult 1987 1. Deg Control 2-Phase Vert Scrubber Vesel W/Skid (48° X 10° X 1508 @ 100 Deg) Bult 1987 1. Deg Control 2-Phase Vert Scrubber Vesel W/Skid (48° X 10° X 1508 @ 100 Deg) Bult 1987 1. Deg Control 2-Phase Vert Scrubber Vesel W/Skid (48° X 10° X 1508 @ 100 Deg) Bult 1987 1. Deg Control 2-Phase Vert Scrubber Vesel W/Skid (48° X 10° X 1508 @ 100 Deg) Bult 1987 1. Deg Control 2-Phase Vesel X 100 Deg	West Cameron Block# 68-A West Cameron Block# 68-A West Cameron Block# 68-A		Poor Fair Fair Fair Fair New New New New Scrap	0.775 0.775	11,000 80,000 66,000 66,000 66,000 1,000 5,800 5,800 6,200 11,000 11,000 11,000 11,000 11,000 10,000	1 84 81	1,435.00 1,775.00 3,555.50 3,555.50 1,753.60 1,7	\$,555.00 5,1100.05 5,1100.05 5,1100.05 5,1100.05 5,1100.05 6,100.05 6,495.00 6,495.00 6,515.0	865.00 1,485.00 1,485.00 1,485.00 1,475.00 3,465.00 3,465.00 3,465.00 3,115.00 1,175	100 ON _ 100	1919 (1919) (191
Acadian - Lafayette Lafaye	Acadia Contractors, Inc. Wiking Pabricators, LLC Linear Controls Linear	2124417-01 217013-01 217013-01 217013-01 217013-01 217013-01 217013-01 211418-01	269951170 269051	Let No. 115 Let No. 115 Let No. 115 Let No. 117 Let No. 117 Let No. 118 A33 - OUTDOOR A35 - OUTDOOR A55 - OUTDOOR	1. Vertice Test Separator with Skid (MBB-4503) (16 x 10 Foot x 17,000r) (2,000 W @ 100 deg, MRG 1982) 1. Hottorial 3 Prises PLF Productions Separator with Skid (MBB-450) (60° x 15) (1446 @ 100 Deg in Bust 1982) 1. Hottorial 3 Prises PLF Productions Separator with Skid (MBB-450) (60° x 12) (1400 @ 100 Deg in Bust 1982) 1. Hottorial 2 Prises Vert Scrubber Prises W/Jskid (48° x 10° x 1500 @ 100 Deg Bust 1987 Handrian 1. Hottorial 2 Prises Vert Scrubber Verset W/Jskid (48° x 10° x 1500 @ 100 Deg Bust 1987 Handrian 1. Prises (MBB-450) (1400 EAR) 1. Prises (West Cameron Block# 68-A West Cameron Block# 68-A West Cameron Block# 68-A		Poor Fair Fair Fair Fair New New New New Scrap S	0.775 0.775	11,000 80,000 66,000 66,000 71,000 72,000 73,000 74,000 74,000 74,000 74,000 74,000 74,000 74,000 75	1 84 81	1,455.00 1,775.00 1,775.00 1,755.00 1,763.07 1,291.85 622.75 1,236.43 1,236	\$,555.00 \$1,100.05 \$1,100.	865.00 1,455.00 1,455.00 3,454.00 3,454.00 3,115.00 1,175	100 ON 100 DN	1910 (1910) (191
Acadian - Lufayette Uniter, - Lufayette Lucar - Lufa	Acadian Contractors, Inc. Wiking Individualization, LLC Linear Contractor, Li	2124417-01 227011-02 227011-03 227011-03 227011-03 227011-03 227011-03 2212445-03 2212445-03 2212445-03 2212445-03 2212445-03 2212445-03 2212445-03 2212445-03 2212445-03 2212445-03 2212445-03 2212445-03 2212445-03 221245-03 22	269954170 26037190470 26037190470 26037190470 26037190470 26137190	Let No. 115 Let No. 115 Let No. 115 Let No. 117 Let No. 118 ATS - OUTDOOR ATS - OUTDO	1. Verticle Test Separator with Said (MBD-4503) [16 x 10 Foox x 17,0001 (2,000 W @ 100 deg, MRG 1982) 1. Hetrotroid 3-Prisse R.P. Problection Separator with Said (MBD-450) [607 x 15) [1440 @ 100 Deg in Bust 1982) 1. Hetrotroid 3-Prisse R.P. Problection Separator with Said (MBD-450) [607 x 15) [1440 @ 100 Deg in Bust 1987) 1. Hetrotroid 3-Prisse Vert Scrober Prisse W/Said (48" x 10" x 1500 @ 100 Deg Bust 1987 1. Hetrotroid 3-Prisse Vert Scrober Verset W/Said (48" x 10" x 1500 @ 100 Deg Bust 1987 1. Hetrotroid 3-Prisse Vert Scrober Verset W/Said (48" x 10" x 1500 @ 100 Deg Bust 1987 1. Prisse Scrober Verset W/Said (48" x 10" x 1500 @ 100 Deg Bust 1987 1. Prisse Scrober Verset W/Said (48" x 10" x 1500 @ 100 Deg Bust 1987 1. Prisse Scrober Verset W/Said (48" x 10" x 1500 @ 100 Deg Bust 1987 1. Prisse Scrober Verset Verse	West Cameron Block# 68-A West Cameron Block# 68-A West Cameron Block# 68-A	EA EA EA EA EA EA EA EA	Poor Fair Fair Fair Fair Fair New New New New New Scrap	0.775 0.775	11,000 80,000 66,000 66,000 7,	1 84 81	1,435.00 1,776.01 1,776.02 1,776.03 1,751.03 1,291.03 1,2	\$,150.00 \$1,100.05 \$1,100.	865.00 1,495.00 1,495.00 3,546.00 3,546.00 3,546.00 3,546.00 3,546.00 3,546.00 3,546.00 3,546.00 3,546.00 1,437.50 1,236.40 1,437.50 1,546.11 1,556.00 1,546.11 1,556.00 1,546.11 1,556.00 1,556	100 ON _ 100	1919 (1919) (191
Acadian - Lafayette Lafaye	Acadia Contractors, Inc. Wiking Pabricators, LLC Linear Controls Linear	2124417-01 212417-01 212417-01 212417-01 212417-01 212418-01	269954170 260027100-10 26002710	Let No. 115 Let No. 115 Let No. 115 Let No. 117 Let No. 117 Let No. 118 ATS - OUTDOOR TOUSBUD - OUT	1. Vertick Test Separator with Skid (MBD-4503) [36 X 10 Foot X 17,0001 (2,000 W @ 100 deg, MFG 1982) 1. Historical 3-Phase R.P. Problection Separator with Skid (MBD-450) [60 Y 15) [1440 @ 100 Deg in Bult 1982) 1. Historical 3-Phase Vers Scrubber Package with Skid (MBD-450) [60 Y 15) [1440 @ 100 Deg in Bult 1987) 1. Historical 2-Phase Vers Scrubber Versel W/Skid (48" X 10" X 1508 @ 100 Deg ibuil 1987 1. Historical 2-Phase Vers Scrubber Versel W/Skid (48" X 10" X 1508 @ 100 Deg ibuil 1987 1. Historical 2-Phase Vers Scrubber Versel W/Skid (48" X 10" X 1508 @ 100 Deg ibuil 1987 1. Historical 2-Phase Vers Scrubber Versel W/Skid (48" X 10" X 1508 @ 100 Deg ibuil 1987 1. Historical 2-Phase Vers Scrubber Versel W/Skid (48" X 10" X 1508 @ 100 Deg ibuil 1987 1. Historical 2-Phase Vers Scrubber Versel W/Skid (48" X 10" X 1508 @ 100 Deg ibuil 1987 1. Historical 2-Phase Versel X 100 Deg ibuil 1987 1. Historical 2-Phase Versel X 100 Deg ibuil 1987 1. Historical 2-Phase Versel X 100 Deg ibuil 1987 1. Historical 2-Phase Versel X 100 Deg ibuil 1987 1. Historical 2-Phase Versel X 100 Deg ibuil 1987 1. Historical 2-Phase Versel X 100 Deg ibuil 1987 1. Historical 2-Phase Versel X 100 Deg ibuil 1987 1. Historical 2-Phase Versel X 100 Deg ibuil 1987 1. Historical 2-Phase Versel X 100 Deg ibuil 1987 1. Historical 2-Phase Versel X 100 Deg ibuil 1987 1. Historical 2-Phase Versel X 100 Deg ibuil 1987 1. Historical 2-Phase Versel 2-Ph	West Cameron Block# 68-A West Cameron Block# 68-A West Cameron Block# 68-A	EA	Poor Fair Fair Fair Fair New New New New Scrap S	0.775 0.775	11,000 80,000 66,000 66,000 66,000 7	1 84 81	1,435.00 1,775.00 3,585.00 7,833.7 1,291.85 6,22.75 1,298.43 1,291.85 6,22.75 1,298.43 1,291.85 1,298.43 1,291.85 1,298.43 1,391.85 1,391.	\$,555.00 \$1,100.05 \$1,100.	865.00 1,435.00 1,435.00 1,435.00 3,545.00 3,545.00 3,545.00 3,545.00 3,545.00 1,627.75 1,228.43 1,627.75 1,228.43 1,627.75 1,328.43 1,635.00 1,635	100 ON 100 DN	1979 (1979) (197
Acadian - Lifayette Villeg - Youngville Villeg	Acadian Contractors, Inc. Wiking Individuals and Inc. Wiking Inc. Wiki	2124417-01 2170719-10-10 2170719-10 2170	269954170 269054	Let No. 115 Let No. 115 Let No. 115 Let No. 117 Let No. 118 AX1 - GUITGOOR AX3 - GUITGOOR AX4 - GUITGOOR AX5 -	1-Vertice Test Separator with Said (MBD-4503) [16 x 10 Foox x 17,000r) (2,000 W @ 100 deg, MRG 1982) 1-Vertical Vers Exchange K.F. Productions Separator with Said (MBD-450) [607 x 15] (1406 @ 100 Deg in Bust 1982) 1-Vertical Vers Exchange Pracage with Said (MBD-450) [607 x 12 7,2000r) 1-Vertical Vers Exchange Pracage with Said (MBD-450) [607 x 12 7,2000r) 1-Vertical Vers Exchange Pracage with Said (MBD-450) [607 x 12 7,2000r) 1-Vertical Pracage Vers Scrubber Versel W/Said (MBC-450) [607 x 12 7,2000r) 1-Vertical Pracage Vers Scrubber Versel W/Said (MBC-450) [607 x 12 7,2000r) 1-Vertical Pracage Vers Scrubber Versel W/Said (MBC-450) [607 x 12 7,2000r) 1-Vertical Pracage Vers Scrubber Versel W/Said (MBC-450) [607 x 12 7,2000r) 1-Versel Versel V	West Cameron Block# 68-A West Cameron Block# 68-A West Cameron Block# 68-A		Poor Fair Fair Fair Fair Fair New New New New Scrap	0.775 0.775	11,000 80,000 66,000 66,000 66,000 1,000 5,800 5,800 6,200 1,000 1	1 84 81	1,435.00 1,775.00 1,775.00 1,775.00 1,781.00 1,7	\$,555.00 5,1100.05 5,1100.05 5,1100.05 5,1100.05 1,100.05 1,495.00 1,495.00 1,495.00 1,597.00	865.00 1,485.00 1,485.00 3,485.00 3,5485.00 3,	100 ON	1919 (1919) (191

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Facility	Facility Owner	Item Number	Serial No.	Location	Item Description	Project Name	UOM	Condition	Scrap Price	Wt. (lbs)	On Hand Qty	Average Cost	Scrap Value	Total Value		Net Value
Linear - Lafayette	Linear Controls	2124585-01	450605858-1	TRI 175 - INDOOR	RETAINER PLATE, MASTER VALVE BLOCK		EA	Scrap	0.775	150	1	11.63	116.25	116.25	100.0%	116.25
Linear - Lafayette	Linear Controls	2156742-01	11328834-01	TRI 175 - INDOOR	SUB-ASSY, BOP SPANNER JOINT, 7.625"		EA	Scrap	0.775	200	1	15.50	155.00	155.00	100.0%	155.00
Linear - Lafayette	Linear Controls	2156773-02	11322641-01	TRI 175 - INDOOR	UPPER ADAPTER, BOP SPANNER JOINT,		EA	Scrap	0.775	200	1	15.50	155.00	155.00	100.0%	155.00
Linear - Lafayette	Linear Controls	2124147-01	400297648	TRI 176 - INDOOR	ASSY, CLAMP, W/SEAL PLATE, 4" WELL		EA	Scrap	0.775	2,000	1	155.00	1,550.00	1,550.00	100.0%	1.550.00
Linear - Lafayette	Linear Controls	2124147-01	11213146-1	TRI 176 - INDOOR	ASSY, CLAMP, W/SEAL PLATE, 4" WELL		EA	Scrap	0.775	2,000	1	155.00	1,550.00	1,550.00	100.0%	1.550.00
Linear - Lafayette	Linear Controls	041700-09-01	400133273	TRI 178 - INDOOR	AX GASKET, 11"-5M/10M#, ST/STL WITH		EA	Scrap	0.775	30	1	2.33	23.25	23.25	100.0%	23.25
Linear - Lafayette	Linear Controls	041700-09-01	400133274	TRI 178 - INDOOR	AX GASKET, 11"-5M/10M#, ST/STL WITH		EA	Scrap	0.775	30	1	2.33	23.25	23.25	100.0%	23.25
Linear - Lafayette	Linear Controls	2098477-01	175670-1	TRI 178 - INDOOR	AX-VX GASKET		EA	Scrap	0.775	110	1	8.53	85.25	85.25	100.0%	85.25
Linear - Lafayette	Linear Controls	2098477-01	175670-2	TRI 178 - INDOOR	AX-VX GASKET		EA	Scrap	0.775	110	1	8.53	85.25	85.25	100.0%	85.25
Linear - Lafayette	Linear Controls	2124579-02	45434247-8	TRI 178 - INDOOR	GASKET, 10"-15M, SEAL PLATE, MCPAC		EA	Scrap	0.775	20	1	1.55	15.50	15.50	100.0%	15.50
Linear - Lafayette	Linear Controls	2124579-02	45434247-6	TRI 178 - INDOOR	GASKET, 10"-15M, SEAL PLATE, MCPAC		EA	Scrap	0.775	20	1	1.55	15.50	15.50	100.0%	15.50
Linear - Lafayette	Linear Controls	2124579-02	45434247-3	TRI 178 - INDOOR	GASKET, 10"-15M, SEAL PLATE, MCPAC		EA	Scrap	0.775	20	1	1.55	15.50	15.50	100.0%	15.50
Linear - Lafayette	Linear Controls	2124579-02	45434247-11	TRI 178 - INDOOR	GASKET, 10"-15M, SEAL PLATE, MCPAC		EA	Scrap	0.775	20	1	1.55	15.50	15.50	100.0%	15.50
Linear - Lafayette	Linear Controls	2124579-02	45445642-3	TRI 178 - INDOOR	GASKET, 10"-15M, SEAL PLATE, MCPAC		EA	Scrap	0.775	20	1	1.55	15.50	15.50	100.0%	15.50
Linear - Lafavette	Linear Controls	2124579-02	45445642-2	TRI 178 - INDOOR	GASKET, 10"-15M, SEAL PLATE, MCPAC		EA	Scrap	0.775	20	1	1.55	15.50	15.50	100.0%	15.50
Linear - Lafavette	Linear Controls	2124579-02	45445642-1	TRI 178 - INDOOR	GASKET, 10"-15M, SEAL PLATE, MCPAC		EA	Scrap	0.775	20	1	1.55	15.50	15.50	100.0%	15.50
Linear - Lafayette	Linear Controls	2124579-02	45438628-1	TRI 178 - INDOOR	GASKET, 10"-15M, SEAL PLATE, MCPAC		EA	Scrap	0.775	20	1	1.55	15.50	15.50	100.0%	
Linear - Lafayette	Linear Controls	2124579-02	45445642-4	TRI 178 - INDOOR	GASKET, 10"-15M, SEAL PLATE, MCPAC		EA	Scrap	0.775	20	1	1.55	15.50	15.50	100.0%	15.50
Linear - Lafavette	Linear Controls	501040-1	961276244180	TRI 178 - INDOOR	6" Gasket Sealing Ring		EA	Scrap	0.775	20	1	1.55	15.50	15.50	100.0%	15.50
Linear - Lafavette	Linear Controls	2124579-04	45424496-2	TRI 178 - INDOOR	GASKET W/ O-RING, 10"-15M SEAL		EA	Scrap	0.775	20	1	1.55	15.50	15.50	100.0%	15.50
Linear - Lafavette	Linear Controls	2124579-02	45434247-01	TRI 178 - INDOOR	GASKET, 10"-15M, SEAL PLATE, MCPAC	<u> </u>	EA	Scrap	0.775	20	1	1.55	15.50	15.50	100.0%	15.50
Linear - Lafavette	Linear Controls	2124579-02	45424796-01	TRI 178 - INDOOR	GASKET, 10"-15M, SEAL PLATE, MCPAC		EA	Scrap	0.775	20	1	1.55	15.50	15.50	100.0%	
Linear - Lafayette	Linear Controls	2124579-02	45424796-06	TRI 178 - INDOOR	GASKET, 10"-15M, SEAL PLATE, MCPAC		EA	Scrap	0.775	20	1		15.50	15.50	100.0%	
Linear - Lafavette	Linear Controls	2124579-02	45434274-02	TRI 178 - INDOOR	GASKET, 10"-15M, SEAL PLATE, MCPAC		EA	Scrap	0.775	20	1	1.55	15.50	15.50	100.0%	
Linear - Lafavette	Linear Controls	2124579-02	45424796-04	TRI 178 - INDOOR	GASKET, 10"-15M, SEAL PLATE, MCPAC		FΔ	Scrap	0.775	20		1.55	15.50	15.50	100.0%	
Linear - Lafavette	Linear Controls	2124579-02	45424796-03	TRI 178 - INDOOR	GASKET, 10"-15M, SEAL PLATE, MCPAC		EA	Scrap	0.775	20	1		15.50	15.50	100.0%	
Linear - Lafavette	Linear Controls	2124579-02	45445642-04	TRI 178 - INDOOR	GASKET. 10"-15M, SEAL PLATE, MCPAC	<u> </u>	EA	Scrap	0.775	20	1		15.50	15.50	100.0%	
Linear - Lafavette	Linear Controls	2124134-01	2659561110	TRI 180 - INDOOR	ASSY, TUBING HANGER ADJUSTMENT STAN		EA	Scrap	0.775	600	1		465.00	465.00	100.0%	
Linear - Lafavette	Linear Controls	2099720-02	26-1567	TRI FLOOR - INDOOR	ASSY, TREE CAP RUNNING TOOL BP	·	EA	Scrap	0.775	5.000	1		3.875.00	3.875.00	100.0%	
Linear - Lafavette	Linear Controls	60031311	9523237807360	TRI SHED - INDOOR	Troika Dummy Control Pod		EA	Scrap	0.775	3.000	1	232.50	2.325.00	2,325.00	100.0%	
Linear - Lafayette	Linear Controls	60031470	9523237807390	TRI SHED - INDOOR	SHELL DUMMY CONTROL POD SHIPPING SKID	-	EA	Scrap	0.775	1,000	1		775.00	775.00	100.0%	
Linear - Lafayette	Linear Controls	2123000-01	9624280360		HANDLING TOOL ASSY. TREE CAP & TREE	†	EA	Scrap	0.775	150	1		116.25	116.25	100.0%	
Linear - Lafavette	Linear Controls	2123000-01	2657807220	TRI-SHELL - OUTDOOR	HANDLING TOOL ASSY, TREE CAP & TREE		EA	Scrap	0.775	150		11.63	116.25	116.25	100.0%	
Linear - Lafavette	Linear Controls	2123738-01	9624280370		LIFT SUB. 1.50" NOM SHACKLE X		EA	Scrap	0.775	50	1		38.75	38.75	100.0%	
Linear - Lafavette	Linear Controls	2099099-03	11196376-1		ASSY, TEST HUB. 10" FLOWLINE /		EA	Scrap	0.775	350	1	27.13	271.25	271.25	100.0%	
Linear - Lafavette	Linear Controls	2099099-03	11210778-1		ASSY, TEST HUB. 10" FLOWLINE /		EA	Scrap	0.775	350	1		271.25	271.25	100.0%	
Linear - Lafavette	Linear Controls	2035504-02	961276650350		ASSY, DEBRIS CAP, 18-3/8" OD MCPAC	·	EA	Scrap	0.775	100	1		77.50	77.50	100.0%	
Linear - Lafavette	Linear Controls	2035519-01	1276650650		ASSY, ROV RETRIEVABLE DEBRIS/TEST		EA	Scrap	0.775	50		3.88	38.75	38.75	100.0%	
Linear - Lafavette	Linear Controls	2035519-01	1276650660		ASSY, ROV RETRIEVABLE DEBRIS/TEST	+	EA	Scrap	0.775	50	1		38.75	38.75	100.0%	
Linear - Lafayette	Linear Controls	2156132-01	9523237807220		ASSY, COMBINATION (TREE/TREE CAP)	†	EA	Scrap	0.775	500	1	38.75	387.50	387.50	100.0%	
Linear - Lafavette	Linear Controls	2156145-01	11324065-01	TRI-SHELL - OUTDOOR	ASSY, 3-1/16-15M MONOBORE TUBING		EA	Scrap	0.775	8,500		658.75	6,587.50	6,587,50	100.0%	
Linear - Lafavette	Linear Controls	2124137-01	9523237807330		ASSY, TOOL STORAGE & SHIPPING SKID	 	EA	Scrap	0.775	2.000	1		1,550.00	1.550.00	100.0%	
Linear - Lafavette	Linear Controls	2124137-01	9523237807340		ASSY, TOOL STORAGE & SHIPPING SKID	+	EA	Scrap	0.775	2,000	- 1		1,550.00	1,550.00	100.0%	
Linear - Lafavette	Linear Controls	2124118-01	11278658-1		ASSY, TREE CAP, BP TROIKA	÷	EA	Scrap	0.775	8,000			6,200.00	6,200.00	100.0%	
Linear - Lafavette	Linear Controls		Serial.# WPI317		Waukesha Engine L7042 GSI	·	EA			0,000	1		0,200.00	82,625.00	100.0%	
Linear - Lafayette	Linear Controls		Serial.# 48799		Waukesha Engine L3711		EA					51,250.00		51,250.00	100.0%	
Linear - Lafavette	Linear Controls		Serial.# 1029776		Waukesha Engine F1905	†	EA		+		1	43,765.00		43,765.00	100.0%	
Linear - Lafavette	Linear Controls		Serial.# 218794		Waukesha Engine F1905	†	EA		+		1	43,765.00		43,765.00	100.0%	
Linear - Lafavette	Linear Controls		Serial.#396632		Waukesha Engine F1197		EA					24.315.00		24.315.00	100.0%	
Linear - Lafayette	Linear Controls		Serial.# 362530		Waukesha Engine F1197	i	EA		+			24,315.00		24,315.00	100.0%	
Whitco - Broussard	Whitco Supply	357501			1" x 3' x 20' Galvanized Grating	+	EA	New	+		106			395.00	100.0%	
Whitco - Broussard	Whitco Supply	333963		÷	1-1/2" x 3' x 20' Galvanized Grating	÷	EA	New	÷	·····		598.00		598.00	100.0%	
Express - Fourthon	Express Supply & Steel			÷	1" x 3-1/16" x 36" x 20' Serrated Galvanized Domestic Grating	·	EA	New	+		10			400.65	100.0%	
Express - Fourchon	Express Supply & Steel			÷	1-1/2" x 3-1/16" x 36" x 20' Serrated Galvanized Domestic Grating		FA	New		L	35			555.67	100.0%	

Cash and other balances to be determined at effective date

Surety Bonds in favor of FWE I:						
DATE	BOND NO.	Amount	Lease	PARTIES	SURETY	BENEFICIARY
3/6/19	B011964	\$300,000	OCS-G 01194	Fieldwood Energy LLC; Byron Energy Inc.	U.S. Specialty Insurance Company	Fieldwood Energy LLC
3/6/19	B011963	\$450,000	OCS-G 01194	Fieldwood Energy LLC; Byron Energy Inc.;BOEM	U.S. Specialty Insurance Company	Fieldwood Energy LLC; BOEM
11/29/18	N-7001005	\$2,366,855	OCS-0810; OCS-0812	Northstar Offshore Ventures LLC; SanareEnergy Partners, LLC; Fieldwood Energy LLC	Indemnity National Insurance Company	Fieldwood Energy LLC
3/9/18	N-7000930	\$2,640,126	OCS-G11691	Monforte Exploration L.L.C.; FieldwoodEnergy LLC	Indemnity National Insurance Company	Fieldwood Energy LLC
2/13/18	1149835	\$250,000	OCS-G03587	Northstar Offshore Ventures LLC	Lexon Insurance Company	Fieldwood Energy LLC
2/13/18	1149836	\$1,000,000	OCS-G03171	Northstar Offshore Ventures LLC	Lexon Insurance Company	Fieldwood Energy LLC
2/13/18	1149838	\$2,500,000	OCS-G01216;OCS-G01217	Northstar Offshore Ventures LLC	Lexon Insurance Company	Fieldwood Energy LLC
5/1/16	RI B0016261	\$1.514.600	FI 142 A: ROW G12732:ROW G13740	Whitney Oil & Gas. LLC: Anache Cornoration: GOM Shelf LLC	RLLInsurance Company	Anache Cornoration: GOM Shelf LLC

Exhibit I-I

Subsidiaries:

GOM Shelf LLC FW GOM Pipeline Inc.

Equity Interests:

Paloma Pipeline Company - 9.65% SP 49 LLC - 33.33% (owned by FW GOM Pipeline Inc.)

Exhibit I-K(i)

Field	Block	Lease	Type	Rights	Date Le Eff	Date Le Exp	Le Cur Acres	Operator	WI	Lease Status	
EAST CAMERON 2 - (SL LA)	EC 2	SL18121	SL - LA	WI	5/12/2004	11/6/2020	220	Fieldwood	50.0%	RELINQ	
CHANDELEUR 42/43	CA 43	G32268	Federal	OP 1	7/1/2008		5,000	Fieldwood En	7.69%	PROD	Knight Default
CHANDELEUR 42/43	CA 42	G32267	Federal	OP 1	7/1/2008	6/21/2019	5,000	Fieldwood En	7.69%	RELINQ	Knight Default
WEST CAMERON 295	WC 295	G24730	Federal	OP 1	5/1/2003		5,000	Fieldwood En	6.00%	PROD	Tammany Default
SHIP SHOAL 246/247/248/270/271	SS 249	G01030	Federal	OP 1	6/1/1962		5,000	Fieldwood En Off	0.042%	UNIT	Hillcrest GOM Default in Unit
SHIP SHOAL 246/247/248/270/271	SS 248	G01029	Federal	RT B	6/1/1962		5,000	Fieldwood En Off	0.04%	UNIT	Hillcrest GOM Default in Unit
SOUTH TIMBALIER 205/206	ST 205	G05612	Federal	ORRI	7/1/1983		5,000	Fieldwood En	2.0%	PROD	non.

Exhibit I-K(ii)

Asset Name	FWE Acct. Code	Lease Number	API	WI	NRI
CHANDELEUR 042 #A002	CA042A0200	G32267	177294001500	7.7%	5.4%
CHANDELEUR 043 #A001	CA043A0100	G32268	177294001400	7.7%	5.4%
CHANDELEUR 043 #A003	CA043A0300	G32268	177294001600	7.7%	5.4%
EAST CAMERON 002 #001 SL 18121	SL18121010	18121	177032013600	50.0%	37.3%
EUGENE IS 330 #B003 ST1	EI330B0301	G02115	177104008001	35.0%	29.1%
MAIN PASS 259 #A007	MP259A0700	G07827	177244071800	43.1%	29.7%
MAIN PASS 303 #B015	MP303B1500	G04253	177244024800	42.9%	35.7%
MATAGORDA IS 519 #L001	MI519L1SL0	MF-79413	427033030000	15.8%	12.2%
MATAGORDA IS 519 #L002	MI519L2SL0	MF-79413	427033034000	15.8%	12.2%
MATAGORDA IS 519 #L003	MI519L3SL0	MF-79413	427033039500	15.8%	12.2%
MATAGORDA IS 519 #L004	MI519L4SL0	MF-79413	427033039700	15.8%	12.2%
SHIP SHOAL 249 #D017	SS249D1700	G01030	177124020800	0.042%	TA
SOUTH TIMBALIER 205 #B002A ST1	ST205B02A1	G05612	177154062901	25.0%	20.8%
SOUTH TIMBALIER 205 #B004 ST1	ST205B0401	G05612	177154081601	25.0%	20.8%
SOUTH TIMBALIER 206 #A002 ST1	ST206A0201	G05613	177154060101	25.0%	TA
SOUTH TIMBALIER 206 #A003	ST206A0300	G05613	177154061000	25.0%	TA
SOUTH TIMBALIER 206 #A004A	ST206A04A0	G05613	177154074300	25.0%	TA
SOUTH TIMBALIER 206 #A006	ST206A0600	G05613	177154075100	25.0%	TA
SOUTH TIMBALIER 206 #A007	ST206A0700	G05613	177154075200	25.0%	TA
SOUTH TIMBALIER 206 #A008	ST206A0800	G05613	177154075300	25.0%	TA
SOUTH TIMBALIER 206 #A009	ST206A0900	G05613	177154075400	25.0%	TA
SOUTH TIMBALIER 206 #A010ST2BP	ST206A1002	G05613	177154075702	25.0%	TA
SOUTH TIMBALIER 206 #B003 ST1	ST206B0301	G05613	177154074001	25.0%	20.8%
SOUTH TIMBALIER 206 #B006	ST206B0600	G05613	177154103000	25.0%	20.8%
WEST CAMERON 295 #A002	WC295A0201	G24730	177014039001	6.0%	4.9%
SOUTH TIMBALIER 205 #G001 ST1	ST205G0101	G05612	177154106701	0.0%	2.0%
SOUTH TIMBALIER 205 #G003 ST1	ST205G0301	G05612	177154115301	0.0%	2.0%

Asset Name	FWE Acct. Code	Lease Number	Area/Block	WI
CHANDELEUR 043 P/F-A	CA43APLT	G32268	CA043	7.69%
HIGH ISLAND 120 P/F-A-PROCESS	HI120APROC	G01848	HI120	6.00%
WEST CAMERON 295 P/F-A	WC295ACAS	G24730	WC295	6.00%
SHIP SHOAL 248 P/F-G	SS248PFG	G01029	SS248	0.04%
SOUTH TIMBALIER 206 P/F-A	ST206APLT	G05612	ST206	25.00%
SOUTH TIMBALIER 205 P/F-B	ST205BPLT	G05612	ST205	25.00%
MATAGORDA IS 487 P/F-L(SL)	MI487LSL	MF-88562	MI487	15.80%
MATAGORDA IS 519 P/F-L - SL	MI519LSL	MF-88562	MI519	15.80%
Venice Dehydration Facility (South Pass Dehydration Station)	VENICEDHYD			64.80%
Tivoli Plant	TIVOLIPL			43.86%
MI 519 Bay City Compressor Station	MI519BAY			18.10%
Vermilion 76 Onshore Scrubber	VR76SCRUB			6.08%
Grand Chenier Separation Facility	GRCHENPF			94.60%
EAST CAMERON 002 P/F-1 SL18121	SL181211PT	18121	EC002	50.00%

<u> </u>			
<u>Contract Type</u>	<u>Contract Date</u>	<u>Contract Title</u>	Contract Description
<u>Service Agreements</u>	<u>4/1/2009</u>	<u>SERVICE CONTRACT</u>	Allocation of quality bank by and between Fieldwood and Allocation Specialists,
			<u>LLC and Allocation Specialists, LLC</u>
<u>LEASE OF PLATFORM SPACE</u>	<u>9/5/1981</u>	Receipt and Measurement Facilaity LOPS EI Block 158	A-LOPS-EI158B by and between Fieldwood and Transcontinental Gas Pipeline
		<u>Platform4/1/2020 - 3/31/2021</u>	Corporation and Transcontinental Gas Pipeline Corporation
LEASE OF PLATFORM SPACE	<u>9/15/1981</u>	Receipt and Measurement Facility LOPS El Block 135 "JA"	A-LOPS-EI136JA by and between Fieldwood and Transcontinental Gas Pipeline
		<u>Platform4/1/2020 - 3/31/2021</u>	Corporation and Transcontinental Gas Pipeline Corporation
LEASE OF PLATFORM SPACE	<u>1/1/2011</u>	<u>LEASE OF PLATFORM SPACE</u>	BRI116-LOPS by and between Fieldwood and BRISTOW U.S. LLC and BRISTOW
LEASE OF PLATFORM SPACE	<u>11/1/2006</u>	<u>LEASE OF PLATFORM SPACE</u>	ERA100-LOPS by and between Fieldwood and ERA Helicopters LLC and ERA
			Helicopters LLC
LEASE OF PLATFORM SPACE	<u>4/28/2009</u>	<u>LEASE OF PLATFORM SPACE</u>	ROT101-LOPS EI 189P/F B by and between Fieldwood and Rotocraft Leasing
			Company, LLC and Rotocraft Leasing Company, LLC
LEASE OF PLATFORM SPACE	<u>4/28/2009</u>	<u>LEASE OF PLATFORM SPACE</u>	ROT101-LOPS MATAGORDA ISLAND 622C by and between Fieldwood and
			Rotocraft Leasing Company, LLC and Rotocraft Leasing Company, LLC
LEASE OF PLATFORM SPACE	<u>8/12/2019</u>	<u>LEASE OF PLATFORM SPACE</u>	TAM102-LOPS-1 by and between Fieldwood and TAMPNET and TAMPNET
LEASE OF PLATFORM SPACE	<u>8/12/2019</u>	<u>LEASE OF PLATFORM SPACE</u>	TAM102-LOPS-2 by and between Fieldwood and TAMPNET and TAMPNET
LEASE OF PLATFORM SPACE	<u>8/12/2019</u>	<u>LEASE OF PLATFORM SPACE</u>	TAM102-LOPS-3 by and between Fieldwood and TAMPNET and TAMPNET
LEASE OF PLATFORM SPACE	<u>8/12/2019</u>	<u>LEASE OF PLATFORM SPACE</u>	TAM102-LOPS-4 by and between Fieldwood and TAMPNET and TAMPNET
LEASE OF PLATFORM SPACE	<u>8/12/2019</u>	<u>LEASE OF PLATFORM SPACE</u>	TAM102-LOPS-5 by and between Fieldwood and TAMPNET and TAMPNET
LEASE OF PLATFORM SPACE	<u>8/12/2019</u>	<u>LEASE OF PLATFORM SPACE</u>	TAM102-LOPS-6 by and between Fieldwood and TAMPNET and TAMPNET
LEASE OF PLATFORM SPACE	<u>8/12/2019</u>	<u>LEASE OF PLATFORM SPACE</u>	TAM102-LOPS-7 by and between Fieldwood and TAMPNET
LEASE OF PLATFORM SPACE	<u>8/12/2019</u>	<u>LEASE OF PLATFORM SPACE</u>	TAM102-LOPS-8 by and between Fieldwood and TAMPNET
LEASE OF PLATFORM SPACE	<u>8/12/2019</u>	<u>LEASE OF PLATFORM SPACE</u>	TAM102-LOPS-9 by and between Fieldwood and TAMPNET and TAMPNET
LEASE OF PLATFORM SPACE	<u>8/12/2019</u>	<u>LEASE OF PLATFORM SPACE</u>	TAM102-LOPS-12 by and between Fieldwood and TAMPNET and TAMPNET
LEASE OF PLATFORM SPACE	<u>8/12/2019</u>	<u>LEASE OF PLATFORM SPACE</u>	TAM102-LOPS-13 by and between Fieldwood and TAMPNET and TAMPNET
LEASE OF PLATFORM SPACE	<u>8/12/2019</u>	<u>LEASE OF PLATFORM SPACE</u>	TAM102-LOPS-17 by and between Fieldwood and TAMPNET and TAMPNET
LEASE OF PLATFORM SPACE	<u>8/12/2019</u>	<u>LEASE OF PLATFORM SPACE</u>	TAM102-LOPS-18 by and between Fieldwood and TAMPNET and TAMPNET
LEASE OF PLATFORM SPACE	<u>8/12/2019</u>	<u>LEASE OF PLATFORM SPACE</u>	TAM102-LOPS-12 by and between Fieldwood and TAMPNET and TAMPNET
LEASE OF PLATFORM SPACE	<u>8/12/2019</u>	<u>LEASE OF PLATFORM SPACE</u>	TAM102-LOPS-14 by and between Fieldwood and TAMPNET and TAMPNET
LEASE OF PLATFORM SPACE	<u>8/12/2019</u>	<u>LEASE OF PLATFORM SPACE</u>	TAM102-LOPS-15 by and between Fieldwood and TAMPNET and TAMPNET
LEASE OF PLATFORM SPACE	<u>8/12/2019</u>	<u>LEASE OF PLATFORM SPACE</u>	TAM102-LOPS-16 by and between Fieldwood and TAMPNET and TAMPNET

LEASE OF PLATFORM SPACE	<u>8/12/2019</u>	<u>LEASE OF PLATFORM SPACE</u>	TAM102-LOPS-20 by and between Fieldwood and TAMPNET and TAMPNET
LEASE OF PLATFORM SPACE	<u>8/12/2019</u>	<u>LEASE OF PLATFORM SPACE</u>	TAM102-LOPS-24 by and between Fieldwood and TAMPNET and TAMPNET
LEASE OF PLATFORM SPACE	<u>8/12/2019</u>	<u>LEASE OF PLATFORM SPACE</u>	TAM102-LOPS-25 by and between Fieldwood and TAMPNET and TAMPNET
LEASE OF PLATFORM SPACE	<u>8/12/2019</u>	<u>LEASE OF PLATFORM SPACE</u>	TAM102-LOPS-26 by and between Fieldwood and TAMPNET and TAMPNET
LEASE OF PLATFORM SPACE	<u>6/14/2000</u>	FACILITIES OPERATING AND MAINTENANCE AGMT	WIL174 OP&MN FEE-VK251A by and between Fieldwood and WILLIAMS FIELD
			SERVICES and WILLIAMS FIELD SERVICES
PRODUCTION HANDLING AGMT	<u>5/1/2012</u>	<u>JIB PHA EI 354#A6/EI337A10</u>	PHA EI354-EI337A by and between Fieldwood and FWE and FWE
<u>(JIB)-6</u>			
PRODUCTION HANDLING AGMT	<u>4/28/2014</u>	PRODUCTION HANDLING AGREEMENT	PHA MP311B-MP302B19 by and between Fieldwood and APACHE SHELF
<u>(JIB)-12</u>			EXPLORATION LLC and APACHE SHELF EXPLORATION LLC
PRODUCTION HANDLING AGMT	<u>4/28/2014</u>	PRODUCTION HANDLING AGREEMENT	PHA MP311B-MP302B19 by and between Fieldwood and EPL OIL & GAS, LLC
(JIB)-12			and EPL OIL & GAS, LLC
PRODUCTION HANDLING AGMT	<u>4/1/2007</u>	PRODUCTION HANDLING AGREEMENT	RID108101-MP289C-MP275 by and between Fieldwood and RIDGEWOOD
<u>(JIB)-13</u>			ENERGY CORPORATION and RIDGEWOOD ENERGY CORPORATION
PRODUCTION HANDLING AGMT	<u>4/1/2007</u>	PRODUCTION HANDLING AGREEMENT	RID108101-MP289C-MP275 by and between Fieldwood and FWE and FWE
<u>(JIB)-13</u>			
PRODUCTION HANDLING AGMT	<u>10/23/2018</u>	AGREEMENT FOR THE GATHERING AND PROCESSING OF MO	MO826-VK251 by and between Fieldwood and W& T Offshore and W& T
<u>(JIB)</u>		826 ("SLEEPING BEAR")	<u>Offshore</u>
PRODUCTION HANDLING AGMT		PRODUCTION HANDLING AGREEMENT	ST 320 A-5ST1 by and between Fieldwood and W&T Offshore, Inc. and W&T
(Non-Op)			Offshore, Inc.
PRODUCTION HANDLING AGMT		PRODUCTION HANDLING AGREEMENT	ST 311 A1 by and between Fieldwood and Walter Oil & Gas Corporation and
<u>(Non-Op)</u>			Walter Oil & Gas Corporation
PRODUCTION HANDLING AGMT	<u>7/18/2002</u>	PRODUCTION HANDLING AGREEMENT	HI A-582 by and between Fieldwood and Cox Operating, LLC and Cox Operating,
<u>(Non-Op)</u>			<u>LLC</u>
PRODUCTION HANDLING AGMT	<u>10/21/2018</u>	PRODUCTION HANDLING AGREEMENT	ST 320 A02 by and between Fieldwood and Walter Oil & Gas Corporation and
<u>(Non-Op)</u>			Walter Oil & Gas Corporation
PRODUCTION HANDLING AGMT	<u>5/20/2019</u>	PRODUCTION HANDLING AGREEMENT	ST 320 A03 by and between Fieldwood and Walter Oil & Gas Corporation and
<u>(Non-Op)</u>			Walter Oil & Gas Corporation
PRODUCTION HANDLING AGMT	<u>6/13/1996</u>	PRODUCTION HANDLING AGREEMENT	SS 300 B/SS301 by and between Fieldwood and W & T Offshore, Inc. and W & T
<u>(Non-Op)</u>			Offshore, Inc.
PRODUCTION HANDLING AGMT	<u>6/30/1999</u>	PLATFORM ACCESS, OPERATING SERVICES AND PRODUCTION	MC 109/MC110 by and between Fieldwood and Talos Energy and Talos Energy
<u>(Non-Op)</u>		HANDLING AGREEMENT(ORION)	

PRODUCTION HANDLING AGMT	3/1/2007	PRODUCTION HANDLING AGREEMENT	SM 107 by and between Fieldwood and Talos Energy and Talos Energy
(Non-Op)			
PRODUCTION HANDLING AGMT	<u>7/1/2014</u>	PRODUCTION HANDLING AND FACILITY USE AGREEMENT	VR 271 by and between Fieldwood and Castex Offshore Inc and Castex Offshore
(Non-Op)			<u>Inc</u>
PRODUCTION HANDLING AGMT	<u>8/1/1997</u>	PRODUCTION HANDLING AGREEMENT	ST 176/ST 148 by and between Fieldwood and Arena Offshore LLC and Arena
<u>(Non-Op)</u>			Offshore LLC
Marketing Gas - Transport	<u>12/1/2013</u>	<u>IT Transport Contract</u>	IT Transport Contract by and between Fieldwood Energy LLC and Transco and
Marketing Gas - Transport	<u>12/1/2013</u>	<u>ISCT Contract</u>	ISCT Contract by and between Fieldwood Energy LLC and Transco and Transco
Marketing Gas - Transport	<u>12/1/2013</u>	<u>IT Transport Contract</u>	IT Transport Contract by and between Fieldwood Energy LLC and Texas Eastern
			and Texas Eastern
Marketing Gas - Transport	<u>4/1/2020</u>	<u>IT Gathering</u>	IT Gathering by and between Fieldwood Energy LLC and Kinetica Midstream
			Energy, LLC and Kinetica Midstream Energy, LLC
Marketing Gas - Transport	<u>4/1/2020</u>	<u>IT Gathering - Kinetica Deepwater</u>	IT Gathering by and between Fieldwood Energy LLC and Kinetica Midstream
			Energy, LLC and Kinetica Midstream Energy, LLC
Marketing Gas - Transport	<u>4/1/2020</u>	<u>IT Gathering</u>	IT Gathering by and between Fieldwood Energy LLC and Kinetica Midstream
			Energy, LLC and Kinetica Midstream Energy, LLC
Marketing Gas - Transport	<u>9/13/2011</u>	<u>IT Transport Contract</u>	<u>Chandeleur IT Transportation - Fieldwood interest in MP 59 was sold to Cantium</u>
			by and between Fieldwood Energy LLC and Chandeleur Pipeline, LLC, now owned
			by Third Coast Midstream and Chandeleur Pipeline, LLC, now owned by Third
			<u>Coast Midstream</u>
Marketing Gas - Transport	<u>4/1/2015</u>	<u>FT -2 Transport</u>	<u>Disocvery Gas - FT2 agreement; by and between Fieldwood Energy LLC and</u>
			<u>Discovery Gas Transmission and Discovery Gas Transmission</u>
Marketing Gas - Transport	<u>2/1/2019</u>	<u>Pool Agreement</u>	Pool Agreement by and between Fieldwood Energy LLC and Gulf South Pipeline
			Company, LP and Gulf South Pipeline Company, LP
Marketing Gas - Transport	<u>11/1/1995</u>	<u>IT Transport Contract</u>	IT Transport Contract by and between Fieldwood Energy LLC and HIGH ISLAND
			OFFSHORE SYSTEM, Ilc and HIGH ISLAND OFFSHORE SYSTEM, Ilc
Marketing Gas - Gathering	<u>4/1/2020</u>	<u>IT Gathering</u>	IT Gathering by and between Fieldwood Energy LLC and Kinetica Midstream
			Energy, LLC and Kinetica Midstream Energy, LLC
Marketing Gas - Transport	<u>12/1/2013</u>	<u>IT Transport Contract</u>	IT Transport Contract by and between Fieldwood Energy LLC and Kinetica Energy
			Express, LLC and Kinetica Energy Express, LLC

Marketing Gas - Transport	12/1/2003	IT Transport Contract- Reserve Dedicaation and Discount	Stingray Reserve Dedication VR Block 326 \$.10 by and between Fieldwood Energy
iviarizeting das mansport	<u>12, 1, 2005</u>	Commodity Rate Agreement	LLC and Stingray Pipeline Company LLC (MCP Operating) and Stingray Pipeline
		<u>commodity face Agreement</u>	Company LLC (MCP Operating)
Marketing Gas - Transport	<u>10/1/2019</u>	FT -2 Transport	FT -2 Transport by and between Fieldwood Energy LLC and Venice Gathering and
<u>Ivial Reting Gas - Transport</u>	<u>10/1/2013</u>	<u>ir-z rransport</u>	Venice Gathering
Marketing Gas - Transport	<u>12/1/2013</u>	IT Gathering	IT Gathering Agreement by and between Fieldwood Energy LLC and High Point
<u>iviai ketilig das - Transport</u>	<u>12/1/2015</u>	<u>ir Gatiering</u>	Gas Gathering, LLC and High Point Gas Gathering, LLC
Marketing Gas - Transport	12/1/2012	IT Transport Contract	IT Transport Contract by and between Fieldwood Energy LLC and High Point Gas
<u>Marketing Gas - Transport</u>	<u>12/1/2013</u>	<u>IT Transport Contract</u>	
Mankating Cas. Tuenenest	4/4/2000	Firms Cathoning 9 Dadication	Transmission, LLC and High Point Gas Transmission, LLC
Marketing Gas - Transport	<u>4/1/2000</u>	Firm Gathering & Dedication	Manta Ray firm Gatheing and Dedicaiton, Disount Rate of \$.06 by and between
			Fieldwood Energy LLC and Manta Ray Offshore Gathering Company and Manta
11 1 1 1 1 1	40/4/0045	Fi O II i	Ray Offshore Gathering Company
Marketing Gas - Transport	<u>12/1/2015</u>	<u>Firm - Gathering</u>	<u>Firm - Gathering by and between Fieldwood Energy LLC and Manta Ray Offshore</u>
			Gathering Company and Manta Ray Offshore Gathering Company
Marketing Gas - Transport	<u>12/1/1992</u>	Firm Gathering & Dedication	Manta Ray firm Gatheing and Dedicaiton, Disount Rate of \$.032 by and between
			Fieldwood Energy LLC and Manta Ray Offshore Gathering Company and Manta
			Ray Offshore Gathering Company
Marketing Gas - Transport	<u>4/1/2010</u>	Firm Gathering & Dedication	Manta Ray firm Gatheing and Dedicaiton, Disount Rate of \$.12 by and between
			Fieldwood Energy LLC and Manta Ray Offshore Gathering Company and Manta
			Ray Offshore Gathering Company
Marketing Gas - Transport	<u>4/1/2010</u>	Firm Gathering & Dedication	Manta Ray firm Gatheing and Dedicaiton, Disount Rate of \$.12 by and between
			Fieldwood Energy Offshore, LLC and Manta Ray Offshore Gathering Company and
			Manta Ray Offshore Gathering Company
Marketing Gas - Transport	<u>10/30/2017</u>	<u>FT -2 Transport</u>	EW 910 / ST 320 by and between Fieldwood Energy, LLC and Nautilus Pipeline
			Company and Nautilus Pipeline Company
Marketing Gas - Transport	<u>12/12013</u>	<u>IT Transport Contract</u>	Searobin West Transprt, IT max rate - all receipt points by and between
			Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline
Marketing Gas - Transport	<u>12/12013</u>	<u>IT PR Transport Contract</u>	Searobin West PTR Transprt, max rate - all receipt points by and between
			Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline
Marketing Gas - Transport	<u>12/1/2013</u>	<u>IT-Retrograde Transport</u>	Searobin Retrograde contract. IT max rate by and between Fieldwood Energy LLC
			and Sea Robin Pipeline Company and Sea Robin Pipeline Company

Marketing Gas - Transport	<u>12/1/2013</u>	<u>IT-PTR Transport</u>	Searobin East - PTR - Transport, IT max Rate. by and between Fieldwood Energy
			LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company
Marketing Gas - Transport	<u>12/1/2013</u>	<u>IT-Transport</u>	Searobin East - Transport, IT max Rate. by and between Fieldwood Energy LLC
			and Sea Robin Pipeline Company and Sea Robin Pipeline Company
Marketing Gas - Transport	<u>12/1/2013</u>	<u>IT-Retrograde -Flash-Transport</u>	Searobin East - Rertrgrade-Flash- Transport, IT max Rate. by and between
			<u>Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline</u>
Marketing Gas - Gathering	<u>8/1/2018</u>	IT Retrograde contractTransport Contract	IT Retrograde contractTransport Contract by and between Fieldwood Energy LLC
			and Sea Robin Pipeline Company and Sea Robin Pipeline Company
Marketing Gas - Transport	<u>10/1/2011</u>	<u>IT-PTR Transport</u>	<u>Searobin Pipeline - sandridge / Dynamic IT transport by and between Fieldwood</u>
			Energy Offshore, LLC and Sea Robin Pipeline Company and Sea Robin Pipeline
			<u>Company</u>
Marketing Gas - Transport	<u>10/1/2011</u>	<u>IT-Retrograde Transport</u>	SearobinWest Pipeline - sandridge /Dynamic IT Retrograde by and between
			<u>Fieldwood Energy Offshore, LLC and Sea Robin Pipeline Company and Sea Robin</u>
			<u>Pipeline Company</u>
Marketing Gas - Transport	<u>4/1/2015</u>	FT-2 Discount Letter Agreement	<u>Discovery Gas FT2 Discount letter by and between Fieldwood Energy LLC and</u>
			<u>Discovery Gas Transmission and Discovery Gas Transmission</u>
Marketing Gas - Gathering and	<u>4/1/2015</u>	Gas Dedication and Gathering Agrement	<u>Discovery Gas Gathering and Gas Dedication by and between Fieldwood Energy</u>
<u>Dedication</u>			LLC and Discovery Gas Transmission and Discovery Gas Transmission
Marketing Gas - Transport	<u>1/1/2012</u>	<u>IT Transport Contract - Reserve Dedication and Discount Rate</u>	Stinray - HI 350, WC 144 WC269 \$.10 discount. Reserve Dedicaton agreement
			310074 by and between Fieldwood Energy LLC and Stingray Pipeline Company
			LLC (MCP Operating) and Stingray Pipeline Company LLC (MCP Operating)
Marketing Gas - Transport	<u>1/1/2017</u>	<u>IT-Transport- Discount Letter</u>	Searobin East - Transport, IT Discount Life of reserves at ST 292 (FW production-
			GI 116, ST 295) by and between Fieldwood Energy LLC and Sea Robin Pipeline
			Company and Sea Robin Pipeline Company
Marketing Gas - Transport	<u>1/1/2017</u>	<u>IT-PTR Transport</u>	<u>Searobin East - PTR Transport, IT Discount Life of reserves at ST 292 (FW</u>
			production- GI 116, ST 295) by and between Fieldwood Energy LLC and Sea Robin
			<u>Pipeline Company and Sea Robin Pipeline Company</u>
Marketing Gas - Transport	<u>12/1/2013</u>	<u>IT-PTR Transport- Discount Letter</u>	Searobin East - PTR Transport, IT Discount Life of reserves at ST 292 (FW
			production- GI 116, ST 295) by and between Fieldwood Energy LLC and Sea Robin
			<u>Pipeline Company and Sea Robin Pipeline Company</u>
Marketing Gas-Transport	<u>12/17/1997</u>	<u>FT - Transport</u>	<u>Venice Gatheing Firm Transport with Disount \$.05, ST-148 by and between</u>
			<u>Fieldwood Energy LLC and Venice Gatheering System, L.L.C. and Venice</u>

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Marketing Gas-Transport	<u>8/13/1997</u>	Precedent Agreement for Transportation of Gas and Non-	Venice Gatheing Firm Transport with Disount \$.05, ST-148 by and between
		<u>Juriscitional Services</u>	Fieldwood Energy LLC and Venice Gatheering System, L.L.C. and Venice
Marketing Gas-Transport	<u>12/15/1997</u>	Reserve Commitment Agreement	Venice Gatheing Firm Transport with Disount \$.05, ST-148 by and between
			Fieldwood Energy LLC and Venice Gathering System, L.L.C. and Venice Gathering
Marketing Gas-Gathering	<u>4/1/2003</u>	<u>IT Transport</u>	GC 45, WD 41 by and between Fieldwood Energy LLC and Venice Gathering
			System, L.L.C. and Venice Gathering System, L.L.C.
Marketing Gas-Gathering	<u>11/1/2010</u>	<u>IT Transport</u>	Venice Gathiering, Max Rate, WD 41 Effective date 11/1/2010 by and between
			Fieldwood Energy LLC and Venice Gathering System, L.L.C. and Venice Gathering
			System, L.L.C.
Marketing Gas-Gathering	<u>6/14/2000</u>	Gas Gathering Agreement	Gas Gathering Agreement by and between Fieldwood Energy LLC and Carbonate
			Trend and Carbonate Trend
Marketing-Gas Gathering	<u>6/14/2000</u>	Gas Gathering Agreement	Gas Gathering Agreement by and between Fieldwood Energy LLC and Carbonate
			Trend and Carbonate Trend
Marketing-Gas Gathering	<u>9/10/1990</u>	Gas Gathering Agreement	Gathering Agreement - Discount for BA 491 by and between Fieldwood Energy
			LLC and WFS and WFS
Oil Purchase and Sale	<u>12/23/1995</u>	Oil Purchase and Sale Agreement Between Anadarko	<u>Crude Oil Purchase and Sale/Transport by and between Fieldwood Energy LLC</u>
Agreement/Transport		Petroleum Corporation and Texaco Trading and	and Poseidon Oil Pipeline Company LLC and Poseidon Oil Pipeline Company LLC
		<u>Transportation INC</u> (now Poseidon Oil Pipeline	
Oil Gathering Agreement	<u>6/1/2003</u>	Oil Gathering Agreement	<u>Crude Oil Transport. by and between Fieldwood Energy LLC and Manta Ray</u>
			Gathering Co.,LLC and Manta Ray Gathering Co.,LLC
		Corporation Noble Energy Inc	
Oil Purchase and Sale	<u>7/15/2003</u>	Oil Purchase and Sale Agreement Between Westport	<u>Crude Oil Purchase and Sale/Transport by and between Fieldwood Energy LLC</u>
Agreement/Transport		Resources Corporation Mariner Energy Inc Noble Energy Inc	and Poseidon Oil Pipeline Company LLC and Poseidon Oil Pipeline Company LLC
		and Poseidon Oil Pipeline Company LLC	
Oil Purchase and Sale	<u>4/10/2012</u>		<u>Crude Oil Purchase and Sale/Transport by and between Fieldwood Energy LLC</u>
Agreement/Transport		and Poseidon Oil Pipeline Company LLC	and Poseidon Oil Pipeline Company LLC and Poseidon Oil Pipeline Company LLC
Oil Gathering Agreement	<u>3/6/2020</u>	Oil Gathering and Reserve Dedication Agreement Between	<u>Crude Oil Transport.</u> by and between Fieldwood Energy LLC and Rosefield
			Pipeline Company LLC and Rosefield Pipeline Company LLC
		<u>Producer</u>	
Oil Pipeline Connection Agreeet	<u>7/23/2020</u>	ST 53/67 Connection Agreement ST 52 "A" Topsides Work-	Connection Agreement by and between Fieldwood Energy LLC and Rosefield
			<u>Pipeline Company LLC and Rosefield Pipeline Company LLC</u>
		to Rosefield Pipeline System 10" Pipeline	

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<u>Oil Transport</u>	<u>11/30/2018</u>	Crimson Gulf Dedication and Transportation Services	Oil Transport by and between Fieldwood Energy LLC and Crimson Gulf LLC and
		<u>Agreement</u>	Crimson Gulf LLC
Liquids Transportation Agreement	<u>4/1/2015</u>	Liquids Transportation Agreement (ST 311-"Megalodon") By	<u>Liquids Transportation Agreement by and between Fieldwood Energy LLC and</u>
		and Among Discovery Gas Transmission LLC and Fieldwood	Discovery Gas Transmission LLC and Discovery Gas Transmission LLC
		Energy LLC	
<u>Injected and Retrograde</u>	<u>2/10/2014</u>	Injected and Retrograde Condensate Transportation and Btu	<u>Injected and Retrograde Condensate Transportation and Btu Reduction Make-up</u>
Condensate Transportation and		Reduction Make-up Agreement	Agreement by and between Fieldwood Energy LLC and Transcontinental Gas Pipe
Btu Reduction Make-up			Line Company LLC and Transcontinental Gas Pipe Line Company LLC
<u>Agreement</u>			
Agreement For Measurement and	<u>7/1/2001</u>	Central Texas Gathering System (1st) Amended and Restated	Measurement and Allocation of Condensate by and between Fieldwood Energy
Allocation of Condensate		Agreement for Measurement and Allocation of Condensate	LLC and Transcontinental Gas Pipe Line Company LLC and Transcontinental Gas
			Pipe Line Company LLC
Agreement For Measurement and	<u>7/1/2014</u>	Central Texas Gathering System Second Amended and	Measurement and Allocation of Condensate by and between Fieldwood Energy
Allocation of Condensate		Restated Agreement for Measurement and Allocation of	LLC and Transcontinental Gas Pipe Line Company LLC and Transcontinental Gas
		<u>Condensate</u>	Pipe Line Company LLC
<u>Liquid Transportation</u>	<u>9/27/1993</u>	<u>Liquid Transportation Nouth High Island/Johnson Bayou,</u>	<u>Liquid Transpotation by and between Fieldwood Energy LLC and Transcontinental</u>
		Markham Plant Tailgate, Bayou Black & Vermilion Separation	Gas Pipe Line Corporation and Transcontinental Gas Pipe Line Corporation
		Facility. Contract # 94 0674	
<u>Amendment Liquid</u>	<u>11/1/2007</u>	Amendment to Liquid Transportation Agreement Between	<u>Liquid Transpotation by and between Fieldwood Energy LLC and Transcontinental</u>
<u>Transportation</u>		<u>Transcontinental Gas Pipe Line Corporatio and Apache Corp</u>	Gas Pipe Line Corporation and Transcontinental Gas Pipe Line Corporation
		Contract # 94 0674 001	
<u>Amendment Liquid</u>	<u>1/22/2013</u>	Amendment to Liquid Transportation Agreement Between	<u>Liquid Transpotation by and between Fieldwood Energy LLC and Transcontinental</u>
<u>Transportation</u>		<u>Transcontinental Gas Pipe Line Corporatio and Apache Corp</u>	Gas Pipeline Company, LLC (formerly Transcontinental Gas Pipe Line Corporation)
		Contract # 94 0674 001/1005198	and Transcontinental Gas Pipeline Company, LLC (formerly Transcontinental Gas
			Pipe Line Corporation)
<u>Liquid Transportation BTU</u>	<u>11/1/2007</u>	<u>Injected and Retrograde Condensate Transportation and Btu</u>	<u>Liquid Transportation BTU Makeup by and between Fieldwood Energy LLC and</u>
<u>Makeup</u>		Reduction Make-up Agreement-Southeast Lateral (into Bayou	<u>Transcontinental Gas Pipe Line Corporation and Transcontinental Gas Pipe Line</u>
		<u>Black) 28 0008 000</u>	<u>Corporation</u>
<u>Liquid Transportation</u>	<u>4/8/2010</u>	<u>Amendment Liquid HydrocarbonTransportation Agreement</u>	<u>Liquid Transportation by and between Fieldwood Energy LLC and</u>
		(NHI/Johnson Bayou) Cont. No. 1022772, Doc. No. 97 0515	<u>Transcontinental Gas Pipe Line Company LLC(formerly Transcontinental Gas</u>
			Pipe Line Corporation) and Transcontinental Gas Pipe Line Company LLC(
			formerly Transcontinental Gas Pipe Line Corporation)

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<u>Liquid Transportation</u>	<u>8/6/1997</u>	<u>Liquid Hydrocarbon Transportation Agreement</u>	<u>Liquid Transportation by and between Fieldwood Energy LLC and</u>
			<u>Transcontinental Gas Pipe Line Corporation and Transcontinental Gas Pipe Line</u>
<u>Liquid Transportation BTU</u>	<u>7/1/2008</u>	<u>Injected and Retrograde Condensate Transportation and Btu</u>	<u>Liquid Transportation BTU Makeup by and between Fieldwood Energy LLC and</u>
<u>Makeup</u>		Reduction Make-up Agreement Central Texas Gathering	<u>Transcontinental Gas Pipe Line Corporation and Transcontinental Gas Pipe Line</u>
		<u>System 28 0384 000</u>	<u>Corporation</u>
<u>Terminalling Agreement</u>	<u>9/1/2009</u>	<u>Terminalling Agreement Between WFS-Liquids Company and</u>	Terminalling Agreement by and between Fieldwood Energy LLC and WFS-Liquid
		<u>Apache Corp.</u>	Company and WFS-Liquid Company
<u>Terminalling Agreement</u>	<u>9/1/2009</u>	<u>Terminalling Agreement Between WFS-Liquids Company and</u>	Terminalling Agreement by and between Fieldwood Energy LLC and WFS-Liquid
		Mariner Energy inc	Company and WFS-Liquid Company
<u>Terminalling Agreement</u>	<u>2/1/2014</u>	Terminalling Agreement Between WFS-Liquidsllc and	Terminalling Agreement by and between Fieldwood Energy LLC and WFS-Liquid
		Fieldwood Energy LLC - Contract BB111	LLC and WFS-Liquid LLC
Oil Liquids Transportation	<u>9/1/1997</u>	Agreement Cocodrie/Pecan Island Plants	Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica
<u>Agreement</u>			Energy Express, LLC and Kinetica Energy Express, LLC
Oil Liquids Transportation	<u>10/22/2009</u>	<u>Liquids Transportation Agreement #51169 dated 2/1/2007</u>	Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica
Agreement for Bluewater System			Energy Express, LLC and Kinetica Energy Express, LLC
Oil Liquids Transportation for	<u>9/30/2009</u>	<u>Liquids Transportation Agreement #51169 dated 2/1/2007</u>	Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica
Bluewater Pipeline System			Energy Express, LLC and Kinetica Energy Express, LLC
Oil Liquids Transportation for	<u>4/1/2004</u>	<u>Liquids Transportation Agreement #51051</u>	Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica
Bluewater Pipeline System			Energy Express, LLC and Kinetica Energy Express, LLC
Oil Liquids Transportation for	<u>9/30/2009</u>	<u>Liquids Transportation Agreement #51051 dated 4/1/2004</u>	Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica
Bluewater Pipeline System			Energy Express, LLC and Kinetica Energy Express, LLC
Oil Liquids Transportation for	<u>2/25/2010</u>	Liquids Transportation Agreement No. 50031	Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica
Grand Chenier Offshore Pipeline			Energy Express, LLC and Kinetica Energy Express, LLC
<u>System</u>			
Oil Liquids Amendment No. 6	Contract; Amendment E	Amendment No. 6 to the Liquids Transportation Contract	Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica
			Energy Express, LLC and Kinetica Energy Express, LLC
Oil Liquids Amendment No. 6	2, Amendment Effective :	Amendment No. 6 to the Liquids Transportation Contract	Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica
			Energy Express, LLC and Kinetica Energy Express, LLC
Oil Amendment to Liquids	late 8/1/2014 contract d	Amendment to Associated Liquids Transportation Agreement	Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica
<u>Transport Agreement</u>		<u>Patterson Terminal</u>	and Kinetica

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Oil Liquid Handling Agreement	<u>5/1/2008</u>	<u>Liquid Handling Agreement</u>	Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica
			and Kinetica
Amendment to Oil Liquid Handling	<u>3/1/2011</u>	<u>Amendment</u>	Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica
<u>Agreement</u>			and Kinetica
Amendment to Oil Liquid Handling	1/2012 amended 12/1/2	<u>Amendment</u>	Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica
Agreement to transfer from			and Kinetica
Apache Shelf, Inc. to Fieldwood			
Energy LLC			
Oil Liquids Agreement	<u>3/1/2011</u>	<u>Liquids Agreement</u>	Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica
			and Kinetica
Oil Liquids Agreement	12 Amended effective 12	<u>Amendment</u>	Oil Liquids Transportation transferring agreement from apache Corporation to
<u>Amendment</u>			Fieldwood Energy LLC by and between Fieldwood Energy LLC and Kinetica and
Assignment, Assumption and	<u>7/1/2013</u>	Assignment, Assumption and Consent Agreement	Consent to assign liquids separation 7 stabilization agreement as amended dated
Consent Agreement			1/17/2001 between Manta Ray and Apache (Contract Nos. 101939, 310225 and
			106968) by and between Fieldwood Energy LLC and Manta Ray Offshore
			Gathering Company, L.L.C. and Manta Ray Offshore Gathering Company, L.L.C.
Oil Liquids Separtion and	<u>11/1/2010</u>	Liquids Separtion and Stabilization Agreement	LSA by and between Fieldwood Energy LLC and Manta Ray Offshore Gathering
Stabilization Agreement			Company, L.L.C. and Manta Ray Offshore Gathering Company, L.L.C.
Oil Liquids Separation and	<u>6/1/2014</u>	Third Amendment to Manta Ray Liquids Separation and	Separation and Stabilization Agreement by and between Fieldwood Energy LLC
Stabilization Agreement		Stabilization Agreement	and Manta Ray Offshore Gathering Company, L.L.C. and Manta Ray Offshore
			Gathering Company, L.L.C.
Oil Liquids Separation and	<u>11/1/2000</u>	Manta Ray Liquids Separation and Stabilization Agreement	Oil Liquids Separation and Stabilization Agreement by and between Fieldwood
Stabilization Agreement			Energy LLC and Manta Ray Offshore Gathering Company, L.L.C. and Manta Ray
			Offshore Gathering Company, L.L.C.
Oil Liquids Separation and	<u>3/1/2008</u>	First Amendment to Liquids Separation and Stailization	Oil Liquids Separation and Stabilization Agreement by and between Fieldwood
Stabilization Agreement		<u>Agreement</u>	Energy LLC and Manta Ray Offshore Gathering Company, L.L.C. and Manta Ray
			Offshore Gathering Company, L.L.C.
Oil Liquids Separation and	<u>11/1/2000</u>	Second Amendment to Manta Ray Liquids Separation and	Oil Liquids Separation and Stabilization Agreement by and between Fieldwood
Stabilization Agreement		Stabilization Agreement	Energy LLC and Manta Ray Offshore Gathering Company, L.L.C. and Manta Ray
			Offshore Gathering Company, L.L.C.

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Oil Liquids Separation and	<u>4/27/2004</u>	Manta Ray Liquids Separation and Stabilization Agreement	Oil Liquids Separation and Stabilization Agreement by and between Fieldwood
Stabilization Agreement			Energy LLC and Manta Ray Offshore Gathering Company, L.L.C. and Manta Ray
			Offshore Gathering Company, L.L.C.
Oil Liquids Separation and	<u>3/1/2014</u>	Second Amendment to Liquids Separation and Stabilization	LSSA putting all Blocks on one contract by and between Fieldwood Energy
Stabilization Agreement		<u>Agreement</u>	Offshore LLC and Manta Ray Offshore Gathering Company, L.L.C. and Manta Ray
			Offshore Gathering Company, L.L.C.
Oil Liquids Separation and	<u>6/1/2014</u>	Third Amendment to Liquids Separation and Stabilization	LSSA putting all Blocks on one contract by and between Fieldwood Energy
Stabilization Agreement		<u>Agreement</u>	Offshore LLC and Manta Ray Offshore Gathering Company, L.L.C. and Manta Ray
			Offshore Gathering Company, L.L.C.
Oil Liquids and Stabilization	<u>6/1/2014</u>	Third Amendment to Liquids Separation and Stabilization	LSSA putting all Blocks on one contract by and between Fieldwood Energy
<u>Agreement</u>		<u>Agreement</u>	Offshore LLC and Manta Ray Offshore Gathering Company, L.L.C. and Manta Ray
			Offshore Gathering Company, L.L.C.
Oil Liquids Separation and	<u>1/1/2015</u>	Fourth Amendment to Liquids Separation and Stabilization	LSSA putting all Blocks on one contract by and between Fieldwood Energy
Stabilization Agreement		<u>Agreement</u>	Offshore LLC and Manta Ray Offshore Gathering Company, L.L.C. and Manta Ray
			Offshore Gathering Company, L.L.C.
Oil Liquids Separation and	<u>4/1/2018</u>	<u>Liquids Separtion Agreement</u>	Contract for ST 320 by and between Fieldwood Energy LLC and Manta Ray
Stabilization Agreement			Offshore Gathering Company, L.L.C. and Manta Ray Offshore Gathering
Oil Liquids Transporation	<u>4/1/2018</u>	Nautilus Pipeline Company, L.L.C. Liquids Transportation	LTA for ST 320 by and between Fieldwood Energy LLC and Nautilus Pipeline
<u>Agreement</u>		<u>Agreement</u>	Company, L.L.C. and Nautilus Pipeline Company, L.L.C.
Oil Liquids Transporation	<u>5/1/2015</u>	Amendment to Transportation Agreement	LTA by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC
<u>Agreement</u>			and Sea Robin Pipeline Company, LLC
Oil LiquidsTransportation	<u>5/1/2015</u>	<u>Transportation Agreement for Interruptible Service Under</u>	LTA by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC
<u>Agreement</u>		Rate Schedule ITS Between Sea Robin Pipeline Company, LLC	and Sea Robin Pipeline Company, LLC
		and Fieldwood Energy LLC	
Oil Liquids Transporation	<u>5/1/2015</u>	<u>Transportation Agreement for Interruptible Service Under</u>	Amendment No. 2 for LTA by and between Fieldwood Energy LLC and Sea Robin
<u>Agreement</u>		Rate Schedule ITS Between Sea Robin Pipeline Company, LLC	<u>Pipeline Company, LLC and Sea Robin Pipeline Company, LLC</u>
		and Fieldwood Energy LLC	
Oil Liquids Transporation	<u>5/1/2015</u>	<u>Transportation Agreement for Interruptible Service Under</u>	Amendment No. 2 by and between Fieldwood Energy LLC and Sea Robin Pipeline
<u>Agreement</u>		Rate Schedule ITS Between Sea Robin Pipeline Company, LLC	Company, LLC and Sea Robin Pipeline Company, LLC
		and Fieldwood Energy LLC	

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Oil Liquids Transporation	<u>5/1/2015</u>	<u>Transportation Agreement for Interruptible Service Under</u>	Amendment No. 2 for LTA by and between Fieldwood Energy LLC and Sea Robin
<u>Agreement</u>		Rate Schedule ITS Between Sea Robin Pipeline Company, LLC	Pipeline Company, LLC and Sea Robin Pipeline Company, LLC
		and Fieldwood Energy LLC	
Oil Liquids Transport	<u>5/1/2015</u>	Exhibit A for Transportation Agreement for Interruptible	Amendment No. 2 for LTA by and between Fieldwood Energy LLC and Sea Robin
		<u>Service Under Rate Schedule ITS between Sea Robin Pipeline</u>	<u>Pipeline Company, LLC and Sea Robin Pipeline Company, LLC</u>
		Company, LLC and Fieldwood Energy LLC	
Oil Liquids Transport	<u>5/5/2006</u>	Amendment No. 1 to Liquid Transportation Agreement No.	LTA by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC
		1389 between Sea Robin Pipeline company, LLC and Apache	and Sea Robin Pipeline Company, LLC
		Corporation dated 5/1/2003	
Oil Liquids Transport	<u>5/1/2003</u>	<u>Liquid Hydrocarbons Transportation Agreement</u>	LTA by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC
			and Sea Robin Pipeline Company, LLC
<u>Oil Liquids Transport</u>	<u>7/1/2010</u>	Amendment No. 2 to Liquid Transportation Agreement No.	LTA by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC
		1389 between Sea Robin Pipeline company, LLC and Apache	and Sea Robin Pipeline Company, LLC
		Corporation dated 5/1/2003	
Oil Liquids Transport	<u>2/1/2018</u>	Amendment No. 1 to Liquid Hydrocarbon Separation	LTA by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC
		Agreement dated October 1, 2004 between Trunkline field	and Sea Robin Pipeline Company, LLC
		Services LLC and Fieldwood Energy LLC-Agreement No. 2430	
Oil Liquids Separation Agreement	<u>10/1/2004</u>	<u>Liquid Hydrocarbons Separation Agreement</u>	LSA by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC
			and Sea Robin Pipeline Company, LLC
Oil Liquids Hydrocarbon	<u>1/19/2012</u>	Amendment No. 4 to Liquid Hydrocarbon Separation	<u>Liquid Hydrocarbon Separation Agreement by and between Fieldwood Energy</u>
Separation Agreement		Agreement for Interruptible Service	LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC
Oil Liquids Hydrocarbon	<u>6/1/2011</u>	Amendment No. 3 to Liquid Hydrocarbon Separation	<u>Liquid Hydrocarbon Separation Agreement by and between Fieldwood Energy</u>
Separation Agreement		Agreement for Interruptible Service	LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC
<u>Oil Liquids Hydrocarbon</u>	<u>1/1/2011</u>	Amendment No. 2 to Liquid Hydrocarbon Separation	<u>Liquid Hydrocarbon Separation Agreement by and between Fieldwood Energy</u>
Separation Agreement		Agreement for Interruptible Service	LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC
<u>Oil Liquids Hydrocarbon</u>	<u>5/1/2009</u>	Amendment No. 1 to Liquid Hydrocarbon Separatiaon	<u>Liquid Hydrocarbon Separation Agreement by and between Fieldwood Energy</u>
Separation Agreement		Agreement dated 10/1/2004 between Trunkline Field	LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC
		Services, LLC and Apache Corporation	
<u>Oil Liquids Hydrocarbon</u>	<u>2/1/2018</u>	Amendment No. 1 to Liquids Hydrocarbon Transportation	<u>Liquid Hydrocarbon Transportation Agreement by and between Fieldwood</u>
		Agreement Dated October 1, 2004 between Sea Robin	Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline
		Pipeline Company, LLC and Fieldwood Energy LLC-Agreement	Company, LLC

Oil Liquids Hydrocarbon	<u>10/1/2004</u>	<u>Liquid Hydrocarbons Transportation Agreement between</u>	<u>Liquid Hydrocarbons Injector by and between Fieldwood Energy LLC and Sea</u>
		Trunkline Gas Company, LLC and Apache Corporation	Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC
Oil Retrograde Condensate	<u>9/1/2012</u>	Amendment No. 3 to Retrograde Condensate Separation	Retrograde Condensate Separation by and between Fieldwood Energy LLC and
Separation Agreement		<u>Agreement</u>	Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC
Oil Retrograde Condensate	<u>5/1/2001</u>	Retrograde Condensate Separation Agreement	Retrograde Condensate Separation by and between Fieldwood Energy LLC and
Separation Agreement			Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC
Oil Retrograde Condensate	<u>3/1/2018</u>	Amendment No. 5 to Retrograde Condensate Separation	Retrograde Condensate Separation by and between Fieldwood Energy LLC and
Separation Agreement		Agreement No. 2393	Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC
Oil Liquids Transportation	te 12/1/2013-End Date 1	Rate Schedule ITS Interruptible Transportation Service	<u>Liquids Transportation Service by and between Fieldwood Energy LLC and Sea</u>
<u>Agreement</u>			Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC
Oil Liquids Transportation	te 5/1/2014-End date 1/	Amendment to Interruptible Transportation Agreement	<u>Liquids Transportation Service by and between Fieldwood Energy LLC and Sea</u>
<u>Agreement</u>			Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC
Oil Liquids Transportation	<u>1/1/2010</u>	<u>Liquid Hydrocarbons Transportation Agreement</u>	<u>Liquids Transportation Service by and between Fieldwood Energy LLC and</u>
<u>Agreement</u>			Stingray Pipeline Company LLC and Stingray Pipeline Company LLC
Oil Liquids Transportation	<u>1/1/2012</u>	<u>Liquid Hydrocarbons Transportation Agreement</u>	<u>Liquids Transportation Service by and between Fieldwood Energy LLC and</u>
<u>Agreement</u>			Stingray Pipeline Company LLC and Stingray Pipeline Company LLC
Oil Liquids Transportation	<u>1/1/2010</u>	<u>Liquid Hydrocarbons Transportation Agreement</u>	<u>Liquids Transportation Service by and between Fieldwood Energy LLC and</u>
<u>Agreement</u>			Stingray Pipeline Company LLC and Stingray Pipeline Company LLC
Oil Liquids Transportation	<u>2/1/1995</u>	<u>Liquid Hydrocarbons Transportation Agreement</u>	<u>Liquids Transportation Service by and between Fieldwood Energy LLC and</u>
<u>Agreement</u>			Stingray Pipeline Company LLC and Stingray Pipeline Company LLC
<u>Crude Sales</u>	<u>8/18/2020</u>	STUSCO CONTRACT REF. NO CL69LP0063	STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy
			LLC and Shell Trading (US) Company and Shell Trading (US) Company
<u>Crude Sales</u>	<u>8/19/2020</u>	STUSCO CONTRACT REF. NO CL69LP0064	STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy
			LLC and Shell Trading (US) Company and Shell Trading (US) Company
<u>Crude Sales</u>	<u>8/19/2020</u>	STUSCO CONTRACT REF. NO CL69LP0065	STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy
			LLC and Shell Trading (US) Company and Shell Trading (US) Company
<u>Crude Sales</u>	<u>8/19/2020</u>	STUSCO CONTRACT REF. NO CL69LP0066	STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy
			LLC and Shell Trading (US) Company and Shell Trading (US) Company
<u>Crude Sales</u>	<u>8/19/2020</u>	STUSCO CONTRACT REF. NO CL69LP0067	STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy
			LLC and Shell Trading (US) Company and Shell Trading (US) Company
<u>Crude Sales</u>	<u>8/19/2020</u>	STUSCO CONTRACT REF. NO CL69LP0069	STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy
			LLC and Shell Trading (US) Company and Shell Trading (US) Company

<u>Crude Sales</u>	<u>8/14/2020</u>	STUSCO CONTRACT REF. NO CL69LP0061	STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy
			LLC and Shell Trading (US) Company and Shell Trading (US) Company
<u>Crude Sales</u>	<u>8/19/2020</u>	STUSCO CONTRACT REF. NO CL69LP0071	STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy
			LLC and Shell Trading (US) Company and Shell Trading (US) Company
<u>Crude Sales</u>	<u>8/14/2020</u>	STUSCO CONTRACT REF. NO CL69LP0062	STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy
			LLC and Shell Trading (US) Company and Shell Trading (US) Company
<u>Crude Sales</u>	<u>8/13/2020</u>	STUSCO CONTRACT REF. NO CLP0003971	STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy
			LLC and Shell Trading (US) Company and Shell Trading (US) Company
<u>Crude Sales</u>	<u>8/11/2020</u>	STUSCO CONTRACT REF. NO CLP0003964	STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy
			LLC and Shell Trading (US) Company and Shell Trading (US) Company
<u>Crude Sales</u>	<u>1/31/2014</u>	Evergreen Lease Purchase	<u>Chevron buys crude oil from Fieldwood Energy by and between Fieldwood</u>
			Energy LLC and Chevron Products Company and Chevron Products Company
<u>Crude Sales</u>	<u>1/30/2014</u>	<u>Evergreen Lease Purchase</u>	<u>Chevron buys crude oil from Fieldwood Energy by and between Fieldwood</u>
			Energy LLC and Chevron Products Company and Chevron Products Company
<u>Crude Sales</u>	<u>1/31/2014</u>	<u>Term Evergreen Lease Purchase</u>	<u>Chevron buys crude oil from Fieldwood Energy by and between Fieldwood</u>
			Energy LLC and Chevron Products Company and Chevron Products Company
<u>Crude Sales</u>	<u>3/18/2014</u>	<u>Evergreen Lease Purchase</u>	<u>Chevron buys crude oil from Fieldwood Energy by and between Fieldwood</u>
			Energy LLC and Chevron Products Company and Chevron Products Company
<u>Crude Sales</u>	<u>11/30/2017</u>		BP Oil Supply buys crude oil from Fieldwood Energy by and between Fieldwood
			Energy LLC and BP Oil Supply, a Division of BP Products North America Inc. and
			BP Oil Supply, a Division of BP Products North America Inc.
<u>Crude Sales</u>	<u>1/23/2014</u>		ExxonMobil Oil Supply buys crude oil from Fieldwood Energy by and between
			Fieldwood Energy LLC and EXXONMOBIL Oil CORPORATION and EXXONMOBIL Oil
	. /		CORPORATION
<u>Crude Sales</u>	<u>1/23/2014</u>	SS 301 Crude Oil Sales Contract -	ExxonMobil Oil Supply buys crude oil from Fieldwood Energy by and between
			Fieldwood Energy LLC and EXXONMOBIL Oil CORPORATION and EXXONMOBIL Oil
	1/00/0011		CORPORATION
<u>Crude Sales</u>	<u>1/23/2014</u>		ExxonMobil Oil Supply buys crude oil from Fieldwood Energy by and between
			Fieldwood Energy LLC and EXXONMOBIL Oil CORPORATION and EXXONMOBIL Oil
			<u>CORPORATION</u>

<u>Crude Sales</u>	<u>3/5/2014</u>		Marathon Petroleum Corporation buys crude oil from Fieldwood Energy by and
			between Fieldwood Energy LLC and Marathon Petroleum Company LP and
			Marathon Petroleum Company LP
<u>Crude Sales</u>	<u>6/18/2020</u>		Phillips 66 Petroleum Company buys crude oil from Fieldwood Energy by and
			between Fieldwood Energy LLC and Phillips 66 Company and Phillips 66 Company
<u>Crude Sales</u>	<u>6/18/2020</u>	GI 43 complex - Crude Oil Sales Contract -	Phillips 66 Petroleum Company buys crude oil from Fieldwood Energy by and
			between Fieldwood Energy LLC and Phillips 66 Company and Phillips 66 Company
Crude Sales/Purchase	<u>6/1/1998</u>	Crude Oil Purchase and Sale Agreement	Producers sell Crude Oil to Questor and Questor purchases Crude Oil from
			Producers. Producers buy back a volume of Crude Oil at HIPS Segment III tie-in
			equal to their monthly production sold to Questor at the Platform. by and
			between Fieldwood Energy LLC and Questor Pipeline Venture and Questor
MARKETING - GAS PROCESSING	<u>7/1/2019</u>	<u>PROCESSING-FEE</u>	between \$.15 /mmbtu to \$.10 /mmbtu depending on volume esc by and
			between Fieldwood Energy LLC and Arrowhead Louisiana Pipeline, LLC and
			Arrowhead Louisiana Pipeline, LLC
MARKETING - GAS PROCESSING	<u>4/1/2020</u>	PROCESSING-POL-THEORETICAL	POL 90%/10% by and between Fieldwood Energy LLC and ENLINK LIG LIQUIDS,
			LLC and ENLINK LIG LIQUIDS, LLC
MARKETING - GAS PROCESSING	<u>4/1/2015</u>	Gas Processing and Fractionation Agreement	GPM; < 1.8 = 82/18%, 1.8>3 = 85/15%, >3 = 88/12% by and between Fieldwood
			Energy LLC and Williams Field Services and Williams Field Services
MARKETING - GAS PROCESSING	<u>8/1/2009</u>	PROCESSING-Greater of Fee or POL	80%/20% POL with a minimum \$.13 /MMBtu by and between Fieldwood Energy
			LLC and Williams Field Services and Williams Field Services
MARKETING - GAS PROCESSING	<u>12/1/2010</u>	<u>1st AMENDMENT</u>	80%/20% POL with a minimum \$.13 /MMBtu by and between Fieldwood Energy
			LLC and Williams Field Services and Williams Field Services
MARKETING - GAS PROCESSING	<u>11/5/2004</u>	LETTER AGREEMENT- PROCESSING-FEE	PTR KEEP WHOLE -fee=\$.06 /MMBtu - no liquids received by and between
			<u>Fieldwood Energy LLC and Williams Field Services and Williams Field Services</u>
MARKETING - GAS PROCESSING	<u>2/1/2004</u>	LETTER AGREEMENT- PROCESSING-FEE	PTR KEEP WHOLE -fee=\$.06 /MMBtu - no liquids received by and between
			<u>Fieldwood Energy LLC and Williams Field Services and Williams Field Services</u>
MARKETING - GAS PROCESSING	<u>9/1/2004</u>	1st AMENDMENT PROCESSING-FEE	PTR KEEP WHOLE -fee=\$.06 /MMBtu - no liquids received by and between
			<u>Fieldwood Energy LLC and Williams Field Services and Williams Field Services</u>
MARKETING - GAS PROCESSING	<u>3/1/2003</u>	<u>LETTER AGREEMENT- PROCESSING-FEE</u>	PTR KEEP WHOLE -fee=\$.06 /MMBtu - no liquids received by and between
			<u>Fieldwood Energy LLC and Williams Field Services and Williams Field Services</u>
MARKETING - GAS PROCESSING	<u>12/1/2003</u>	<u>1st AMENDMENT PROCESSING-FEE</u>	PTR KEEP WHOLE -fee=\$.06 /MMBtu - no liquids received by and between
			<u>Fieldwood Energy LLC and Williams Field Services and Williams Field Services</u>

MARKETING - GAS PROCESSING	<u>4/1/2003</u>	3rd AMENDMENT PROCESSING- FEE	PTR KEEP WHOLE -fee=\$.06 /MMBtu - no liquids received by and between
			Fieldwood Energy LLC and Williams Field Services and Williams Field Services
MARKETING - GAS PROCESSING	<u>8/1/2004</u>	<u>LETTER AGREEMENT- PROCESSING-FEE</u>	PTR KEEP WHOLE -fee=\$.06 /MMBtu - no liquids received by and between
			Fieldwood Energy LLC and Williams Field Services and Williams Field Services
MARKETING - GAS PROCESSING	<u>9/1/2009</u>	PROCESSING-FEE	If inlet volume is greater than 25,000; ((25,000 MMBTU * .03) + (Excess Daily
			<u>Volume * 0.025))/Total Field Delivery Pt. Daily Volume by and between</u>
			Fieldwood Energy LLC and Williams Field Services and Williams Field Services
MARKETING - GAS PROCESSING	<u>1/24/2001</u>	PROCESSING LETTER AGREEMENT - POL	80% / 20% PTR KEEP WHOLE by and between Fieldwood Energy LLC and Williams
			Field Services and Williams Field Services
MARKETING - GAS PROCESSING	<u>1/1/2016</u>	amendment to the PROCESSING LETTER AGREEMENT - POL	80% / 20% PTR KEEP WHOLE by and between Fieldwood Energy LLC and Williams
			Field Services and Williams Field Services
MARKETING - GAS PROCESSING	<u>1/8/2019</u>	GAS PROCESSING AGREEMENT-FEE	\$.16 /MMBTU (escl) plus electricity fee by and between Fieldwood Energy LLC
			and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
MARKETING - GAS PROCESSING	<u>5/1/2009</u>	PROCESSING AGREEMENT-GREATER of Fee or POL	92/8% or \$.08/MMBtu by and between Fieldwood Energy LLC and Plains Gas
			Solutions, LLC. and Plains Gas Solutions, LLC.
MARKETING - GAS PROCESSING	<u>5/1/2009</u>	PROCESSING AGREEMENT-GREATER of Fee or POL Patterson	92/8% or \$.08/MMBtu by and between Fieldwood Energy LLC and Plains Gas
		<u>Plant</u>	Solutions, LLC. and Plains Gas Solutions, LLC.
MARKETING - GAS PROCESSING	<u>6/29/2010</u>	PROCESSING AGREEMENT AMENDMENT-GREATER of Fee or	92/8% or \$.08/MMBtu by and between Fieldwood Energy LLC and Plains Gas
		<u>POL</u>	Solutions, LLC. and Plains Gas Solutions, LLC.
MARKETING - GAS PROCESSING	<u>6/29/2010</u>		92/8% or \$.08/MMBtu by and between Fieldwood Energy LLC and Plains Gas
		POL Patterson Plant	Solutions, LLC. and Plains Gas Solutions, LLC.
MARKETING - GAS PROCESSING	<u>10/1/2010</u>	PROCESSING AGREEMENT-GREATER of Fee or POL	<u>GPM; <1.25 = 15%, 1.25 - 2.5 = 12.5%, >2.5 = 10% by and between Fieldwood</u>
			Energy LLC and Plains Gas Solutions, LLC. and Plains Gas Solutions, LLC.
MARKETING - GAS PROCESSING	<u>11/1/2010</u>	PROCESSING AGREEMENT- 1ST AMENDMENT-GREATER of	<u>GPM; <1.25 = 15%, 1.25 - 2.5 = 12.5%, >2.5 = 10% by and between Fieldwood</u>
		<u>Fee or POL</u>	Energy LLC and Plains Gas Solutions, LLC. and Plains Gas Solutions, LLC.
MARKETING - GAS PROCESSING	<u>7/24/2012</u>	PROCESSING AGREEMENT- 2ND AMENDMENT-GREATER of	<u>GPM; <1.25 = 15%, 1.25 - 2.5 = 12.5%, >2.5 = 10% by and between Fieldwood</u>
		<u>Fee or POL</u>	Energy LLC and Plains Gas Solutions, LLC. and Plains Gas Solutions, LLC.
MARKETING - GAS PROCESSING	<u>1/1/2011</u>	PROCESSING AGREEMENT-FEE PLUS-POL	98%/2% AND \$.06/mmbTU by and between Fieldwood Energy LLC and ENLINK
			Midstream current operator and ENLINK Midstream current operator
MARKETING - GAS PROCESSING	<u>4/1/2012</u>	PROCESSING AGREEMENT-1st AMENDMENT-FEE PLUS-POL	98%/2% AND \$.06/mmbTU by and between Fieldwood Energy LLC and ENLINK
			Midstream current operator and ENLINK Midstream current operator

MARKETING - GAS PROCESSING	<u>6/1/2012</u>	PROCESSING AGREEMENT- 2nd AMENDMENT-FEE PLUS-POL	98%/2% AND \$.06/mmbTU by and between Fieldwood Energy LLC and ENLINK
			Midstream current operator and ENLINK Midstream current operator
MARKETING - GAS PROCESSING	<u>11/1/2012</u>	PROCESSING AGREEMENT-3RD AMENDMENT-FEE PLUS-POL	98%/2% AND \$.06/mmbTU by and between Fieldwood Energy LLC and ENLINK
			Midstream current operator and ENLINK Midstream current operator
MARKETING - GAS PROCESSING	<u>1/1/2013</u>	PROCESSING AGREEMENT-4th AMENDMENT-FEE PLUS-POL	98%/2% AND \$.06/mmbTU by and between Fieldwood Energy LLC and ENLINK
			Midstream current operator and ENLINK Midstream current operator
MARKETING - GAS PROCESSING	<u>1/19/2012</u>	GAS PROCESSING AGREEMENT-POL	92% / 8% by and between Fieldwood Energy LLC and ENLINK Midstream current
			operator and ENLINK Midstream current operator
MARKETING - GAS PROCESSING	<u>2/17/2014</u>	FIRST AMENDMENT TO GAS PROCESSING AGREEMENT	92% / 8% by and between Fieldwood Energy LLC and ENLINK Midstream current
			operator and ENLINK Midstream current operator
MARKETING - GAS PROCESSING	<u>11/1/2004</u>	GAS PROCESSING AGREEMENT-POL	\$0.06/MMBTU by and between Fieldwood Energy LLC and ENLINK Midstream
			<u>current operator and ENLINK Midstream current operator</u>
MARKETING - GAS PROCESSING	<u>4/1/2007</u>	FIRST AMENDMENT TO GAS PROCESSING AGREEMENT	\$0.06/MMBTU by and between Fieldwood Energy LLC and ENLINK Midstream
			current operator and ENLINK Midstream current operator
MARKETING - GAS PROCESSING	<u>4/1/2010</u>	GAS PROCESSING AGREEMENT	85/15% by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC
			and Enterprise Gas Processing LLC
MARKETING - GAS PROCESSING	<u>4/1/2011</u>	GAS PROCESSING AGREEMENT	85/15% by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC
			and Enterprise Gas Processing LLC
MARKETING - GAS PROCESSING	<u>3/16/2004</u>	<u>GAS PROCESSING AGREEMENT</u>	87/13% by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC
			and Enterprise Gas Processing LLC
MARKETING - GAS PROCESSING	<u>3/1/2005</u>	FIRST AMENDMENT TO GAS PROCESSING AGREEMENT	87/13% by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC
			and Enterprise Gas Processing LLC
MARKETING - GAS PROCESSING	<u>10/1/2007</u>	SECOND AMENDMENT TO GAS PROCESSING AGREEMENT	87/13% by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC
			and Enterprise Gas Processing LLC
MARKETING - GAS PROCESSING	<u>1/1/2009</u>	THIRD AMENDMENT TO GAS PROCESSING AGREEMENT	87/13% by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC
			and Enterprise Gas Processing LLC
MARKETING - GAS PROCESSING	<u>2/20/2008</u>	FIRST AMENDMENT TO GAS PROCESSING AGREEMENT	88/12% by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC
			and Enterprise Gas Processing LLC
MARKETING - GAS PROCESSING	<u>11/11/2004</u>	GAS PROCESSING AGREEMENT	85/15% by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC
			and Enterprise Gas Processing LLC
MARKETING - GAS PROCESSING	<u>12/6/2004</u>	GAS PROCESSING AGREEMENT	87/13% by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC
			and Enterprise Gas Processing LLC

MARKETING - GAS PROCESSING	<u>7/1/1970</u>	CONSTRUCTION/OPERATING (NI)	Agreement for the Construction and Operation of the Toca Gas Processing Plant,
			St. Bernard Parish, Louisiana by and between Fieldwood Energy LLC and
			Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
MARKETING - GAS PROCESSING	<u>7/25/2014</u>	RATIFICATION AND ADOPTION OF C&O AGREEMENT	Ratification to the Agreement for the Construction and Operation of the Toca Gas
			Processing Plant, St. Bernard Parish, Louisiana by and between Fieldwood Energy
			LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
MARKETING - GAS PROCESSING	<u>8/1/2007</u>	PROCESSING-POL +FEE	POL depending on GPM plus FEE \$.10 /MMBtu by and between Fieldwood
			Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM
MARKETING - GAS PROCESSING	<u>4/1/2013</u>	GAS PROCESSING AGREEMENT-GREATER OF FEE OR POL	Greater of Fee or POL (85%/15%) min Fee \$.12 plu s DGS FEE \$.04 plus Dehy Fee
			\$.02 (subject to annual exclation) by and between Fieldwood Energy LLC and
			TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LP
MARKETING - GAS PROCESSING	<u>4/1/2013</u>	GAS PROCESSING AGREEMENT-GREATER OF FEE OR POL -	Greater of Fee or POL (85%/15%) min Fee \$.12 plu s DGS FEE \$.04 plus Dehy Fee
		<u>VESCO agreement</u>	\$.02 (subject to annual exclation) by and between Fieldwood Energy LLC and
			TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LP
MARKETING - GAS PROCESSING	<u>4/1/2013</u>	GAS PROCESSING AGREEMENT-GREATER OF FEE OR POL	Greater of Fee or POL (85%/15%) min Fee \$.12 plu s DGS FEE \$.04 plus Dehy Fee
			\$.02 (subject to annual exclation) by and between Fieldwood Energy LLC and
			TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LP
MARKETING - GAS PROCESSING	<u>9/1/2005</u>	POL -GAS PROCESSING AGREEMENT	POL DEPENDENT ON GPm by and between Fieldwood Energy LLC and TARGA
			MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LP
MARKETING - GAS PROCESSING	<u>2/1/2013</u>	POL -GAS PROCESSING AGREEMENT	GREATER OF FEE OR POL 85%/15% OR \$.15 / MMBTU PLUS dgs FEE by and
			between Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA
	21.122.2		MIDSTREAM SERVICES LP
MARKETING - GAS PROCESSING	<u>2/1/2013</u>	GAS PROCESSING AGREEMENT-GREATER OF FEE OR POL -	GREATER OF FEE OR POL 85%/15% OR \$.15 / MMBTU PLUS dgs FEE by and
		<u>VESCO agreement</u>	between Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA
AAA DUETING GAS DD GEESING	2/4/2042	201 040 220 220 220 4025 45117	MIDSTREAM SERVICES LP
MARKETING - GAS PROCESSING	<u>2/1/2013</u>	POL -GAS PROCESSING AGREEMENT	GREATER OF FEE OR POL 85%/15% OR \$.15 / MMBTU PLUS dgs FEE by and
			between Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA
MARKETING CAS PROCESSING	2/15/2020	CREATER OF FEE OR DOL. CAS PROCESSING A CREENAGING	MIDSTREAM SERVICES LP
MARKETING - GAS PROCESSING	<u>3/15/2020</u>	GREATER OF FEE OR POL - GAS PROCESSING AGREEMENT	GREATER OF FEE OR POL 85%/15% OR \$.15 / MMBTU PLUS dgs FEE by and
			between Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA
			MIDSTREAM SERVICES LP

MARKETING - GAS PROCESSING	<u>1/1/2012</u>	FEE GAS PROCESSING AGREEMENT	FEE08005 /MCF (SUBJECT TO gdp (NEVER LESS THAT .075 OR GRATER THAN
			\$.12 /MCF by and between Fieldwood Energy LLC and Enterprise Gas Processing
			LLC and Enterprise Gas Processing LLC
MARKETING - GAS PROCESSING	<u>8/1/2009</u>	FEE GAS PROCESSING AGREEMENT	FEE0800 PER mcF by and between Fieldwood Energy LLC and Enterprise Gas
			Processing LLC and Enterprise Gas Processing LLC
MARKETING - GAS PROCESSING	<u>1/18/2012</u>	FEE GAS PROCESSING AGREEMENT - AMENDMENT	FEE0800 PER MCF - ESCALATOR ADDED by and between Fieldwood Energy LLC
			and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
MARKETING - GAS PROCESSING	<u>4/1/2018</u>	FEE- GAS PROCESSING AGREEMENT	fee = \$.12 / MMBTU by and between Fieldwood Energy LLC and Enterprise Gas
			Processing LLC and Enterprise Gas Processing LLC
MARKETING - GAS PROCESSING	<u>4/1/2020</u>	NGL BANK - FIRST AMENDED AND RESTATED	NGL BANK - FIRST AMENDED AND RESTATED by and between Fieldwood Energy
			LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
MARKETING - GAS PROCESSING	<u>1/8/2019</u>	GAS PROCESSING AGREEMENT-FEE - PASCAGOULA GAS	\$.16 /MMBTU (escl) plus electricity fee by and between Fieldwood Energy LLC
		<u>PROCESSING AGREEMENT</u>	and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
MARKETING - GAS PROCESSING	<u>12/1/2008</u>	PROCESSING-POL Kaplan Processign Plant	Greater of FEE or POL (85%/15%) min Fee \$.16 (annual esclator) by and between
			<u>Fieldwood Energy LLC and Arrowhead Louisiana Pipeline, LLC current operator</u>
			and Arrowhead Louisiana Pipeline, LLC current operator
MARKETING - GAS PROCESSING	<u>1/1/2011</u>	1st Amendment Kaplan Processing Plant	Greater of FEE or POL (85%/15%) min Fee \$.16 (annual esclator) by and between
			<u>Fieldwood Energy LLC and Arrowhead Louisiana Pipeline, LLC current operator</u>
			and Arrowhead Louisiana Pipeline, LLC current operator
MARKETING - GAS PROCESSING	<u>9/17/2017</u>	2nd Amendment Kaplan Procesing Plant - Adds all KEE that	Greater of FEE or POL (85%/15%) min Fee \$.16 (annual esclator) by and between
		<u>can deliver to Egan Gap</u>	<u>Fieldwood Energy LLC and Arrowhead Louisiana Pipeline, LLC current operator</u>
			and Arrowhead Louisiana Pipeline, LLC current operator
MARKETING - GAS PROCESSING	<u>3/1/2020</u>		Amend to FEE: Transco VR 66/78 = \$.1873 per MMBtu(annual Esclator); Kinetica
		GAP to \$.08 with no escalation	Egan Gap interconect = \$.08 per mmbtu (not subject to Esclator) by and between
			<u>Fieldwood Energy LLC and Arrowhead Louisiana Pipeline, LLC current operator</u>
			and Arrowhead Louisiana Pipeline, LLC current operator
Marketing Gas - Transport	<u>12/1/2013</u>	<u>IT Transport Contract</u>	IT Transport Contract by and between Fieldwood Energy LLC and Kinetica Energy
AAABUSTING GAS BROGESSING	2/4/2042		Express, LLC and Kinetica Energy Express, LLC
MARKETING - GAS PROCESSING	<u>2/1/2013</u>	GAS PROCESSING AGREEMENT-GREATER OF FEE OR POL -	GREATER OF FEE OR POL 85%/15% OR \$.15 / MMBTU PLUS dgs FEE by and
		<u>VESCO agreement</u>	between Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA
			MIDSTREAM SERVICES LP

Marketing Gas - Transport	<u>0/1/2019</u>	IT Transport Contract - Amendment C for deliver to Destin	IT Gathering Agreement by and between Fieldwood Energy LLC and High Point
		logical \$.2921 3/1/2019 through 12/31/2023	Gas Gathering, LLC and High Point Gas Gathering, LLC
Marketing Gas - Transport	<u>10/10/2013</u>	IT Transport Contract DISCOUTN LETTER - or 108 lateral MC	IT Gathering Agreement by and between Fieldwood Energy LLC and High Point
		<u>109 and mc 110</u>	Gas Gathering, LLC and High Point Gas Gathering, LLC
Marketing Gas - Transport	<u>6/1/2018</u>	<u>IT Transport - Destin Pipeline Company</u>	IT Transport Contracy by and between Destin Pipeline company, L.L.C. and
			Fieldwood Energy LLC.
Marketing Gas - Transport	<u>12/1/2013</u>	IT Transport Contract - Kinetica Deewater Transmission	IT Transmission by and between Fieldwood Energy LLC and Kinetica Midstream
			Energy, LLC and Kinetica Midstream Energy, LLC
MARKETING-INTERCONNECT	<u>7/23/2020</u>	ST 53/ST 67 CONNECTION AGREEMENT	ST 53/ST 57 CONNECTION AGREEMENT BETWEEN FIELDWOOD ENERGY LLC AND
			FIELDWOOD ENERGY OFFSHORE AND ROSEFIELD PIPELINE COMPANY, LLC
MARKETING-TIE IN	<u>7/23/2020</u>	<u>ST 49 A Tie In Agreement</u>	ST 49 A PLATFORM TIE-IN TO ST 49 LATERAL PIPELNE BETWEEN FIELDWOOD
			ENERGY LLC AND ROSEFIELD PIPELINE COMPANY, LLC
<u>MARKETING-LOPS</u>	<u>6//8/2017</u>	LEASE OF OFFSHORE PLATOFRM SPACE-ST 292 PLATFORM	FIELDWOOD LEASES PLATFORM SPACE AT ST 292 from Manta Ray Offshore
			Gathering Company, L. L. C.
MARKETING-GAS GATHERING	<u>3/1/2000</u>	AGREEMENT FOR THE GATHERING AND PROCESSING OF	Gas gathering agreement between Chevron U.S.A. production Company and
AND PROCESSING		CHEVRON U.S.A. PRODUCTION COMPANY, SAMEDAN OIL	Samedan Oil Company as Producer and Shell Offshore Inc. and Amoco
		COMPANY VIOSCA KNOLL 252 UNIT YELLOWHAMMER, PLANT	Production Company as Processor (considered PHA) for VK 251
		AND PIPELINES MOBILE COUNTY, ALABAMA	
<u>Marketing</u>	<u>2/23/2017</u>	<u>Precedent Agreement</u>	cedent Agreement by and between Stingray Pipeline Company L.L.C. and Fieldwoo
Marketing Gas - Transport	<u>12/1/2013</u>	<u>IT-Transport - GI 116 - the is a discount letter that goes with</u>	Searobin East - Transport, IT max Rate. by and between Fieldwood Energy LLC
		<u>this for GI 116</u>	and Sea Robin Pipeline Company and Sea Robin Pipeline Company
MARKETING - GAS PROCESSING	<u>2/1/2013</u>	GAS PROCESSING AGREEMENT-GREATER OF FEE OR POL -	GREATER OF FEE OR POL 85%/15% OR \$.15 / MMBTU PLUS dgs FEE by and
		<u>VESCO agreement</u>	between Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA
			MIDSTREAM SERVICES LP
<u>Crude Sales</u>		Exxon Crude Sales GI 43 complex	ExxonMobil Oil Supply buys crude oil from Fieldwood Energy by and between
			<u>Fieldwood Energy LLC and EXXONMOBIL Oil CORPORATION and EXXONMOBIL Oil</u>
			<u>CORPORATION</u>
Marketing Gas - Transport	<u>12/1/2013</u>	<u>IT Transport Contract</u>	IT Transport Contract by and between Fieldwood Energy LLC and High Point Gas
			<u>Transmission, LLC and High Point Gas Transmission, LLC</u>
<u>Marketing - Transportation</u>	<u>12/1/2013</u>	Florida Gas Transmission - SP - Pooling agreement K 115545	<u>Fieldwood Energy LLC and Florida Gas Transmission Company LLC</u>
<u>Marketing - Transportation</u>	<u>12/1/2013</u>	Florida Gas Transmission - ITS-WD (western division)	<u>Fieldwood Energy LLC and Florida Gas Transmission Company LLC</u>
		agreement K 115548	

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Marketing - Transportation	<u>12/1/2013</u>	Florida Gas Transmission - ITS-Market Area - agreement K	Fieldwood Energy LLC and Florida Gas Transmission Company LLC
Marketing - Transportation	<u>12/1/2013</u>	Trunkline Gas company, LLC - IT -29561 - interruptible	Fieldwood Energy LLC and Trunkline Gas Company, LLC
Marketing - Transportation	<u>12/1/2013</u>	Trunkline Gas company, LLC - IT -29562 - interruptible Pooling	Fieldwood Energy LLC and Trunkline Gas Company, LLC
		<u>West-LA</u>	
Marketing - Transportation	<u>12/1/2013</u>	Trunkline Gas company, LLC - IT -29570 - interruptible Pooling	Fieldwood Energy LLC and Trunkline Gas Company, LLC
		<u>East0LA</u>	
Marketing - Transportation	<u>11/11/2018</u>	IT Retrograde contractTransport Contract by and between	IT Retrograde contractTransport Contract by and between Fieldwood Energy LLC
		Fieldwood Energy LLC and Sea Robin Pipeline Company and	and Sea Robin Pipeline Company and Sea Robin Pipeline Company
		Sea Robin Pipeline Company IT-NRCM S-3219	
Marketing - Transportation	<u>12/1/2013</u>	Master ITS Flash contract 2668 - Searobin West - Transport	Master ITS Flash contract 2668 - Transport Contract by and between Fieldwood
		Contract by and between Fieldwood Energy LLC and Sea	Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company
		Robin Pipeline Company and Sea Robin Pipeline Company	
Marketing - Transportation	<u>12/1/2013</u>	Master POOL - Pooling contract 2667 - Searobin West	Master ITS Flash contract 2667 - Transport Contract by and between Fieldwood
		pooliing agreement - Transport Contract by and between	Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company
		Fieldwood Energy LLC and Sea Robin Pipeline Company and	
		Sea Robin Pipeline Company	
<u>Marketing - Transportation</u>	<u>1/1/2010</u>	Oil Liquids Transportation Agreement LTA Contract No.	<u>Liquids Transportation Service by and between Fieldwood Energy LLC and</u>
		<u>115976</u>	Stingray Pipeline Company LLC and Stingray Pipeline Company LLC
<u>Marketing - Transportation</u>	<u>12/1/2016</u>	Stingray Pipelline Company LLC - IT Transport - 400017 - HI	<u>Fieldwood Energy LLC and Stingray Pipeline Company LLC</u>
		330 Discount \$.10	
Marketing Gas Processing	<u>4/1/2021</u>	<u>processing fee - \$.08 / MMBTU by and between Fieldwood</u>	<u>Fieldwood Energy LLC and ENLINK LIG LIQUIDS, LLC and ENLINK LIG LIQUIDS, LLC</u>
		Energy LLC and ENLINK LIG Liquids, L.L.C. current operator -	
		(KEE Gas)	
Marketing Gathering	<u>12/1/2021</u>	Pelican pipeline gathering - K 031938	<u>Fieldwood Energy LLC and Targa Midstream Services LLC</u>
Marketing Gathering	<u>4/1/2021</u>	W&T Rock Road Lateral Gathering Agreement	<u>Fieldwood Energy LLC and W&T Offshore, Inc</u>
Marketing Gas Processing	<u>5/1/2021</u>	DCP Mobile Bay	Fieldwood Energy LLC and DCP Mobile Bay Processing
STUSCO CONTRACT REF. NO	<u>8/19/2020</u>	STUSCO buys crude oil from Fieldwood Energy	Shell Trading (US) Company
<u>CL69LP0068</u>			

Exhibit D

Apache Plan of Merger Redline

AGREEMENT AND PLAN OF MERGER OF FIELDWOOD ENERGY LLC INTO FIELDWOOD ENERGY I LLC AND FIELDWOOD ENERGY III LLC

This AGREEMENT AND PLAN OF MERGER, dated as of <u>August 27</u>, 2021 (this "<u>Plan of Merger</u>"), is adopted by Fieldwood Energy LLC, a Texas limited liability company ("<u>FWE</u>").

WHEREAS, commencing August 3, 2020, FWE and certain other affiliates of FWE (each, a "<u>Debtor</u>" and collectively, the "<u>Debtors</u>") filed voluntary petitions with the United States Bankruptcy Court for the Southern District of Texas (the "<u>Bankruptcy Court</u>") initiating their respective cases pending under chapter 11 of title 11 of the United States Code (the "<u>Bankruptcy Code</u>") styled *In re Fieldwood Energy LLC, et al.*, jointly administered under Case No. 20-33948 (MI) (each case of a Debtor, a "Case" and collectively, the "Chapter 11 Cases");

WHEREAS, in connection with the Chapter 11 Cases, the Debtors filed the <u>Eighth Amended</u> Joint Chapter 11 Plan of Fieldwood Energy LLC and Its Affiliated Debtors at Docket No. <u>11742</u> (as may be amended, restated, amended and restated, supplemented, or otherwise modified from time to time, the "<u>Plan of Reorganization</u>"), which was confirmed by order of the Bankruptcy Court entered on <u>June 25</u>, 2021 at Docket No. <u>11751</u> (as may be amended, modified, and supplemented, the "Confirmation Order");

WHEREAS, in accordance with the Plan of Reorganization and Confirmation Order, pursuant to the Credit Bid Purchase Agreement certain assets and properties of the Debtors (defined in the Plan of Reorganization as the "<u>Credit Bid Acquired Interests</u>") were sold and conveyed to, and certain liabilities and obligations of Debtors (defined in the Plan of Reorganization as the "<u>Credit Bid Assumed Liabilities</u>") were assumed by, FWE II prior to the Effective Time (the "<u>Credit Bid Transaction</u>");

WHEREAS, pursuant to the Plan of Reorganization, and as authorized by the Confirmation Order, FWE converted from a Delaware limited liability company to a Texas limited liability company on August 2, 2021;

WHEREAS, pursuant to the Plan of Reorganization, and as authorized by the Confirmation Order, FWE is to effect a divisional merger as set forth in this Plan of Merger (the "Merger"), pursuant to which, among other things:

a) FWE shall maintain its separate existence and continue as a surviving entity under the name "Fieldwood Energy III LLC" (as such entity exists from and after the Effective Time, "FWE III");

- (b) There shall be no change (through conversion, exchange, or otherwise) to the membership interests of FWE, which membership interest in FWE III will continue to be owned by Fieldwood Energy Inc. as of immediately following the Effective Time.
- (c) All of the membership interests of FWE I shall be owned by Fieldwood Energy Inc. as of immediately following the Effective Time.
- (d) All of the rights, assets, and properties of FWE described in <u>Part A</u> of <u>Schedule I</u> attached hereto (the "<u>FWE I Assets</u>") shall be allocated to, possessed by, and vested in FWE I without reversion or impairment, without further act or deed, and without transfer or assignment having occurred.
- (e) All of the liabilities and obligations of FWE described in <u>Part B</u> of <u>Schedule I</u> attached hereto (the "<u>FWE I Obligations</u>") shall be allocated to and shall vest in, and shall constitute liabilities and obligations of, FWE I. For the avoidance of doubt, the FWE I Obligations exclude all Credit Bid Assumed Liabilities (including all Closing Date Payables and all FWE II Retained Properties Payables).
- (f) All of the rights, assets, and properties of FWE other than the FWE I Assets and the Credit Bid Acquired Interests (collectively, the "FWE III Assets") shall be allocated to, possessed by, and vested in FWE III without reversion or impairment, without further act or deed, and without transfer or assignment having occurred.
- (g) All of the liabilities and obligations of FWE other than the FWE I Obligations and the Credit Bid Assumed Liabilities (collectively, the "FWE III Obligations") shall be allocated to and shall vest in, and shall constitute liabilities and obligations of, FWE III.

3. Post-Merger Covenants.

- (a) Each of FWE I and FWE III shall, at any time and from time to time from and after the Effective Time as and when requested by FWE I or FWE III, or by their respective successors or assigns, execute and deliver, or cause to be executed and delivered in its name by its authorized officers, all such conveyances, transfers, deeds, or other instruments as FWE I or FWE III, as applicable, or such successors or assigns, may reasonably deem necessary in order to evidence (i) the allocation to and vesting in FWE I of the FWE I Assets, and the allocation to and vesting in FWE I of, and the liability and obligation of FWE II of the FWE III Assets, and the allocation to and vesting in FWE III of, and the liability and obligation of FWE III for, the FWE III Obligations as a result of the Merger. Without limiting the foregoing, FWE III shall take such actions as necessary to effect a transfer from [insert applicable bank account] to an account designated in writing by FWE I of (i) the FWE I Cash Amount, (ii) the FWE I Suspense Funds, and (iii) the Prepaid JIB Cash Amount.
- (b) From and after the Effective Time (i) FWE I shall, and shall cause the FWE I Subsidiaries controlled by FWE I to, perform the obligations of FWE under Section 10.12 of the Credit Bid Purchase Agreement with respect to Closing Accounts Receivable to the extent attributable to FWE I Assets or any assets held by such FWE I Subsidiaries as of the Effective Time (provided FWE I shall have no obligation to incur any cost or expense in performing such

obligations), and (ii) FWE III shall, and shall cause its subsidiaries to, perform the obligations of FWE under Section 10.12 of the Credit Bid Purchase Agreement with respect to Closing Accounts Receivable to the extent attributable to FWE III Assets or any assets held by subsidiaries of FWE III as of the Effective Time.

- 4. As a result of the consummation of the Merger in accordance with this Plan of Merger, FWE I shall only be allocated, shall only possess, and shall only be vested in and receive the FWE I Assets, and shall only be allocated and vested in, shall only possess, and shall only be subject to the FWE I Obligations, and FWE I shall have no rights or obligations relating to any of the FWE III Assets or the FWE III Obligations, except as may be expressly set forth in Section 6 or a separate agreement, which is entered into at or after the Effective Time, between FWE I and FWE III with respect to such other Assets or Obligations; and FWE I shall not be deemed to be a predecessor in interest to any of the FWE III Assets or the FWE III Obligations.
- 5. As a result of the consummation of the Merger in accordance with this Plan of Merger, FWE III shall only be allocated, shall only possess, and shall only be vested in and receive the FWE III Assets and shall only be allocated and vested in, shall only possess, and shall only be subject to the FWE III Obligations, and FWE III shall have no rights or obligations relating to any of the FWE I Assets or the FWE I Obligations, except as may be expressly set forth in Section 6 or in a separate agreement, which is entered into at or after the Effective Time, between FWE III and FWE I with respect to such other Assets or Obligations; and FWE III shall not be deemed to be a predecessor in interest to any of the FWE I Assets or the FWE I Obligations.
- 6. If FWE I pays any amounts for (a) deductibles or retention amounts under applicable insurance policies associated with claims for personal injury or damage to third party property arising from the ownership or operation of the FWE I Assets or the GOM Shelf Oil and Gas Properties or (b) fines and penalties levied or imposed by governmental authorities in respect of the FWE I Assets or the GOM Shelf Oil and Gas Properties, then, to the extent that an amount was included in the calculation of the Effective Date Cash Obligations Amount under the Credit Bid Purchase Agreement with respect to such deductible, retention amount, fine or penalty, FWE III shall promptly pay over to FWE I the amount so paid by FWE I, but in each case, not in excess of the amount included with respect to such deductible, retention amount, fine or penalty in the calculation of the Effective Date Cash Obligations Amount. Furthermore, if after the Effective Date, FWE III receives payment of any amount in respect of fines and penalties levied or imposed by governmental authorities in respect of the FWE I Assets or the GOM Shelf Oil and Gas Properties, FWE III shall promptly pay over to FWE I the amount so paid to FWE III in respect of such fines or penalties.

7. 6. Joint Use Property.

(a) If immediately prior to the Effective Time,—FWE owned an interest or right in assets (other than FWE III Oil and Gas Properties) which FWE did not acquire under or pursuant to the Apache PSA and which (i) an interest therein (in whole or in part) is not otherwise included in the FWE I Assets (without giving effect to clause (xxiv) of Schedule I) and (ii) immediately prior to the Effective Time are used in connection with or held for use in connection both with (x) FWE I Oil and Gas Properties, FWE I Rights of Way, or GOM Shelf

Oil and Gas Properties, on the one hand, and (y) FWE III Oil and Gas Properties or FWE III Rights of Way, on the other hand (individually a "<u>Fieldwood Primary Joint Use Property</u>" and, collectively, the "<u>Fieldwood Primary Joint Use Properties</u>") then FWE I shall own such Fieldwood Primary Joint Use Property as an FWE I Asset and such Fieldwood Primary Joint Use Property shall not be a FWE III Asset or owned by FWE III; and

- (b) to the extent not otherwise covered by a joint use arrangement as of immediately prior to the Effective Time, FWE III shall have, and FWE I shall provide FWE III with, access, use, and economic benefit with respect to any Fieldwood Primary Joint Use Property, as well as any other asset (other than FWE III Oil and Gas Properties and Fieldwood Primary Joint Use Properties) that is (i) included in the FWE I Assets in whole (and not in part only as to FWE I's interest) and (ii) immediately prior to the Effective Time is used in connection with or held for use in connection both with (i) FWE I Oil and Gas Properties, FWE I Rights of Way, or GOM Shelf Oil and Gas Properties, on the one hand, and (ii) FWE III Oil and Gas Properties or FWE III Rights of Way, on the other hand (individually, including any Fieldwood Primary Joint Use Property, a "Fieldwood Joint Use Property" and, collectively, including the Fieldwood Primary Joint Use Properties, the "Fieldwood Joint Use Properties") to the extent, and only to the extent, such Fieldwood Joint Use Property was used or held for use in connection with the applicable FWE III Oil and Gas Properties or FWE III Rights of Way immediately prior to the Effective Time; and
- (c) any obligation or liability incurred by FWE I to the extent arising from, related to, or connected with the access, use, or economic benefit of a Fieldwood Joint Use Property by or on behalf of FWE III, (1) shall not constitute a FWE I Obligation, (2) shall be FWE III Obligations and the obligations and liabilities of FWE III, and (3) FWE III shall indemnify and hold harmless FWE I and the FWE I Subsidiaries from and against all such obligations and liabilities allocated to FWE III pursuant to this Section 6.
- (d) For the avoidance of doubts, to the extent necessary, any contract listed on Exhibit I-F(ii) shall constitute a Fieldwood Joint Use Property to the extent such contract covers or pertains to equipment, materials, or services that are to be used or held for use for FWE I and also covers or pertains to equipment, materials, or services that are to be used or held for use for FWE III. If any such contract listed on Exhibit I-F(ii) constitutes a Fieldwood Joint Use Property as of the Effective Time, each of FWE I and FWE III, and their respective successors and assigns, shall undertake diligent efforts to enter into replacement contracts covering only such equipment, materials, or services as are used or held for use in connection with its respective assets and properties.
- <u>8.</u> 7. Certain Definitions. As used herein and in the Schedules and Exhibits attached hereto, (i) the terms set forth below have the meanings ascribed to such terms below and (ii) the terms defined in the Schedules and Exhibits attached hereto have the meanings ascribed to such terms in such Schedules and Exhibits.
 - (a) "Apache" means Apache Corporation, a Delaware corporation.
- (b) "<u>Apache PSA</u>" means that certain Purchase and Sale Agreement, dated as of July 18, 2013, by and among Apache, Apache Deepwater LLC, Apache Shelf, Inc., Apache

Shelf Exploration LLC, GOM Shelf, and FWE, as amended from time to time, and the transaction documents executed in connection therewith.

- (c) "<u>Asset</u>" means any individual asset, property, right, or interest in any of the FWE I Assets or the FWE III Assets; "<u>Assets</u>" means, collectively, the FWE I Assets and the FWE III Assets.
- (d) "<u>Bankruptcy Code</u>" has the meaning ascribed to such term in the recitals hereto.
- (e) "<u>Bankruptcy Court</u>" has the meaning ascribed to such term in the recitals hereto.
- <u>(f)</u> <u>"BOEM" has the meaning ascribed to such term in the definition of</u> Environmental Liabilities.
- (g) "BSEE" has the meaning ascribed to such term in the definition of Environmental Liabilities.
 - (h) (f) "Case" has the meaning ascribed to such term in the recitals hereto.
- (i) "CERCLA" has the meaning ascribed to such term in the definition of Environmental Laws.
- (g) "<u>Certificate of Merger</u>" has the meaning ascribed to such term in <u>Section 1</u> hereto.
- (k) (h)-"Chapter 11 Cases" has the meaning ascribed to such term in the recitals hereto.
- (i) "Closing Accounts Receivable" has the meaning ascribed to such term in the Credit Bid Purchase Agreement.
- (m) (j) "Closing Date Payable" has the meaning ascribed to such term in the Credit Bid Purchase Agreement.
- (n) "Condition Precedent End Date" means the date that is the first day of the month following the month during which the waiver requested in the FERC Petitions is granted by FERC and any underlying enabling requirements to process/handle, transport and sell the hydrocarbons subject to the FWE I Marketing Contracts have been satisfied.
- (c) (k)-"Confirmation Order" has the meaning ascribed to such term in the recitals hereto.
- (p) (1)-"Contract" means any contract, lease, license, purchase order, sales order, indenture, note, loan, instrument, obligation, promise, grant, or other agreement,

arrangement, understanding or commitment, whether or not in written form, that is binding upon a Person or its property.

- (g) (m)-"Conveyed" means conveyed, assigned, or sold pursuant to the Apache PSA, regardless of whether such conveyance, assignment, or bill of sale was recorded in the appropriate records of, or approved or recognized by, the applicable Governmental Authority.
- (n) "Credit Bid Acquired Interests" has the meaning ascribed to such term in the recitals hereto.
- (s) (o)-"Credit Bid Assumed Liabilities" has the meaning ascribed to such term in the recitals hereto.
- (t) (p) "Credit Bid Purchase Agreement" means the Purchase and Sale Agreement, [dated [-]August 27, [-]2021, by and among FWE, [FWE Affiliates] and FWE H]certain affiliates of FWE, FWE II and Mako Buyer 2 LLC, a Delaware limited liability company.
- (q) "Credit Bid Transaction" has the meaning ascribed to such term in the recitals hereto.
- (u) (r)-"Debtor" and "Debtors" has the meaning ascribed to such term in the recitals hereto.
- (v) (s) "Decommissioning" has the meaning ascribed to such term in the Decommissioning Agreement.
- (w) (t) "Decommissioning Agreement" has the meaning ascribed to such term clause (xix) in Part A of Schedule I attached hereto.
- (x) "Effective Date Cash Obligations Amount" has the meaning ascribed to such term in the Credit Bid Purchase Agreement.
- $\underline{\text{(y)}}$ "<u>Effective Time</u>" has the meaning ascribed to such term in <u>Section 1</u> hereto.
- (v)—"Environmental Laws" means, the Comprehensive Environmental Response, Compensation and Liability Act, 42 U.S.C. § 9601 et seq. ("CERCLA"); the Resource Conservation and Recovery Act, 42 U.S.C. § 6901 et seq.; the Federal Water Pollution Control Act, 33 U.S.C. § 1251 et seq.; the Clean Air Act, 42 U.S.C. § 7401 et seq.; the Hazardous Materials Transportation Act, 49 U.S.C. § 5101 et seq.; the Toxic Substances Control Act, 15 U.S.C. §§ 2601 through 2629; the Oil Pollution Act, 33 U.S.C. § 2701 et seq.; the Emergency Planning and Community Right to Know Act, 42 U.S.C. § 11001 et seq.; the Endangered Species Act, 16 U.S.C. § 1531 et seq.; and the Safe Drinking Water Act, 42 U.S.C. §§ 300f through 300j, in each case as amended in effect as of the Effective Time, and all similar laws in effect as of the Effective Time of any Governmental Authority having jurisdiction over the

property in question addressing pollution, protection of the environment, biological resources, Hazardous Substances, or P&A Obligations.

- (w) "Environmental Liabilities" means any and all damages, remediation, obligations, liabilities, environmental response costs, costs to cure, cost to investigate or monitor, restoration costs, costs of remediation or removal, settlements, penalties, fines, and attorneys' and consultants fees and expenses arising out of or related to any violations or non-compliance with any Environmental Laws, including any contribution obligation under CERCLA or any other Environmental Law or matters incurred or imposed pursuant to any claim or cause of action by a Governmental Authority or other Person, attributable to any environmental liabilities, any Release of Hazardous Substances, or any other environmental condition with respect to the ownership or operation of the Assets, including conditions of FWE I Facilities not in compliance with Laws promulgated by the Bureau of Ocean Energy Management ("BOEM"), the Bureau of Safety and Environmental Enforcement ("BSEE"), or the United States Coast Guard.
- (bb) "FERC Petitions" means means (i) that certain Joint Petition of Fieldwood Energy LLC, Fieldwood Energy Offshore LLC and QuarterNorth Energy LLC for Limited Waiver and Request for Expedited Action and Shortened Comment Period filed with the United States of America before the Federal Energy Regulatory Commission, Docket No. RP21-1030-000 and (ii) that certain Supplement to Joint Petition of Fieldwood Energy LLC, Fieldwood Energy Offshore LLC, Fieldwood Energy SP LLC, and QuarterNorth Energy LLC for Limited Waiver and Request for Expedited Action and Shortened Comment Period filed with the United States of America before the Federal Energy Regulatory Commission, Docket No. RP21-901-000.
- (cc) (x) "Fieldwood Joint Use Property" has the meaning ascribed to such term in Section 6(b) hereto.
- (dd) (y) "Fieldwood Primary Joint Use Property" has the meaning ascribed to such term in Section 6(a) hereto.
 - (ee) (z) "FWE" has the meaning ascribed to such term in the recitals hereto.
 - (ff) (aa) "FWE I" has the meaning ascribed to such term in the recitals hereto.
- $\underline{\text{(gg)}}$ "FWE I Assets" has the meaning ascribed to such term in Section $\underline{2(d)}$ hereto.
- (<u>hh</u>) (<u>ee</u>) "<u>FWE I Cash Amount</u>" has the meaning ascribed to such term in <u>clause (xxiii)</u> of <u>Part A</u> of <u>Schedule I</u> hereto.
- $\underline{\text{(ii)}}$ $\underline{\text{(dd)}}$ "FWE I Contracts" has the meaning ascribed to such term in clause $\underline{\text{(x)}}$ in Part A of Schedule I attached hereto.
- (iii) in Part A of Schedule I attached hereto.

"FWE I Lands" has the meaning ascribed to such term in clause (i) in Part A of Schedule I attached hereto. (gg) "FWE I Leases" has the meaning ascribed to such term in clause (i) in Part A of Schedule I attached hereto. (mm) "FWE I Marketing Contracts" means the list of hydrocarbon marketing agreements set forth on Exhibit C that are (x) held by Fieldwood immediately prior to the Effective Time and (y) allocated to FWE I on Exhibit I-G hereto. (hh) "FWE I Obligations" has the meaning ascribed to such term in (nn) Section 2(e) hereto. "FWE I Oil and Gas Properties" has the meaning ascribed to such term in clause (ii) in Part A of Schedule I attached hereto. (ii) "FWE I Permits" has the meaning ascribed to such term in clause (vi) in Part A of Schedule I attached hereto. "FWE I Rights of Way" has the meaning ascribed to such term in (qq) clause (v) in Part A of Schedule I attached hereto. (kk) "FWE I Subsidiaries" means GOM Shelf and the other entities listed (rr) on Exhibit I-I. "FWE I Suspense Funds" has the meaning ascribed to such term in clause (xvii) in Part A of Schedule I attached hereto. (II) "FWE I Units" has the meaning ascribed to such term in clause (i) in (tt) Part A of Schedule I attached hereto. (mm) "FWE I Wells" has the meaning ascribed to such term in clause (ii) in Part A of Schedule I attached hereto. (nn) "FWE II" means [insert Buyer under the Credit Bid Purchase **Agreement** QuarterNorth Energy LLC, a Delaware limited liability company. (ww) (oo) "FWE II Retained Properties" has the meaning ascribed to such term in Part A of Schedule I attached hereto. (pp) "FWE II Retained Properties Payables" has the meaning ascribed to such term in the Credit Bid Purchase Agreement. (qq) "FWE III" has the meaning ascribed to such term in the recitals (yy)hereto. (zz)(rr) "FWE III Assets" has the meaning ascribed to such term in Section

2(f) hereto.

- (aaa) (ss) "FWE III Leases" means all rights, title, and interests of FWE in and to any and all oil, gas, other Hydrocarbon, and mineral leases, subleases, operating rights, record title interests, carried interests, royalties, overriding royalty interests, net profits interests, production payments, reversionary interests, and other rights or interests of any kind or character in or to Hydrocarbons in place and mineral interests or servitudes of every nature held or owned by-FWE or in which FWE holds or owns an interest, other than the FWE I Leases.
- $\underline{\text{(bbb)}}$ (tt) "FWE III Obligations" has the meaning ascribed to such term in Section 2(g) hereto.
- (ccc) (uu) "FWE III Oil and Gas Properties" means, collectively, the FWE III Leases, the FWE III Units, and the FWE III Wells.
- (ddd) (vv) "FWE III Rights of Way" means all rights, title, and interests of FWE in and to any and all surface fee interests, easements, right-of-use easements, licenses, servitudes, rights-of-way, surface leases and other rights to use the surface or seabed held or owned by FWE or in which FWE holds or owns an interest, other than the FWE I Rights of Way.
- (eee) (ww)-"FWE III Units" means the FWE III Leases, together with all pooled, communitized or unitized acreage that includes all or part of any of the FWE III Leases.
- (fff) (xx)-"FWE III Wells" means all rights, title, and interests of FWE in and to any and all Hydrocarbon, water, CO2, injection, disposal wells or other wells in which FWE holds or owns an interest, other than the FWE I Wells.
- (ggg) (yy) "GOM Shelf" means GOM Shelf LLC, a Delaware limited liability company.
- (hhh) "GOM Shelf Leases" has the meaning ascribed to such term in the definition of GOM Shelf Oil and Gas Properties.
- (iii) "GOM Shelf Lands" has the meaning ascribed to such term in the definition of GOM Shelf Oil and Gas Properties.
- held by GOM Shelf immediately prior to the closing of the transactions under the Apache PSA in (i) the oil, gas, other Hydrocarbon, and mineral leases, subleases, operating rights, record title interests, carried interests, royalties, overriding royalty interests, net profits interests, production payments, reversionary interests, and other rights or interests of any kind or character in Hydrocarbons in place and mineral interests or servitudes of every nature in, on, under, and that may be produced from or attributable to any of the lands covered by such leases, subleases, interests, and rights, whether legal or equitable, vested or contingent, and regardless of whether the same are expired or terminated, including those described on Exhibit I-A attached hereto that are identified as GOM Shelf Leases thereon (collectively, the "GOM Shelf Leases"), (ii) all pooled, communitized, or unitized acreage that includes all or part of any GOM Shelf Leases (the "GOM Shelf Units"), (iii) all tenements, hereditaments, and appurtenances belonging to the GOM Shelf Leases and the GOM Shelf Units (collectively with the GOM Shelf Leases and GOM Shelf Units, the "GOM Shelf Lands"), and (iv) any and all Hydrocarbon, water, CO2,

injection wells or other wells completed on, drilled from, or otherwise located, in whole or in part, on, under, or within the GOM Shelf Lands, in each case whether producing, non-producing, shut in, or permanently or temporarily Plugged and Abandoned, including the wells set forth on Exhibit I-B attached hereto that are identified as GOM Shelf Wells thereon and all wellbores spudded prior to the Effective Time located on the GOM Shelf Lands (the "GOM Shelf Wells"); for the avoidance of doubt, (x) the GOM Shelf Oil and Gas Properties shall not include any of the FWE II Retained Properties, (y) the GOM Shelf Lands shall include only the ownership interests therein held by GOM Shelf immediately prior to the closing of the transactions under the Apache PSA and the descriptions in Exhibit I-A shall reference only such ownership interests, and (z) the GOM Shelf Wells shall include only the ownership interests therein held by GOM Shelf immediately prior to the closing of the transactions under the Apache PSA and the descriptions in Exhibit I-B shall reference only such ownership interests.

(<u>kkk</u>) (<u>aaa</u>) "<u>GOM Shelf Properties</u>" means those assets or properties owned by GOM Shelf.

(Ill) "GOM Shelf Units" has the meaning ascribed to such term in the definition of GOM Shelf Oil and Gas Properties.

(mmm) "GOM Shelf Wells" has the meaning ascribed to such term in the definition of GOM Shelf Oil and Gas Properties.

(nnn) (bbb) "Governmental Authority" means any federal, state, municipal, tribal, local, or similar governmental authority, regulatory, or administrative agency, court, or arbitral body, or any subdivision of any of the foregoing.

(000) (eee) "Hazardous Substances" means any pollutant, contaminant, dangerous or toxic substance, hazardous or extremely hazardous substance or chemical, or otherwise hazardous material or waste defined as "hazardous waste", "hazardous substance" or "hazardous material" under applicable Environmental Laws, including chemicals, pollutants, contaminants, wastes, or toxic substances that are classified as hazardous, toxic, radioactive, or otherwise are regulated by, or form the basis for Environmental Liability under, any applicable Environmental Law, including hazardous substances under CERCLA.

(ppp) (ddd) "Hydrocarbons" means oil and gas and other hydrocarbons produced or processed in association therewith (regardless of whether such item is in liquid or gaseous form), or any combination thereof, and any minerals (whether in liquid or gaseous form) produced in association therewith, including all crude oil, gas, casinghead gas, condensate, natural gas liquids, and other gaseous or liquid hydrocarbons (including ethane, propane, isobutane, nor-butane, gasoline, and scrubber liquids) of any type and chemical composition.

(gqq) (eee) "Imbalance" means any over-production, under-production, over-delivery, under-delivery, or similar imbalance of Hydrocarbons produced from or allocated to the FWE I Assets or the FWE III Assets, as applicable, regardless of whether such over-production, under-production, over-delivery, under-delivery, or similar imbalance arises at the wellhead, pipeline, gathering system, transportation system, processing plant, or other location, including

any imbalances under gas balancing or similar agreements, imbalances under processing agreements, and imbalances under gathering or transportation agreements.

- (rrr) (fff) "Implementation Cost Cap" shall be an amount equal to \$300,000.
- (sss) (ggg) "Interim Unpaid P&A Expenses" Implementation Costs" has the meaning ascribed to such term in elause (ix) in Part B of Schedule I attached Section 9 hereto.
- (xvi) in Part A of Schedule I attached hereto.
- <u>(uuu)</u> <u>(iii)</u> "<u>Laws</u>" means all laws (including common law), statutes, rules, regulations, ordinances, orders, decrees, requirements, judgments, and codes of Governmental Authorities.
 - (vvv) (jjj) "Merger" has the meaning ascribed to such term in the recitals hereto.
- (www) (kkk) "Obligation" means any individual liability or obligation in any of the FWE I Obligations or the FWE III Obligations; "Obligations" means, collectively, the FWE I Obligations and the FWE III Obligations.
- (xxx) (III)—"P&A Obligations" means any and all obligations, liabilities, damages, losses, and claims arising out of or attributable to the payment or performance of all Plugging and Abandonment.
- (yyy) (mmm) "Person" means any individual, corporation, partnership, limited liability company, trust, estate, Governmental Authority, or any other entity.
- (ZZZ) (nnn) "Plan Effective Date" means the "Effective Date" as defined in the Plan of Reorganization.
- (aaaa) (ooo) "Plan of Merger" has the meaning ascribed to such term in the recitals hereto.
- (bbbb) (ppp) "Plan of Reorganization" has the meaning ascribed to such term in the recitals hereto.
- (ccc) (qqq) "Plugging and Abandonment" and "Plugged and Abandoned" and its derivatives mean all plugging, replugging, abandonment, re-plugging and re-abandonment, equipment removal, disposal, or restoration associated with the properties and assets included in or burdened by the FWE I Assets, including all plugging and abandonment, removal, dismantling, decommissioning, surface and subsurface restoration, site clearance, and disposal of the FWE I Wells or the FWE I Facilities, well cellars, fixtures, platforms, caissons, flowlines, pipelines, structures, and personal property of whatever kind located on or under, related to, or associated with operations and activities conducted by whomever with respect to each of the FWE I Assets, the flushing, pickling, burial, removal, and capping of all associated flowlines, field transmission and gathering lines, pit closures, the restoration of the surface, site clearance, any disposal of related waste materials and Hazardous Substances and obligations to obtain

plugging exceptions for any of the FWE I Wells with a current plugging exception, all in accordance with all applicable Laws, the terms and conditions of each of the FWE I Leases, or similar leasehold interests, beneficial interests, easements and the FWE I Leases.

(dddd) (rrr) "Prepaid JIB Cash Amount" has the meaning ascribed to such term in clause (xvi) in Part A of Schedule I attached hereto.

(eeee) (sss) "Proprietary Seismic Data" means any and all proprietary Seismic Data owned (but not licensed) by FWE related to the FWE I Assets and/or the FWE III Assets.

(ffff) (ttt)—"Records" means all books, records, files, data, information, drawings, maps, corporate, financial, tax, and legal data and records to the extent (and only to the extent) related to the FWE I Assets, the FWE I Obligations, the FWE III Assets, and/or the FWE III Obligations, as applicable, including electronic copies of all computer records where available, contract files, lease files, well logs, division order files, title opinions and other title information (including abstracts, evidences of rental payments, maps, surveys, and data sheets), hazard data and surveys, production records, SEMS Documentation and Procedures, Proprietary Seismic Data, engineering files, and environmental records.

(gggg) (uuu)—"Release" means any discharge, emission, spilling, leaking, pumping, pouring, injecting, dumping, burying, leaching, migrating, abandoning, or disposing into or through the environment of any Hazardous Substance, including the abandonment or discarding of barrels, containers, and other closed receptacles containing any Hazardous Substance.

(hhhh) (vvv) "Royalties" means all rentals, minimum royalties, shut in payments, royalties, overriding royalties, reversionary interests, net profits interests, production payments, carried interests, non-participating royalty interests, reversionary interests, and other royalty burdens and other interests payable out of production of Hydrocarbons from or allocated to the FWE I Assets, or the proceeds thereof to third parties.

(iiii) (www)—"Seismic Data" means any and all seismic, geological, geochemical, and geophysical data (including core and fluid samples and other engineering, geological, and/or geophysical studies (including seismic data, studies, and information)), all licensed or proprietary or confidential geologic, seismic, geophysical, and interpretative data, records, and analyses, including any and all interpretations, derivative data, and other work products of any of the foregoing, and other similar information and records, in each case relating to the Assets or the regional area surrounding the Assets.

(jjjj) (xxx) "SEMS Documentation and Procedures" means all documents and procedures in place by FWE to comply with BSEE's Safety and Environmental Management System (SEMS) 30 CFR 250 Subpart S with respect to the FWE I Assets and/or the FWE III Assets.

(kkk) (yyy) "Standby Credit Facility Documents" means the Standby Loan Agreement, to be entered into promptly after the Effective Time, by and between FWE I and GOM Shelf, as borrowers, and Apache, as lender, and all of the other agreements, documents,

and instruments related thereto governing or setting forth terms and conditions of the Standby Facility or of the loans/borrowings made thereunder.

Apache to FWE I and GOM Shelf to fund the ongoing Plugging and Abandonment of the Legacy Apache Properties (as such term is defined in the FWE I LLC Agreement) and the GOM Shelf Properties, which shall become available to advance funds to FWE I and for use in accordance with the Standby Credit Facility Documents. The Standby Facility shall be secured by a first-priority lien on all the assets of FWE I (including all of the equity interests of GOM Shelf) and on all the GOM Shelf Properties, provided that such lien shall also secure the obligations of FWE I to Apache under the Decommissioning Agreement.

(mmmm) (aaaa) "Suspense Funds" means any and all funds held in suspense by FWE at the Effective Time, and any interest accrued in escrow accounts for such suspended funds.

(nnnn) (bbbb) "TBOC" has the meaning ascribed to such term in the recitals hereto.

- <u>9.</u> 8. Choice of Law. This Plan of Merger shall be governed by and construed in accordance with the laws of the State of Texas, without giving effect to any choice or conflict of law provision or rule (whether of the State of Texas or any other jurisdiction) that would cause the application of the Laws of any jurisdiction other than the State of Texas and without regard to any borrowing statute that would result in the application of the statutes of limitations or repose of any other jurisdiction. In furtherance of the foregoing, the laws of the State of Texas will control even if under such jurisdiction's choice of law or conflict of law analysis, the substantive or procedural law of some other jurisdiction would ordinarily or necessarily apply.
- 9. FWE III Obligation to Pay Recording Expenses. Subject to the Implementation Costs Cap, FWE III shall, and shall cause its debtor affiliates in the Chapter 11 Cases to, from and after the later of (i) the Plan Effective Date and (ii) the Effective Time, provide for the payment of any and all documentary, filing, recording, stamp, and registration fees, costs, taxes, and expenses (including all reasonable and documented attorneys' fees and regulatory consultant fees) incurred or imposed after the Effective Time in connection with the filing of record by or on behalf of FWE I or GOM Shelf of any instrument or instruments with the appropriate records office of any county, parish, state, federal, or other governmental unit (including BOEM) that may be required in connection with the implementation of the Merger or that either FWE I or GOM Shelf determines in its respective sole discretion to be necessary or appropriate to reflect in the appropriate records of any governmental unit that as a result of the Merger (a) ownership of the FWE I Assets have been allocated to and are vested in FWE I (and to the extent appropriate to reflect ownership of the GOM Shelf Properties in GOM Shelf), and (b) the liabilities and obligations to be allocated to and vested in, respectively, FWE I or FWE III pursuant to the Merger have been allocated to and vested in, and constitute liabilities and obligations of, FWE I and FWE III, respectively (collectively, the "Implementation Costs"). For the avoidance of doubt, the documentary, filing, recording, stamp, and registration fees of FWE I or GOM Shelf shall include such costs and expenses required to file or to cause to be filed of record in the records office, as determined by Apache to be appropriate, of any county, parish,

state, federal, or other governmental unit (including BOEM) of the mortgages, security interests, and similar security documentation as is contemplated by the Standby Facility and the Standby Facility Documents to secure the obligations of FWE I and GOM Shelf thereunder. Any Implementation Costs that exceed the Implementation Costs Cap shall be the sole responsibility of and paid for by FWE I.

- FERC Petitions and FWE I Marketing Contract Matters. From and after the 11. Effective Time, FWE III shall use good faith efforts (at FWE III's sole cost and expense) to obtain the waiver requested in the FERC Petition with respect to the FWE I Marketing Contracts, and upon FWE III's reasonable request at any time or from time to time FWE I shall assist FWE III in obtaining the waiver requested in the FERC Petition with respect to the FWE I Marketing Contracts. With respect to the period from the Effective Date and until the Condition Precedent End Date, FWE I and FWE III have or shall enter into one or more hydrocarbon purchase agreements whereby FWE I will sell hydrocarbons produced from its assets to FWE III on mutually agreeable terms. Further, notwithstanding anything herein to the contrary, until such time as a FWE I Marketing Contract is vested in FWE I at the Condition Precedent End Date, (a) FWE III hereby covenants and agrees to perform such FWE I Marketing Contract in all material respects in accordance with its terms (taking into account any services received pursuant to the Contract Operating Agreement to be entered into between QuarterNorth Energy LLC and FWE III) and (b) FWE III and FWE I shall each be allocated and shall pay, pay over, or reimburse to the other all costs, expenses, liabilities, and benefits arising in connection with such FWE I Marketing Contract (taking into account any payments made or services received pursuant to (i) the hydrocarbon purchase agreements described above, (ii) the Contract Operating Agreement to be entered into between QuarterNorth Energy LLC and FWE III and (iii) the Transition Services Agreement to be entered into between FWE I and QuarterNorth Energy LLC or any contract services agreement between FWE I and QuarterNorth Energy LLC entered into in replacement of the Transition Services Agreement) such that FWE I, on the one hand, and FWE III on the other, each bear such costs, expenses, and liabilities and receive such benefits as such parties would have borne and received had such FWE I Marketing Contract been vested with FWE I at the Effective Time (without limiting the foregoing, if FWE III is required to post any form of credit assurance with respect to FWE I volumes attributable to any of the FWE I Marketing Contracts, FWE I will provide such credit assurance as required by such FWE I Marketing Contract(s) or applicable law). For the avoidance of doubt, (y) FWE III shall have no obligation to pay or reimburse any costs, expenses, or liabilities related to any FWE I Marketing Contract from any funds other than the funds FWE III receives pursuant to such FWE I Marketing Contract, except to the extent such costs, expenses, or liabilities are incurred in the pursuit of the waiver requested under the FERC Petition with respect to the FWE I Marketing Contracts; and (z) FWE I shall reimburse FWE III upon demand and delivery of sufficient documentation for any and all costs, expenses, or liabilities incurred by FWE III related to the defense of any claims asserted by counterparties under the FWE I Marketing Contracts against FWE III related to the FWE I Marketing Contracts.
- <u>12.</u> <u>10. Interpretation.</u> The captions herein are included for convenience of reference only and shall be ignored in the construction or interpretation hereof. As used herein, the words "include," "includes," and "including" shall be deemed to be followed by the words "without limitation" and will not be construed to limit any general statement that it follows to the specific or similar items or matters immediately following it. Words such as "herein," "hereinafter,"

"hereof," and "hereunder" refer to this Plan of Merger as a whole and not merely to a subdivision in which such words appear unless the context otherwise requires. All Exhibits and Schedules annexed hereto or referred to in this Plan of Merger are hereby incorporated in and made a part of this Plan of Merger as if set forth in full in this Plan of Merger, and definitions therein shall apply herein. Any capitalized terms used in any Schedule or Exhibit but not otherwise defined therein will be defined as set forth in this Plan of Merger, and vice-versa. A reference to any legislation or to any provision of any legislation shall include any modification or re-enactment thereof, any legislative provision substituted therefor, and all regulations and statutory instruments issued thereunder or pursuant thereto.

13. H. Rejected Contracts. Any Contract rejected pursuant to Section 365 of the Bankruptcy Code in the Chapter 11 Cases shall be deemed to be excluded and removed from any Exhibit or Schedule attached hereto, and any such Contract shall not be allocated to any of FWE I or FWE III, and any liabilities or obligations of such Contract shall be treated in accordance with the Plan of Reorganization and Confirmation Order or otherwise satisfied, compromised, settled, released, or discharged pursuant to the Plan of Reorganization and Confirmation Order.

* * * * * *

Exhibit A

Certificate of Merger

[see attached]

Exhibit B

Certificate of Formation – FWE I

[see attached]

Schedule I ⁺

FWE I Assets and FWE I Obligations

Part A:

"FWE I Assets" means all of FWE's right, title, and interest in, to, or under the following, less and except any FWE II Retained Properties:

- (i) the ownership interests Conveyed² to FWE pursuant to the Apache PSA in the oil, gas, other Hydrocarbon, and mineral leases, subleases, operating rights, record title interests, carried interests, royalties, overriding royalty interests, net profits interests, production payments, reversionary interests, and other rights or interests of any kind or character in or to Hydrocarbons in place and mineral interests or servitudes of every nature, in, on, under, and that may be produced from or attributable to any of the lands covered by such leases, subleases, interests, and rights, whether legal or equitable, vested or contingent, and regardless of whether the same are expired or terminated, including those described on Exhibit I-A attached hereto that are identified as FWE I Leases thereon (collectively, such ownership interests being the "FWE I Leases"), together with all pooled, communitized, or unitized acreage that includes all or part of any of the FWE I Leases (the "FWE I Units"), and all tenements, hereditaments, and appurtenances belonging to the FWE I Leases and the FWE I Units (collectively with the FWE I Leases and FWE I Units, the "FWE I Lands"); for the avoidance of doubt, the FWE I Lands shall only include the ownership interests therein Conveyed to FWE pursuant to the Apache PSA and the descriptions in Exhibit I-A shall only reference such ownership interests;
- (ii) the ownership interests Conveyed to FWE pursuant to the Apache PSA in any and all Hydrocarbon, water, CO2, injection, disposal wells or other wells completed on, drilled from, or otherwise located, in whole or in part,³ on, under, or within the FWE I Lands, in each case whether producing, non-producing, shut in, or temporarily or permanently Plugged and Abandoned, including the wells set forth on Exhibit I-B attached hereto that are identified as FWE I Wells thereon and all wellbores spudded prior to the Effective Time located on the FWE I Lands (such ownership interests being the "FWE I Wells" and, together with the FWE I Leases and the FWE I Units, but excluding the FWE II Retained Properties, the "FWE I Oil and Gas Properties"); for the avoidance of doubt, (x) the FWE I Wells shall only include the ownership interests therein Conveyed to FWE pursuant to the Apache PSA and the descriptions in Exhibit I-B shall only reference such ownership interests and (y) rights conveyed to FWE I pursuant to clause (i) and this clause (ii) include all rights of FWE to operate or as to

⁺ <u>Note to Draft</u>: In the event an asset not included on the schedules hereto is identified after the parties have agreed to the final form of this Plan of Merger, but prior to the Effective Time, subject to the agreement of the parties, the applicable schedule shall be updated to include and provide for the allocation of such asset.

²-Note to Draft: Any additional interests in the FWE I Assets acquired by FWE other than under the Apache PSA ("Add-On Interests") are to be identified by FWE and if, upon being identified, Apache agrees to the inclusion of such interest in the FWE I Assets Schedule I will be modified to include such interests and if Apache does not agree then such interests will be allocated to and vested in FWE III to the extent held by FWE as of the Effective Time.

³ Note to Draft: FWE confirmed there are no wells that are not Legacy Apache Properties that would otherwise fall within this description.

<u>D(i)</u> attached hereto and <u>Exhibit I-D(ii)</u> attached hereto (such rights, title, and interests being the "<u>FWE I Rights of Way</u>");

- (vi) all environmental and other governmental (whether federal, state, or local) permits (including all plans filed with or approved by applicable Government Authorities), licenses, orders, authorizations, franchises, and related instruments or rights to the extent relating in whole or in part to the ownership, operation, or use of any or all of the GOM Shelf Oil and Gas Properties or any or all of the properties, rights, titles, and interests described in clauses (i) through (iii), (v) and (viii) of this Schedule I, Part A (the "FWE I Permits");⁴
- (vii) Service Agreement, dated April 1, 2015, applicable to Firm Transportation Service under FT-2 Rate Schedule by and between Discovery Gas Transmission LLC as Transporter and Fieldwood Energy LLC as Shipper;
- (viii) all Hydrocarbons in, on, under, or that may be produced from or attributable to the FWE I Leases, the FWE I Units, or the FWE I Wells, including all oil, condensate, and scrubber liquids inventories and ethane, propane, iso-butane, nor-butane, and gasoline inventories of FWE from the FWE I Oil and Gas Properties in storage or constituting linefill and Imbalances;
- (ix) the FCC licenses associated with the call signs listed on <u>Exhibit I-E</u> attached hereto;⁵
- all contracts, agreements, leases, licenses, commitments, sales and purchase orders, and other instruments related, in whole or in part, to the ownership or operation of any or all of the FWE I Oil and Gas Properties or the GOM Shelf Oil and Gas Properties or any other properties, rights, titles, and interests described in the clauses of this Schedule I, Part A (and including any insurance contract if such insurance contract provides coverage for any incident that occurs on any FWE I Asset(s) or the GOM Shelf Oil and Gas Properties at, before, or after the Effective Time), including operating agreements, unitization, pooling, and communitization agreements, declarations and orders, area of mutual interest agreements, exploration agreements, joint venture agreements, farmin and farmout agreements, exchange agreements, purchase and sale agreements, and other contracts relating to the FWE I Assets (but expressly excluding any such agreements pursuant to which FWE acquired interests in or to any other FWE I Assets in addition to the rights, title, and interests acquired by FWE under the Apache PSA), transportation agreements, agreements for the sale and purchase of Hydrocarbons, processing agreements, and service agreements, but in all cases (A) solely to the extent relating to the ownership or operation of any or all of the FWE I Oil and Gas Properties or the GOM Shelf Oil and Gas Properties, except as to the contracts or leases listed on Exhibit I-F(ii) and services agreements (all of which shall be allocated to FWE I in whole) and (B) excluding all derivative or hedge agreements (including any ISDAs) or rights thereunder

⁴ <u>Note to Draft</u>: To be determined if there are Permits used for the FWE I Assets and also FWE III such that FWE III will need to obtain its own permits.

⁵ Note to Draft: To include licenses for GOM Shelf if not held by GOM Shelf directly. FWE confirming there are only 5 licenses relating to all of the FWE I and GOM Shelf properties and in which entity licenses are held.

(collectively, and together with the agreements referenced in <u>clause (xx)</u> below and including the contracts listed on Exhibit I-F(i) attached hereto, the "FWE I Contracts");

- (xi) originals of the Records that relate, in whole or in part, to any one or more of the FWE I Assets, the FWE I Obligations, or the GOM Shelf Oil and Gas Properties (whether or not such Records also relate to any one or more of the FWE III Obligations or the FWE III Assets);
- (xii) inventory, equipment, machinery, tools, and other personal property, to the extent located on the FWE I Facilities or, if located elsewhere, used or held for use, in whole or part, in connection with the FWE I Oil and Gas Properties, the FWE I Facilities, or the GOM Shelf Oil and Gas Properties, or charged to the joint account pursuant to the applicable FWE I Contracts, including those items listed on Exhibit I-G attached hereto;
- (xiii) FWE-owned SCADA equipment and all automation systems, including meters and related telemetry, licensed radio frequencies, and associated communications infrastructure including towers, antennas, data links, and network circuits used or held for use, in whole or in part, in connection with the FWE I Oil and Gas Properties, the FWE I Facilities, or the GOM Shelf Oil and Gas Properties, or for the production of Hydrocarbons therefrom;
- (xiv) all deposits with third parties, escrow accounts, guarantees, letters of credit, treasury securities, insurance policies relating, in whole or in part, to the FWE I Assets, surety bonds, all Oil Spill Financial Responsibility coverage (whether consisting of one or more insurance policies) and other forms of credit assurances or credit support provided by a third party for the benefit of FWE for financial assurance for the obligations and liabilities arising out of or related to the FWE I Assets, the GOM Shelf Oil and Gas Properties, or GOM Shelf, including the P&A Obligations arising out of or related to the FWE I Assets or the GOM Shelf Oil and Gas Properties, including those items listed on Exhibit I-H attached hereto;
- (xv) all agreements and memberships relating, in whole or in part, to well containment/control, clean-up of spills, or other pollution, or the gathering of data relating to certifications required to be made to Governmental Authorities with respect to or used in relation to any of the FWE I Assets or GOM Shelf Oil and Gas Properties, if any;⁶
- (xvi) all (i) accounts receivable as of the Effective Time associated with the FWE I Oil and Gas Properties or the GOM Shelf Oil and Gas Properties other than the Closing Accounts Receivable, (ii) instruments and general intangibles (as such terms are defined in the Uniform Commercial Code of the applicable jurisdictions in which the FWE I Oil and Gas Properties or GOM Shelf Oil and Gas Properties to which such assets relate are located) and other economic benefits in each case attributable to the FWE I Oil and Gas Properties or the GOM Shelf Oil and Gas Properties (excluding only the Closing Accounts Receivable); provided, that, for the avoidance of doubt, nothing in the preceding clauses (i) or (ii) shall be interpreted to limit the scope of "Closing Accounts Receivable" as that term is defined in the Credit Bid Purchase Agreement, (iii) claims of indemnity, contribution, or reimbursement of FWE or of GOM Shelf,

⁶ Note to Draft: There are not any memberships that are specific to the FWE I Assets.

in each case, relating to the FWE I Obligations or obligations of GOM Shelf, (iv) Imbalances receivables of FWE or of GOM Shelf, in each case, attributable to the FWE I Oil and Gas Properties or the GOM Shelf Oil and Gas Properties, (v) rights to insurance proceeds or other claims of recovery, indemnity, contribution, or reimbursement of FWE attributable to the FWE I Assets or the GOM Shelf Oil and Gas Properties due to casualty or other damage or destruction of or to the FWE I Oil and Gas Properties or the GOM Shelf Oil and Gas Properties, (vi) cash in the amount of advance payments on account of third party working interest owners in the FWE I Oil and Gas Properties or the GOM Shelf Oil and Gas Properties ("Prepaid JIB Cash Amount"), to the extent such Prepaid JIB Cash Amount is associated with FWE I Obligations, and (vii) rights to receive and collect cash and advance payments pursuant to cash calls associated with the FWE I Oil and Gas Properties or the GOM Shelf Oil and Gas Properties ("JIB Advance AR"), to the extent such JIB Advance AR is associated with FWE I Obligations;

(xvii) all Suspense Funds (i) of FWE to the extent attributable to any of the FWE I Oil and Gas Properties or the GOM Shelf Oil and Gas Properties, and (ii) of GOM Shelf (collectively, "FWE I Suspense Funds");

(xviii) all equity interests set forth on Exhibit I-I ("of the FWE I Subsidiaries");

(xix) the Decommissioning Agreement, dated as of September 30, 2013, by and among Apache Corporation, Apache Shelf, Inc., Apache Deepwater LLC, Apache Shelf Exploration LLC, FWE and GOM Shelf LLC, as amended by (i) the First Amendment thereto, dated as of September 30, 2013, (ii) the Second Amendment thereto, dated as of September 30, 2013, (iii) the Third Amendment thereto, dated effective as of April 25, 2017, (iv) the Fourth Amendment thereto dated effective as of September 1, 2017, as amended by that certain Letter Agreement, dated January 3, 2018, and (v) the Fifth Amendment thereto, dated effective as of April 11, 2018 (the "Decommissioning Agreement");

(xx) the Apache PSA and the transaction documents entered into in connection with the consummation of the transactions contemplated thereby, including the Joint Exploration Agreement (as defined in the Apache PSA), the Master Facilities Use, Access, Production Handling and Transportation Agreement (as defined in the Apache PSA), and the Fully Paid Up Turnkey Removal Contract (as defined in the Apache PSA);

(xxi) to the extent permitted by applicable law, all rights to any authorization or permission from the BOEM, BSEE, or any other Governmental Authority held by FWE (a) in whole or in part for any FWE I Assets or (b) with respect to GOM Shelf, in whole or in part for any of the GOM Shelf Oil and Gas Properties; ⁷-the rights and benefits arising in favor of FWE I (as a "Responsible Party") under that certain U.S. Department of the Interior Settlement Agreement, dated on or about the date hereof, by and among Fieldwood and its debtor affiliates

⁷ Note to Draft: FWE to confirm if area-wide bonds will be permitted to be allocated and applied to FWE I and FWE III. If allocation is not permitted, then TBD what happens to existing bonds/bonds to be acquired by FWE I and FWE III. Note to Apache: FWE has confirmed that we are not able to allocate the operator number or area wide bonds to FW I...TBD if any other items picked up by clause (xxi) or whether clause (xxi) can be removed.

and the United States Department of the Interior by and through the Bureau of Safety and Environmental Enforcement;

(xxii) beneficial ownership of The Trust established by that certain Fieldwood Decommissioning Trust A Trust Agreement dated September 30, 2013;

(xxiii)cash in an amount (the "FWE I Cash Amount") equal to (1)—the positive amount remaining, if any, obtained by subtracting from (x) \$50.0 million (y) the sum of (a) the actual cash expenditures paid by FWE for Plugging and Abandonment costs and expenses on the FWE I Assets between the filing on August 3, 2020 of the Chapter 11 Cases and the Effective Time and (b) the actual cash payments made by FWE between January 4, 2021 and the Effective Time to the individual engaged as the sole manager of FWE I; plus (2) all amounts paid to the Debtors under or pursuant to the Credit Bid Purchase Agreement for (a) deductibles or retention amounts under applicable insurance policies associated with claims for personal injury or damage to third party property arising from the ownership or operation of the FWE I Assets or the GOM Shelf Oil and Gas Properties and (b) fines and penalties levied or imposed by governmental authorities in respect of the FWE I Assets or the GOM Shelf Oil and Gas Properties; and (c) \$610,538.77 (which represents the actual cash payment made by FWE with respect to the assumption and cure in the Chapter 11 Cases of certain contracts allocated to FWE I);

(xxiv) the Fieldwood Primary Joint Use Properties as specified in Section $\underline{6}$ of the Plan of Merger; and

(xxv) the specific interests in and to the wells, pipelines, platforms, and facilities set forth on Exhibit I-K which were acquired or assumed by FWE as a result of co-owner actions under applicable joint or unit operating agreements or as a result of a recalculation determined in accordance with the terms of a FWE I Contract, and such interests will be deemed to be included in the FWE I Leases, FWE I Units, FWE I Lands, FWE I Wells, FWE I Facilities, and FWE I Rights of Way, as applicable: 3 and

(xxvi) the trademark of, markings, and right to use the name "Fieldwood Energy LLC".

For the avoidance of doubt, the FWE I Assets do not include any of the leases, rights of way, or other assets specified in <u>Exhibit I-J</u>⁹ attached hereto (such assets, collectively, the "<u>FWE II Retained Properties</u>"), which FWE II Retained Properties were conveyed to FWE II pursuant

⁸ Note to Draft: If the parties agree to include Add-On Interests in the FWE I Assets, Exhibit I-K will be added to specifically identify the interests agreed upon to be included. If the parties do not agree to include Add-On Interests in the FWE I Assets, item (xxv) will be deleted.

⁹_Note to Draft: Exhibit I-J should list as FWE II Retained Properties the properties included in the fields which are identified to be owned and operated by FWE II on Schedule A to the Term Sheet dated July 31, 2020. FWE confirmed these properties consist of only the following properties: Oil and Gas Lease bearing Serial No. OCS-G 21685 covering South Timbalier 308, Oil and Gas Lease bearing Serial No. OCS-G24987 covering South Timbalier 287, Oil and Gas Lease bearing Serial No. OCS-G10687 covering Vermilion 362, Oil and Gas Lease bearing Serial No. OCS-G09522 covering Vermilion 363, Oil and Gas Lease bearing Serial No. OCS-G09524 covering Vermilion 371, Oil and Gas Lease bearing Serial No. OCS-G09421 covering Vermilion 78, Right of Way bearing Serial No. OCS-G29427 for Pipeline Segment No. 20278 pertaining to South Timbalier 308, and Right of Way bearing Serial No. OCS-G15047 for Pipeline Segment No. 10675 pertaining to Vermilion 371.

to the Credit Bid Purchase Agreement, and the FWE I Obligations shall not include any obligations attributable to such FWE II Retained Properties.

Subject to Section 11 of this Plan of Merger, but otherwise notwithstanding anything set forth in this Plan of Merger (or the exhibits hereto), the FWE I Marketing Contracts and all liabilities related to the FWE I Marketing Contracts are allocated to FWE I at the Effective Time but are not vested in FWE I until the occurrence of the Condition Precedent End Date, such that the effectiveness of the vesting of each FWE I Marketing Contract in FWE I shall only occur upon the occurrence of the Condition Precedent End Date (for clarity, each FWE I Marketing Contract shall remain vested in the entity which held such FWE I Marketing Contracts as of immediately prior to the Effective Time and shall only vest in FWE I upon the occurrence of the Condition Precedent End Date, unless an earlier vesting date is agreed to by FWE I in its sole discretion).

Part B:

"FWE I Obligations" means (A) all of the obligations and liabilities (contractual or otherwise) of FWE, without duplication, of any kind, character, or description (whether known or unknown, accrued, absolute, contingent, or otherwise) relating to, arising out of, or with respect to any of the FWE I Assets, the GOM Shelf Oil and Gas Properties, or FWE I's ownership interest in GOM Shelf, including obligations and liabilities of FWE: (i) relating to the furnishing of makeup gas according to the terms of applicable gas sales, gathering, or transportation FWE I Contracts and all obligations with respect to Imbalances arising out of, related to, or attributable to FWE I's ownership interests in any of the FWE I Oil and Gas Properties or in GOM Shelf; (ii) with respect to Royalties arising out of, related to, or attributable to any of the FWE I Oil and Gas Properties, FWE I Suspense Funds, and Prepaid JIB Cash Amounts, including any reporting and/or mis-reporting, and payment and/or mis-payment of such Royalties, FWE I Suspense Funds, or Prepaid JIB Cash Amounts; (iii) constituting or related to Environmental Liabilities arising out of, related to, or attributable to any of the FWE I Assets; (iv) applicable to or imposed on the lessee, owner, operator, holder, responsible party, payor or designated applicant under or with respect to any of the FWE I Assets or GOM Shelf Oil and Gas Properties; (v) constituting or relating to any and all P&A Obligations related to FWE I's or GOM Shelf's, as the case may be, ownership interests in, or operation of, any of the FWE I Assets or GOM Shelf Oil and Gas Properties; (vi) relating to the FWE I Suspense Funds; (vii) relating to the Decommissioning Agreement and the Decommissioning obligations thereunder; (viii) relating to the Apache PSA or any of the agreements entered into in connection with the consummation of the transactions contemplated thereby, including the Joint Exploration Agreement (as defined in the Apache PSA), the Master Facilities Use, Access, Production Handling and Transportation Agreement (as defined in the Apache PSA), and the Fully Paid Up Turnkey Removal Contract (as defined in the Apache PSA); and (ix) expenses incurred by FWE for Plugging and Abandonment costs and expenses on the FWE I Assets between the filing on August 3, 2020, of the Chapter 11 Cases and the Effective Time to the extent not paid as of the Effective Time; (such incurred but unpaid expenses, the "Interim Unpaid P&A Expenses")B) the obligations of FWE I as a "Responsible Party" under that certain U.S. Department of the Interior Settlement Agreement, dated on or about the date hereof, by and among Fieldwood and its debtor affiliates and the United States Department of the Interior by and through the Bureau of Safety and Environmental Enforcement; and (BC) the obligations of FWE I under Section 3(b)(i) of the Plan of Merger; provided, however, that, subject to the foregoing clause (B), the FWE I Obligations do not include (1) any of the FWE III Obligations, (2) any of the Credit Bid Assumed Liabilities, (3) obligations for personal injury or damage to property arising from the ownership or operation of any property that is not included in the FWE I Assets or GOM Shelf Oil and Gas Properties, and (4) any claims, liabilities, or obligations satisfied, compromised, settled, released, or discharged pursuant to the Plan of Reorganization and Confirmation Order.

Schedule of Exhibits¹⁰

Exhibit A: Certificate of Merger

Exhibit B: Certificate of Formation – FWE I

Exhibit C: FWE I Marketing Contracts

Exhibit I-A(i): FWE I Leases

Exhibit I-A(ii): FWE I Deep Rights

Exhibit I-B: FWE I Wells

Exhibit I-C(i) FWE I Platforms

Exhibit I-C(ii) FWE I Facilities

Exhibit I-D(i) FWE I Rights of Way Acquired Pursuant to Apache PSA

Exhibit I-D(ii) FWE I RUEs

Exhibit I-E FWE I FCC Licenses

Exhibit I-F(i) FWE I Contracts

Exhibit I-F(ii) FWE I Contracts (Allocated in Whole)

Exhibit I-G FWE I Inventory

Exhibit I-H FWE I Deposits/Escrows/Credit Support

Exhibit I-I Subsidiaries and Equity Interests

Exhibit I-J FWE II Retained Properties

Exhibit I-K(i) Incremental Interests – Leases

Exhibit I-K(ii) Incremental Interests – Wells

Exhibit I-K(iii) Incremental Interests – Platforms and Facilities

¹⁰ Note to Draft: FWE I Exhibits to the Plan of Merger. Exhibits I-A(i) through I-K(iii) to Schedule I to the Plan of Merger (collectively, the "FWE I Exhibits") set forth a list of Legacy Apache Properties, which FWE I Exhibits the Apache PSA Parties and the Fieldwood PSA Parties hereto respectively acknowledge are subject to the ongoing review and consent rights of the Consenting Creditors under the RSA (which consent has not yet been provided), and the Apache PSA Parties and Fieldwood PSA Parties agree that the FWE I Exhibits are subject to modification based on such review to be consistent with the Apache Term Sheet.

Exhibit E

Chevron Plan of Merger Redline

AGREEMENT AND PLAN OF MERGER
OF
FIELDWOOD ENERGY III LLC
FIELDWOOD SD OFFSHORE LLC,
BANDON OIL AND GAS, LP,
FIELDWOOD ENERGY OFFSHORE LLC
AND
DYNAMIC OFFSHORE RESOURCES NS, LLC

INTO

FIELDWOOD ENERGY IV LLC₂

AND

FIELDWOOD ENERGY III LLC₂

FIELDWOOD SD OFFSHORE LLC₃

BANDON OIL AND GAS, LP₃

FIELDWOOD ENERGY OFFSHORE LLC

AND

DYNAMIC OFFSHORE RESOURCES NS, LLC

This AGREEMENT AND PLAN OF MERGER, dated as of August 27, 2021 (this "Plan of Merger"), is executed and adopted by each of Fieldwood Energy III LLC, a Texas limited liability company ("FWE III"):, Fieldwood SD Offshore LLC, a Texas limited liability company ("SD Offshore"), Bandon Oil and Gas, LP, a Texas limited partnership ("Bandon LP"), Fieldwood Energy Offshore LLC, a Texas limited liability company ("FEO"), and Dynamic Offshore Resources NS, LLC, a Texas limited liability company ("Dynamic Offshore" and together with FWE III, SD Offshore, Bandon LP and FEO, the "Surviving Entities").

WHEREAS, commencing August 3, 2020, Fieldwood Energy LLC, a Delaware limited liability company ("FWE"), and certain other affiliates of FWE (each, a "Debtor" and collectively, the "Debtors") filed voluntary petitions with the United States Bankruptcy Court for the Southern District of Texas (the "Bankruptcy Court") initiating their respective cases pending under chapter 11 of title 11 of the United States Code (the "Bankruptcy Code") styled *In re Fieldwood Energy LLC, et al.*, jointly administered under Case No. 20-33948 (MI) (each case of a Debtor, a "Case" and collectively, the "Chapter 11 Cases");

WHEREAS, in connection with the Chapter 11 Cases, the Debtors filed the <u>Eighth</u> Amended Joint Chapter 11 Plan of Fieldwood Energy LLC and Its Affiliated Debtors at Docket No. <u>1742</u> (as may be amended, restated, amended and restated, supplemented, or otherwise modified from time to time, the "<u>Plan of Reorganization</u>"), which was confirmed by order of the Bankruptcy Court entered on <u>June 25</u>, 2021 at Docket No. <u>1751</u> (as may be amended, modified, and supplemented, the "<u>Confirmation Order</u>");

WHEREAS, in accordance with the Plan of Reorganization and Confirmation Order, pursuant to the Credit Bid Purchase Agreement (as defined below) certain assets and properties of the Debtors were sold and conveyed to, and certain liabilities and obligations of Debtors were

assumed by, <u>Mako BuyerQuarterNorth Energy</u> LLC, a Delaware limited liability company ("<u>Credit Bid Purchaser</u>"), prior to the effective time of the First Merger (as defined below) (the "Credit Bid Transaction");

WHEREAS, pursuant to the Plan of Reorganization, and as authorized by the Confirmation Order, (i) FWE converted from a Delaware limited liability company to a Texas limited liability company on August 2, 2021, (ii) SD Offshore converted from a Delaware limited liability company to a Texas limited liability company on August 2, 2021, (iii) Bandon LP converted from a Delaware limited partnership to a Texas limited partnership on August 2, 2021 and (iv) FEO converted from a Delaware limited liability company to a Texas limited liability company on August 2, 2021;

WHEREAS, pursuant to the Plan of Reorganization, and as authorized by the Confirmation Order, following the Credit Bid Transaction and prior to the Effective Time on []August 27, 2021, FWE effected a divisional merger (the "First Merger") pursuant to that certain Agreement and Plan of Merger of Fieldwood Energy LLC ("FWE I Plan of Merger"), pursuant to which (i) FWE maintained its separate existence and continued as a surviving entity under the name "Fieldwood Energy II LLC;" (ii) a new Texas limited liability company was formed under the name "Fieldwood Energy I LLC" ("FWE I"); and (iii) all of the assets and liabilities of FWE were allocated to FWE I and FWE III, in each case as set forth in the FWE I Plan of Merger;

WHEREAS, pursuant to the Plan of Reorganization, and as authorized by the Confirmation Order, FWE IIIeach Surviving Entity is to effect a divisional merger as set forth in this Plan of Merger (the "Merger") promptly following the First Merger, pursuant to which, among other things:

- a) FWE III each of the Surviving Entities shall maintain its separate existence and continue as a surviving entity under its name as of immediately prior to the Merger;
- b) a new Texas limited liability company shall be formed under the name "Fieldwood Energy IV LLC" ("FWE IV");
- c) all of the FWE IV Assets (as defined below) shall be allocated to and vested in FWE IV;
- d) all of the FWE IV Obligations (as defined below) shall be allocated to and shall constitute liabilities and obligations of, FWE IV;
- e) all of the FWE III Assets (as defined below) shall be allocated to and vested in FWE III; and
- f) all of the FWE III Obligations (as defined below) shall be allocated to, and shall constitute liabilities and obligations of, FWE III; and
- g) all of the SD Offshore Assets (as defined below) shall be allocated to and vested in FWE III;

- <u>h)</u> all of the SD Offshore Obligations (as defined below) shall be allocated to, and shall constitute liabilities and obligations of, FWE III;
- <u>i)</u> <u>all of the Bandon LP Assets (as defined below) shall be allocated to and vested in FWE III;</u>
- <u>j)</u> <u>all of the Bandon LP Obligations (as defined below) shall be allocated to, and shall constitute liabilities and obligations of, FWE III;</u>
- k) all of the FEO Assets (as defined below) shall be allocated to and vested in FWE III;
- <u>all of the FEO Obligations (as defined below) shall be allocated to, and shall constitute liabilities and obligations of, FWE III;</u>
- <u>m)</u> <u>all of the Dynamic Offshore Assets (as defined below) shall be allocated to and vested in FWE III; and</u>
- <u>n)</u> <u>all of the Dynamic Offshore Obligations (as defined below) shall be allocated to, and shall constitute liabilities and obligations of, FWE III; and</u>

WHEREAS, this Plan of Merger has been authorized by the Confirmation Order, which provides such approval of the transactions contemplated hereby as required for purposes of Sections 10.001 et seq. of the Texas Business Organizations Code (the "TBOC"), and Section 1.002(55)(A) of the TBOC and, in accordance with Section 10.008 of TBOC, the Merger shall be consummated without any reversion or impairment, any further act or deed, or any transfer or assignment having occurred.

NOW, THEREFORE, in consideration of the premises and the mutual covenants and agreements herein contained, and for good and valuable consideration, the sufficiency of which is acknowledged, and for the purpose of prescribing the terms and conditions of the Merger, the mode of carrying it into effect, the manner and basis of allocating assets and liabilities of each of the resulting entities and such other details and provisions of the Merger as are deemed necessary or desirable, FWE III each Surviving Entity has agreed and covenanted, and does hereby agree and covenant, as follows:

1. Subject to the provisions of this Plan of Merger, FWE III the Surviving Entities shall cause the Merger to be consummated by filing a certificate of merger with the Secretary of State of the State of Texas in such form as is required by, and executed in accordance with, the relevant provisions of the TBOC, in substantially the form attached as Exhibit A (the "Certificate of Merger"), together with a certificate of formation of FWE IV in substantially the form attached as Exhibit B-A (the "Certificate of Formation"). The Certificate of Merger shall provide that the Merger shall be effective on the date and time the Certificate of Merger is accepted and filed with the Secretary of State of the State of Texas (the "Effective Time"). The Certificate of Formation of FWE IV shall provide that the Certificate of Formation shall be effective as of the Effective Time.

2. At the Effective Time:

- (a) FWE IIIEach Surviving Entity shall be divisionally merged in accordance with Section 10.008 of the TBOC with (i) FWE IV being formed as a Texas limited liability company and new domestic entity, separate from FWE IIIthe Surviving Entities as a result of the Merger and having been allocated the FWE IV Assets and the FWE IV Obligations in accordance with the TBOC under the name "Fieldwood Energy IV LLC," and (ii) FWE IIIeach Surviving Entity continuing as a Texas limited liability company or Texas limited partnership, as applicable, and surviving domestic entity of the Merger and having been allocated all assets and liabilities of FWE III (other than the FWE IV Assets and the FWE IV Obligations) in accordance with the TBOC under the same name it had immediately prior to the Merger "Fieldwood Energy III LLC" and (iii) FWE III having been allocated all assets and liabilities of the Surviving Entities (other than the FWE IV Assets, the FWE IV Obligations and the Abandoned Properties) in accordance with the TBOC. The Merger will have the effect set forth below and in Section 10.008 of the TBOC.
- (b) There shall be no change (through conversion, exchange, or otherwise) to the membership interests of FWE III, which or partnership interests, as applicable, of any of the Surviving Entities, which (i) membership interests in FWE III will continue to be owned by Fieldwood Energy Inc. as of the Effective Time; (ii) membership interests in SD Offshore will continue to be owned by FWE III as of the Effective Time; (iii) limited partner interests in Bandon LP will continue to be owned by FEO as of the Effective Time and general partner interests in Bandon LP will continue to be owned by Bandon Oil and Gas GP, LLC as of the Effective Time; (iv) membership interests in FEO will continue to be owned by FWE III as of the Effective Time; and (v) membership interests in Dynamic Offshore will continue to be owned by FEO as of the Effective Time.
- (c) All of the membership interests of FWE IV shall be acquired by and owned by Fieldwood Energy Inc. as of the Effective Time.
- (d) The certificate of formation and limited liability company agreement of FWE III or limited partnership agreement, as applicable, of each Surviving Entity as in effect immediately prior to the Effective Time shall be the certificate of formation and limited liability company agreement of FWE III or limited partnership agreement, as applicable, of such Surviving Entity immediately following the Effective Time.
- (e) The Certificate of Formation shall be the certificate of formation of FWE IV, and the limited liability company agreement of FWE IV immediately following the Effective Time shall be substantially in the form of the company agreement attached hereto as Exhibit B-B (the "FWE IV LLC Agreement").
- (f) The officers and managers of FWE IIIeach Surviving Entity, if any, immediately prior to the Effective Time shall continue to be the officers of FWE IIIsuch Surviving Entity in accordance with and subject to the terms and conditions of the limited liability company agreement of FWE IIIor limited partnership agreement, as applicable, of such Surviving Entity.

- (g) The officers and managers of FWE IV, if any, shall be as set forth in, and subject to the terms and conditions of, the FWE IV LLC Agreement.
- (h) All of the rights, title and interests to all real estate and other properties of FWE III the Surviving Entities described in Part A of Schedule I attached hereto (the "FWE IV Assets"), subject to any existing liens or other encumbrances on such property, shall be allocated to and vested in FWE IV without reversion or impairment, without further act or deed, and without transfer or assignment having occurred, and no others (and expressly excluding any FWE III Surviving Entity Assets).
- (i) All of the liabilities and obligations of <u>FWE III</u>the <u>Surviving Entities</u> described in <u>Part B</u> of <u>Schedule I</u> attached hereto (the "<u>FWE IV Obligations</u>") shall be allocated to, and shall constitute liabilities and obligations of, FWE IV, and no others (and expressly excluding any <u>FWE IIISurviving Entity Obligations</u>).
- (j) All of the rights, title and interests to all real estate and other properties of FWE III other than those that comprise the FWE IV Assets (collectively, the "FWE III Assets"), subject to any existing liens or other encumbrances on such property, shall be allocated to- and vested in FWE III without reversion or impairment, without further act or deed, and without transfer or assignment having occurred.
- (k) All of the liabilities and obligations of FWE III other than <u>those that</u> <u>comprise</u> the FWE IV Obligations (collectively, the "<u>FWE III Obligations</u>") shall be allocated to, and shall constitute liabilities and obligations of, FWE III.
- All of the rights, title and interests to all real estate and other properties of SD Offshore other than those that comprise the FWE IV Assets or that constitute Abandoned Properties (collectively, the "SD Offshore Assets"), subject to any existing liens or other encumbrances on such property, shall be allocated to and vested in FWE III without reversion or impairment, without further act or deed, and without transfer or assignment having occurred.
- (m) All of the liabilities and obligations of SD Offshore other than those that comprise the FWE IV Obligations or that relate to Abandoned Properties (collectively, the "SD Offshore Obligations") shall be allocated to, and shall constitute liabilities and obligations of, FWE III.
- All of the rights, title and interests to all real estate and other properties of Bandon LP other than those that comprise the FWE IV Assets or that constitute Abandoned Properties (collectively, the "Bandon LP Assets"), subject to any existing liens or other encumbrances on such property, shall be allocated to and vested in FWE III without reversion or impairment, without further act or deed, and without transfer or assignment having occurred.
- (o) All of the liabilities and obligations of Bandon LP other than those that comprise the FWE IV Obligations or that relate to Abandoned Properties (collectively, the "Bandon LP Obligations") shall be allocated to, and shall constitute liabilities and obligations of, FWE III.

- (p) All of the rights, title and interests to all real estate and other properties of FEO other than those that comprise the FWE IV Assets or that constitute Abandoned Properties (collectively, the "FEO Assets"), subject to any existing liens or other encumbrances on such property, shall be allocated to and vested in FWE III without reversion or impairment, without further act or deed, and without transfer or assignment having occurred.
- the FWE IV Obligations or that relate to Abandoned Properties (collectively, the "FEO Obligations") shall be allocated to, and shall constitute liabilities and obligations of, FWE III.
- Dynamic Offshore other than those that comprise the FWE IV Assets or that constitute Abandoned Properties (collectively, the "Dynamic Offshore Assets"), subject to any existing liens or other encumbrances on such property, shall be allocated to and vested in FWE III without reversion or impairment, without further act or deed, and without transfer or assignment having occurred.
- <u>(s)</u> All of the liabilities and obligations of Dynamic Offshore other than those that comprise the FWE IV Obligations or that relate to Abandoned Properties (collectively, the "Dynamic Offshore Obligations") shall be allocated to, and shall constitute liabilities and obligations of, FWE III.
- (t) (1)-FWE IV shall be substituted in any proceeding pending by or against FWE III any Surviving Entity (the pre-Merger entity) to the extent that such proceeding is associated with the an Obligations or Assets allocated to FWE IV pursuant to Section 2(h) or Section 2(i).
- (u) (m) FWE III The applicable Surviving Entity (the surviving entity) shall be substituted in any proceeding pending by or against FWE III such Surviving Entity (the pre-Merger entity) to the extent that such proceeding is associated with thean Obligations or Assets allocated to FWE III such Surviving Entity pursuant to Section 2(j) orthrough Section 2(ks), as applicable.
- (v) (n)—All acts, plans, policies, Contracts, approvals, and authorizations of FWE IIIeach Surviving Entity (the pre-Merger entity) and its respective officers and agents, that were valid and effective immediately prior to the Effective Time shall be taken for all purposes as the acts, plans, policies, Contracts, approvals, and authorizations of FWE IIIsuch Surviving Entity (the surviving entity) and FWE IV, as applicable and consistent with the foregoing and shall be effective and binding thereon as the same were with respect to FWE IIIsuch Surviving Entity (the pre-Merger entity).
- (w) (o) The Assets, Obligations, reserves, and accounts of FWE III the Surviving Entities (the pre-Merger entityies) shall be recorded on the books of FWE III Surviving Entity (the surviving entity) or FWE IV, as applicable and consistent with the foregoing, depending on which entity is allocated such Assets, Obligations, reserves, or accounts, at the amounts at which they, respectively, were carried on the books of FWE III the

<u>Surviving Entities</u> (the pre-Merger entityies) immediately prior to the Effective Time, subject to such adjustments as may be appropriate in giving effect to the Merger.

- (x) Assets that constitute Abandoned Properties and Obligations relating thereto are, to the extent required to be allocated hereunder, allocated to the Surviving Entity that held such Asset or Obligation immediately prior to the Effective Time; provided, however, that for the avoidance of doubt, that nothing herein shall, or is intended to, modify the terms, timing or scope of the abandonment of the Abandoned Properties as provided for pursuant to the Plan of Reorganization; provided, further that, notwithstanding anything to the contrary in this Plan of Merger, no Abandoned Properties (whether assets or liabilities) shall be allocated to FWE IV nor shall FWE IV have any liability or obligation with respect to any Abandoned Properties for any reason at any time.
- **(y)** Notwithstanding anything set forth in Section 2 of this Plan of Merger or the Exhibits hereto, but subject to Section 13 below, the FWE IV Marketing Contracts and all assets and liabilities related to the FWE IV Marketing Contracts are allocated to FWE IV as of the Effective Date and, subject to the occurrence of the Condition Precedent End Date, vested in FWE IV such that the effectiveness of the vesting of the FWE IV Marketing Contracts in FWE IV shall occur on the Condition Precedent End Date (for clarity, each FWE IV Marketing Contract shall remain vested in the Surviving Entity which originally held such FWE IV Marketing Contract as of immediately prior to the Effective Time and shall only vest in FWE IV upon the occurrence of the Condition Precedent End Date, unless an earlier vesting date is agreed to by FWE IV or required by Law). Notwithstanding anything to the contrary herein, this provision shall not allocate to FWE IV any FWE IV Marketing Contract that is expressly prohibited by Law from being so allocated at the time of the Merger. In such event, subject to any limitations set forth in the Hydrocarbon Sales Contract(s) and compliance with applicable Law, the Surviving Entity shall immediately assign, transfer and convey any such FWE IV Marketing Contract to FWE IV upon notice that such prohibition is no longer applicable delivered by FWE IV to the Surviving Entity, which such assignment, transfer and conveyance shall be for no consideration and at the Surviving Entity's sole cost and expense.

3. Post-Merger Covenants.

(a) Each of FWE III the Surviving Entities and FWE IV shall, at any time and from time to time from and after the Effective Time as and when requested by FWE III another Surviving Entity or FWE IV, as applicable, or by their respective successors or assigns, execute and deliver, or cause to be executed and delivered in its name by its authorized officers, all such conveyances, transfers, deeds, or other instruments as FWE III any Surviving Entity or FWE IV, as applicable, or such successors or assigns, may reasonably deem necessary in order to carry out the purposes of this Plan of Merger, pursuant to the terms and conditions herein, including to evidence (i) the allocation to and vesting in FWE III of the FWE III Assets, and the allocation to FWE III of, and the liability and obligation of FWE III of the SD Offshore Assets, and the allocation to FWE III of, and the liability and obligation of FWE III for, the SD Offshore Obligations as a result of the Merger; (iii) the allocation to and vesting in FWE III of the Bandon LP Assets, and the allocation to FWE III of, and the liability and obligation of FWE III for, the Bandon LP Obligations as a result of the Merger; (iv) the allocation to and vesting in FWE III of

the FEO Assets, and the allocation to FWE III of, and the liability and obligation of FWE III for, the FEO Obligations as a result of the Merger; (v) the allocation to and vesting in FWE III of the Dynamic Offshore Assets, and the allocation to FWE III of, and the liability and obligation of FWE III for, the Dynamic Offshore Obligations as a result of the Merger; and (vi) the allocation to and vesting in FWE IV of the FWE IV Assets, and the allocation to FWE IV of, and the liability and obligation of FWE IV for, the FWE IV Obligations as a result of the Merger. Any cost incurred associated with curing a misallocation of any asset or liability (or failing to properly allocate any asset or liability), or otherwise arising from such misallocation (or failure to allocate), will be properly rectified and borne by FWE III. Without limiting the foregoing, FWE III shall take such actions as necessary to effect a transfer from an account of FWE III to an account designated in writing by FWE IV of (i) the FWE IV Cash Amount, (ii) the FWE IV Suspense Funds, and (iii) the Prepaid JIB Cash Amount.

- (b) From and after the Effective Time (i) FWE IV shall perform the obligations of FWE under Section 10.12 of the Credit Bid Purchase Agreement with respect to Closing Accounts Receivable to the extent attributable to FWE IV Assets as of the Effective Time (provided FWE IV shall have no obligation to incur any cost or expense in performing such obligations), and (ii) FWE III shall, and shall cause its subsidiaries to, perform the obligations of FWE under Section 10.12 of the Credit Bid Purchase Agreement with respect to Closing Accounts Receivable to the extent attributable to FWE III Surviving Entity Assets or any assets held by other subsidiaries of FWE III as of the Effective Time.
- 4. As a result of the consummation of the Merger in accordance with this Plan of Merger;
- FWE IV shall only be allocated and shall only be vested in and receive the FWE IV Assets, and shall only be allocated, and shall only be subject to the FWE IV Obligations, and FWE IV shall have no rights or obligations relating to any of the FWE IIISurviving Entity Obligations, except as may be expressly set forth in a separate agreement, which is entered into at or after the Effective Time, between FWE III Surviving Entity and FWE IV with respect to such other Assets or Obligations; and FWE IV shall not be deemed to be a predecessor in interest to any of the FWE IIISurviving Entity Obligations.
- <u>(b)</u> 5. As a result of the consummation of the Merger in accordance with this Plan of Merger, FWE III shall only be allocated- and shall only be vested in and receive the FWE HISurviving Entity Assets and shall only be allocated— and shall only be subject to the FWE HISurviving Entity Obligations, and FWE III shall have no rights or obligations relating to any of the FWE IV Assets or the FWE IV Obligations, except as may be expressly set forth in a separate agreement, which is entered into at or after the Effective Time, between FWE III and FWE IV with respect to such other Assets or Obligations.
- (c) SD Offshore shall have no rights or obligations relating to any of the SD Offshore Assets, the FWE IV Assets, the SD Offshore Obligations or the FWE IV Obligations, except as may be expressly set forth in a separate agreement, which is entered into at or after the

Effective Time, between SD Offshore and FWE IV and/or FWE III, as applicable, with respect to such other Assets or Obligations.

- (d) Bandon LP shall have no rights or obligations relating to any of the Bandon LP Assets, the FWE IV Assets, the Bandon LP Obligations or the FWE IV Obligations, except as may be expressly set forth in a separate agreement, which is entered into at or after the Effective Time, between Bandon LP and FWE IV and/or FWE III, as applicable, with respect to such other Assets or Obligations.
- (e) FEO shall have no rights or obligations relating to any of the FEO Assets, the FWE IV Assets, the FEO Obligations or the FWE IV Obligations, except as may be expressly set forth in a separate agreement, which is entered into at or after the Effective Time, between FEO and FWE IV and/or FWE III, as applicable, with respect to such other Assets or Obligations.
- <u>(f)</u> <u>Dynamic Offshore shall have no rights or obligations relating to any of the Dynamic Offshore Assets, the FWE IV Assets, the Dynamic Offshore Obligations or the FWE IV Obligations, except as may be expressly set forth in a separate agreement, which is entered into at or after the Effective Time, between Dynamic Offshore and FWE IV and/or FWE III, as applicable, with respect to such other Assets or Obligations.</u>
- 5. 6. FWE III shall provide to FWE IV all rights afforded to FWE III pursuant to Section 6 of the FWE I Plan of Merger to the extent related to any FWE IV Assets; provided, however, that any obligation or liability incurred by FWE III to the extent arising from, related to, or connected with providing such rights to FWE IV, (1) shall not constitute an FWE III Obligation, (2) shall be FWE IV Obligations and the obligations and liabilities of FWE IV, and (3) FWE IV shall indemnify and hold harmless FWE III from and against all such obligations and liabilities allocated to FWE IV pursuant to this Section 65.
- 6. 7. Certain Definitions. As used herein and in the Schedules and Exhibits attached hereto, (i) the terms set forth below have the meanings ascribed to such terms below and (ii) the terms defined in the Schedules and Exhibits attached hereto have the meanings ascribed to such terms in such Schedules and Exhibits.
- (a) "Abandoned Properties" means the Surviving Entities' rights to and interests in the executory contracts and unexpired federal leases, rights-of-way, and right-of-use-and-easements listed on Schedule II attached hereto.
- (b) (a) "Asset" means any individual asset, property, right, title or interest in any of the FWE III Surviving Entity Assets or the FWE IV Assets; "Assets" means, collectively, the FWE III Surviving Entity Assets and the FWE IV Assets.
 - (c) <u>"Bandon LP" has the meaning ascribed to such term in the recitals hereto.</u>
- (d) <u>"Bandon LP Assets" has the meaning ascribed to such term in Section</u> 2(n) hereto.

- (e) <u>"Bandon LP Obligations" has the meaning ascribed to such term in</u> Section 2(o) hereto.
- (b) "Bankruptcy Code" has the meaning ascribed to such term in the recitals hereto.
- (g) (e)-"Bankruptcy Court" has the meaning ascribed to such term in the recitals hereto.
- (h) (d)-"BOEM" has the meaning ascribed to such term in the definition of Environmental Liabilities.
- (i) (e) "BSEE" has the meaning ascribed to such term in the definition of Environmental Liabilities.
 - (j) <u>(f)</u> "<u>Case</u>" has the meaning ascribed to such term in the recitals hereto.
- (k) (g) "CERCLA" has the meaning ascribed to such term in the definition of Environmental Laws.
- (\underline{l}) (h)-"Certificate of Formation" has the meaning ascribed to such term in Section 1 hereto.
- $\underline{\text{(m)}}$ "Certificate of Merger" has the meaning ascribed to such term in Section 1 hereto.
- (n) (j)-"Chapter 11 Cases" has the meaning ascribed to such term in the recitals hereto.
- (k) "Chevron PSAs" means, collectively, (i) that certain Asset Sale and Purchase Agreement, dated as of June 15, 2016, by and between CUSA and Fieldwood Energy Offshore LLC, a Delaware limited liability company, FEO, (ii) that certain Purchase and Sale Agreement, dated as of September 1, 2003, by and between Northstar Gulfsands, LLC and Noble Energy, Inc., (iii) that certain Purchase and Sale Agreement, dated as of March 1, 2006, by and between Coldren Resources LP and Noble Energy, Inc., (iv) that certain Purchase and Sale Agreement, dated as of January 1, 2018, by and between Fieldwood Energy LLC and Noble Energy, Inc., (v) that certain Asset Sale and Purchase Agreement, dated as of January 1, 2015, by and among Fieldwood Energy Offshore LLCFEO, CUSA and Union Oil Company of California, (vi) that certain Asset Sale and Purchase Agreement, dated as of January 1, 2015, by and among Fieldwood Energy SD Offshore LLC, CUSA, Union Oil Company of California and Unocal Pipeline Company, (vii) that certain Asset Sale and Purchase Agreement, dated as of August 1, 1,2015, by and between Fieldwood Energy Offshore LLCFEO and CUSA, (viii) that certain Purchase and Sale Agreement, dated as of October 1, 2003, by and among SPN Resources, LLC, Union Oil Company of California and Pure Resources, L.P., and (ix) any other agreements pursuant to which FWE or its affiliates acquired any interest in any FWE IV Oil and Gas Properties from CUSA or its affiliates.

(1) "Closing Accounts Receivable" has the meaning ascribed to such term in the Credit Bid Purchase Agreement. "Condition Precedent End Date" means the date that is the first day of the calendar month following the calendar month during which the Effective Time occurs. (m) "Confirmation Order" has the meaning ascribed to such term in the **(r)** recitals hereto. (n) "Contract" means any contract, subcontract, lease, sublease, mortgage, franchise, license, purchase order, sales order, indenture, settlement, note, bond, guarantee, loan, instrument, obligation, promise, grant, or other agreement, arrangement, understanding or commitment, whether or not in written form, that is binding upon a Person or its property. (t) (o) "Conveyed" means conveyed, transferred, assigned, or sold pursuant to the Chevron PSAs, regardless of whether such conveyance, transfer, assignment, or bill of sale was recorded in the appropriate records of, or approved or recognized by, the applicable Governmental Authority. (p) "Credit Bid Purchase Agreement" means the Purchase and Sale Agreement, dated August 27, 2021, by and among FWE, certain affiliates of FWE and Credit Bid Purchaser. (q) "Credit Bid Purchaser" has the meaning ascribed to such term in the (v) recitals hereto. (r) "Credit Bid Transaction" has the meaning ascribed to such term in the (w) recitals hereto. (x) (s) "CUSA" means Chevron U.S.A. Inc., a Pennsylvania corporation. (t) "Debtor" and "Debtors" has the meaning ascribed to such term in the <u>(y)</u> recitals hereto. "Dynamic Offshore" has the meaning ascribed to such term in the recitals <u>(z)</u> hereto. "Dynamic Offshore Assets" has the meaning ascribed to such term in (aa) Section 2(r) hereto. "Dynamic Offshore Obligations" has the meaning ascribed to such term in (bb) Section 2(s) hereto. (u) "Effective Time" has the meaning ascribed to such term in Section 1 (cc) hereto. (v) "Environmental Laws" means, the Comprehensive Environmental (dd) Response, Compensation and Liability Act, 42 U.S.C. § 9601 et seq. ("CERCLA"); the Resource Conservation and Recovery Act, 42 U.S.C. § 6901 et seq.; the Federal Water Pollution Control Act, 33 U.S.C. § 1251 et seq.; the Clean Air Act, 42 U.S.C. § 7401 et seq.; the Hazardous Materials Transportation Act, 49 U.S.C. § 5101 et seq.; the Toxic Substances Control Act, 15 U.S.C. § 2601 through 2629; the Oil Pollution Act, 33 U.S.C. § 2701 et seq.; the Emergency Planning and Community Right to Know Act, 42 U.S.C. § 11001 et seq.; the Endangered Species Act, 16 U.S.C. § 1531 et seq.; the Safe Drinking Water Act, 42 U.S.C. §§ 300f through 300j; the Marine Mammal Protection Act, 16 U.S.C. § 1361 et seq.; the Marine Protection, Research and Sanctuaries Act, 16 U.S.C. § 1431 et seq. and 33 U.S.C. § 1401 et seq.; the Outer Continental Shelf Lands Act, 43 U.S.C. § 1331 et seq., and the National Environmental Policy Act, 42 U.S.C. § 4321 et seq., in each case as amended in effect as of the Effective Time, and all similar Laws in effect as of the Effective Time of any Governmental Authority having jurisdiction over the property in question addressing pollution, protection of the environment, biological resources, Hazardous Substances, occupational safety, or P&A Obligations.

(ee) (w) "Environmental Liabilities" means any and all damages, remediation, obligations, liabilities, environmental response costs, costs to cure, cost to investigate or monitor, restoration costs, costs of remediation or removal, settlements, penalties, fines, and attorneys' and consultants fees and expenses arising out of or related to any violations or non-compliance with any Environmental Laws, including any contribution obligation under CERCLA or any other Environmental Law or matters incurred or imposed pursuant to any claim or cause of action by a Governmental Authority or other Person, attributable to any environmental liabilities, any Release of Hazardous Substances, or any other environmental condition with respect to the ownership or operation of the Assets, including conditions of FWE IV Facilities not in compliance with Laws promulgated by the Bureau of Ocean Energy Management ("BOEM"), the Bureau of Safety and Environmental Enforcement ("BSEE"), or the United States Coast Guard.

- (ff) <u>"FEO" has the meaning ascribed to such term in the recitals hereto.</u>
- (gg) "FEO Assets" has the meaning ascribed to such term in Section 2(p)

hereto.

(hh) "FEO Obligations" has the meaning ascribed to such term in Section 2(q)

hereto.

- (ii) (x) "First Merger" has the meaning ascribed to such term in the recitals hereto.
 - (jj) (y) "FWE" has the meaning ascribed to such term in the recitals hereto.
 - (kk) (z) "FWE I" has the meaning ascribed to such term in the recitals hereto.
- (11) (aa) "FWE I Plan of Merger" has the meaning ascribed to such term in the recitals hereto.
- (mm) (bb)-"FWE III" has the meaning ascribed to such term in the recitals hereto.

(ce) "FWE III Assets" has the meaning ascribed to such term in Section (nn) 2(j) hereto. "FWE IV Marketing Contracts" means the list of hydrocarbon marketing agreements set forth on Exhibit C that are (x) held by the Surviving Entities immediately prior to the Effective Time and (v) to be allocated in the Merger to FWE IV on Exhibit I-G hereto. (dd) "FWE III Obligations" has the meaning ascribed to such term in (pp) Section 2(k) hereto. (ce) "FWE IV" has the meaning ascribed to such term in the recitals <u>(qq)</u> hereto. (rr) "FWE IV Assets" has the meaning ascribed to such term in Section 2(h) hereto. (gg) "FWE IV Bonds" has the meaning ascribed to such term in clause (xvi) in Part A of Schedule I attached hereto. (hh) "FWE IV Cash Amount" has the meaning ascribed to such term in clause (xvii) of Part A of Schedule I hereto. (ii) "FWE IV Contracts" has the meaning ascribed to such term in clause (viii) in Part A of Schedule I attached hereto. "FWE IV Facilities" has the meaning ascribed to such term in clause (ii) in Part A of Schedule I attached hereto. (kk) "FWE IV Lands" has the meaning ascribed to such term in clause (i) in Part A of Schedule I attached hereto. (II) "FWE IV Leases" has the meaning ascribed to such term in clause (i) in Part A of Schedule I attached hereto. (mm)-"FWE IV Obligations" has the meaning ascribed to such term in (yy) Section 2(i) hereto. (nn) "FWE IV Oil and Gas Properties" has the meaning ascribed to such term in clause (ii) in Part A of Schedule I attached hereto. (aaa) (oo) "FWE IV Permits" has the meaning ascribed to such term in clause (v) in Part A of Schedule I attached hereto. (bbb) (pp) "FWE IV Rights of Way" has the meaning ascribed to such term in clause (iv) in Part A of Schedule I attached hereto. (ccc) (qq) "FWE IV Suspense Funds" has the meaning ascribed to such term in

clause (xiv) in Part A of Schedule I attached hereto.

- (ddd) (rr) "FWE IV Units" has the meaning ascribed to such term in clause (i) in Part A of Schedule I attached hereto.
- (eee) (ss) "FWE IV Wells" has the meaning ascribed to such term in clause (ii) in Part A of Schedule I attached hereto.
- (fff) (tt)-"Governmental Authority" means any court, tribunal, arbitrator, body, agency, division, board, bureau, commission or any other similar entity exercising executive, legislative, judicial, regulatory, or administrative functions of government, or any subdivision of any of the foregoing, whether federal, state, county, municipal, tribal, local or foreign, in each case with competent jurisdiction.
- (ggg) (uu) "Hazardous Substances" means any pollutant, contaminant, dangerous or toxic substance, hazardous or extremely hazardous substance or chemical, or otherwise hazardous material or waste defined as "hazardous waste", "hazardous substance" or "hazardous material" under applicable Environmental Laws, including chemicals, pollutants, contaminants, wastes, or toxic substances that are classified as hazardous, toxic, radioactive, or otherwise are regulated by, or form the basis for Environmental Liability under, any applicable Environmental Law, including hazardous substances under CERCLA.
- (hhh) <u>"Hydrocarbon Sales Contracts" has the meaning ascribed to such term in Section 13 hereto.</u>
- (iii) (vv) "Hydrocarbons" means oil and gas and other hydrocarbons produced or processed in association therewith (regardless of whether such item is in liquid or gaseous form), or any combination thereof, and any minerals (whether in liquid or gaseous form) produced in association therewith, including all crude oil, gas, casinghead gas, condensate, natural gas liquids, and other gaseous or liquid hydrocarbons (including ethane, propane, isobutane, nor-butane, gasoline, and scrubber liquids) of any type and chemical composition.
- (jjj) (ww)-"Imbalance" means any over-production, under-production, over-delivery, under-delivery, or similar imbalance of Hydrocarbons produced from or allocated to the FWE III Surviving Entity Assets or the FWE IV Assets, as applicable, regardless of whether such over-production, under-production, over-delivery, under-delivery, or similar imbalance arises at the wellhead, pipeline, gathering system, transportation system, processing plant, or other location, including any imbalances under gas balancing or similar agreements, imbalances under processing agreements, and imbalances under gathering or transportation agreements.
- (xiii) in Part A of Schedule I attached hereto.
- (III) (yy)-"Laws" means all laws (including common law), statutes, rules, regulations, ordinances, orders, decrees, requirements, judgments, and codes of Governmental Authorities.
- (mmm) (72) "Merger" has the meaning ascribed to such term in the recitals hereto.

- (nnn) (aaa) "Obligation" means any individual debt, liability or obligation, damages, losses, and claims (whether direct or indirect, absolute or contingent, accrued or unaccrued, liquidated or unliquidated, or due or to become due) and including all costs and expenses relating thereto in any of the FWE IIISurviving Entity Obligations or the FWE IV Obligations, as applicable; "Obligations" means, collectively, the FWE IIISurviving Entity Obligations and the FWE IV Obligations.
- (ooo) (bbb) "P&A Obligations" means any and all obligations, liabilities, damages, losses, and claims arising out of or attributable to the payment or performance of all Plugging and Abandonment.
- (ppp) (eee) "Person" means any individual, corporation, partnership, limited liability company, association, joint stock company, trust, estate, joint venture, firm, association, unincorporated organization, Governmental Authority, or any other entity.
- (qqq) (ddd) "Plan Effective Date" means the date on which the Plan of Reorganization becomes effective.
- (<u>rrr</u>) (<u>eee</u>) "<u>Plan of Merger</u>" has the meaning ascribed to such term in the recitals hereto.
- (sss) (fff) "Plan of Reorganization" has the meaning ascribed to such term in the recitals hereto.
- (ggg) "Plugging and Abandonment" and "Plugged and Abandoned" and its derivatives mean all plugging, replugging, abandonment, re-plugging and re-abandonment, equipment removal, disposal, or restoration associated with the properties and assets included in or burdened by the FWE IIISurviving Entity Assets or the FWE IV Assets, as applicable, including all plugging and abandonment, removal, dismantling, decommissioning, surface and subsurface restoration, site clearance, and disposal of the FWE IV Wells or the FWE IV Facilities, well cellars, fixtures, platforms, caissons, flowlines, pipelines, structures, and personal property of whatever kind located on or under, related to, or associated with operations and activities conducted by whomever with respect to each of the FWE IIISurviving Entity Assets and the FWE IV Assets, as applicable, the flushing, pickling, burial, removal, and capping of all associated flowlines, field transmission and gathering lines, pit closures, the restoration of the surface, site clearance, any disposal of related waste materials and Hazardous Substances and obligations to obtain plugging exceptions for any of the FWE IV Wells with a current plugging exception, all in accordance with 30 CFR 250 Subpart Q and all other applicable Laws, the terms and conditions of each of the FWE IV Leases or similar leasehold interests, beneficial interests, easements and the FWE IV Leases.
- (<u>uuu</u>) (<u>hhh</u>) "<u>Prepaid JIB Cash Amount</u>" has the meaning ascribed to such term in clause (xiii) in Part A of Schedule I attached hereto.
- (vvv) (iii) "Records" means all books, records, files, data, information, drawings, maps, corporate, financial, tax, and legal data and records to the extent (and only to the extent) related to the FWE III Surviving Entity Assets, the FWE IV Assets, and/or the FWE IV Obligations, as applicable, including electronic copies of

all computer records where available, Contract files (including lease files), well logs, division order files, title opinions and other title information (including abstracts, evidences of rental payments, maps, surveys, and data sheets), hazard data and surveys, production records, SEMS Documentation and Procedures, engineering files, and environmental records.

(www) (jjj) "Release" means any discharge, emission, spilling, leaking, emptying, escaping, pumping, pouring, injecting, dumping, burying, leaching, migrating, abandoning, or disposing into or through the environment of any Hazardous Substance, including the abandonment or discarding of barrels, containers, and other closed receptacles containing any Hazardous Substance.

(xxx) (kkk) "Royalties" means all rentals, minimum royalties, shut in payments, royalties, overriding royalties, reversionary interests, net profits interests, production payments, carried interests, non-participating royalty interests, reversionary interests, and other royalty burdens and other interests payable out of production of Hydrocarbons from or allocated to the FWE IV Assets, or the proceeds thereof to third parties.

(yyy) "SD Offshore" has the meaning ascribed to such term in the recitals hereto.

(zzz) "SD Offshore Assets" has the meaning ascribed to such term in Section 2(1) hereto.

(aaaa) (SD Offshore Obligations" has the meaning ascribed to such term in Section 2(m) hereto.

(bbb) (III)—"SEMS Documentation and Procedures" means all documents and procedures in place as of the Effective Date by FWE III to comply with BSEE's Safety and Environmental Management System (SEMS) 30 CFR 250 Subpart S with respect to the FWE III Assets and/or the FWE IV Assets.

(cccc) "Surviving Entities" has the meaning ascribed to such term in the recitals hereto.

(dddd) "Surviving Entity Assets" means collectively, the FWE III Assets, the SD Offshore Assets, the Bandon LP Assets, the FEO Assets and the Dynamic Offshore Assets.

(eeee) "Surviving Entity Obligations" means collectively, the FWE III Obligations, the SD Offshore Obligations, the Bandon LP Obligations, the FEO Obligations and the Dynamic Offshore Obligations.

(ffff) (mmm) "Suspense Funds" means any and all funds held in suspense by FWE IIIa Surviving Entity at the Effective Time, and any interest accrued in escrow accounts for such suspended funds.

(gggg) (nnn) "TBOC" has the meaning ascribed to such term in the recitals hereto.

- 8. Choice of Law. This Plan of Merger shall be governed by, construed and interpreted in accordance with the Laws of the State of Texas, without giving effect to any choice or conflict of law provision or rule (whether of the State of Texas or any other jurisdiction) that would cause the application of the Laws of any jurisdiction other than the State of Texas and without regard to any borrowing statute that would result in the application of the statutes of limitations or repose of any other jurisdiction. In furtherance of the foregoing, the Laws of the State of Texas will control even if under such jurisdiction's choice of law or conflict of law analysis, the substantive or procedural law of some other jurisdiction would ordinarily or necessarily apply.
- 8. 9. FWE III Obligation to Pay Recording Expenses. FWE III shall, and shall cause its debtor affiliates in the Chapter 11 Cases to, on the Plan Effective Date, provide for the payment of any and all documentary, filing, recording, stamp, and registration fees, costs, taxes, and expenses (including all reasonable and documented attorneys' fees and regulatory consultant fees) incurred or imposed after the Effective Time in connection with the filing of record by or on behalf of FWE IV of any instrument or instruments with the appropriate records office of any county, parish, state, federal, or other governmental unit (including BOEM) that may be required in connection with the implementation of the Merger or that either FWE IV determines in its respective sole discretion to be necessary or appropriate to reflect in the appropriate records of any governmental unit that as a result of the Merger (a) ownership of the FWE IV Assets have been allocated to and are vested in FWE IV, and (b) the liabilities and obligations to be allocated to and vested in, respectively, FWE III the Surviving Entities or FWE IV pursuant to the Merger have been allocated to and vested in, and constitute liabilities and obligations of, FWE III the Surviving Entities and FWE IV, respectively.
- 9. 10. Interpretation. The captions herein are included for convenience of reference only and shall be ignored in the construction or interpretation hereof. As used herein, the words "include," "includes," and "including" shall be deemed to be followed by the words "without limitation" and will not be construed to limit any general statement that it follows to the specific or similar items or matters immediately following it. Words such as "herein," "hereinafter," "hereof," and "hereunder" refer to this Plan of Merger as a whole and not merely to a subdivision in which such words appear unless the context otherwise requires. All Exhibits and Schedules annexed hereto or referred to in this Plan of Merger are hereby incorporated in and made a part of this Plan of Merger as if set forth in full in this Plan of Merger, and definitions therein shall apply herein. Any capitalized terms used in any Schedule or Exhibit but not otherwise defined therein will be defined as set forth in this Plan of Merger, and vice-versa. A reference to any legislation or to any provision of any legislation shall include any modification or re-enactment thereof, any legislative provision substituted therefor, and all regulations and statutory instruments issued thereunder or pursuant thereto.
- 10. H. Rejected Contracts. Any Contract rejected pursuant to Section 365 of the Bankruptcy Code in the Chapter 11 Cases shall be deemed to be excluded and removed from any Exhibit or Schedule attached hereto, and any such Contract shall not be allocated to any of FWE Httle Surviving Entities or FWE IV, and any liabilities or obligations of such Contract shall be treated in accordance with the Plan of Reorganization and Confirmation Order or otherwise

satisfied, compromised, settled, released, or discharged pursuant to the Plan of Reorganization and Confirmation Order.

- <u>11.</u> <u>12. Certain Amendments.</u> This Agreement may not be amended in a manner that is materially adverse to FWE IV except with the prior written of CUSA. CUSA is an express third party beneficiary of this Plan of Merger.
- 12. 13. Electronic Signatures. A manual signature on this Plan of Merger or other documents to be delivered pursuant to this Plan of Merger, an image of which shall have been transmitted electronically, will constitute an original signature for all purposes. The delivery of copies of this Plan of Merger or other documents to be delivered pursuant to this Plan of Merger, including executed signature pages where required, by electronic transmission will constitute effective delivery of this Plan of Merger or such other document for all purposes and shall have the same effect as if FWE III each Surviving Entity had executed and delivered an original of this Plan of Merger or such other document. Minor variations in the form of the signature page, including footers from earlier versions of this Plan of Merger or any such other document, shall be disregarded in determining FWE III's any Surviving Entity's intent or the effectiveness of such signature.
- At or immediately following the Effective Date, FWE IV and FEO, on the one hand, and FWE III, on the other hand, shall enter into one or more hydrocarbon purchase agreements whereby FWE IV will sell hydrocarbons produced from its assets to FWE III and FEO on mutually agreeable terms during the period from the Effective Date until the Condition Precedent End Date (the "Hydrocarbon Sales Contract(s)"). Further, notwithstanding anything herein to the contrary, until such time as each FWE IV Marketing Contract is vested in FWE IV at the Condition Precedent End Date, (a) each of FWE III and FEO hereby covenants and agrees to perform such FWE IV Marketing Contract in all material respects for the benefit of FWE IV and in accordance with its terms (taking into account any services received pursuant to the Contract Operating Agreement to be entered into between QuarterNorth Energy LLC and FWE III) and (b) FWE III and FEO, on the one hand, and FWE IV, on the other hand, shall each be allocated and shall pay, pay over or reimburse to the other all costs, expenses, liabilities and benefits arising in connection with such FWE IV Marketing Contract (taking into account any payments made or services received pursuant to (i) the hydrocarbon purchase agreements described above, (ii) the Contract Operating Agreement to be entered into between QuarterNorth Energy LLC and FWE III and (iii) the Contract Operating Agreement to be entered into between FWE IV and QuarterNorth Energy LLC) such that FWE IV, on the one hand, and FWE III and FEO, on the other, each bear such costs, expenses and liabilities and receive such benefits as such parties would have borne and received had such FWE IV Marketing Contract been vested with FWE IV at the Effective Time (without limiting the foregoing, if FWE III is required to post any form of credit assurance with respect to FWE IV volumes attributable to the FWE IV Marketing Contracts, FWE IV will provide such credit assurance as required by such FWE IV Marketing Contracts and/or applicable law). For the avoidance of doubt, (y) FWE III shall have no obligation to pay or reimburse any costs, expenses, or liabilities related to any FWE IV Marketing Contract from any funds other than the funds FWE III and FEO receive pursuant to such FWE IV Marketing Contract; and (z) FWE IV shall reimburse FWE III upon demand for

any and all costs, expenses, or liabilities incurred by FWE III related to the defense of any claims asserted against FWE III related to the FWE IV Marketing Contracts.

* * * * * *

IN WITNESS WHEREOF, the undersigned has duly executed this Plan of Merger as of the date first written above.

a Tex	as limited liabil	lity company	
By: _ Name Title:	•		
	ADWOOD SD (as limited liabil	OFFSHORE LLO lity company	T ≤ <u>2</u>
By: Name	-		
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	DWOOD ENI	ERGY OFFSHOR	RE LL
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<u>LLC</u> , a	Texas limi	ited liabil	ity compan
<u>By:</u>			
Name:			
Traine.			

Schedule I

FWE IV Assets and FWE IV Obligations¹

Part A:

"FWE IV Assets" means all of FWE III's each Surviving Entity's right, title, and interest in, to, or under the following, as of following the closing of the Credit Bid Transaction and immediately prior to the Effective Time:

- (i) all ownership or other interests of FWE IIIthe Surviving Entities of any kind or nature in the oil, gas, other Hydrocarbon and mineral leases, subleases, operating rights, record title interests, carried interests, royalties, overriding royalty interests, net profits interests, production payments, reversionary interests and other rights or interests of any kind or character in or to Hydrocarbons in place described on Exhibit I-A(i) and Exhibit I-A(ii) attached hereto (including following their termination or expiration), but, in the case of Exhibit I-A(i), only to the extent such ownership interests were Conveyed to FWE or its affiliates pursuant to the Chevron PSAs, and mineral interests or servitudes of every nature, in, on, under, and that may be produced from or attributable to any of the lands covered by such leases, subleases, interests and rights, whether legal or equitable, vested or contingent, and regardless of whether the same are expired or terminated (provided that, with respect to any US OCS oil and gas leases or other assets that are expired or terminated as of the Effective Time, it is acknowledged that (i) such oil and gas leases may not be assignable to the extent they no longer exist, but are being allocated hereby) and (ii) the intent of this definition is to include all interests, rights and obligations held by FWEthe Surviving Entities (including for purposes of the definition of FWE IV Obligations) with respect to such oil and gas leases as of the Effective Time, if any, but, in the case relating to the interests listed on Exhibit I-A(i), only to the extent such ownership or other interests were Conveyed to FWE or its affiliates pursuant to the Chevron PSAs) (collectively, the "FWE IV Leases"), together with all pooled, communitized, or unitized acreage that includes all or part of any of the FWE IV Leases (the "FWE IV Units"), and all tenements, hereditaments, and appurtenances belonging to the FWE IV Leases and the FWE IV Units (collectively with the FWE IV Leases and FWE IV Units, the "FWE IV Lands"); for the avoidance of doubt, with respect to the FWE IV Leases described on Exhibit I-A(i), the FWE IV Lands comprising a part of the FWE IV Assets shall only include the ownership interests therein Conveyed to FWE or its affiliates pursuant to the Chevron PSAs, and the descriptions in Exhibit I-A(i) shall only reference such ownership interests;
- (ii) all ownership interests of <u>FWE III the Surviving Entities</u> in the Hydrocarbon, water, CO2, injection, disposal wells or other wells described on <u>Exhibit I-B(i)</u> and <u>Exhibit I-B(i)</u> attached hereto, but, in the case of <u>Exhibit I-B(i)</u>, only to the extent such ownership interests were Conveyed to FWE or its affiliates pursuant to the Chevron PSAs (the "<u>FWE IV Wells</u>" and, together with the FWE IV Leases and the FWE IV Units, the "<u>FWE IV Oil and Gas Properties</u>"); for the avoidance of doubt, (x) in the case of Exhibit I-B(i), the FWE IV Wells

⁺ <u>Note to Draft</u>: Certain interests to be allocated to FWE IV are held by subsidiaries of Fieldwood Energy LLC. TBD how such interests will be moved to Fieldwood Energy LLC prior to this merger (or otherwise will ultimately be transferred to FWE IV).

comprising a part of the FWE IV Assets shall only include the ownership interests therein Conveyed to FWE or its affiliates pursuant to the Chevron PSAs, and the descriptions in Exhibit I-B(i) shall only reference such ownership interests and (y) rights conveyed to FWE IV pursuant to clause (i) and this clause (ii) include all rights of FWE III the Surviving Entities to operate or as to operatorship of the FWE IV Oil and Gas Properties to the extent such rights were Conveyed to FWE or its affiliates pursuant to the Chevron PSAs or otherwise derived from rights and interests Conveyed to FWE or its affiliates pursuant thereto;

- (iii) all platforms identified on <u>Exhibit I-C(i)</u> attached hereto and all facilities identified on <u>Exhibit I-C(ii)</u> attached hereto, including all associated processing systems, buildings, compressors, meters, tanks, machinery, tools, personal property, equipment (including spars, trees, PLETs, jumpers, flowlines, risers, umbilicals, control assemblies, and production handling equipment), pipelines, gathering lines, water lines, tank batteries, pipeline capacity, other water gathering, transportation, or disposal infrastructure and equipment, frac tanks, ponds, metering facilities, interconnections, and other inventory, boats, vehicles, fixtures, improvements, and other property (whether real, immovable, personal, movable, mixed or otherwise), which were acquired by FWE or its affiliates pursuant to the Chevron PSAs, but in such event only as to the interests (A) so acquired by FWE or its affiliates under and pursuant to such Chevron PSAs or (B) relating to the interests described on <u>Exhibit I-A(ii)</u> and <u>Exhibit I-B(ii)</u> (the "FWE IV Facilities");
- (iv) all surface fee interests, easements, right-of-use easements, licenses, servitudes, rights-of-way, surface leases, authorizations, permits, and other rights to use the surface or seabed described on <u>Exhibit I-D(i)</u> attached hereto and <u>Exhibit I-D(ii)</u> attached hereto, but only to the extent such were acquired by FWE or its affiliates pursuant to the Chevron PSAs, and only as to the interests (A) so acquired by FWE or its affiliates under and pursuant to such Chevron PSAs or (B) relating to the interests described on <u>Exhibit I-A(ii)</u> and <u>Exhibit I-B(ii)</u> (the "FWE IV Rights of Way");
- (v) all environmental and other governmental (whether federal, state, or local) permits (including all plans filed with or approved by applicable Governmental Authorities), licenses, orders, authorizations, franchises, and related instruments or rights described on <u>Exhibit I-E</u> attached hereto (the "FWE IV Permits");
- (vi) all Hydrocarbons in, on, under, or that may be produced from or attributable to the FWE IV Leases, the FWE IV Units, or the FWE IV Wells, including all oil, condensate, and scrubber liquids inventories and ethane, propane, iso-butane, nor-butane, and gasoline inventories of FWE III the Surviving Entities from the FWE IV Oil and Gas Properties in storage or constituting linefill and Imbalances;
- (vii) the FCC licenses associated with the call signs listed on <u>Exhibit I-F</u> attached hereto;
- (viii) all (A) joint operating agreements or unit operating agreements and (B) all other Contracts listed on <u>Exhibit I-G</u>, in each case, to the extent relating to the ownership or operation of any or all of the FWE IV Oil and Gas Properties (the "FWE IV Contracts");

- (ix) originals of the Records that relate exclusively to any one or more of the FWE IV Assets or the FWE IV Obligations, or both, and copies of the Records that constitute FWE I Assets (as defined in the FWE I Plan of Merger) or FWE III Surviving Entity Assets and also relate to either or both of the FWE IV Assets or the FWE IV Obligations;
- (x) inventory, equipment, machinery, tools, and other personal property, to the extent located on the FWE IV Facilities or, if located elsewhere, used or held for use exclusively in connection with the FWE IV Oil and Gas Properties, or the FWE IV Facilities, or charged to the joint account pursuant to the applicable FWE IV Contracts;
- (xi) FWE III-owned Surviving Entity-owned SCADA equipment and all automation systems, including meters and related telemetry, licensed radio frequencies, and associated communications infrastructure including towers, antennas, data links, and network circuits used or held for use exclusively in connection with the FWE IV Oil and Gas Properties or the FWE IV Facilities, or for the production of Hydrocarbons therefrom;
- (xii) all deposits with third parties, escrow accounts, guarantees, letters of credit, treasury securities, insurance policies, Oil Spill Financial Responsibility coverage (whether consisting of one or more insurance policies) and other forms of credit assurances or credit support provided by a third party for financial assurance for the obligations and liabilities arising out of or related to the FWE IV Assets, including the P&A Obligations arising out of or related to the FWE IV Assets, in each case only to the extent described on Exhibit I-H;
- (xiii) all (i) accounts receivable attributable to the FWE IV Oil and Gas Properties as of the Effective Time, if any, other than the Closing Accounts Receivable (ii) rights to insurance proceeds or other claims of recovery, indemnity, contribution, or reimbursement for any casualty occurring on or at any FWE IV Asset, whether occurring prior to, on or after the Effective Time, (iii) instruments and general intangibles (as such terms are defined in the Uniform Commercial Code of the applicable jurisdictions in which the FWE IV Oil and Gas Properties to which such assets relate are located) and other economic benefits in each case attributable to the FWE IV Oil and Gas Properties (excluding only the Closing Accounts Receivable); provided, that, for the avoidance of doubt, nothing in the preceding clauses (i) or (ii) shall be interpreted to limit the scope of "Closing Accounts Receivable" as that term is defined in the Credit Bid Purchase Agreement, (iv) claims of indemnity, contribution, or reimbursement relating to the FWE IV Obligations, (v) Imbalances receivables of FWE IIIthe Surviving Entities attributable to the FWE IV Oil and Gas Properties, (vi) cash in the amount of advance payments on account of third party working interest owners in the FWE IV Oil and Gas Properties ("Prepaid JIB Cash Amount"), to the extent such Prepaid JIB Cash Amount is associated with FWE IV Obligations, and (vii) rights to receive and collect cash and advance payments pursuant to cash calls associated with the FWE IV Oil and Gas Properties ("JIB Advance AR"), to the extent such JIB Advance AR is associated with FWE IV Obligations;
- (xiv) all Suspense Funds to the extent attributable to any of the FWE IV Oil and Gas Properties (collectively, "FWE IV Suspense Funds");

- (xv) unless rejected by the Debtors in the Chapter 11 Cases, the Chevron PSAs and the other transaction documents entered into in connection with the consummation of the transactions contemplated thereby, in each case to the extent related to the FWE IV Assets;
- (xvi) all rights to all area-wide operator bonds described on <u>Exhibit I-I</u> attached hereto (the "<u>FWE IV Bonds</u>");
- (xvii) cash in an amount (the "<u>FWE IV Cash Amount</u>") equal to \$19,469,669.0019,534,669.00; and

(xviii) all rights of FWE III under Section 6 of the FWE I Plan of Merger to the extent related to the FWE IV Assets.

Notwithstanding anything set forth in this Plan of Merger (or the Schedules or Exhibits attached hereto), no marketing-related contract designated in the column titled "Contract Category" on the Schedule of Assumed Contracts (as defined in the Plan of Reorganization) (e.g., Marketing – Crude Sales, Marketing – Gas Sales, Marketing – Processing) will be allocated to FWE IV upon the occurrence of the Effective Time and such contracts shall instead be retained by Surviving Entity which held such rights or obligations as of immediately prior to the Effective Time; provided, that upon the occurrence of the date that is the first day of the month following the day that is thirty (30) days after receipt to any third-party approvals (including any required FERC-required approvals or waivers) and completion of appropriate documentation for assignment of such contracts as determined necessary by FWE IV, the Surviving Entity retaining such contracts at the Effective Time shall promptly assign such contracts to FWE IV.

Part B:

"FWE IV Obligations" means (A) all of the obligations and liabilities (contractual or otherwise) of FWE III the Surviving Entities as of immediately prior to the Effective Time (which shall include such obligations and liabilities of FWE as of immediately prior to the effective time of the First Merger which were vested in and became Obligations of FWE III as of the effective time of the First Merger), without duplication, of any kind, character, or description (whether known or unknown, accrued, absolute, contingent, or otherwise, including claims thereunder) relating to, arising out of, or with respect to any of the FWE IV Assets, including obligations and liabilities of FWE immediately before the First Merger, and of FWE III the Surviving Entities as of the Effective Time: (i) relating to the furnishing of makeup gas according to the terms of applicable gas sales, gathering, or transportation FWE IV Contracts and all liabilities and obligations with respect to Imbalances arising out of, related to, or attributable to FWE IV's ownership interests in any of the FWE IV Oil and Gas Properties; (ii) with respect to Royalties arising out of, related to, or attributable to any of the FWE IV Oil and Gas Properties, FWE IV Suspense Funds, and Prepaid JIB Cash Amounts, including any reporting and/or mis-reporting, and payment and/or mis-payment of such Royalties, FWE IV Suspense Funds, or Prepaid JIB Cash Amounts; (iii) constituting or related to Environmental Liabilities arising out of, related to, or attributable to any of the FWE IV Assets; (iv) applicable to or imposed on the lessee, owner, operator, holder, responsible party, payor or designated applicant under or with respect to any of the FWE IV Assets; (v) constituting or relating to any and all P&A Obligations related to FWE

IV's ownership interests in, or operation of, any of the FWE IV Assets; (vi) relating to the FWE IV Suspense Funds; (vii) relating to the Chevron PSAs (unless rejected by the Debtors in the Chapter 11 Cases) or any of the other agreements entered into in connection with the consummation of the transactions contemplated thereby, in each case to the extent related to the FWE IV Assets; and (viii) expenses incurred by FWE or FWE III any Surviving Entity for Plugging and Abandonment costs and expenses on the FWE IV Assets between the filing on August 3, 2020, of the Chapter 11 Cases and the Effective Time to the extent not paid as of the Effective Time; and (B) the obligations of FWE IV as a "Responsible Party" under that certain U.S. Department of the Interior Settlement Agreement, dated on or about the date hereof, by and among Fieldwood and its debtor affiliates and the United States Department of the Interior by and through the Bureau of Safety and Environmental Enforcement and (C) the Obligations of FWE IV under Section 3(b)(i) of thethis Plan of Merger and the Obligations of FWE III under Section 67 of the FWE I Plan of Merger to the extent related to the FWE IV Assets; provided, however, that, subject to the foregoing clause (B), the FWE IV Obligations do not include any claims, liabilities, or obligations satisfied, compromised, settled, released, or discharged pursuant to the Plan of Reorganization and Confirmation Order, and, for the avoidance of doubt, no other claims, obligations or liabilities of any kind.

Schedule of Exhibits

Exhibit A: Certificate of Merger

Exhibit B-A: Certificate of Formation – FWE IV

Exhibit B-B FWE IV LLC Agreement

Exhibit C: FWE IV Marketing Contracts

Exhibit I-A(i): FWE IV Leases

Exhibit I-A(ii): Certain Other FWE IV Leases

Exhibit I-B(i): FWE IV Wells

Exhibit I-B(ii): Certain Other FWE IV Wells

Exhibit I-C(i): FWE IV Platforms

Exhibit I-C(ii): FWE IV Facilities

Exhibit I-D(i): FWE IV Rights of Way

Exhibit I-D(ii): FWE IV RUEs

Exhibit I-E: FWE IV Permits

Exhibit I-F: FWE IV FCC Licenses

Exhibit I-G FWE IV Contracts

Exhibit I-H FWE IV Financial Assurances

Exhibit I-I: FWE IV Bonds

[End of Schedule of Exhibits]

Exhibit C

FWE IV Marketing Contracts

<u>Contract</u> <u>Date</u>	<u>Contract</u> <u>Category</u>	Contract Title	Contract Description	Known Contract Counterparties	<u>Debtor</u> <u>Entities</u>	Associated Leases	Related Lease Parties
8/22/1974	Marketing - Processing	Oil Connection Agreement	Oil Connection Agreement and Tenneco Oil Company, dated effective August 22, 1974, between Pure Transportation Company and Tenneco Oil Company, SS 168/169.	Offshore LLC	<u>Fieldwood</u> <u>Energy</u> Offshore LLC	<u>SS 169 Lease</u> <u>00820</u>	=
4/19/1985	Marketing - Processing	Condensate and Condensate Flash Vapors Measurement and Allocation Agreement	Condensate and Condensate Flash Vapors Measurement and Allocation Agreement, dated April 19, 1985, by and between Shell Oil Company, ANR Production Company, Unocal Oil Company of California, Tenneco Oil Company, Superior Oil Company, ARCO Oil and Gas Company, Mesa Petroleum Co., Corpus Christi Oil & Gas Company, FLP Aquitaine, Inc., TXP Operating Company and Cities Service Oil and Gas Corporation, as Producers, and Transcontinental Gas Pipe Line Corporation, as Operator, as amended.	Fieldwood Energy Offshore LLC	<u>Fieldwood</u> <u>Energy</u> <u>Offshore LLC</u>	<u>BA A-105</u> <u>Lease G01757</u>	=
4/27/2012	Other Handling /	Other Handling / Stabilization	Production Handling Agreement dated August 1,	SPN Resources, LLC and Moreno	<u>Fieldwood</u>	SS 252 Lease	BADGER OIL CORPORATION.

	Stabilization Agreements	Agreements	2009 between SPN Resources, LLC and Moreno Offshore Resources, L.L.C., Platform Owners, and Helis Oil & Gas Company, L.L.C., et al, Producers; as amended by agreement on April 27, 2012.	Offshore Resources, L.L.C., Platform Owners, and Helis Oil & Gas Company, L.L.C., et al, Producers	Energy SP LLC	<u>G01529</u>	CL&F RESOURCES LP, HELIS OIL & GAS COMPANY LLC, HOUSTON ENERGY LP, HOUSTON ENERGY HOLDINGS, LLC, SANARE ENERGY PARTNERS, LLC
8/12/2019	Marketing - Lease of Platform Space	Marketing - Lease of Platform Space	TAM102-LOPS-1 by and between Fieldwood and TAMPNET and TAMPNET	Fieldwood and TAMPNET and TAMPNET	<u>Fieldwood</u> <u>Energy LLC</u>	BA A105 Lease G01757	ERA HELICOPTERS INC., TAMPNET INC
8/12/2019	Marketing - <u>Lease of</u> <u>Platform</u> <u>Space</u>	TAM102-LOPS-15 by and between Fieldwood and TAMPNET and TAMPNET	Fieldwood and TAMPNET and TAMPNET	Fieldwood Energy LLC	SS 207 Lease <u>G01523, SS</u> <u>216 Lease</u> <u>G01524</u>	SS 207 Lease <u>G01523, SS</u> <u>216 Lease</u> <u>G01524</u>	Ξ
8/12/2019	Marketing - Lease of Platform Space	Marketing - Lease of Platform Space	TAM102-LOPS-22 by and between Fieldwood and TAMPNET and TAMPNET	Fieldwood and TAMPNET and TAMPNET	<u>Fieldwood</u> <u>Energy LLC</u>	<u>VR 315 Lease</u> <u>G04215</u>	ANKOR E&P HOLDINGS CORPORATION, CANNAT ENERGY INC.
3/1/2000	<u>Marketing -</u> <u>Gathering</u>	<u>Marketing -</u> <u>Gathering</u>	Gas gathering agreement between Chevron U.S.A. production Company and Samedan Oil Company as Producer and Shell Offshore Inc. and Amoco Production Company as Processor (considered PHA) for VK 251	Chevron U.S.A. production Company and Samedan Oil Company as Producer and Shell Offshore Inc. and Amoco Production Company as	=	<u>VK 251 Lease</u> <u>G10930</u>	<u>Williams Field</u> <u>Services</u>

				<u>Processor</u>			
6/14/2000	Marketing - Lease of Platform Space	Marketing - Lease of Platform Space	WIL174 OP&MN FEE-VK251A by and between Fieldwood and WILLIAMS FIELD SERVICES and WILLIAMS FIELD SERVICES	Fieldwood and WILLIAMS FIELD SERVICES and WILLIAMS FIELD SERVICES	<u>Fieldwood</u> <u>Energy LLC</u>	<u>VK 251 Lease</u> <u>G10930</u>	<u>Williams Field</u> <u>Services</u>
6/14/2000	<u>Marketing -</u> <u>Gathering</u>	<u>Marketing -</u> <u>Gathering</u>	Gas Gathering Agreement by and between Fieldwood Energy LLC and Carbonate Trend and Carbonate Trend	Fieldwood Energy LLC and Carbonate Trend and Carbonate Trend	<u>Fieldwood</u> <u>Energy LLC</u>	<u>VK 251 Lease</u> <u>G10930</u>	<u>Williams Field</u> <u>Services</u>
6/14/2000	<u>Marketing -</u> <u>Gathering</u>	<u>Marketing -</u> <u>Gathering</u>	Gas Gathering Agreement by and between Fieldwood Energy LLC and Carbonate Trend and Carbonate Trend	Eieldwood Energy LLC and Carbonate Trend and Carbonate Trend	<u>Fieldwood</u> <u>Energy LLC</u>	<u>VK 251 Lease</u> <u>G10930</u>	<u>Williams Field</u> <u>Services</u>
7/1/2001	<u>Marketing -</u> <u>Gathering</u>	<u>Marketing -</u> <u>Gathering</u>	Measurement and Allocation of Condensate by and between Fieldwood Energy LLC and Transcontinental Gas Pipe Line Company LLC and Transcontinental Gas Pipe Line Company LLC	Fieldwood Energy LLC and Transcontinental Gas Pipe Line Company LLC and Transcontinental Gas Pipe Line Company LLC	<u>Fieldwood</u> <u>Energy LLC</u>	BA A105 Lease G01757, BA A133 Lease G02665, BA 491 Lease G06069	ERA HELICOPTERS INC., TAMPNET INC
2/10/2014	<u>Marketing -</u> <u>Transportatio</u> <u>n</u>	<u>Marketing -</u> <u>Iransportation</u>	Injected and Retrograde Condensate Transportation and Btu Reduction Make-up Agreement by and between Eieldwood Energy LLC and Transcontinental Gas Pipe Line Company LLC and Transcontinental Gas Pipe Line	Fieldwood Energy LLC and Transcontinental Gas Pipe Line Company LLC and Transcontinental Gas Pipe Line Company LLC	<u>Fieldwood</u> <u>Energy LLC</u>	BA A105 Lease G01757, BA A133 Lease G02665, BA 491 Lease G06069	ERA HELICOPTERS INC., TAMPNET INC

			<u>Company LLC</u>				
9/27/1993 effective 11/1/1993	Marketing - Transportatio <u>n</u>	Marketing - <u>Transportation</u>	Liquid Transpotation by and between Fieldwood Energy LLC and Transcontinental Gas Pipe Line Corporation and Transcontinental Gas Pipe Line Corporation	Fieldwood Energy LLC and Transcontinental Gas Pipe Line Corporation and Transcontinental Gas Pipe Line Corporation	<u>Fieldwood</u> <u>Energy LLC</u>	BA A105 Lease G01757, BA A133 Lease G02665, BA 491 Lease G06069, GA 210 Lease G25524, HI 179 Lease G03236, HI 206 Lease G20660, WC 110 Lease 81, SS 354 Lease G15312, VR 78 Lease G04421	ERA HELICOPTERS INC., TAMPNET INC
11/1/2007	Marketing - Transportatio <u>n</u>	Marketing <u>-</u> <u>Iransportation</u>	Liquid Transpotation by and between Fieldwood Energy LLC and Transcontinental Gas Pipe Line Corporation and Transcontinental Gas Pipe Line Corporation	Fieldwood Energy LLC and Transcontinental Gas Pipe Line Corporation and Transcontinental Gas Pipe Line Corporation	<u>Fieldwood</u> <u>Energy LLC</u>	BA A105 Lease G01757, BA A133 Lease G02665, BA 491 Lease G06069, GA 210 Lease G25524, HI 179 Lease G03236, HI 206 Lease G20660, WC 110 Lease 81, VR 78 Lease G04421	ERA HELICOPTERS INC., TAMPNET INC
1/22/2013	<u>Marketing -</u> <u>Transportatio</u>	<u>Marketing -</u> <u>Transportation</u>	Liquid Transpotation by and between Fieldwood Energy LLC and Transcontinental Gas	Fieldwood Energy LLC and Transcontinental	<u>Fieldwood</u> <u>Energy LLC</u>	BA A105 Lease G01757, BA A133 Lease	ERA HELICOPTERS INC., TAMPNET

	<u>n</u>		Pipeline Company, LLC (formerly Transcontinental Gas Pipe Line Corporation) and Transcontinental Gas Pipeline Company, LLC (formerly Transcontinental Gas Pipe Line Corporation)	Gas Pipeline Company, LLC (formerly Iranscontinental Gas Pipe Line Corporation) and Iranscontinental Gas Pipeline Company, LLC (formerly Iranscontinental Gas		G02665, BA 491 Lease G06069, GA 210 Lease G25524, HI 179 Lease G03236, HI 206 Lease G20660, WC 110 Lease 81, VR 78 Lease G04421	<u>INC</u>
2/1/2004	Marketing - Processing	<u>Marketing -</u> <u>Processing</u>	PTR KEEP WHOLE -fee=\$.06 /MMBtu - no liquids received by and between Fieldwood Energy LLC and Williams Field Services and Williams Field Services	Fieldwood Energy LLC and Williams Field Services and Williams Field Services	<u>Fieldwood</u> <u>Energy LLC</u>	BA A105 Lease G01757	ERA HELICOPTERS INC., TAMPNET INC
9/1/2004	Marketing - Processing	<u>Marketing -</u> <u>Processing</u>	PTR KEEP WHOLE -fee=\$.06 /MMBtu - no liquids received by and between Fieldwood Energy LLC and Williams Field Services and Williams Field Services	Fieldwood Energy LLC and Williams Field Services and Williams Field Services	<u>Fieldwood</u> <u>Energy LLC</u>	BA A105 Lease G01757	ERA HELICOPTERS INC., TAMPNET INC
8/1/2004	Marketing - Processing	<u>Marketing -</u> <u>Processing</u>	PTR KEEP WHOLE -fee=\$.06 /MMBtu - no liquids received by and between Fieldwood Energy LLC and Williams Field Services and Williams Field Services	Fieldwood Energy LLC and Williams Field Services and Williams Field Services	<u>Fieldwood</u> <u>Energy LLC</u>	BA A133 Lease G02665	W & T ENERGY VI LLC
1/1/1994	Marketing - Connection Agreement	Marketing - Connection Agreement	Tie in Agreement between ForceEnergy Gas Exploration, Inc. and Shell Oil Company	EorceEnergy Gas Exploration, Inc. and Shell Oil	Ξ	SM132 Lease G02282, SM 149 Lease	=

				Company		<u>G02592</u>	
12/1/2012	Marketing - Construction, Operations, Management, Ownership Agreements	Marketing - Construction, Operations, Management, Ownership Agreements	Owners constructed and own the Lateral Line which is used to connect Gas supplies in the High Island Area to s trunk pipelinesystem owned hy High Island Offshore System. Theis Agreement sets forth Operator and Owners rights and responsibilities with respe by and between Fieldwood Energy Offshore LLC and and	Sandridge Offshore, LLC, Enterprise GTM Offshore Operating Company, LLC	Fieldwood Energy Offshore LLC	EB 160 Lease G02647, EB 165 Lease G06280	WALTER OIL & GAS CORPORATION
2/23/2017	<u>Marketing -</u> <u>Pipeline</u> <u>Transport</u>	<u>Marketing -</u> <u>Pipeline</u> <u>Transport</u>	Stingray Precedent Agreement by and between Stingray Pipeline Company L.L.C. and Fieldwood Energy LLC	Stingray Pipeline Company L.L.C. and Fieldwood Energy LLC	<u>Fieldwood</u> <u>Energy LLC</u>	<u>n.a., n.a., n.a.,</u> <u>n.a.</u>	Ε
6/1/2009	Ownership & Partnership Agreements	<u>Owners</u> <u>Agreement</u>	Owners Agreement between the owners of the High Island Pipeline System Covers ROW G05150; HIPS Segments II-IV (SN 6597) and II-V (SN 6923). ROW is currently in Panther Operating's name, but will be assigned to Fieldwood IV as owner of the ROW under the agreement.	Chevron Pipe Line Company, owners of the High Island Pipeline System	<u>Fieldwood</u> <u>Energy</u> Offshore LLC	EB 158 / EB 159 / EB 160 / EB 161	10
6/1/2015	Marketing - Construction, Operations, Management, Ownership	Operating and Management Agreement Panther Operating	Operator to perform the physical operations, maintenance, and repair of the System, as well as the management and	The Owners of the High Island Pipeline System (Collectively the	<u>Fieldwood</u> <u>Energy</u> <u>Offshore LLC</u>	EB 158 / EB 159 / EB 160 / EB 161	=

Agreements	Company (Third Coast)	administrative functions for the System by and between	<u>"HIPS Owners")</u>		
	<u>coasi)</u>	Fieldwood Energy LLC and			
		Panther Operating Company,			
		LLC (Third Coast Midstream) and Panther Operating			
		Company, LLC (Third Coast			
		Midstream)			
		Covers ROW G05150; HIPS Segments II-IV (SN 6597) and II- V (SN 6923).			
		ROW is currently in Panther Operating's name, but will be assigned to Fieldwood IV as owner of the ROW under the			
		agreement.			

Exhibit I-A(i)

FWE IV Leases

Field	Block	Lease	Туре	Rights	Date Le Eff	Date Le Exp	Le Cur Acres (Ac)	Operator	WI	Lease Status
BRAZOS A-102/A-105	BA A-102	G01754	Federal	RT	6/1/1968	6/14/2020	5,760	Fieldwood En	100.0%	TERMIN
BRAZOS A-102/A-105	BA A-105	G01757	Federal	RT A	7/1/1968	N/A	4,320	Fieldwood En	56.3%	PROD
BRAZOS A-102/A-105	BA A-105	G01757	Federal	RT B	7/1/1968	N/A	1,440	Fieldwood En	100.0%	PROD
BRAZOS A-102/A-105	BA A-105	G01757	Federal	OP 1	7/1/1968	N/A	4,320	Fieldwood En	56.3%	PROD
BRAZOS A-133	BA A-133	G02665	Federal	RT	7/1/1974	N/A	5,760	GOM Shelf	25.0%	PROD
EAST BREAKS 158/159/160/161	EB 158	G02645	Federal	RT	7/1/1974	N/A	5,760	Fieldwood SD Off	66.7%	PROD
EAST BREAKS 158/159/160/161	EB 158	G02645	Federal	OP 1	7/1/1974	N/A	5,760	Fieldwood SD Off	66.7%	PROD
EAST BREAKS 158/159/160/161	EB 159	G02646	Federal	RT	7/1/1974	N/A	5,760	Fieldwood SD Off	66.7%	PROD
EAST BREAKS 158/159/160/161	EB 159	G02646	Federal	OP 1	7/1/1974	N/A	5,760	Fieldwood SD Off	66.7%	PROD
EAST CAMERON 331/332	EC 331	G08658	Federal	OP 1	8/1/1987	11/20/2020	5,000	Fieldwood En Off	52.8%	TERMIN
EAST CAMERON 331/332	EC 331	G08658	Federal	OP 2	8/1/1987	11/20/2020	5,000	Fieldwood En Off	52.8%	TERMIN
EAST CAMERON 331/332	EC 332	G09478	Federal	RT	5/1/1988	11/20/2020	5,000	Fieldwood En Off	88.0%	TERMIN
EAST CAMERON 331/332	EC 332	G09478	Federal	OP 1	5/1/1988	11/20/2020	5,000	Fieldwood En Off	88.0%	TERMIN
EUGENE IS. 342/343	El 342	G02319	Federal	RT A	2/1/1973	10/28/2020	2,500	Fieldwood En	50.0%	TERMIN
HIGH IS. A-550	HI A-550	G04081	Federal	RT	10/1/1979	N/A	5,760	Fieldwood En Off	100.0%	PROD
HIGH IS. A-550	HI A-550	G04081	Federal	OP 1	10/1/1979	N/A	720	Fieldwood En Off	100.0%	PROD
HIGH IS. A-550	HI A-550	G04081	Federal	OP 2	10/1/1979	N/A	5,040	Fieldwood En Off	100.0%	PROD
MAIN PASS 77	MP 77	G04481	Federal	RT	11/1/1980	10/26/2020	4,655	Fieldwood En Off	55.6%	RELINQ
SOUTH MARSH IS.	SM 132	G02282	Federal	RT	2/1/1973	4/1/2016	5,000	Fieldwood En	50.0%	TERMIN

Field	Block	Lease	Type	Rights	Date Le Eff	Date Le Exp	Le Cur Acres (Ac)	Operator	WI	Lease Status
132										
SOUTH MARSH IS.										TERMIN
136/137/149/150	SM 136	G02588	Federal	RT	5/1/1974	8/4/2019	2,500	Fieldwood En	50.0%	
SOUTH MARSH IS.										TERMIN
136/137/149/150	SM 137	G02589	Federal	RT	5/1/1974	6/30/2015	5,000	Fieldwood En	50.0%	
SOUTH MARSH IS.										RELINQ
136/137/149/150	SM 150	G16325	Federal	RT	6/1/1996	5/22/2018	3,329	Fieldwood En	50.0%	
SOUTH MARSH IS. 66	SM 66	G01198	Federal	RT	6/1/1962	9/25/2019	5,000	Fieldwood En	50.0%	TERMIN
SHIP SHOAL										PROD
169/182/193/194	SS 169	00820	Federal	RT	4/1/1960	N/A	5,000	Fieldwood En	33.3%	
SHIP SHOAL										TERMIN
190/206/216	SS 206	G01522	Federal	RT	7/1/1967	3/22/2021	5,000	Fieldwood En	40.0%	
SHIP SHOAL										TERMIN
190/206/216	SS 207	G01523	Federal	RT	7/1/1967	3/22/2021	5,000	Fieldwood En	26.3%	
SHIP SHOAL 252/253	SS 252	G01529	Federal	RT	7/1/1967	4/23/2021	5,000	Fieldwood En Off	50.0%	TERMIN
SHIP SHOAL 252/253	SS 253	G01031	Federal	RT	7/1/1967	4/23/2021	5,000	Fieldwood En Off	50.0%	TERMIN
SOUTH TIMBALIER										TERMIN
169	ST 169	G01253	Federal	RT	6/1/1962	1/8/2010	4,708	Beryl O&G	100.0%	
SOUTH TIMBALIER										TERMIN
195	ST 195	G03593	Federal	RT	8/1/1977	2/5/2019	5,000	Fieldwood En Off	100.0%	
VIOSCA KNOLL 113	VK 113	G16535	Federal	RT	6/1/1996	2/23/2020	5,760	Fieldwood En Off	100.0%	TERMIN
VIOSCA KNOLL										UNIT
251/340/384	VK 251	G10930	Federal	RT	7/1/1989	N/A	5,760	Fieldwood En Off	100.0%	
VIOSCA KNOLL										UNIT
251/340/384	VK 251	G10930	Federal	OP 1	7/1/1989	N/A	5,760	Fieldwood En Off	100.0%	
VIOSCA KNOLL										UNIT
251/340/384	VK 251	G10930	Federal	OP 2	7/1/1989	N/A	5,760	Fieldwood En Off	55.0%	
VIOSCA KNOLL										UNIT
251/340/384	VK 340	G10933	Federal	RT	7/1/1989	N/A	5,760	Fieldwood En Off	100.0%	
VIOSCA KNOLL	\	0.10.5.5		05.	7,4,1,555				100 501	UNIT
251/340/384	VK 340	G10933	Federal	OP 1	7/1/1989	N/A	5,760	Fieldwood En Off	100.0%	

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Field	Block	Lease	Туре	Rights	Date Le Eff	Date Le Exp	Le Cur	Operator	WI	Lease
							Acres (Ac)			Status
VIOSCA KNOLL										UNIT
251/340/384	VK 340	G10933	Federal	OP 2	7/1/1989	N/A	5,760	Fieldwood En Off	55.0%	
VERMILION 196	VR 196	G19760	Federal	OP 1	8/1/1998	11/30/2020	5,000	Fieldwood En Off	25.0%	TERMIN
VERMILION 196	VR 207	G19761	Federal	OP 1	8/1/1998	7/27/2009	5,000	Beryl O&G	46.4%	RELINQ
VERMILION 261/262	VR 261	G03328	Federal	RT	4/1/1976	8/10/2020	5,429	Fieldwood En	25.0%	TERMIN
VERMILION 261/262	VR 261	G03328	Federal	OP 1	4/1/1976	8/10/2020	509	Fieldwood En	25.0%	TERMIN
VERMILION 315/332	VR 314	G05438	Federal	OP 2	7/1/1983	4/30/2021	5,000	Fieldwood En Off	50.0%	TERMIN

Exhibit I-A(ii)

Certain Other FWE IV Leases

Field	Block	Lease	Туре	Rights	Date Le Eff	Date Le Exp	Le Cur Acres	Operator	WI	Lease
							(Ac)			Status
EAST BREAKS										PROD
158/159/160/161	EB 160	G02647	Federal	RT	7/1/1974	N/A	5,760	Fieldwood SD Off	100.0%	
EAST BREAKS										PROD
158/159/160/161	EB 160	G02647	Federal	OP 1	7/1/1974	N/A	5,760	Fieldwood SD Off	100.0%	
EAST BREAKS										PROD
158/159/160/161	EB 161	G02648	Federal	RT	7/1/1974	N/A	5,760	Fieldwood SD Off	100.0%	
EAST BREAKS										PROD
158/159/160/161	EB 161	G02648	Federal	OP 1	7/1/1974	N/A	5,760	Fieldwood SD Off	100.0%	
HIGH IS. A-446	HI A-446	G02359	Federal	RT	8/1/1973	4/12/2016	5,760	Bandon O&G	100.0%	TERMIN
VERMILION 315/332	VR 332	G09514	Federal	RT	7/1/1988	N/A	5,000	Fieldwood En	100.0%	PROD
VERMILION 315/332	VR 332	G09514	Federal	OP 1	7/1/1988	N/A	5,000	Fieldwood En	66.5%	PROD

Exhibit I-B(i)

FWE IV Wells

Asset Name	FWE Acct. Code	Lease Number	API	WI	NRI
BRAZOS A-105 #002	BAA105002	G01757	427054000400	100.0%	83.3%
BRAZOS A-105 #A001	BAA105A01	G01757	427054000400	100.0%	83.3%
BRAZOS A-105 #A001	BAA102A02	G01757	427054003100	100.0%	03.3 % NP
BRAZOS A-105 #A002	BAA102A02 BAA105A03	G01754 G01757	427054002500	100.0%	83.3%
BRAZOS A-105 #A004	BAA105A04	G01757	427054002900	100.0%	83.3%
BRAZOS A-105 #A004	BAA105A05	G01757 G01757	427054003000	100.0%	83.3%
BRAZOS A-105 #B001	BAA105B010	G01757	427054012200	56.3%	46.9%
BRAZOS A-105 #B002	BAA105B020	G01757	427054012600	56.3%	46.9%
BRAZOS A-105 #B003	BAA105B030	G01757	427054012800	56.3%	46.9%
BRAZOS A-105 #B004	BAA105B040	G01757	427054013000	56.3%	46.9%
BRAZOS A-105 #B005	BAA105B050	G01757	427054013300	56.3%	46.9%
BRAZOS A-133 #A001	BAA133A010	G02665	427054002400	25.0%	20.8%
BRAZOS A-133 #A002	BAA133A020	G02665	427054003300	25.0%	20.8%
BRAZOS A-133 #A003	BAA133A030	G02665	427054003500	25.0%	TA
BRAZOS A-133 #A004 ST1	BAA133A041	G02665	427054004301	25.0%	20.8%
BRAZOS A-133 #A005 ST1	BAA133A051	G02665	427054004001	25.0%	20.8%
BRAZOS A-133 #A006	BAA133A060	G02665	427054004500	25.0%	20.8%
BRAZOS A-133 #A007	BAA133A070	G02665	427054004800	25.0%	20.8%
BRAZOS A-133 #A008	BAA133A080	G02665	427054005200	25.0%	20.8%
BRAZOS A-133 #A009	BAA133A090	G02665	427054005400	25.0%	20.8%
BRAZOS A-133 #A010	BAA133A100	G02665	427054013100	25.0%	20.8%
BRAZOS A-133 #C001	BAA133C010	G02665	427054007800	25.0%	20.8%
BRAZOS A-133 #C002	BAA133C020	G02665	427054008200	25.0%	20.8%
BRAZOS A-133 #C003	BAA133C030	G02665	427054010700	25.0%	20.8%
BRAZOS A-133 #C004	BAA133C040	G02665	427054013500	25.0%	20.8%
BRAZOS A-133 #D001 ST1	BAA133D011	G02665	427054009201	25.0%	20.8%
BRAZOS A-133 #D003	BAA133D030	G02665	427054012700	25.0%	20.8%
EAST BREAKS 158 #A003					
ST4	EB158A03	G02645	608044004104	66.7%	55.6%
EAST BREAKS 158 #A007	EB158A07	G02645	608044005100	66.7%	55.6%
EAST BREAKS 158 #A012	EB158A12	G02645	608044005601	66.7%	55.6%
EAST BREAKS 158 #A014					
ST1	EB158A14	G02645	608044005901	66.7%	55.6%
EAST BREAKS 159 #A002	EB159A02	G02646	608044003800	66.7%	55.6%
EAST BREAKS 159 #A003	EB158A03	G02647	608044004101	66.7%	55.6%
EAST BREAKS 159 #A005					
ST2	EB159A05	G02646	608044004503	66.7%	55.6%

	5145	Lease	151		
Asset Name	FWE Acct. Code	Number	API	WI	NRI
EAST BREAKS 159 #A006	ED15040/	000/4/	(00044004401	// 70/	FF (0)
ST1	EB159A06	G02646	608044004401	66.7%	55.6%
EAST BREAKS 159 #A009	EB159A09	G02646	608044005200	66.7%	55.6%
EAST BREAKS 159 #A011	EB159A11	G02646	608044005400	66.7%	55.6%
EAST BREAKS 159 #A012	EB158A12	G02646	608044005600	66.7%	55.6%
EAST BREAKS 159 #A017	EB159A17	G02646	608044018300	66.7%	55.6%
EAST CAMERON 331					
#A001	EC331A01	G08658	177044076300	70.4%	NP
EAST CAMERON 331					
#A003	EC331A03	G08658	177044076400	70.4%	NP
EAST CAMERON 331					
#A004	EC331A04	G08658	177044076700	70.4%	NP
EAST CAMERON 331					
#A009	EC331A09	G08658	177044079400	52.8%	NP
EAST CAMERON 331					
#A010	EC331A10	G08658	177044079500	52.8%	NP
EAST CAMERON 331					
#A012	EC331A12	G08658	177044083300	52.8%	NP
EAST CAMERON 331					
#A013	EC331A13	G08658	177044083400	70.4%	NP
EAST CAMERON 332					
#A002	EC332A02	G09478	177044076200	70.4%	NP
EAST CAMERON 332					
#A005	EC332A05	G09478	177044076800	70.4%	TA
EAST CAMERON 332					
#A006 ST1	EC332A06	G09478	177044077301	70.4%	TA
EAST CAMERON 332					
#A007	EC332A07	G09478	177044077400	70.4%	NP
EAST CAMERON 332					
#A008	EC332A08	G09478	177044077700	70.4%	NP
EAST CAMERON 332	50000111	000470	477044000404	70.40/	
#A011	EC332A11	G09478	177044083101	70.4%	NP
EAST CAMERON 332	E0000 A 4 4	000470	477044004400	70.40/	NID
#A014	EC332A14	G09478	177044094600	70.4%	NP
EAST CAMERON 332	E000044/	000470	477044007004	70.40/	NID
#A016	EC332A16	G09478	177044097901	70.4%	NP
EAST CAMERON 332	E0000 147	000470	477044070400	70.40/	NID
#A017	EC332A17	G09478	177044078103	70.4%	NP
EUGENE IS 342 #004	EI34200400	G02319	177104113000	0.0%	NP
EUGENE IS 342 #C002	F10.40.000.01	000010	477404440404	2 22:	
ST1	El342C0201	G02319	177104110601	0.0%	NP
EUGENE IS 342 #C003	EI342C0300	G02319	177104114000	0.0%	NP
EUGENE IS 342 #C004	EI342C0401	G02319	177104120101	0.0%	NP
EUGENE IS 342 #C005	EI342C0502	G02319	177104120202	50.0%	NP

		Lease			
Asset Name	FWE Acct. Code	Number	API	WI	NRI
EUGENE IS 342 #C006	EI342C0600	G02319	177104120300	0.0%	NP
EUGENE IS 342 #C007	EI342C0700	G02319	177104120800	0.0%	NP
EUGENE IS 342 #C008	EI342C0800	G02319	177104121000	0.0%	NP
EUGENE IS 342 #C009	EI342C0900	G02319	177104121300	0.0%	NP
EUGENE IS 342 #C011	EI342C1100	G02319	177104122000	0.0%	NP
EUGENE IS 342 #C012	EI342C1200	G02319	177104122200	0.0%	NP
EUGENE IS 342 #C013	EI342C1300	G02319	177104122700	0.0%	NP
EUGENE IS 342 #C014	EI342C1400	G02319	177104135800	0.0%	NP
EUGENE IS 342 #C015	EI342C1501	G02319	177104162101	0.0%	NP
EUGENE IS 342 #C016	EI342C1601	G02319	177104162201	0.0%	NP
EUGENE IS 342 #C017					
BP1	EI342C1701	G02319	177104162501	50.0%	NP
HIGH ISLAND A-550 #002	HIA55002	G04081	427094062700	100.0%	TA
HIGH ISLAND A-550 #003	HIA55003	G04081	427094063700	100.0%	TA
HIGH ISLAND A-550					
#A001 ST3	HIA550A01	G04081	427094057004	100.0%	NP
HIGH ISLAND A-550					
#A002 ST1	HIA550A02	G04081	427094074101	100.0%	NP
HIGH ISLAND A-550		004004	407004074000	400.00/	Τ.
#A003	HIA550A03	G04081	427094076000	100.0%	TA
HIGH ISLAND A-550	LUAFEOAOA	C04001	427004000E01	100.0%	NP
#A004 ST1 HIGH ISLAND A-550	HIA550A04	G04081	427094099501	100.0%	INP
#A005	HIA550A05	G04081	427094099801	100.0%	NP
HIGH ISLAND A-550	TIIA330A03	004001	427074077001	100.070	141
#A006	HIA550A06	G04081	427094104801	100.0%	NP
MAIN PASS 077 #A001	MP077A0100	G04481	177254033800	55.6%	NP
MAIN PASS 077 #A002					
ST1	MP077A0201	G04481	177254043101	55.6%	NP
MAIN PASS 077 #A003	MP077A0300	G04481	177254036100	55.6%	NP
MAIN PASS 077 #A004	MP077A0400	G04481	177254036900	55.6%	NP
MAIN PASS 077 #A005	MP077A0500	G04481	177254038000	55.6%	NP
MAIN PASS 077 #A006					
ST2	MP077A0602	G04481	177254036402	55.6%	NP
MAIN PASS 077 #A010	MP077A1000	G04481	177254039600	55.6%	NP
MAIN PASS 077 #A011	MP077A1100	G04481	177254042400	55.6%	NP
MAIN PASS 077 #A012	MP077A1200	G04481	177254039700	55.6%	NP
MAIN PASS 077 #A013	MP077A1300	G04481	177254044900	55.6%	NP
MAIN PASS 077 #A014	MP077A1400	G04481	177254044500	55.6%	NP
MAIN PASS 077 #A015	MP077A1501	G04481	177254045101	55.6%	NP
MAIN PASS 077 #A016	MP077A1600	G04481	177254045900	55.6%	NP
MAIN PASS 077 #A017	MP077A1700	G04481	177254046200	55.6%	NP

		Lease			
Asset Name	FWE Acct. Code	Number	API	WI	NRI
MAIN PASS 077 #A018	MP077A1800	G04481	177254046800	55.6%	NP
MAIN PASS 077 #A019	MP077A1900	G04481	177254048200	55.6%	NP
MAIN PASS 077 #A020					
ST1	MP077A2001	G04481	177254048501	55.6%	NP
MAIN PASS 077 #A021					
ST2	MP077A2100	G04481	177254067002	55.6%	NP
MAIN PASS 077 #A022	MP077A2201	G04481	177254067401	55.6%	NP
MAIN PASS 077 #A023	MP077A23	G04481	177254067601	55.6%	NP
MAIN PASS 077 #A07	MP077A0700	G04481	177254041000	55.6%	NP
MAIN PASS 077 #A08	MP077A0800	G04481	177254038200	55.6%	NP
MAIN PASS 077 #A09	MP077A0900	G04481	177254039000	55.6%	NP
MAIN PASS 154 #A001	MP154A01	G10902	177244060400	100.0%	NP
MAIN PASS 154 #A002	MP154A02	G10902	177244069000	100.0%	NP
SHIP SHOAL 169 #BB001	SS169BB010	00820	177114048100	33.3%	27.4%
SHIP SHOAL 169 #BB002	SS169BB020	00820	177114055501	33.3%	27.4%
SHIP SHOAL 169 #BB003	SS169BB030	00820	177114057800	33.3%	27.4%
SHIP SHOAL 169 #BB004	SS169BB040	00820	177114056500	33.3%	27.4%
SHIP SHOAL 169 #BB005	SS169BB050	00820	177114059600	33.3%	27.4%
SHIP SHOAL 169 #BB006	SS169BB060	00820	177114060101	33.3%	27.4%
SHIP SHOAL 169 #C001	SS169C0100	00820	177114075600	33.3%	27.4%
SHIP SHOAL 169 #C003	SS169C0300	00820	177114078500	33.3%	27.4%
SHIP SHOAL 169 #C004	SS169C0400	00820	177114077400	33.3%	27.4%
SHIP SHOAL 169 #C006	SS169C0600	00820	177114080201	33.3%	27.4%
SHIP SHOAL 169 #C007	SS169C0700	00820	177114080601	33.3%	27.4%
SHIP SHOAL 169 #C008	SS169C0800	00820	177114081300	33.3%	27.4%
SHIP SHOAL 169 #C009	SS169C0900	00820	177114144400	33.3%	27.4%
SHIP SHOAL 169 #C010	SS169C1000	00820	177114144800	33.3%	27.4%
SHIP SHOAL 169 #G001	SS169G0100	00820	177114127400	33.3%	27.4%
SHIP SHOAL 169 #G002	SS169G0200	00820	177114128500	33.3%	27.4%
SHIP SHOAL 169 #G003	SS169G0300	00820	177114156600	33.3%	TA
SHIP SHOAL 206 #E002	SS206E0201	G01522	177114118101	37.94%	NP
SHIP SHOAL 206 #E003	SS206E0301	G01522	177114118201	40.0%	NP
SHIP SHOAL 206 #E004	SS206E0400	G01522	177114141800	37.94%	NP
SHIP SHOAL 206 #E005	SS206E0500	G01522	177114142000	37.94%	NP
SHIP SHOAL 207 #A003	002002000	301022	177111112000	0717170	
ST1	SS207A0301	G01523	177110072801	26.3%	NP
SHIP SHOAL 207 #A004B	SS207A04B0	G01523	177110075500	26.3%	NP
SHIP SHOAL 207 #A006D	SS207A06D0	G01523	177110078200	26.3%	NP
SHIP SHOAL 207 #A008B	SS207A08B0	G01523	177110080700	26.3%	NP
SHIP SHOAL 207 #A009	SS207A0900	G01523	177110082400	26.3%	NP
SHIP SHOAL 207 #A010D	SS207A10D0	G01523	177110083900	26.3%	NP

		Lease			
Asset Name	FWE Acct. Code	Number	API	WI	NRI
SHIP SHOAL 207 #A013	SS207A1300	G01523	177112002500	26.3%	NP
SHIP SHOAL 207 #A015					
ST1	SS207A1501	G01523	177112010601	26.3%	NP
SHIP SHOAL 207 #A016					
ST1	SS207A1601	G01523	177112011401	26.3%	NP
SHIP SHOAL 207 #A018	SS207A1800	G01523	177112005000	26.3%	NP
SHIP SHOAL 207 #A019ST	SS207A1901	G01523	177114009401	26.3%	NP
SHIP SHOAL 207 #A020	SS207A2000	G01523	177114010300	26.3%	NP
SHIP SHOAL 207 #A022					
ST1	SS207A2201	G01523	177114011301	26.3%	NP
SHIP SHOAL 207 #A023B	SS207A23B0	G01523	177114013500	26.3%	NP
SHIP SHOAL 207 #A024	SS207A2400	G01523	177114014300	26.3%	NP
SHIP SHOAL 207 #A025	SS207A2500	G01523	177114015500	26.3%	NP
SHIP SHOAL 207 #A026	SS207A2601	G01523	177112001101	26.3%	NP
SHIP SHOAL 207 #A027	SS207A2701	G01523	177110079401	26.3%	NP
SHIP SHOAL 207 #A028	SS207A2801	G01523	177110077301	26.3%	NP
SHIP SHOAL 207 #A029					
ST	SS207A2901	G01523	177112001901	26.3%	NP
SHIP SHOAL 207 #A030	SS207A3001	G01523	177110071501	26.3%	NP
SHIP SHOAL 207 #A031					
ST2	SS207A3102	G01523	177114117702	26.3%	NP
SHIP SHOAL 207 #A032	SS207A3201	G01523	177114119701	26.3%	NP
SHIP SHOAL 207 #A033					
ST1	SS207A3301	G01523	177114121901	26.3%	NP
SHIP SHOAL 207 #A034	SS207A3400	G01523	177114122200	26.3%	NP
SHIP SHOAL 207 #A035					
ST1	SS207A3501	G01523	177114133301	26.3%	NP
SHIP SHOAL 207 #A036	SS207A3600	G01523	177114137700	26.3%	NP
SHIP SHOAL 207 #D002	SS207D0200	G01523	177114025400	26.3%	NP
SHIP SHOAL 207 #D007	SS207D0700	G01523	177114030300	26.3%	NP
SHIP SHOAL 207 #D008	SS207D0800	G01523	177114032300	26.3%	NP
SHIP SHOAL 207 #D009	SS207D0900	G01523	177114116400	26.3%	NP
SHIP SHOAL 207 #D010					
ST1	SS207D1001	G01523	177114116501	26.3%	NP
SHIP SHOAL 252 #C004	SS252C04	G01529	177122001500	50.0%	NP
SHIP SHOAL 252 #C005	SS252C05	G01529	177122002000	50.0%	NP
SHIP SHOAL 252 #C009	SS252C09	G01529	177124029400	50.0%	NP
SHIP SHOAL 252 #C012	SS252C12	G01529	177124047300	50.0%	NP
SHIP SHOAL 252 #F001	SS252F01	G01529	177124052000	50.0%	NP
SHIP SHOAL 252 #F003	SS252F03	G01529	177124052200	50.0%	NP
SHIP SHOAL 252 #F004	N/A	G01529	177124067400	50.0%	NP
SHIP SHOAL 253 #C001	SS253C01	G01031	177122000100	50.0%	NP

		Lease			
Asset Name	FWE Acct. Code	Number	API	WI	NRI
SHIP SHOAL 253 #C002	SS253C02	G01031	177122006700	50.0%	NP
SHIP SHOAL 253 #C003	SS253C03	G01031	177122001400	50.0%	NP
SHIP SHOAL 253 #C006	SS253C06	G01031	177122002100	50.0%	NP
SHIP SHOAL 253 #C007	SS253C07	G01031	177122002300	50.0%	NP
SHIP SHOAL 253 #C008	SS253C08	G01031	177124030000	50.0%	NP
SHIP SHOAL 253 #C010	SS253C10	G01031	177124029300	50.0%	NP
SHIP SHOAL 253 #C011	SS253C11	G01031	177124030900	50.0%	NP
SHIP SHOAL 253 #C012	SS252C12	G01031	177124047300	50.0%	NP
SHIP SHOAL 253 #D001	SS253D01	G01031	177122004200	50.0%	NP
SHIP SHOAL 253 #D003	SS253D03	G01031	177124000400	50.0%	NP
SHIP SHOAL 253 #D004	SS253D04	G01031	177124001100	50.0%	NP
SHIP SHOAL 253 #D005	SS253D05	G01031	177124001200	50.0%	NP
SHIP SHOAL 253 #D006	SS253D06	G01031	177124001300	50.0%	NP
SHIP SHOAL 253 #D007	SS253D07	G01031	177124001400	50.0%	NP
SHIP SHOAL 253 #D008	SS253D08	G01031	177124001600	50.0%	NP
SHIP SHOAL 253 #D009	SS253D09	G01031	177124001800	50.0%	NP
SHIP SHOAL 253 #D010	SS253D10	G01031	177124002000	50.0%	NP
SHIP SHOAL 253 #D012	N/A	G01031	177124002400	50.0%	NP
SHIP SHOAL 253 #D013	SS253D13	G01031	177124002600	50.0%	NP
SHIP SHOAL 253 #D014	SS253D14	G01031	177124002700	50.0%	NP
SHIP SHOAL 253 #E001	SS253E01	G01031	177124024200	50.0%	NP
SHIP SHOAL 253 #E002	SS253E02	G01031	177124024600	50.0%	NP
SHIP SHOAL 253 #E003					
ST1	SS253E03	G01031	177124025301	50.0%	NP
SHIP SHOAL 253 #E004	SS253E04	G01031	177124025400	50.0%	NP
SHIP SHOAL 253 #E005					
ST1	SS253E05	G01031	177124025501	50.0%	NP
SHIP SHOAL 253 #E006	SS253E06	G01031	177124026600	50.0%	NP
SHIP SHOAL 253 #E007	SS253E07	G01031	177124026800	50.0%	NP
SHIP SHOAL 253 #E008	SS253E08	G01031	177124027600	50.0%	NP
SHIP SHOAL 253 #E009	00050500	001001	477404007700	F0 00/	NID
ST1	SS253E09	G01031	177124027700	50.0%	NP
SHIP SHOAL 253 #E010	SS253E10	G01031	177124027800	50.0%	NP
SHIP SHOAL 253 #E011	SS253E11	G01031	177124028200	50.0%	NP
SHIP SHOAL 253 #E012	SS253E12	G01031	177124028400	50.0%	NP
SHIP SHOAL 253 #E013	SS253E13	G01031	177124037500	50.0%	NP
SHIP SHOAL 253 #E014	SS253E14	G01031	177124042100	50.0%	NP
SHIP SHOAL 253 #E015 ST1	SS253E15	G01031	177124044401	50.0%	NP
SHIP SHOAL 253 #F002	SS253E15 SS253F02	G01031 G01031	177124044401	50.0%	NP NP
SHIP SHOAL 253 #F002	SS207E0100	G01031 G01523	177124044400	37.94%	NP NP
SHOAL206#E001(SS207E	33207L0100	G01023	177114113300	37.74/0	INF

	511/5 A	Lease	4.51		Mari
Asset Name	FWE Acct. Code	Number	API	WI	NRI
1					
SOUTH MARSH IS 066	CN 40//C0100	C01100	177070041200	FO 00/	ND
#C001	SM066C0100	G01198	177070041200	50.0%	NP
SOUTH MARSH IS 066 #C002	SM066C0200	G01198	177070049000	50.0%	NP
SOUTH MARSH IS 066	31/10/00/02/00	G01198	177070049000	50.0%	INP
#C003	SM066C0300	G01198	177074005800	50.0%	NP
SOUTH MARSH IS 066	3101000000000	G01170	177074003000	30.076	INF
#C004	SM066C0400	G01198	177070050000	50.0%	NP
SOUTH MARSH IS 066	310100000400	001170	177070030000	30.070	IVI
#C005	SM066C0500	G01198	177070050700	50.0%	NP
SOUTH MARSH IS 066	310100000300	001170	177070030700	30.070	141
#C006	SM066C0600	G01198	177072018700	50.0%	NP
SOUTH MARSH IS 066	31010000000	001170	177072010700	30.070	141
#C007	SM066C0700	G01198	177070052800	50.0%	NP
SOUTH MARSH IS 066	311100000700	301170	177070032000	30.070	141
#C009B	SM066C09B0	G01198	177072001200	50.0%	NP
SOUTH MARSH IS 066	314100000750	001170	177072001200	30.070	141
#C011	SM066C1100	G01198	177074072900	50.0%	NP
SOUTH MARSH IS 066	514166661166	301170	177071072700	00.070	
#C012	SM066C1200	G01198	177074073500	50.0%	NP
SOUTH MARSH IS 066	0.11100001200	301170		00.070	
#D001	SM066D0100	G01198	177074025400	50.0%	NP
SOUTH MARSH IS 066					
#D003	SM066D0300	G01198	177074029000	50.0%	NP
SOUTH MARSH IS 066					
#D004	SM066D0400	G01198	177074032000	50.0%	NP
SOUTH MARSH IS 066					
#D005	SM066D0500	G01198	177074032600	50.0%	NP
SOUTH MARSH IS 066					
#D006 ST	SM066D0601	G01198	177074031201	50.0%	NP
SOUTH MARSH IS 066					
#D007 ST1BP	SM066D0701	G01198	177074027401	50.0%	NP
SOUTH MARSH IS 132					
#B002	SM132B0200	G02282	177084031800	50.0%	TA
SOUTH MARSH IS 132					
#B003 ST1	SM132B0301	G02282	177084031601	50.0%	TA
SOUTH MARSH IS 132					
#B004	SM132B0400	G02282	177084033000	50.0%	TA
SOUTH MARSH IS 132					
#B005	SM132B0500	G02282	177084033500	50.0%	TA
SOUTH MARSH IS 132					
#B006	SM132B0600	G02282	177084033900	50.0%	TA
SOUTH MARSH IS 132	SM132B0700	G02282	177084034100	50.0%	TA

A a a sh Nama a	ENVE Asst Code	Lease	ADI	\ ^{//	NDI
Asset Name	FWE Acct. Code	Number	API	WI	NRI
#B007					
SOUTH MARSH IS 132	CN4122D0000	COCCO	177004035500	EO 00/	ΤΛ
#B008	SM132B0800	G02282	177084035500	50.0%	TA
SOUTH MARSH IS 132	CN 4122D0000	C02202	17700402/200	EO 00/	Τ Λ
#B009	SM132B0900	G02282	177084036200	50.0%	TA
SOUTH MARSH IS 132	CM122D1000	COCCO	17700403/500	EO 00/	ΤΛ
#B010 SOUTH MARSH IS 132	SM132B1000	G02282	177084036500	50.0%	TA
#B011	CM122D1100	COCCO	177004027000	EO 00/	NP
	SM132B1100	G02282	177084037800	50.0%	INP
SOUTH MARSH IS 136	CN 4127 A O 400	C02500	177004001000	EO 00/	ND
#A004	SM136A0400	G02588	177084021900	50.0%	NP
SOUTH MARSH IS 136	CN 4127 A 00	C02500	177004022401	EO 00/	ND
#A008	SM136A08	G02588	177084032401	50.0%	NP
SOUTH MARSH IS 136	CN 4127 A 1000	C02E00	177004025700	EO 00/	ND
#A010	SM136A1000	G02588	177084035700	50.0%	NP
SOUTH MARSH IS 136	CN 4127 A 1500	C02500	177004071000	FO 00/	ND
#A015	SM136A1500	G02588	177084071200	50.0%	NP
SOUTH MARSH IS 136	CN 4127 CO 700	000500	177004001000	E0 00/	ND
#C007	SM136C0700	G02588	177084091900	50.0%	NP
SOUTH MARSH IS 137	CN 4127 A 0100	C02500	177004007700	FO 00/	ND
#A001	SM137A0100	G02589	177084007700	50.0%	NP
SOUTH MARSH IS 137	CN 4127 A 0200	000500	177004000400	E0 00/	ND
#A003	SM137A0300	G02589	177084020400	50.0%	NP
SOUTH MARSH IS 137	CN 412740500	000500	177004004100	E0 00/	ND
#A005	SM137A0500	G02589	177084024100	50.0%	NP
SOUTH MARSH IS 137	CN 4127 A 0000	C02500	177004024/00	FO 00/	ND
#A009	SM137A0900	G02589	177084034600	50.0%	NP
SOUTH MARSH IS 137	CN 4127 A 1101	C02500	177004020201	FO 00/	ND
#A011 ST1	SM137A1101	G02589	177084030201	50.0%	NP
SOUTH MARSH IS 137 #A012	CN 4127 A 1200	C02E00	177004040400	EO 00/	ND
	SM137A1200	G02589	177084040400	50.0%	NP
SOUTH MARSH IS 137 #A013	SM137A1300	G02589	177084042900	50.0%	NP
SOUTH MARSH IS 137	31V1137A1300	G02369	177004042900	30.0%	INP
#A014	SM137A1400	G02589	177084045000	50.0%	NP
SOUTH MARSH IS 137	31V1137A1400	G02369	177064043000	30.0%	INP
#A018	SM137A1800	G02589	177084072800	50.0%	NP
SOUTH MARSH IS 150	31V1137A1000	G02569	177004072000	30.0%	INF
#C006 BP2	SM150C0600	G16325	177084091802	50.0%	NP
SOUTH TIMBALIER 195	310113000000	010323	177004071002	30.070	INF
#B001	ST195B01	G03593	177154091400	100.0%	TA
SOUTH TIMBALIER 195	JII7JUUI	003073	177134071400	100.070	IA
#B002	ST195B02	G03593	177154092500	100.0%	TA
SOUTH TIMBALIER 195	ST195B02	G03593 G03593	177154117901	100.0%	NP
SOUTH HIVIDALIER 193	31170003	G03343	177104117901	100.0%	INP

		Lease			
Asset Name	FWE Acct. Code	Number	API	WI	NRI
#B003					
VERMILION 196 #A001	VR196A01	G19760	177054112300	25.0%	NP
VERMILION 196 #A002	VR196A02	G19760	177054116700	25.0%	NP
VERMILION 196 #A004	VR196A04	G19760	177054127900	25.0%	NP
VERMILION 207 #A003	VR207A03	G19761	177054117600	46.4%	TA
VERMILION 261 #A001	VR261A0100	G03328	177064029000	25.0%	NP
VERMILION 261 #A002	VR261A0200	G03328	177064033000	25.0%	NP
VERMILION 261 #A004	VR261A0402	G03328	177064032902	25.0%	NP
VERMILION 261 #A005	VR261A0500	G03328	177064034600	25.0%	NP
VERMILION 261 #A007	VR261A0700	G03328	177064035400	25.0%	NP
VERMILION 261 #A008	VR261A0800	G03328	177064084900	25.0%	NP
VERMILION 314 #A009	VR314A09	G05438	177064076900	50.0%	NP
VIOSCA KNOLL 113					
#A001	VK113A01	G16535	608164039101	100.0%	83.3%
VIOSCA KNOLL 251					
#A001	VK251A001	G10930	608164029800	100.0%	81.3%
VIOSCA KNOLL 251					
#A002	VK251A002	G10930	608164034501	100.0%	81.3%
VIOSCA KNOLL 251					
#A003	VK251A003	G10930	608164041500	100.0%	81.3%
VIOSCA KNOLL 251	14/054 4 00 4	040000	(004/4040404	100.00/	04.00/
#A004	VK251A004	G10930	608164042101	100.0%	81.3%
VIOSCA KNOLL 340	\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	010000	/001/402000	100.00/	01.40/
#A001	VK340A01	G10933	608164038800	100.0%	81.4%
VIOSCA KNOLL 340	\//\/\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	010000	(001/4044400	100.00/	01.40/
#A002	VK340A02	G10933	608164044400	100.0%	81.4%

Exhibit I-B(ii)

Certain Other FWE IV Wells

		Lease			
Asset Name	FWE Acct. Code	Number	API	WI	NRI
EAST BREAKS 160 #A005 HB-2	EB160A05	G02647	608044003700	100.0%	83.3%
EAST BREAKS 160 #A009 HB2	EB160A09	G02647	608044005800	100.0%	83.3%
EAST BREAKS 160 #A010 GA1	EB160A10	G02647	608044008702	100.0%	83.3%
EAST BREAKS 160 #A016	EB160A16	G02647	608044006000	100.0%	83.3%
EAST BREAKS 160 #A018 ST4	EB160A18	G02647	608044006904	100.0%	83.3%
EAST BREAKS 160 #A023	EB160A23	G02647	608044003900	100.0%	83.3%
EAST BREAKS 160 #A025	EB160A25	G02647	608044004600	100.0%	83.3%
EAST BREAKS 160 #A027 HB2	EB160A27	G02647	608044004900	100.0%	83.3%
EAST BREAKS 160 #A031 HB2	EB160A31	G02647	608044008400	100.0%	83.3%
EAST BREAKS 160 #A033 ST TA	EB160A33	G02647	608044007002	100.0%	83.3%
EAST BREAKS 161 #002					
(CORONA)	EB16102	G02648	608044022600	100.0%	83.3%
EAST BREAKS 161 #A001 ST	EB161A01	G02648	608044002801	100.0%	83.3%
EAST BREAKS 161 #A002	EB161A02	G02648	608044003100	100.0%	83.3%
EAST BREAKS 161 #A003 HB4	EB161A03	G02648	608044002900	100.0%	83.3%
EAST BREAKS 161 #A004	N/A	G02648	608044003400	100.0%	83.3%
EAST BREAKS 161 #A007 GM1	EB161A07	G02648	608044004300	100.0%	83.3%
EAST BREAKS 161 #A008 HB2	EB161A08	G02648	608044004800	100.0%	83.3%
EAST BREAKS 161 #A013 ST	EB161A13	G02648	608044024501	100.0%	83.3%
EAST BREAKS 161 #A024	EB161A24	G02648	608044009701	100.0%	83.3%
EAST BREAKS 161 #A029 GA3	EB161A29	G02648	608044005300	100.0%	83.3%
HIGH ISLAND A-446 #A001	HIA446A01	G02359	427094055400	100.0%	68.4%
HIGH ISLAND A-446 #A002B	HIA446A02	G02360	427094055700	100.0%	68.4%
HIGH ISLAND A-446 #A004	HIA446A04	G02359	427094056300	100.0%	TA
HIGH ISLAND A-446 #A005	HIA446A05	G02359	427094057700	100.0%	TA
HIGH ISLAND A-446 #A006	HIA446A06	G02359	427094056700	100.0%	68.4%
HIGH ISLAND A-446 #A007	HIA446A07	G02359	427094056800	100.0%	TA
HIGH ISLAND A-446 #A008	HIA446A08	G02359	427094057400	100.0%	TA
HIGH ISLAND A-446 #A009	HIA446A09	G02359	427094060200	100.0%	68.4%
HIGH ISLAND A-446 #A010	HIA446A10	G02359	427094058300	100.0%	68.4%
HIGH ISLAND A-446 #A011	HIA446A11	G02359	427094058700	100.0%	TA
HIGH ISLAND A-446 #A012	HIA446A12	G02359	427094059400	100.0%	TA
HIGH ISLAND A-446 #A014	HIA446A14	G02359	427094060900	100.0%	68.4%
HIGH ISLAND A-446 #A015	HIA446A15	G02359	427094061300	100.0%	TA
HIGH ISLAND A-446 #A016	HIA446A16	G02359	427094062300	100.0%	TA
VERMILION 332 #A001	VR332A01	G09514	177064069400	66.5%	55.4%
VERMILION 332 #A002	VR332A02	G09514	177064069900	66.5%	55.4%
VERMILION 332 #A003	VR332A03	G09514	177064072300	66.5%	TA

Asset Name	FWE Acct. Code	Lease Number	API	WI	NRI
VERMILION 333 #A004	N/A	G14417	177064072600	50.0%	TA
VERMILION 332 #A005	VR332A05	G09514	177064077802	66.5%	55.4%
VERMILION 332 #A006	VR332A06	G09514	177064077901	66.5%	55.4%

Exhibit I-C(i)

FWE IV Platforms

	FWE Acct.			
Asset Name	Code	Lease Number	Area/Block	WI
BRAZOS A-105 P/F-A	BAA105PFA	G01757	BAA105	56.3%
BRAZOS A-105 P/F-B	BAA105PFB	G01757	BAA105	56.3%
BRAZOS A-133 P/F-A	BAA133APLT	G02665	BAA133	25.0%
BRAZOS A-133 P/F-B	BAA133BPLT	G02665	BAA133	25.0%
BRAZOS A-133 P/F-C-AUX	BAA133CAUX	G02665	BAA133	25.0%
BRAZOS A-133 P/F-D	BAA133DPLT	G02665	BAA133	25.0%
BRAZOS A-133 P/F-E	BAA133EPLT	G02665	BAA133	25.0%
EAST BREAKS 159 P/F-A	EB159PFA	G02646	EB159	66.7%
EAST CAMERON 332 P/F-A	EC332PFA	G09478	EC332	88.0%
HIGH ISLAND A-550 P/F-A	HIA550PFA	G04081	HIA550	100.0%
MAIN PASS 077 P/F-A	MP077PFA	G04481	MP077	55.6%
MAIN PASS 154 P/F-A	MP154PFA	G30337	MP154	100.0%
SHIP SHOAL 169 P/F-BB	SS169PFBB	00820	SS169	33.3%
SHIP SHOAL 169 P/F-C	SS169PFC	00820	SS169	33.3%
SHIP SHOAL 169 P/F-G	SS169PFG	00820	SS169	33.3%
SHIP SHOAL 206 P/F-E	SS206EPLT	G01522	SS206	40.0%
SHIP SHOAL 207 P/F-A-CMP	SS207ACOMP	G01523	SS207	26.3%
SHIP SHOAL 207 P/F-A-DRILL	SS207ADRL	G01523	SS207	26.3%
SHIP SHOAL 207 P/F-A-				
MANTIS	SS207PFAMA	G01523	SS207	26.3%
SHIP SHOAL 207 P/F-A-				
PROD	SS207APRD	G01523	SS207	26.3%
SHIP SHOAL 207 P/F-D	SS207DPLT	G01523	SS207	26.3%
SHIP SHOAL 207 P/F-DWPF	SS207DPLT	G01523	SS207	26.3%
SHIP SHOAL 253 C	SS253PFC	G01031	SS 253	50.0%
SHIP SHOAL 253 D	SS253PFD	G01031	SS 253	50.0%
SHIP SHOAL 253 E	SS253PFE	G01031	SS 253	50.0%
SHIP SHOAL 253 F	SS253PFF	G01031	SS 253	50.0%
SOUTH MARSH IS 066 P/F-C	SM66CPLT	G01198	SM066	50.0%
SOUTH MARSH IS 066 P/F-D	SM66DPLT	G01198	SM066	50.0%
SOUTH MARSH IS 137 P/F-A	SM137APLT	G02589	SM137	50.0%
SOUTH TIMBALIER 195 P/F-				
В	ST195PFB	G03593	ST195	100.0%
VERMILION 196 P/F-A	VR196PFA	G19760	VR196	25.0%
VERMILION 261 P/F-A	VR261APLT	G03328	VR261	25.0%
VERMILION 261 P/F-A-AUX	VR261AAUX	G03328	VR261	25.0%
VERMILION 315 P/F-A	VR315PFA	G30213	VR315	100.0%

	FWE Acct.			
Asset Name	Code	Lease Number	Area/Block	WI
VERMILION 315 P/F-A-AUX	VR315PFAAU	G30213	VR315	100.0%
VIOSCA KNOLL 113 P/F-A	VK113PFA	G16535	VK113	100.0%
VIOSCA KNOLL 251 P/F-A	VK251PFA	G10930	VK251	100.0%
VIOSCA KNOLL 251 P/F-A-				
AUX	VK251PFAAU	G10930	VK251	100.0%
VIOSCA KNOLL 340 P/F-A	VK340PFA	G10933	VK340	100.0%

Exhibit I-C(ii)

FWE IV Facilities

	Asset Name	FWE Acct. Code	Lease Number	Area/Block	WI	
	EAST BREAKS 160 P/F-A	EB160PFA	G02647	EB160	100.0%	*1
,	HIGH ISLAND A-446 P/F-A	HIA446PFA	G02359	HIA446	100.0%	*1
	VERMILION 332 P/F-A	VR332PFA	G09514	VR332	66.5%	*1

^{*1 -} FWE IV Assets to include all rights of FWE III held in applicable FWE IV Facility immediately prior to the Effective Time, as contemplated by part (B) of clause (iv) in Part A of Schedule I of the Plan of Merger.

Exhibit I-D(i) FWE IV Rights of Way

SEGMEN T NUMBER	COMPANY NAME	ORG AREA	ORG BLOCK	ORG NAME	REC AREA	REC BLOCK	REC NAME	SIZE	PRODUC T	STATUS	ROW NUMBER	FW Lease	
7912	Fieldwood SD Offshore LLC	EB	160	А	HI	A582	SSTI	12	GAS	Out of Service	G08528	G02647	*2
10301	Bandon Oil and Gas, LP	EC	332	А	EC	330	08 SSTI	6	OIL	Out of Service	G14699	G09478	
7943	Fieldwood Energy, LLC	EI	342	С	El	327	08 SSTI	4	OIL	Out of Service	G08541	G02319	*1
18493	Fieldwood Energy, LLC	EI	342	С	EI	343	SSTI	6	GAS	Out of Service	G29108	G02319	*1
19960	Fieldwood Energy LLC	EI	342	С	EI	342	Blind Flange	6	OIL	Out of Service	G29471	G02319	*1
15818	Fieldwood Energy Offshore LLC	MP	77	А	MP	151	18"SSTI	8	GAS	Out of Service	G28221	G04481	
6748	Fieldwood Energy, LLC	SS	169	C Platfor m	SS	169	18-inch SSTI	6	OIL	Out of Service	G09322	00820	
11107	Bandon Oil and Gas, LP	ST	196	06-inch SSTI	SS	208	F	6	OIL	Permitted for Abandonmen t Approved	G05120	G03593	
13193	Bandon Oil and Gas, LP	VR	196	Α	VR	206	12 SSTI	8	G/C	Out of Service	G22418	G19760	
18591	Fieldwood Energy, LLC	VR	196	А	VR	215	Α	4	BLKO	Out of Service	G29137	G19760	
18588	Fieldwood Energy, LLC	VR	215	А	VR	196	А	4	GAS	Active	G29136	G19760	
17090	Fieldwood Energy, LLC	VR	261	А	VR	265	А	8	BLKO	Out of Service	G28347	G03328	*1
19427	Fieldwood	VK	113	Α	CA	43	Α	4	BLKG	Out of Service	G29321	G16535]

SEGMEN T NUMBER	COMPANY NAME	ORG AREA	ORG BLOCK	ORG NAME	REC AREA	REC BLOCK	REC NAME	SIZE	PRODUC T	STATUS	ROW NUMBER	FW Lease	
	Energy, LLC												
13721	Fieldwood Energy, LLC	VK	251	А	VK	340	Α	3	AIR	Active	G28704	G10930	
14876	Fieldwood Energy, LLC	VK	251	Α	MP	154	Α	4	H2O	Active	G22465	G10930	
13720	Fieldwood Energy Offshore LLC	VK	340	8-inch SSTI	VK	251	Platform A	8	BLGH	Active	G28703	G10933	
7298	Dynamic Industries, Inc	VR	315	Α	VR	331	06 SSTI	6	OIL	Out of Service	G07545	G04215	
10736	Dynamic Industries, Inc	VR	332	Α	VR	315	А	8	BLKG	Out of Service	G15672	G09514	*2
10737	Dynamic Industries, Inc	VR	332	А	VR	315	А	6	LIFT	Out of Service	G15673	G09514	*2
<u>20050</u>	<u>Fieldwood</u> <u>Energy, LLC</u>	<u>SS</u>	<u>168</u>	<u>SSTI</u>	<u>SS</u>	<u>168</u>	<u>SSTI</u>	<u>6</u>	<u>GAS</u>	<u>Active</u>	<u>G28788</u>	00820	<u>*2</u>

^{*1 -}The Parties recognize that segments and ROWs will be operated by Fieldwood Energy I, LLC. In addition, the Parties acknowledges that segment numbers and ROW names may have changed after the FWE IV Rights of Way were conveyed pursuant to the Chevron PSAs.

^{*2 -} FWE IV Assets to include all rights of FWE III held in applicable FWE IV Right of Way immediately prior to the Effective Time, as contemplated by part (B) of clause (iv) in Part A of Schedule I of the Plan of Merger.

Exhibit I-D(ii)

FWE IV RUEs

	Block	Structur	Comple	Authorit	FW		Approval	
Area	No.	е	x ID No.	y No.	Lease	Operator	Date	Associated Assets
MP	154	Α	24171	G30337	G10902	Fieldwood Energy Offshore LLC	02/03/17	MP 154 A001 & A002
VR	315	Α	22981	G30213	G04215	Fieldwood Energy Offshore LLC	11/26/13	VR 332 A001, A002, A005 & A006
VR	315	A-AUX	22981	G30213	G04215	Fieldwood Energy Offshore LLC	11/26/13	Production from VR 315 A RUE

Exhibit I-E

FWE IV Permits

<u>Asset Name</u>	<u>Lease Number</u>	<u>API</u>	Approved Permits	Pending Permits
HIGH ISLAND A-446 #A001	<u>G02359</u>	427094055400	No approved permits	<u>pending PA Permit</u>
HIGH ISLAND A-446 #A002B	<u>G02360</u>	427094055700	No approved permits	pending PA Permit
HIGH ISLAND A-446 #A004	<u>G02359</u>	427094056300	No approved permits	pending PA Permit
HIGH ISLAND A-446 #A005	<u>G02359</u>	427094057700	No approved permits	pending PA Permit
HIGH ISLAND A-446 #A006	<u>G02359</u>	427094056700	No approved permits	pending PA Permit
HIGH ISLAND A-446 #A007	<u>G02359</u>	427094056800	No approved permits	pending PA Permit
HIGH ISLAND A-446 #A008	<u>G02359</u>	427094057400	No approved permits	pending PA Permit
HIGH ISLAND A-446 #A009	<u>G02359</u>	427094060200	No approved permits	pending PA Permit
HIGH ISLAND A-446 #A010	<u>G02359</u>	427094058300	No approved permits	pending PA Permit
HIGH ISLAND A-446 #A011	<u>G02359</u>	427094058700	No approved permits	pending PA Permit
HIGH ISLAND A-446 #A012	<u>G02359</u>	427094059400	No approved permits	pending PA Permit
HIGH ISLAND A-446 #A014	<u>G02359</u>	427094060900	No approved permits	pending PA Permit
HIGH ISLAND A-446 #A015	<u>G02359</u>	427094061300	No approved permits	pending PA Permit
HIGH ISLAND A-446 #A016	<u>G02359</u>	427094062300	No approved permits	pending PA Permit
MAIN PASS 154 #A001	<u>G10902</u>	<u>177244060400</u>	No approved permits	No pending Permits

MAIN PASS 154 #A002	<u>G10902</u>	177244069000	No approved permits	No pending Permits
<u>VERMILION 314 #A009</u>	<u>G05438</u>	177064076900	The VR 314 (315) A009 well was PA'd by Dynamic Offshore Resources, LLC (Dynamic) between 11/09/2012 and 02/12/2013, however, Dynamic never submitted any WARs documenting the operation or an EOR showing completion. As discussed with Royce Buford (BSFE), the WARs and EOR are being submitted by Fieldwood to document the current status of the well even though all of the abandonment work was completed prior to Fieldwood becoming operator of the VR 315 A structure. EOR submitted 05/17/21	No pending permits
<u>VERMILION 332 #A001</u>	<u>G09514</u>	<u>177064069400</u>	No approved permits	No pending permits
VERMILION 332 #A002	<u>G09514</u>	177064069900	No approved permits	No pending permits
VERMILION 332 #A003	<u>G09514</u>	177064072300	No approved permits	No pending permits
<u>VERMILION 332 #A005</u>	<u>G09514</u>	177064077802	No approved permits	No pending permits
VERMILION 332 #A006	<u>G09514</u>	<u>177064077901</u>	No approved permits	No pending permits
VIOSCA KNOLL 113 #A001	<u>G16535</u>	608164039101	TA operation completed 05/23/21. EOR due 06/23/21	No pending permits
VIOSCA KNOLL 251 #A001	<u>G10930</u>	608164029800	No approved permits	No pending permits

VIOSCA KNOLL 251 #A002	<u>G10930</u>	608164034501	No approved permits	No pending permits
VIOSCA KNOLL 251 #A003	<u>G10930</u>	608164041500	No approved permits	No pending permits
VIOSCA KNOLL 251 #A004	<u>G10930</u>	608164042101	No approved permits	No pending permits
VIOSCA KNOLL 340 #A001	<u>G10933</u>	608164038800	No approved permits	No pending permits
VIOSCA KNOLL 340 #A002	<u>G10933</u>	608164044400	No approved permits	No pending permits

To be agreed.

SEGMENT NUMBER	COMPANYNAME	ORG AREA	ORG BLOCK	ORG NAME	REC AREA	REC BLOCK	REC NAME	SIZE	PRODUCT	STATUS	ROW NUMBER	<u>FW</u> <u>Lease:</u>	Approved Permits	<u>Pendir</u> <u>Permi</u>
<u>19427</u>	<u>Fieldwood</u> <u>Energy, LLC</u>	<u>VK</u>	<u>113</u>	A	<u>CA</u>	<u>43</u>	A	<u>4</u>	<u>BLKG</u>	Out of Service	<u>G29321</u>	<u>G16535</u>	Abandonment approved	<u>No</u> pendir permi
<u>13721</u>	<u>Fieldwood</u> <u>Energy, LLC</u>	<u>VK</u>	<u>251</u>	A	<u>VK</u>	<u>340</u>	Ā	<u>3</u>	<u>AIR</u>	<u>Active</u>	<u>G28704</u>	<u>G10930</u>	No approved permits	<u>No</u> pendir permi
<u>14876</u>	<u>Fieldwood</u> <u>Energy, LLC</u>	<u>VK</u>	<u>251</u>	A	<u>MP</u>	<u>154</u>	A	<u>4</u>	<u>H2O</u>	<u>Active</u>	<u>G22465</u>	<u>G10930</u>	No approved permits	<u>No</u> pendir permi
<u>13720</u>	<u>Fieldwood</u> <u>Energy Offshore</u> <u>LLC</u>	<u>VK</u>	<u>340</u>	8-inch SSTI	<u>VK</u>	<u>251</u>	Platform A	<u>8</u>	<u>BLGH</u>	<u>Active</u>	<u>G28703</u>	<u>G10933</u>	No approved permits	<u>No</u> pendir permi
<u>7298</u>	<u>Dynamic</u> <u>Industries, Inc</u>	<u>VR</u>	<u>315</u>	<u>A</u>	<u>VR</u>	331	<u>06 SSTI</u>	<u>6</u>	<u>OIL</u>	Out of Service	<u>G07545</u>	<u>G04215</u>	No approved permits	<u>No</u> pendir permi
<u>10736</u>	<u>Dynamic</u> <u>Industries, Inc</u>	<u>VR</u>	<u>332</u>	<u>A</u>	<u>VR</u>	<u>315</u>	<u>A</u>	8	<u>BLKG</u>	Out of Service	<u>G15672</u>	<u>G09514</u>	No approved permits	Tempor cessation

Tempor

cessatio

<u>10737</u>	<u>Dynamic</u> <u>Industries, Ind</u>	<u>VR</u>	<u>332</u>	<u>A</u>	<u>VR</u>	<u>315</u>	<u>A</u>	<u>6</u>	LIFT	Out of Service	<u>G15673</u>	<u>G09514</u>	<u>No appro</u> <u>permit</u>
<u>Asset Name</u>		FWE Acct. C		<u>Lease</u> <u>Number</u>	Area	/Block	<u>WI</u>	<u>Ар</u> ј	proved Permit	ts <u>Pend</u>	ng Permits		
<u>HIGH ISLAND</u>	<u>A-446 P/F-A</u>	HIA446P	<u>FA</u>	<u>G02359</u>	Ē	<u>IIA446</u>	100.0%		No approved permits		Decommission Decommission B		
MAIN PASS	154 P/F-A	<u>MP154P</u>	<u>FA</u>	<u>G10902</u>	Ī	<u>ИР154</u>	100.0%		No approved permits		Decommission But to B		
VERMILION	<u> 1315 P/F-A</u>	<u>VR315P</u>	<u>FA</u>	<u>G04215</u>	=	<u>/R315</u>	100.0%		No approved permits		Decommission Decommission But to B		
VERMILION AU	<u>IX</u>	<u>VR315PF</u>	<u>AAU</u>	<u>G04215</u>	=	<u>/R315</u>	100.0%		No approved permits		Decommission Decommission But the But		
VERMILION		<u>VR332P</u> I	<u>FA</u>	<u>G09514</u>	=	/R332	80.2%		No approved permits		Decommission Ibmitted to B		
VIOSCA KNOI	LL 113 P/F-A	<u>VK113P</u>	<u>FA</u>	<u>G16535</u>	1	<u>/K113</u>	100.0%		removal & sit clearance verification proved 05/17/	_	<u>No pendi</u>	ng permits	
VIOSCA KNOI	LL 251 P/F-A	<u>VK251P</u> I	F <u>A</u>	<u>G10930</u>	<u> </u>	<u>/K251</u>	100.0%		No approved permits		Decommission Decommission But to B		
VIOSCA KNOL AU		<u>VK251PF</u>	<u>AAU</u>	<u>G10930</u>	=	<u>/K251</u>	100.0%		No approved permits		Decommission Decommission But to B		
VIOSCA KNOI	LL 340 P/F-A	<u>VK340P</u> I	<u>FA</u>	<u>G10933</u>	=	<u>/K340</u>	100.0%		No approved permits		Decommission But to B		

Ar	<u>rea</u>	Block <u>No.</u>	Structur <u>e</u>	Complex ID No.	Authority <u>No.</u>	<u>FW Lease</u>	<u>Operator</u>	Approval Date	Associated Assets	Approved Permits	<u>Pending Permits</u>
<u>N</u>	<u>AP</u>	<u>154</u>	Ā	<u>24171</u>	<u>G30337</u>	<u>G10902</u>	<u>Fieldwood Energy</u> <u>Offshore LLC</u>	02/03/17	MP 154 A001 & A002	<u>No approved</u> <u>permits</u>	PF Decommissioning application submitted to BSEE on 03/08/21
<u>\document</u>	<u>/R</u>	<u>315</u>	A	22981	<u>G30213</u>	<u>G04215</u>	<u>Offshore LLC</u>	11/26/13	VR 332 A001, A002, A005 & A006	<u>No approved</u> <u>permits</u>	PF Decommissioning application submitted to BSFE on 03/24/21
<u>\</u>	<u>/R</u>	<u>315</u>	<u>A-AUX</u>	<u>22981</u>	<u>G30213</u>	<u>G04215</u>	Fieldwood Energy Offshore LLC	11/26/13	Productio n from VR 315 A RUE	<u>No approved</u> <u>permits</u>	PF Decommissioning application submitted to BSFE on 03/24/21

$\frac{\text{Exhibit I-F}}{\text{FWE IV FCC Licenses}}$

None.

Exhibit I-G FWE IV Contracts

To be agreed.

Contract Date	Contract Category	Contract Title	<u>Contract Description</u>	Known Contract Counterparties	<u>Debtor</u> <u>Entities</u>	Associated Leases	Related Lease Parties
9/15/1978	<u>Joint</u> <u>Operating</u> <u>Agreement</u>	<u>Joint Operating</u> <u>Agreement</u>	Amendment of Operating Agreement, dated September 15, 1978, between Amoco Production Company, Mobil Oil Corporation, and 'Union Oil Company of California.	<u>Apache</u> <u>Deepwater</u>	Fieldwood SD Offshore LLC	EB 160 Lease G02647, EB 161 Lease G02648	Ξ
9/1/1975	Joint Operating Agreement	<u>Joint Operating</u> <u>Agreement</u>	First Amendment to Operating. Agreements, dated effective September 1, 1975, between Mobil Oil Corporation, Amoco Production Company, and 'Union Oil Company of Califomia.	<u>Apache</u> <u>Deepwater</u>	Fieldwood SD Offshore LLC	EB 158 Lease G02645, EB 159 Lease G02646, EB 160 Lease G02647, EB 161 Lease G02648	APACHE DEEPWATER LLC
1/13/1978	Joint Operating Agreement	<u>Joint Operating</u> <u>Agreement</u>	Second Amendment to Operating Agreements, dated effective; November 13, 1978, between Mobil Oil Corporation, Amoco Production Company, and Union Oil Company of Califomia	<u>Apache</u> <u>Deepwater</u>	Fieldwood SD Offshore LLC	<u>EB 158 Lease</u> <u>G02645</u>	APACHE DEEPWATER LLC
1/13/1978	<u>Joint</u> <u>Operating</u> <u>Agreement</u>	Joint Operating Agreement	Fourth Amendment to Operating Agreements, dated effective; November 13, 1978, between Mobil Oil Corporation, Amoco Production Company, and Union Oil	<u>Apache</u> <u>Deepwater</u>	Fieldwood SD Offshore LLC	EB 158 Lease G02645	APACHE DEEPWATER LLC

			Company of Califomia				
1/1/1980	<u>Joint</u> <u>Operating</u> <u>Agreement</u>	<u>Joint Operating</u> <u>Agreement</u>	Third Amendment to Operating Agreements, dated effective January 1, 1980, between Mobil Oil Corporation, Amoco Production Company, and Union Oil Company bf Califomia.	<u>Apache</u> <u>Deepwater</u>	Fieldwood SD Offshore LLC	EB 158 Lease G02645	APACHE DEEPWATER LLC
4/22/1980	Joint Operating Agreement	<u>Joint Operating</u> <u>Agreement</u>	Amendment to Operating Agreement, dated April 22, 1980, between Union Oil Company, of California and, Amoco; Production Company.	<u>Apache</u> <u>Deepwater</u>	Fieldwood SD Offshore LLC	EB 159 Lease G02646, EB 160 Lease G02647	APACHE DEEPWATER LLC
<u>1/1/1986</u>	Joint Operating Agreement	<u>Joint Operating</u> <u>Agreement</u>	Amendment to Operating Agreement, dated effective July 1, 1986,, between Amoco Production Company; Union Oil Company of California, and Mobil ProducingTexas & New Mexico, Inc.	<u>Apache</u> <u>Deepwater</u>	Fieldwood SD Offshore LLC	EB 158 Lease G02645, EB 159 Lease G02646, EB 160 Lease G02647, EB 161 Lease G02648	APACHE DEEPWATER LLC
1/1/2001	<u>Joint</u> <u>Operating</u> <u>Agreement</u>	Joint Operating Agreement	Eifth Amendment to Operating Agreements, dated effective January 1., 2001, between Union Oil Company of Califomia and 'Vastar Offshore,Inc	<u>Apache</u> <u>Deepwater</u>	Fieldwood SD Offshore LLC	<u>EB 158 Lease</u> <u>G02645</u>	APACHE DEEPWATER LLC
1/15/2001	<u>Joint</u> <u>Operating</u> <u>Agreement</u>	<u>Joint Operating</u> <u>Agreement</u>	Amendment to Operating Agreement, dated January 15, .2001, between Union Oil Company, Amoco Production Company, and Vastar Offshore, 'Inc	<u>Apache</u> <u>Deepwater</u>	Fieldwood SD Offshore LLC	EB 158 Lease G02645, EB 159 Lease G02646,	APACHE DEEPWATER LLC

2/1/1974	<u>Joint</u> <u>Operating</u> <u>Agreement</u>	<u>Joint Operating</u> <u>Agreement</u>	Operating Agreement, dated July 1, 1974, originally by and between Mobil Oil Corporation, Union Oil Company of Califomia and Amoco Production Company, as amended	Mobil Oil Corporation, Union Oil Company of Califomia and Amoco Production Company, as amended	<u>Offshore LLC</u>	EB 160 Lease G02647	=
<u>1/1/1974</u>	<u>Joint</u> <u>Operating</u> <u>Agreement</u>	<u>Joint Operating</u> <u>Agreement</u>	Operating Agreement, dated July 1, 1974, originally by and between Mobil Oil Corporation, Union Oil Company of Califomia and Amoco Production Company, as amended	Mobil Oil Corporation, Union Oil Company of Califomia and Amoco Production Company, as amended	<u>Offshore LLC</u>	EB 161 Lease G02648	п
2/1/1974	Joint Operating Agreement	<u>Joint Operating</u> <u>Agreement</u>	Operating Agreement, dated July 1, 1974, originally by and between Mobil Oil Corporation, Union Oil Company of Califomia and Amoco Production Company, as amended	Mobil Oil Corporation, Union Oil Company of Califomia and Amoco Production Company, as amended	Fieldwood SD Offshore LLC	EB 158 Lease G02645	APACHE DEEPWATER LLC
1/1/1974	<u>Joint</u> <u>Operating</u> <u>Agreement</u>	<u>Joint Operating</u> <u>Agreement</u>	Operating Agreement, dated July 1, 1974, originally by and between Mobil Oil Corporation, Union Oil Company of Califomia and Amoco Production Company, as amended	Mobil Oil Corporation, Union Oil Company of Califomia and Amoco Production Company, as	<u>Fieldwood SD</u> <u>Offshore LLC</u>	<u>EB 159 Lease</u> <u>G02646</u>	APACHE DEEPWATER LLC

				amended			
2/9/1999	Joint Operating Agreement	Joint Operating Agreement	Offshore Operating Agreement, dated February 9, 1999, between Ocean Energy, Inc. and Shell Offshore Inc., covering Vermilion 195, 196 and 207, as amended December 23, 1999 by that certain Letter Agreement regarding the sale of properties to McMoran Oil & Gas LLC, and further amended August 22, 2000, December 31, 2001 and September 15, 2010.	Ocean Energy, Inc., Shell Offshore Inc., McMoran Oil	Bandon Oil and Gas, LP: Fieldwood Energy LLC: Fieldwood Energy Offshore LLC	<u>VR 196 Lease</u> <u>G19760, VR 207</u> <u>Lease G19761</u>	HALLIBURTON ENERGY SERV INC; ARENA ENERGY LP, ARENA OFFSHORE LP
3/1/2001	<u>Joint</u> <u>Operating</u> <u>Agreement</u>	<u>JDA</u>	Joint Development Agreement with Operating Agreement, dated March 1, 2001, between Union Oil Company of Califomia, Vastar Offshore, Inc. and Panaco, Inc., parts of EB 161 and 205.	Union Oil Company of Califomia, Vastar Offshore, Inc. and Panaco, Inc.	Fieldwood SD Offshore LLC	EB 161 Lease G02648	=
5/15/1992	Unit Agreement and/or Unit Operating Agreement	<u>Unit Agreement</u>	EC 331/332 Unit Agreement	Bureau of Ocean Energy Management	<u>Fieldwood</u> <u>Energy LLC</u>	EC 331 Lease G08658, EC 332 Lease G09478	CAIRN ENERGY USA INC, CONTINENTAL LAND & FUR CO INC
8/1/1997	Unit Agreement and/or Unit Operating Agreement	<u>UOA</u>	EC 331/332 Unit Operating Agreement	Ξ	<u>Fieldwood</u> <u>Energy LLC</u>	EC 331 Lease G08658, EC 332 Lease G09478	CAIRN ENERGY USA INC, CONTINENTAL LAND & FUR CO INC
8/1/1997	Operating Agreement -	<u>OA</u>	OA by and between Mark Producing, Inc. as Operator and EP Operating Company and	Mark Producing, Inc. as Operator and EP	Ξ	EC 332 Lease G09478	CAIRN ENERGY USA INC, CONTINENTAL

	<u>Other</u>		<u>Non-Operartor</u>	Operating Company and Non-Operartor			LAND & FUR CO INC
	Operating Agreement - Other	<u>0A</u>	b/b Marathon, Amerada Hess, LL&E and Texas Eastern Coproation	Marathon, Amerada Hess, LL&E and Texas Eastern Coproation	Ξ	<u>HI A-550 Lease</u> <u>G04081</u>	TAMPNET INC
1/25/1960	<u>Joint</u> <u>Operating</u> <u>Agreement</u>	Operating Agreement	Operating Agreement, dated effective July 25, 1960, as amended, between Socony Mobil Oil Company, Inc., Gulf Oil Corporation, and Humble Oil & Refining Company, as amended, SS 169 Field.	Fieldwood Energy LLC and Fieldwood Energy Offshore LLC	<u>Fieldwood</u> <u>Energy</u> <u>Offshore LLC</u>	<u>SS 169 Lease</u> <u>00820</u>	=
=	<u>Marketing -</u> <u>Processing</u>	Oil Connection Agreement	Oil Connection Agreement and Tenneco Oil Company, dated effective August 22, 1974, between Pure Transportation Company and Tenneco Oil Company, SS 168/169.	<u>Fieldwood</u> <u>Energy Offshore</u> <u>LLC</u>	<u>Fieldwood</u> <u>Energy</u> <u>Offshore LLC</u>	<u>SS 169 Lease</u> <u>00820</u>	=
4/19/1985	Marketing - Processing	Condensate and Condensate Flash Vapors Measurement and Allocation Agreement	Condensate and Condensate Flash Vapors Measurement and Allocation Agreement, dated April 19, 1985, by and between Shell Oil Company, ANR Production Company, Unocal Oil Company of California, Tenneco Oil Company, Superior Oil Company, ARCO Oil and Gas Company, Mesa Petroleum Co., Corpus Christi Oil & Gas Company, FLP Aquitaine, Inc., TXP Operating Company and	<u>Fieldwood</u> <u>Energy Offshore</u> <u>LLC</u>	Fieldwood Energy Offshore LLC	<u>BA A-105 Lease</u> <u>G01757</u>	=

			Cities Service Oil and Gas Corporation, as Producers, and Transcontinental Gas Pipe Line Corporation, as Operator, as amended.				
1/1/1991	<u>Joint</u> <u>Operating</u> <u>Agreement</u>	Offshore Operating Agreemetn	Offshore Operating Agreement, dated effective January 1, 1991, between The Northwestern Mutual Life Insurance Company, Hardy Oil & Gas USA Inc., and Unocal Exploration Corporation, covering BA A-105, less and except the NW/4;	Fieldwood Energy Offshore LLC and Fieldwood Energy LLC	<u>Fieldwood</u> <u>Energy</u> Offshore LLC	<u>BA A-105 Lease</u> <u>G01757</u>	Ξ
<u>1/7/1981</u>	Operating Agreement - Other	Compressor Installation and Operating Agreement	Compressor Installation and Operating Agreement, dated July 7, 1981, between Iranscontinental Gas Pipeline, and Cities Service Company, Getty Oil Company and Sun Gas Company, whereby Iranscontinental Gas Pipeline agrees to install gas compressor facilities on Brazos Area Block A- 133 Field Platform.	Fieldwood Energy Offshore LLC and Fieldwood Energy LLC, W&T Energy IV, LLC	Eieldwood Energy Offshore LLC	BA A-133 Lease G02665	Ξ
1/1/1997	Operating Agreement - Other	<u>Joint Operating</u> <u>Agreement</u>	Joint Operating Agreement, dated effective January 1, 1997, between OXY USA Inc., as Operator, Texaco Exploration and Production Inc. and Sun Operating Limited Partnership, for Brazos Block A-133	Fieldwood Energy Offshore LLC and Fieldwood Energy LLC, W&T Energy IV, LLC	<u>Fieldwood</u> <u>Energy</u> <u>Offshore LLC</u>	BA A-133 Lease G02665	Ξ
<u>\$/1/1997</u>	Operating Agreement -	Amendment to Operating Agreement	Amendment to Operating Agreement, dated effective May 1, 1997, between GOM Shelf,	<u>Fieldwood</u> <u>Energy Offshore</u> <u>LLC and</u>	<u>Fieldwood</u> <u>Energy</u>	BA A-133 Lease G02665	W & T ENERGY VILLC

	<u>Other</u>		LLC, and ChevronTexaco and Kerr-McGee Oil & Gas Corporation, amending Exhibit "A" to reflect a new division of interest.	Fieldwood Energy LLC, W&T Energy IV, LLC	Offshore LLC		
2/1/1971	Operating Agreement - Other	Operating Agreement	Operating Agreement, dated February 1, 1971, between Tenneco Oil Company and Texaco Inc.	Fieldwood Energy LLC, Fieldwood Energy Offshore, LLC and Tana Exploration Company	<u>Fieldwood</u> <u>Energy</u> <u>Offshore LLC</u>	<u>El 342 Lease</u> <u>G02319</u>	=
=	Operating Agreement - Other	Amendment to Operating Agreement	Amendment to Operating Agreement, dated effective May 1, 1974, between Tenneco Oil Company, Texaco Inc. and Tenneco Exploration II, Ltd., whereby Tenneco Exploration II became a party to, and ratified, the operating agreement.	Fieldwood Energy LLC, Fieldwood Energy Offshore, LLC and Tana Exploration Company	<u>Fieldwood</u> <u>Energy</u> Offshore LLC	<u>FI 342 Lease</u> <u>G02319</u>	=
10/1/2001	Operating Agreement - Other	<u>Joint Operating</u> <u>Agreement</u>	Joint Operating Agreement, dated effective October 1, 2001, between Union Oil Company of California and Forest Oil Corporation, covering OCS-G I 198, South Marsh Island Block 66.	Fieldwood Energy LLC and Fieldwood Energy Offshore LLC	<u>Fieldwood</u> <u>Energy</u> <u>Offshore LLC</u>	<u>SM 66 Lease</u> <u>G01198</u>	=
10/1/2001	Operating Agreement - Other	<u>Joint Operating</u> <u>Agreement</u>	Joint Operating Agreement, dated effective October 1, 2001, between Union Oil Company of Califomia and Forest Oil Corporation, covering OCS-G 2282, South Marsh Island Block	Fieldwood Energy LLC and Fieldwood Energy Offshore LLC	<u>Fieldwood</u> <u>Energy</u> <u>Offshore LLC</u>	<u>SM 132 Lease</u> <u>G02282</u>	=

			<u>132.</u>				
10/1/2001	Operating Agreement - Other	Joint Operating Agreement	Joint Operating Agreement, dated effective October 1, 2001, between Union Oil Company of California and Forest Oil Corporation, covering OCS-G 2589, South Marsh Island Block 137.	Fieldwood Energy LLC and Fieldwood Energy Offshore LLC	<u>Fieldwood</u> <u>Energy</u> <u>Offshore LLC</u>	<u>SM 137 Lease</u> <u>G02589</u>	=
<u>10/1/2001</u>	Operating Agreement - Other	<u>Joint Operating</u> <u>Agreement</u>	Joint Operating Agreement, dated effective October 1, 2001, between Union Oil Company of California and Forest Oil Corporation, covering OCS-G 16325, South Marsh Island Block 150.	Fieldwood Energy LLC and Fieldwood Energy Offshore LLC	<u>Fieldwood</u> <u>Energy</u> Offshore LLC	<u>SM 150 Lease</u> <u>G16325</u>	=
10/1/2001	Operating Agreement - Other	Joint Operating Agreement	Joint Operating Agreement, dated effective October 1, 2001, between Union Oil Company of California and Forest Oil Corporation, covering OCS-G 2588, South Marsh Island Block 136.	Fieldwood Energy LLC and Fieldwood Energy Offshore LLC	<u>Fieldwood</u> <u>Energy</u> Offshore LLC	SM 136 Lease G 02588	=
4/1/1981	Operating Agreement - Other	<u>Unit Operating</u> <u>Agreement</u>	Unit Operating Agreement, dated April 1, 1981, by and between Conoco Inc., Atlantic Richfield Company, Getty Oil Company, Cities Service Company, Placid Oil Company, Hamilton Brother Oil Company, Mobil Oil Exploration and Producing S.E., Inc., Gulf Oil Corporation, Hunt Oil Company, Highland Resources, Inc., Hunt Industries and Prosper Energy	Fieldwood Energy LLC and Fieldwood Energy Offshore LLC	<u>Fieldwood</u> <u>Energy</u> Offshore LLC	SS 206 Lease <u>G01522</u> <u>SS 207 Lease</u> <u>G01523</u>	=

			Corporation, comprising all working interest owners in the Ship Shoal Blocks 206, 207, OCS- G 1523 and OCS-G 1523, respectively.				
<u>5/1/1991</u>	Operating Agreement - Other	Operating Agreement	Operating Agreement, effective May 1, 1991, between Texaco Exploration and Production Inc., Mobil Oil Exploration & Producing Southeast Inc., Chevron Southeast Inc., Hunt Oil Company, The George R. Brown Partnership, Torch Energy Advisors Incorporated, Torch Operating Company, Express Acquisition Company, Hunt Industries, LTD., Hunt Petroleum Corporation, Lamar Hunt Trust Estate, Nelson Bunker Hunt Trust Estate, and JOC Venture, covering Lease OCS-G 1523 Ship Shoal Block 207, as amended.	Fieldwood Energy LLC and Fieldwood Energy Offshore LLC	<u>Eieldwood</u> <u>Energy</u> Offshore LLC	<u>SS 207 Lease</u> <u>G01523</u>	
11/1/1980	Operating Agreement - Other	Operating Agreement	Operating Agreement, Main Pass Area, Blocks 77 and 78, Gulf of Mexico, dated effective November 1, 1980, between Gulf Oil Corporation, Texoma Production Company, The Anschutz Corporation, NICOR Exploration Company, and The Superior Oil Company, covering the federal Oil and Gas Lease OCS-G 4481, Blocks 77 and 78 Main Pass Area, Offshore Louisiana, a true copy of the	Fieldwood Energy LLC and Fieldwood Energy Offshore LLC	<u>Fieldwood</u> <u>Energy</u> <u>Offshore LLC</u>	MP 77/78 Lease G04481	Ξ

4/1/1976	Joint	Joint Operating	original is recorded in C.O.B. 592, Folio 658, Plaquemines Parish, Louisiana. Operating Agreement eff. 4-1-76	-	Fieldwood	VR 261 Lease	=
	Operating Agreement	Agreement	as amended		Energy LLC	<u>G03328</u>	=
11/1/1980	Joint Operating Agreement	Joint Operating Agreement	Operating Agreement, Main Pass Area, Blocks 77 and 78, Gulf of Meidco, dated effective November 1, 1980, between Gulf Oil Corporation, Texoma Production'Company, The Anschutz Corporation, NICOR Exploration Company, and The Superior Oil Company, covering the federal Oil and Gas Lease OCS-G 4481, Blocks 77>and 78 Main Pass Area, Offshore Louisiana, a true copy of the original is recorded in C.O.B. 592, Folio 658, Plaquemines Parish, Louisiana.	Gulf Oil Corporation, Iexoma Production Company, The Anschutz Corporation, NICOR Exploration Company, and The Superior Oil Company	Fieldwood Energy Offshore LLC	MP 77 Lease G04481	=
3/13/1962	Operating Agreement - Other	Operating Agreement - Other	Operating Agreement dated 3/13/62 between The Pure Oil Company and The Ohio Oil Company	The Pure Oil Company and The Ohio Oil Company	Fieldwood Energy LLC	<u>SS 253 Lease</u> <u>G01031</u>	BADGER OIL CORPORATION, CL&F RESOURCES LP, HELIS OIL & GAS COMPANY LLC, HOUSTON ENERGY LP, HOUSTON ENERGY HOLDINGS, LLC, SANARE ENERGY PARTNERS, LLC
4/1/1976	<u>Joint</u> <u>Operating</u>	<u>Joint Operating</u> <u>Agreement</u>	Operating Agreement eff. 4-1-76 as amended	Orinoco Natural Resources	Fieldwood Energy LLC	<u>VR 261 Lease</u> <u>G03328</u>	=

	Agreement						
1/1/1989	Operating Agreement - Other	Operating Agreement <u>- Other</u>	CATCO OPERATING AGREEMENT BY AND BETWEEN CONOCO INC. AND ATLANTIC RICHFIELD COMPANY ET AL	Atlantic Richfield Company. Texaco Producing Inc Canadianoxy Offshore Production Company and OXY USA Inc.	<u>Fieldwood</u> <u>Energy</u> Offshore LLC	<u>SS 206 Lease</u> <u>G01522</u>	Ξ
6/11/1993	Joint Operating Agreement	<u>Joint Operating</u> <u>Agreement</u>	Operating Agreement eff. 6-11- 1993 b/b Samedan Oil Corporation and British Borneo Exploration Inc., et al	Samedan Oil Corporation and British Borneo Exploration Inc., et al	<u>Fieldwood</u> <u>Energy</u> Offshore LLC	<u>VR 332 Lease</u> <u>G09514, VR 333</u> <u>Lease G14417</u>	ANKOR E&P HOLDINGS CORPORATION, CANNAT ENERGY INC.
8/16/1993	Joint Operating Agreement	<u>Joint Operating</u> <u>Agreement</u>	Amendment to Operating Agreement, dated August 16, 1993, between Express Acquisition Company and Torch EnergyAdvisors Inc.	Express Acquisition Company and Torch EnergyAdvisors Inc.	<u>Fieldwood</u> <u>Energy</u> Offshore LLC	<u>SS 207 Lease</u> <u>G01523</u>	=
1/21/1994	Unit Agreement and/or Unit Operating Agreement	Unit Agreement and/or Unit Operating Agreement	Unit Operating Agreement for the Viosca Knoll .252 Unit, by and between Samedan Oil Corporation, as Operator, and Continental Land &"Fur Co., Inc., dated effective January 21,1994. Preferential Right to Purchase - 15 Days. (Section 26.2)	Samedan Oil Corporation, as Operator, and Continental Land &"Fur Co., Inc., dated effective January 21,1994. Preferential Right to Purchase - 15 Days. (Section 26.2)	<u>Fieldwood</u> <u>Energy</u> Offshore LLC	VK 251 Lease G10930, VK 340 Lease G10933	=

2/11/1994	Unit Agreement and/or Unit Operating Agreement	Unit Agreement and/or Unit Operating Agreement	Unit Agreement For Outer Continental Shelf Exploration, Development and Production Operations on the Viosca Knoll 252 Unit designated Contract No. 754394013, by the Minerals Management Service, dated effective February 11, 1994, executed by Samedan Oil Corporation (as Unit Operator) and Chevron U.S.A. Inc. (as a working interest owner).	The Minerals Management Service, Samedan Oil Corporation and Chevron U.S.A. Inc.	Ξ	VK 251 Lease G10930, VK 340 Lease G10933	Ξ
6/6/1994	<u>Letter</u> <u>Agreement -</u> <u>UOA</u>	<u>Letter Agreement -</u> <u>UOA</u>	Letter Agreement, dated June 6, 1994, whereby Chevron U.S.A. Inc. approves, adopts and.recognizes the Unit Operating Agreement, dated January 21, 1994 for the Viosca Knoll 252 Unit	<u>Chevron U.S.A.</u> <u>Inc.</u>	Fieldwood Energy Offshore LLC	<u>VK 251 Lease</u> <u>G10930, VK 340</u> <u>Lease G10933</u>	Ξ
6/9/1994	<u>Letter</u> <u>Agreement -</u> <u>Other Land</u>	<u>Letter Agreement -</u> <u>Other Land</u>	Letter Agreement, dated June 9, 1994, by and between Chevron U.S.A. Inc., Samedan Oil Corporation and Continental Land & Fur Co., Inc.	Chevron U.S.A. Inc., Samedan Oil Corporation and Continental Land & Fur Co., Inc.	<u>Fieldwood</u> <u>Energy</u> <u>Offshore LLC</u>	VK 251 Lease G10930, VK 340 Lease G10933	3
1/16/1994	Joint Development / Venture / Exploration Agreements	Joint Development / Venture / Exploration Agreements	Joint Venture Development Agreement, dated November 16><1994, between Norcen.Explorer, Inc., Texaco Exploration and1 Production, Inc., Industries, TheiGeorge R. Brown Partnership, JOC Venture, LamarHunt Trust Estate, Mobil Oil Exploration	Norcen.Explorer, Inc., Texaco Exploration and Production, Inc. Industries, The George R. Brown Partnership, JOC Venture, LamarHunt Trust Estate, Mobil Oil	Fieldwood Energy Offshore LLC	SS 206 Lease G01522, SS 207 Lease G01523	Ξ

			SoProducingiSoutheast Inc.,-and Hunt Oil Company, covering all of Blocks 206 and 207 Ship ShOperating Agreementl Area.	Exploration			
11/30/1994	Joint Development / Venture / Exploration Agreements	Joint Development / Venture / Exploration Agreements	Amendment to Joint Venture Development Agreement, dated November'30,1994, between iNorcen Explorer, 'Inc., Texaco Exploration, and Production: Inc., Hunt Industries, The George.RBrown Partnership, JOG Venture, Laniar Hunt Trust Estate, Mobil Oil Exploration & Producing Southeast Inc., and Hunt Oil Company, covering all of Blocks 206 and 207 Ship ShOperating Agreementl Area.	iNorcen Explorer, 'Inc., Texaco Exploration, and Production; Inc., Hunt Industries, The George.RBrown Partnership, JOG Venture, Laniar Hunt Trust Estate, Mobil Oil Exploration	<u>Eieldwood</u> <u>Energy</u> <u>Offshore LLC</u>	SS 206 Lease G01522, SS 207 Lease G01523	
9/20/1995	Operating Agreement - Other	Operating Agreement - Other	Operating Agreement eff. 9-20- 95 b/b Samedan and Walter	Samedan and Walter	Fieldwood Energy LLC	<u>VR 314 Lease</u> <u>G05438, VR 315</u> <u>Lease G04215</u>	WALTER OIL & GAS CORPORATION
<u>1/7/1997</u>	<u>Letter</u> <u>Agreement -</u> <u>Other Land</u>	Letter Agreement, dated July 7, 1997, by and between Chevron U.S.A. Inc. and Samedan Oil Corporation,concerni ng of the OCSTG 10930 Well #1 in Viosca Knoll Block 251 to a proposed depth of 22,500' and certain earning and assignment provisions, more fully	Chevron U.S.A. Inc. and Samedan Oil Corporation	<u>Fieldwood</u> <u>Energy Offshore</u> <u>LLC</u>	VK 251 Lease G10930, VK 340 Lease G10933	<u>Williams Field</u> <u>Services</u>	=

		described therein.					
11/18/1999	<u>Letter</u> <u>Agreement -</u> <u>UOA</u>	<u>Letter Agreement -</u> <u>UOA</u>	Letter Agreement, dated November. 18, 1999, by and between Chevron U.S.A. tic. and Samedan Oil Corporatidri being a COPAS Amendment to Unit Operating Agreement for the Viosca Knoll 252 Unit concerning Subpart (i:) of Section m. "Overhead", andimade effective January 1,2000.	Chevron U.S.A. and Samedan Oil Corporation	<u>Fieldwood</u> <u>Energy</u> <u>Offshore LLC</u>	<u>VK 251 Lease</u> <u>G10930, VK 340</u> <u>Lease G10933</u>	п
2/15/1999	Letter Agreement - Other Land	<u>Letter Agreement -</u> <u>Other Land</u>	Letter Agreement, dated December 15, 1999, between Apache Corporation, Chevron U.S.A. Production Company, Kelley Oil Corporation, Key Production Company, Mobil Exploration & Producing U.S. Inc. and Sabco Oil and Gas Corporation, regarding the OCS-G 4481 #A-23 Well, Main Pass Block 77, Main Pass Block 151 Field, Offshore. LA. Note: only have Key's executed cop	Apache Corporation, Chevron U.S.A. Production Company, Kelley Oil Corporation, Key Production Company, Mobil Exploration & Producing U.S. Inc. and Sabco Oil and Gas Corporation	Fieldwood Energy Offshore LLC	MP 77 Lease G04481	=
<u>8/5/2000</u>	Transfer Agreement & Notices	Transfer Agreement & Notices	Transfer of Ownership and Title Agreement, made and entered into August 5, 2000, by and between Bonray,Inc.; Energen Resources Corporation; Forcenergy Inc; Gardner Offshore Corporation; Guifstar Energy, Inc.; Gulfstream Energy Services, Inc.;	Bonray,Inc.; Energen Resources Corporation; Forcenergy Inc; Gardner Offshore Corporation; Guifstar Energy,	<u>Fieldwood</u> <u>Energy</u> Offshore LLC	<u>MP 154 Lease</u> <u>G10902</u>	Ξ

			Liberty Energy Gulf Corporation: Range Energy Ventures Corporation: and V.Saia Energy Interests, Inc., as Seller, to Range Resources Corporation and Chevron U.S.A. Inc., concerning the sale of the Main Pass Block 154 Platform "A" and the wells OCS-G 10902 No. A001 and OCS-G 10902 No. A002, all as more fully described in said document.	Inc: Gulfstream Energy Services, Inc.: Liberty Energy			
<u>10/23/2000</u>	<u>Letter</u> <u>Agreement -</u> <u>Other Land</u>	<u>Letter Agreement -</u> <u>Other Land</u>	Letter Agreement, dated October 23, 2000, between Range Resources Corporation and Chevron U.S.A. Inc., entitled "Annual Reciprocity Notice Regarding Conveyance to Chevron U.S.A. Inc. of Main Pass Black 154, South and East Addition Platform "A" arid Two'Wells Thereon, Federal OCS, Offshore Alabama."	Range Resources Corporation and Chevron U.S.A. Inc.	Eieldwood Energy Offshore LLC	MP 154 Lease G10902	=
12/8/2000	<u>Letter</u> <u>Agreement -</u> <u>Other Land</u>	<u>Letter Agreement -</u> <u>Other Land</u>	Letter Agreement, dated December 8, 2000 (effective December 1, 2000), by and between Chevron U.S.A. Inc.and Williams Field Services - Gulf COperating Agreementst Company, L.P., whereby Chevron U.S.A. Inc. consents to an assignment by Williams Field Services - Gulf COperating Agreementst Company, L.P., to	Chevron U.S.A. Inc.and Williams Field Services - Gulf Coast Company, L.P.	<u>Fieldwood</u> <u>Energy</u> Offshore LLC	<u>VK 340 Lease</u> <u>G10933</u>	=

			its affiliate, Williams Mobile Bay				
			Producer Services, L.L.C.				
1/11/2001	<u>Letter</u> <u>Agreement -</u> <u>UOA</u>	<u>Letter Agreement -</u> <u>UOA</u>	Letter, dated January 11, 2001, from the United States Department of the Interior, Minerals Management Serviceto Chevron U.S.A. Inc., approving the initial participating area plat and Exhibit C for the Viosca Knoll 252 Unit, Agreement No. 754394013, effective November 8, 2000	United States Department of the Interior, Minerals Management Service, Chevron U.S.A. Inc.	Fieldwood Energy Offshore LLC	<u>VK 251 Lease</u> <u>G10930, VK 340</u> <u>Lease G10933</u>	Ξ
1/3/2001	Letter Agreement - Other Land	<u>Letter Agreement -</u> <u>Other Land</u>	Letter Agreement, dated November 3, 2011, executed between Chevron U.S.A. Inc. (granting party) and Phoenix Exploration Company, LP, Apache Corporation and Castex Offshore, Inc. (grantees), being a conditional consent to assign.	Chevron U.S.A. Inc., Phoenix Exploration Company, LP, Apache Corporation and Castex Offshore, Inc.	Fieldwood Energy Offshore LLC	<u>VK 251 Lease</u> <u>G10930</u>	=
1/9/2002	<u>Letter</u> <u>Agreement -</u> <u>UOA</u>	<u>Letter Agreement -</u> <u>UOA</u>	Letter, dated January 9, 2002, from the United States Department of the Interior, Minerals Management Service to Chevron U.S:A. Inc., approving.a revision to the participating area plat and Exhibit C for the Viosca Knoll 252 Unit, Agreement No. 754394bl'3, effective December 1, 2001.	United States Department of the Interior, Minerals Management Service, Chevron U.S.A. Inc.	<u>Fieldwood</u> <u>Energy</u> <u>Offshore LLC</u>	<u>VK 251 Lease</u> <u>G10930, VK 340</u> <u>Lease G10933</u>	Williams Field Services
3/1/2002	<u>Farmout</u>	Farmout Agreement	Farmout Agmt. eff. 3-1-2002 b/b Samedan Oil Corporation	Samedan Oil Corporation	<u>Fieldwood</u> <u>Energy</u>	VR 332 Lease	ANKOR E&P HOLDINGS CORPORATION.

	Agreement		(Farmor) and Pure Resources, L.P. (Farmee)	(Farmor) and Pure Resources, L.P. (Farmee)	Offshore LLC	<u>G09514</u>	CANNAT ENERGY INC.
3/31/2003	Letter Agreement - UOA	Letter Agreement - UOA	Letter Agreement, dated March 31, 2003, between Chevron U.S.A. Inc., Sabco Oil and Gas Corporation, Apache Corporation, ExxonMobil Production Company, Key Production Company and Contour Energy Company regarding Second Opportunity to Participate - Election to Acquire^Non- Participating Interest, in the MP77 OCS-G 4481 A-6 TTPG, Project No. UWGHP-R3011, Cost Center UCP170500, Main Pass Block 77. Key Production Company election.	Chevron U.S.A. Inc., Sabco Oil and Gas Corporation, Apache Corporation, ExxonMobil Production Company, Key Production Company and Contour Energy Company	Eieldwood Energy Offshore LLC	MP 77 Lease G04481	=
3/25/2004	Joint Development / Venture / Exploration Agreements	Joint Development / <u>Venture / Exploration</u> <u>Agreements</u>	Amendment to Joint Venture Development Agreement, dated. March 25, 2004 between Anadarko E 8t P Company LP: Chevron U.S.A. Inc.; Hunt Oil Company, Hunt Petroleum, the George, R Brown Partnership LP, Offshore Investment, Cov and the Lamar Hunt Trust Estate,, whereby the Unit 'was expanded	Anadarko E&P Company LP	Eieldwood Energy Offshore LLC	SS 206 Lease G01522, SS 207 Lease G01523	=
5/28/2004	<u>Letter</u> <u>Agreement -</u>	<u>Letter Agreement -</u> <u>UOA</u>	Letter, dated May 28, 2004, from the United States Department of the Interior,	<u>United States</u> <u>Department of</u> <u>the Interior</u> ,	<u>Fieldwood</u> <u>Energy</u>	<u>VK 251 Lease</u> <u>G10930, VK 340</u>	=

	<u>UOA</u>		Minerals Management Service to Chevron U.S.A. Inc., approving a revision to the participating area plat and Exhibit Cfor theiViosca Knoll 252 Unit, Agreement No. 754394013, effective December 1, 2003.	Minerals Management Service, Chevron U.S.A. Inc.	Offshore LLC	<u>Lease G10933</u>	
<u>8/1/2004</u>	Unit Agreement and/or Unit Operating Agreement	Unit Agreement and/or Unit Operating Agreement	Amendment and Supplement to?Unit Operating Agreement for the Viosca Knoll 252 Unit, dated August 1,2004, by and between Chevron UiS.A. Inc. and-Noble Energy, Inc	Chevron UiS.A. Inc. and-Noble Energy, Inc	<u>Fieldwood</u> <u>Energy</u> <u>Offshore LLC</u>	VK 251 Lease G10930, VK 340 Lease G10933	Ξ
8/24/2004	<u>Letter</u> <u>Agreement -</u> <u>Other Land</u>	<u>Letter Agreement -</u> <u>Other Land</u>	Letter Agreement dated August 24, 2004, between Chevron U.S.A. Inc. and Williams Field Services- Gulf COperating Agreementst Company, L.P.	Chevron U.S.A. Inc. and Williams Field Services- Gulf Coast Company, L.P.	<u>Fieldwood</u> <u>Energy</u> Offshore LLC	<u>BA A133 Lease</u> <u>G02665</u>	W & T ENERGY VI LLC
10/14/2004	<u>Letter</u> <u>Agreement -</u> <u>Other Land</u>	<u>Letter Agreement -</u> <u>Other Land</u>	Letter Agreement, dated October. 14, 2004, between Ghevron U.S.A. Inc. and Noble Energy, Inc. concerning Production Handling Agreement Terin's, Viosca Knoll 251 "A' PlatfomvCadillacProspect and any Other Future Non-unit Production	Chevron U.S.A. Inc. and Noble Energy, Inc.	<u>Fieldwood</u> <u>Energy</u> Offshore LLC	<u>VK 251 Lease</u> <u>G10930, VK 340</u> <u>Lease G10933</u>	=
1/18/2004	<u>Letter</u> <u>Agreement -</u> <u>Other Land</u>	<u>Letter Agreement -</u> <u>Other Land</u>	Letter Agreement, dated November 18; 2004, between Chevron U.S.A. Inc. and Newfield Exploration Company, amendihg'the; terms of Letter Agreement•, dated October f4,	Newfield Exploration Company, Chevron U.S.A. Inc., Noble	<u>Fieldwood</u> <u>Energy</u> Offshore LLC	<u>VK 251 Lease</u> <u>G10930, VK 340</u> <u>Lease G10933</u>	Ξ

			2004, between Chevron U.S.A. Inc. and Noble Energy, Inc. concerning Production Handling Agreement Terms, Viosca knoll.251 "A" Platform, Cadillac Prospect and any Other Future Non-unit Production:	Energy, Inc.			
1/25/2005	Letter Agreement - Operating Agreement	Letter Agreement - Operating Agreement	Letter Agreement for the Operation and Ownership Iransfer of Certain South Marsh Island Block 66 Facilities, dated effective January 25, 2005, between Transcontinental Gas Pipeline Corporation, as Sellers and Union Oil "Company-of California and Forest Oil Corporation, as Purchasers, for facilities and pipeline associated with "A" and "C" Platforms'. NEVER CONSOMATED.	Transcontinental Gas Pipeline Corporation, Union Oil Company of California and Forest Oil	Fieldwood Energy Offshore LLC	<u>SM 66 Lease</u> <u>G01198</u>	=
<u>2/1/2005</u>	<u>Letter</u> <u>Agreement -</u> <u>UOA</u>	<u>Letter Agreement -</u> <u>UOA</u>	Letter Agreement, dated February 1, 2005, between Union Oil Company of California and Forest Oil, covering OCS-G 2589, South Marsh Island Block 137, asthe Unit Operating Agreement for South Marsh Island Block 137 Unit, identified as Unit Agreement No. 14-08- 001-20237, replacing and superseding, effective October 1, 2001, that certain Unit Operating Agreement dated January 1,1989 between Conoco Inc., Texaco Producing Inc. and	Union Oil Company of California and Forest Oil	<u>Fieldwood</u> <u>Energy</u> Offshore LLC	<u>SM 137 Lease</u> <u>G02589</u>	=

			<u>CanadianOXY Offshore</u> <u>Production Company.</u>				
1/1/2005	Other Misc.	Other Misc.	Partitiion and Redemption Agmt. dated 11-1-2005 b/b Northstar Gulfsands, LLC and Gulfsands Petroleum USA, Inc.	Northstar Gulfsands, LLC and Gulfsands Petroleum USA, Inc.	<u>Fieldwood</u> <u>Energy</u> <u>Offshore LLC</u>	<u>VR 332 Lease</u> <u>G09514</u>	ANKOR E&P HOLDINGS CORPORATION, CANNAT ENERGY INC.
11/7/2005	Unit Agreement and/or Unit Operating Agreement	Unit Agreement and/or Unit Operating Agreement	Amendment to Unit Agreement, Viosca Knoll Block 252 Unit, Contract No. 754394013, dated November 7, 2005 (effective November 1, 2005) as approved by the Minerals Management Service by letter dated January 10,2007, but made effective November 8, 2006, replacing Exhibits "A", "B" and "C" and Article 13.1 in its entirety (reduction of Unit Area)	Minerals Management Service	=	VK 251 Lease G10930, VK 340 Lease G10933	Ξ
2/20/2005	Confidentialit y Agreements / AMI and Related Consents	Confidentiality Agreements / AMI and Related Consents	Letter Agreement, dated December 20, 2005, between Noble Energy, Inc. and Ghevron U.S.A. Inc., being a consent.to.disclose confidential data	Noble Energy, Inc. and Ghevron U.S.A. Inc., being a consent.to.disclo se confidential data	<u>Fieldwood</u> <u>Energy</u> <u>Offshore LLC</u>	VK 251 Lease G10930, VK 340 Lease G10933	Ξ
1/19/2006	<u>Letter</u> <u>Agreement -</u> <u>Other Land</u>	<u>Letter Agreement -</u> <u>Other Land</u>	Letter Agreement, - dated January 19, 2006, between BP Exploration & Production Inc. and Union Oil Company of California:	BP Exploration & Production Inc. and Union Oil Company of California	Fieldwood SD Offshore LLC	EB 158 Lease G02645, EB 159 Lease G02646, EB 160 Lease G02647, EB 161 Lease G02648	APACHE DEEPWATER LLC

<u>10/30/2006</u>	<u>Farmout</u> <u>Agreement</u>	<u>Farmout Agreement</u>	Earmout Agreement, dated effective October 30, 2006, between Chevron U.S.A. Inc., as-Farmor, and Mariner Energy Resources, Inc., as farmee, covering S/2 of SM 149 (OCS-G 2592) and S/2 of SM 150 (005-016325) and limited to depths from the surface to the stratigraphic equivalent of 100' below the deepest depth drilled in the #1 Well as proposed.	Chevron U.S.A. Inc., as-Farmor, and Mariner Energy Resources, Inc., as farmee	<u>Fieldwood</u> <u>Energy</u> <u>Offshore LLC</u>	SM 149 Lease G02592, SM 150 Lease G16325	=
<u>1/10/2007</u>	<u>Letter</u> <u>Agreement -</u> <u>UOA</u>	<u>Letter Agreement -</u> <u>UOA</u>	Letter dated January 10, 2007, from the United States Department of the Interior, Minerals Management Service to Chevron U.S.A. Inc., approving a revision Exhibits "A", "B" and "C" reflecting a change in the Unit Area due to contraction provisions in the Viosca Knoll 252 Unit, Agreement No. 754394013.	United States Department of the Interior, Minerals Management Service, Chevron U.S.A. Inc.	<u>Fieldwood</u> <u>Energy</u> Offshore LLC	VK 251 Lease G10930, VK 340 Lease G10933	=
5/14/2008	Other Notices	Other Notices	Final Notification Letter Memo- Well Payout, elated May 14, 2008, FB 160 #A-13 well paid out on March 3, 2008.	BP E&P	Fieldwood SD Offshore LLC	EB 160 Lease G02647	Ξ
2/15/2009	<u>Farmout</u> <u>Agreement</u>	<u>Farmout Agreement</u>	Farmout Agreement dated February 15, 2009 between SPN Resources LLC and Moreno Offshore Resources, L.L.C., Farmors, and Houston Energy, L.P., Farmee	SPN Resources LLC and Moreno Offshore Resources, L.L.C., Farmors, and Houston Energy, L.P., Farmee	<u>Fieldwood</u> <u>Energy SP LLC</u>	<u>SS 252 Lease</u> <u>G01529</u>	BADGER OIL CORPORATION, CL&E RESOURCES LP, HELIS OIL & GAS COMPANY LLC, HOUSTON ENERGY LP, HOUSTON ENERGY HOLDINGS, LLC, SANARE ENERGY

							PARTNERS, LLC
3/30/2009	Property Participation & Exchange Agreements	Property Participation & Exchange Agreements	Participation Agreement dated March 30, 2009 between Helis Oil & Gas Company, L.L.C., et al and Challenger Minerals Inc.	Helis Oil & Gas Company, L.L.C., et al and Challenger Minerals Inc.	<u>Fieldwood</u> <u>Energy SP LLC</u>	<u>SS 252 Lease</u> <u>G01529</u>	BADGER OIL CORPORATION, CL&F RESOURCES LP, HELIS OIL & GAS COMPANY LLC, HOUSTON ENERGY LP, HOUSTON ENERGY HOLDINGS, LLC, SANARE ENERGY PARTNERS, LLC
3/30/2009	Joint Operating Agreement	<u>Joint Operating</u> <u>Agreement</u>	Offshore Operating Agreement dated March 30 2009 between Helis Oil & Gas Company, L.L.C., Operator, and Houston Energy, LP, et al, Non-operators; as Ratified and Amended by Ratification And Amendment of Operating Agreement dated March 16, 2012	Helis Oil & Gas Company, L.L.C., Operator, and Houston Energy, LP, et al, Non- operators	<u>Fieldwood</u> <u>Energy SP LLC</u>	<u>SS 252 Lease</u> <u>G01529</u>	BADGER OIL CORPORATION, CL&F RESOURCES LP, HELIS OIL & GAS COMPANY LLC, HOUSTON ENERGY LP, HOUSTON ENERGY HOLDINGS, LLC, SANARE ENERGY PARTNERS, LLC
3/30/2009	Operating Agreement - Other	Operating Agreement - Other	Memorandum of Offshore Operating Agreement and Financing Agreement dated March 30, 2009 between Helis Oil & Gas Company, L.L.C. et al	Helis Oil & Gas Company, L.L.C. et al	Fieldwood Energy LLC: Fieldwood Energy SP LLC	<u>SS 252 Lease</u> <u>G01529</u>	BADGER OIL CORPORATION, CL&F RESOURCES LP, HELIS OIL & GAS COMPANY LLC, HOUSTON ENERGY LP, HOUSTON ENERGY HOLDINGS, LLC, SANARE ENERGY PARTNERS, LLC
6/3/2011	Other Notices	Other Notices	Apache Notice Letter, dated June 3, 2011, non-consented FB 159 #A-9 Well, Thru Tubing Gravel Pack GM 2-2.	<u>Apache</u>	Fieldwood SD Offshore LLC	EB 159 Lease G02646	APACHE DEEPWATER LLC

11/3/2011	<u>Letter</u> <u>Agreement -</u> <u>Other Land</u>	<u>Letter Agreement -</u> <u>Other Land</u>	Letter Agreement, dated November 3, 2011, executed between Chevron U.S.A. Inc. (granting party) and Phoenix Exploration Company, LP, Apache Corporation and Castex Offshore, Inc. (grantees), being a conditional consent to assign.	Chevron U.S.A. Inc., Phoenix Exploration Company, LP, Apache Corporation and Castex Offshore, Inc.	<u>Fieldwood</u> <u>Energy</u> <u>Offshore LLC</u>	<u>VK 340 Lease</u> <u>G10933</u>	=
3/20/2012	Other Notices	Other Notices	Chevron's Notice to Apache Letter, dated March 20, 2012, EB 159 #A-I5 Well (GM-2-2 Sand) conductor removal.	Chevron U.S.A. Inc., Apache Corporation	Fieldwood SD Offshore LLC	<u>FB 159 Lease</u> <u>G02646</u>	APACHE DEEPWATER LLC
<u>4/27/2012</u>	Other Handling / Stabilization Agreements	Other Handling / Stabilization Agreements	Production Handling Agreement dated August 1, 2009 between SPN Resources, LLC and Moreno Offshore Resources, L.L.C., Platform Owners, and Helis Oil & Gas Company, L.L.C., et al, Producers; as amended by agreement on April 27, 2012.	SPN Resources, LLC and Moreno Offshore Resources, L.L.C., Platform Owners, and Helis Oil & Gas Company, L.L.C., et al, Producers	<u>Fieldwood</u> <u>Energy SP LLC</u>	<u>SS 252 Lease</u> <u>G01529</u>	BADGER OIL CORPORATION, CL&F RESOURCES LP, HELIS OIL & GAS COMPANY LLC, HOUSTON ENERGY LP, HOUSTON ENERGY HOLDINGS, LLC, SANARE ENERGY PARTNERS, LLC
5/2/2012	Confidentialit y Agreements / AMI and Related Consents	Confidentiality Agreements / AMI and Related Consents	Letter, dated May 2, 2012 between Newfield Exploration Company and Chevron U.S.A. Inc., being a waiver of confidentiality provision grant by Chevron in favor of Newfield;	Newfield Exploration Company and Chevron U.S.A. Inc.	<u>Fieldwood</u> <u>Energy</u> <u>Offshore LLC</u>	VK 251 Lease G10930, VK 340 Lease G10933	=
4/28/2014	<u>Letter</u> <u>Agreement -</u> <u>Other Land</u>	<u>Letter Agreement -</u> <u>Other Land</u>	Letter Agreement, dated April 28, 2014, between Chevron U.S.A. Inc. and Samson Contour Energy E&P, LLC, regarding Main Pass 77 Oil	Chevron U.S.A. Inc. and Samson Contour Energy E&P, LLC, regarding Main Pass 77 Oil	<u>Fieldwood</u> <u>Energy</u> Offshore LLC	MP 77 Lease G04481	=

			<u>Imbalance Claim</u>	<u>Imbalance Claim</u>			
\$/16/2014	Termination / Ratification and Joinder of Operating or Other Agreements	Termination / Ratification and Joinder of Operating or Other Agreements	Terminates Farmouts dated 05.01.13 and 06.01.13	Houston Energy. L.P.	<u>Fieldwood</u> <u>Energy SP LLC</u>	<u>SS 252 Lease</u> <u>G01529</u>	BADGER OIL CORPORATION, CL&F RESOURCES LP, HELIS OIL & GAS COMPANY LLC, HOUSTON ENERGY LP, HOUSTON ENERGY HOLDINGS, LLC, SANARE ENERGY PARTNERS, LLC
<u>\$/1/2014</u>	Acquisition / PSA / Other Purchase or Sale Agreements	Acquisition / PSA / Other Purchase or Sale Agreements	by and between Fieldwood Energy Offshore LLC, NW Pipeline, Inc. and Northwestern Mutual Life Ins. Co:HIPS 13-III	Northwestern Mutual Life Ins. Co; NW Pipeline, Inc.	<u>Fieldwood</u> <u>Energy</u> <u>Offshore LLC</u>	HI A-573 Lease G02393, HI A- 382 Lease G02757, HI A- 572 Lease G02392, HI A- 595 Lease G02721, HI A- 596 Lease G02722, HI A- 531 Lease G02696, BA A- 105 Lease G01757, WC 163 Lease G05299	ERA HELICOPTERS INC.
8/1/2015	Acquisition / PSA / Other Purchase or Sale Agreements	Acquisition / PSA / Other Purchase or Sale Agreements	by and between Fieldwood Energy Offshore LLC and Chevron U.S.A. Inc.: MP 77, 78 and VK 251, 252, 340 Fields	<u>Chevron U.S.A.</u> <u>Inc.</u>	<u>Fieldwood</u> <u>Energy</u> <u>Offshore LLC</u>	MP 77, 78 and VK 251, 252, 340 Eields Lease G04481, MP 77, 78 and VK 251, 252, 340 Fields Lease G10930, MP 77, 78 and VK 251, 252, 340 Fields Lease	Ξ

						<u>G10933</u>	
<u>'</u>							
9/16/2015	<u>Withdrawal</u> <u>Agreement</u>	<u>Withdrawal</u> <u>Agreement</u>	by and between Fieldwood Energy LLC and JOC Venture: JOC Venture withdrawal	<u>JOC Venture</u>	<u>Fieldwood</u> <u>Energy LLC</u>	<u>SS 207 Lease</u> <u>G01523</u>	Ξ
8/1/2016	<u>Letter</u> <u>Agreement -</u> <u>UOA</u>	<u>Letter Agreement -</u> <u>UOA</u>	by and between Fieldwood Energy Offshore LLC and Chevron U.S.A. Inc.: RUE No. OCS-G 22052 for MP 154 surface wells used as disposal wells for VK 252 Unit	Chevron U.S.A. Inc.	<u>Fieldwood</u> <u>Energy</u> <u>Offshore LLC</u>	<u>VK 251 Lease</u> <u>G10930</u>	Ξ
<u>8/4/2016</u>	Other Misc.	Other Misc.	by and between Fieldwood Energy Offshore LLC and Chevron U.S.A. Inc.: submitted new RUE to rpelace OCS -G 22052, consent by chevron to issuance of new RUE	Chevron U.S.A. Inc.	<u>Fieldwood</u> <u>Energy</u> <u>Offshore LLC</u>	<u>VK 340 Lease</u> <u>G10933</u>	Ξ
8/1/1987	Operating Agreement - Other	Operating Agreement - Other	OA by and between Mark Producing, Inc. as Operator and EP Operating Company and Non-Operartor	Mark Producing, Inc. as Operator and EP Operating Company and Non-Operartor	=	EC 332 Lease G09478	CAIRN ENERGY USA INC, CONTINENTAL LAND & FUR CO INC
5/27/1968	Operating Agreement - Other	Operating Agreement - Other	OA by and between Mobill Oil Corporation and Union Oil Company of California	Mobill Oil Corporation and Union Oil Company of California	Ξ	<u>BA A102 Lease</u> <u>G01754</u>	Ξ
5/1/1988	Operating Agreement - Other	Operating Agreement - Other	Offshore Operating Agreement entered into May 1, 1988 by and between ELF Aquitaine Operating Inc. as Operator and Plumn Offshore, Inc. and TXP	ELF Aquitaine Operating Inc. as Operator and Plumn Offshore, Inc. and TXP	Ξ	<u>EL 342 Lease</u> <u>G02319</u>	TANA EXPLORATION COMPANY LLC

			Operating Company as Non- Operators	Operating Company as Non-Operators			
2/18/2000	Operating Agreement - Other	Operating Agreement <u>- Other</u>	b/b Chevron and Samedan	<u>Chevron and</u> <u>Samedan</u>	Ξ	<u>VK 113 Lease</u> <u>G16535</u>	CHEVRON USA INC, EPL OIL & GAS, LLC
1/28/1979	Operating Agreement - Other	Operating Agreement - Other	<u>McMoRan et al</u>	McMoRan et al	=	HI A-446 Lease G02359	=
1/1/2017	<u>Withdrawal</u> <u>Agreement</u>	<u>Withdrawal</u> <u>Agreement</u>	by and between Fieldwood Energy Offshore LLC and Lamar Hunt Trust Estate: Withdrawal Letter Agreement dated 6-15- 2017 but effective 1/1/2017	Fieldwood Energy Offshore LLC and Lamar Hunt Trust Estate	Fieldwood Energy Offshore LLC	<u>SS 206 Lease</u> <u>G01522</u>	Ξ
1/1/2017	<u>Withdrawal</u> <u>Agreement</u>	<u>Withdrawal</u> <u>Agreement</u>	by and between Fieldwood Energy Offshore LLC and Lamar Hunt Trust Estate: Withdrawal Letter Agreement dated 6-15- 2017 but effective 1/1/2017	Fieldwood Energy Offshore LLC and Lamar Hunt Trust Estate	<u>Fieldwood</u> <u>Energy</u> <u>Offshore LLC</u>	<u>SS 207 Lease</u> <u>G01523</u>	Ξ
8/12/2019	Marketing - Lease of Platform Space	Marketing - Lease of Platform Space	TAM102-LOPS-1 by and between Fieldwood and TAMPNET and TAMPNET	Eieldwood and TAMPNET and TAMPNET	<u>Fieldwood</u> <u>Energy LLC</u>	<u>BA A105 Lease</u> <u>G01757</u>	ERA HELICOPTERS INC., TAMPNET INC
<u>8/12/2019</u>	Marketing - Lease of Platform Space	TAM102-LOPS-15 by and between Fieldwood and TAMPNET and TAMPNET	Fieldwood and TAMPNET and <u>TAMPNET</u>	<u>Fieldwood</u> <u>Energy LLC</u>	SS 207 Lease G01523, SS 216 Lease G01524	SS 207 Lease G01523, SS 216 Lease G01524	=
8/12/2019	<u>Marketing -</u> <u>Lease of</u> <u>Platform</u>	<u>Marketing - Lease of</u> <u>Platform Space</u>	TAM102-LOPS-22 by and between Fieldwood and	Fieldwood and TAMPNET and	<u>Fieldwood</u> <u>Energy LLC</u>	<u>VR 315 Lease</u> <u>G04215</u>	ANKOR E&P HOLDINGS CORPORATION.

	<u>Space</u>		TAMPNET and TAMPNET	<u>TAMPNET</u>			CANNAT ENERGY INC.
<u>3/1/2000</u>	<u>Marketing -</u> <u>Gathering</u>	Marketing - Gathering	Gas gathering agreement between Chevron U.S.A. production Company and Samedan Oil Company as Producer and Shell Offshore Inc. and Amoco Production Company as Processor (considered PHA) for VK 251	Chevron U.S.A. production Company and Samedan Oil Company as Producer and Shell Offshore Inc. and Amoco Production Company as Processor	Ξ	<u>VK 251 Lease</u> <u>G10930</u>	Williams Field Services
6/14/2000	Marketing - Lease of Platform Space	Marketing - Lease of Platform Space	WILLIAMS FIELD SERVICES WILLIAMS FIELD SERVICES	Eieldwood and WILLIAMS FIELD SERVICES and WILLIAMS FIELD SERVICES	<u>Fieldwood</u> <u>Energy LLC</u>	<u>VK 251 Lease</u> <u>G10930</u>	Williams Field Services
6/14/2000	<u>Marketing -</u> <u>Gathering</u>	Marketing - Gathering	Gas Gathering Agreement by and between Fieldwood Energy LLC and Carbonate Trend and Carbonate Trend	Fieldwood Energy LLC and Carbonate Trend and Carbonate Trend	Fieldwood Energy LLC	<u>VK 251 Lease</u> <u>G10930</u>	Williams Field Services
6/14/2000	<u>Marketing -</u> <u>Gathering</u>	Marketing - Gathering	Gas Gathering Agreement by and between Fieldwood Energy LLC and Carbonate Trend and Carbonate Trend	Fieldwood Energy LLC and Carbonate Trend and Carbonate Trend	Fieldwood Energy I.I.C	<u>VK 251 Lease</u> <u>G10930</u>	Williams Field Services
1/1/2001	<u>Marketing -</u> <u>Gathering</u>	Marketing - Gathering	Measurement and Allocation of Condensate by and between Fieldwood Energy LLC and Transcontinental Gas Pipe Line Company LLC and Transcontinental Gas Pipe Line	Fieldwood Energy LLC and Transcontinental Gas Pipe Line Company LLC and	<u>Fieldwood</u> <u>Energy LLC</u>	BA A105 Lease G01757, BA A133 Lease G02665, BA 491 Lease G06069	ERA HELICOPTERS INC., TAMPNET INC

			<u>Company LLC</u>	Transcontinental Gas Pipe Line Company LLC			
<u>2/10/2014</u>	<u>Marketing -</u> <u>Transportatio</u> <u>n</u>	<u>Marketing -</u> <u>Transportation</u>	Injected and Retrograde Condensate Transportation and Btu Reduction Make-up Agreement by and between Fieldwood Energy LLC and Transcontinental Gas Pipe Line Company LLC and Transcontinental Gas Pipe Line Company LLC	Eieldwood Energy LLC and Transcontinental Gas Pipe Line Company LLC and Transcontinental Gas Pipe Line Company LLC	<u>Fieldwood</u> <u>Energy LLC</u>	BA A105 Lease G01757, BA A133 Lease G02665, BA 491 Lease G06069	ERA HELICOPTERS INC., TAMPNET INC
9/27/1993 effective 1/1/1993	Marketing - Transportatio n	<u>Marketing -</u> <u>Transportation</u>	Liquid Transpotation by and between Fieldwood Energy LLC and Transcontinental Gas Pipe Line Corporation and Transcontinental Gas Pipe Line Corporation	Fieldwood Energy LLC and Transcontinental Gas Pipe Line Corporation and Transcontinental Gas Pipe Line Corporation	Fieldwood Energy LLC	BA A105 Lease G01757, BA A133 Lease G02665, BA 491 Lease G06069, GA 210 Lease G25524, HI 179 Lease G03236, HI 206 Lease G20660, WC 110 Lease S1, SS 354 Lease G15312, VR 78 Lease G04421	ERA HELICOPTERS INC., TAMPNET INC
11/1/2007	<u>Marketing -</u> <u>Transportatio</u> <u>n</u>	<u>Marketing -</u> <u>Transportation</u>	Liquid Transpotation by and between Fieldwood Energy LLC and Transcontinental Gas Pipe Line Corporation and Transcontinental Gas Pipe Line Corporation	Fieldwood Energy LLC and Transcontinental Gas Pipe Line Corporation and Transcontinental Gas Pipe Line Corporation	<u>Fieldwood</u> <u>Energy LLC</u>	BA A105 Lease G01757, BA A133 Lease G02665, BA 491 Lease G06069, GA 210 Lease G25524, HI 179 Lease G03236, HI 206 Lease	ERA HELICOPTERS INC TAMPNET INC

						G20660, WC 110 Lease 81, VR 78 Lease G04421	
1/22/2013	Marketing - Transportatio <u>n</u>	<u>Marketing -</u> <u>Transportation</u>	Liquid Transpotation by and between Fieldwood Energy LLC and Transcontinental Gas Pipeline Company, LLC (formerly Transcontinental Gas Pipe Line Corporation) and Transcontinental Gas Pipeline Company, LLC (formerly Transcontinental Gas Pipe Line Corporation)	Fieldwood Energy LLC and Iranscontinental Gas Pipeline Company, LLC (formerly Iranscontinental Gas Pipe Line Corporation) and Iranscontinental Gas Pipeline Company, LLC (formerly Iranscontinental Gas Pipeline Company, LLC (formerly Iranscontinental Gas	<u>Fieldwood</u> <u>Energy LLC</u>	BA A105 Lease G01757, BA A133 Lease G02665, BA 491 Lease G06069, GA 210 Lease G25524, HI 179 Lease G03236, HI 206 Lease G20660, WC 110 Lease 81, VR 78 Lease G04421	ERA HELICOPTERS INC., TAMPNET INC
2/1/2004	Marketing - Processing	<u>Marketing -</u> <u>Processing</u>	PTR KEEP WHOLE -fee=\$.06 /MMBtu - no liquids received by and between Fieldwood Energy LLC and Williams Field Services and Williams Field Services	Fieldwood Energy LLC and Williams Field Services and Williams Field Services	Eieldwood Energy LLC	BA A105 Lease G01757	ERA HELICOPTERS INC., TAMPNET INC
9/1/2004	Marketing - Processing	<u>Marketing -</u> <u>Processing</u>	PTR KFFP WHOLF -fee=\$.06 /MMBtu - no liquids received by and between Fieldwood Energy LLC and Williams Field Services and Williams Field Services	Fieldwood Energy LLC and Williams Field Services and Williams Field Services	<u>Fieldwood</u> <u>Energy LLC</u>	BA A105 Lease G01757	ERA HELICOPTERS INC., TAMPNET INC
<u>8/1/2004</u>	Marketing - Processing	<u>Marketing -</u> <u>Processing</u>	PTR KEEP WHOLE -fee=\$.06 /MMBtu - no liquids received by and between Fieldwood Energy	<u>Fieldwood</u> <u>Energy LLC and</u> <u>Williams Field</u>	Fieldwood Energy LLC	BA A133 Lease G02665	W & T ENERGY VI LLC

			LLC and Williams Field Services and Williams Field Services	Services and Williams Field Services			
1/1/1994	Marketing - Connection Agreement	Marketing - Connection Agreement	Tie in Agreement between ForceEnergy Gas Exploration, Inc. and Shell Oil Company	Exploration, Inc. and Shell Oil Company	=	SM132 Lease G02282, SM 149 Lease G02592	=
12/1/2012	Marketing - Construction, Operations, Management, Ownership Agreements	Marketing - Construction, Operations, Management, Ownership Agreements	Owners constructed and own the Lateral Line which is used to connect Gas supplies in the High Island Area to s trunk pipelinesystem owned hy High Island Offshore System. Theis Agreement sets forth Operator and Owners rights and responsibilities with respe by and between Fieldwood Energy Offshore LLC and and	Sandridge Offshore, LLC, Enterprise GTM Offshore Operating Company, LLC	<u>Fieldwood</u> <u>Energy</u> <u>Offshore LLC</u>	EB 160 Lease G02647, EB 165 Lease G06280	WALTER OIL & GAS CORPORATION
2/23/2017	<u>Marketing -</u> <u>Pipeline</u> <u>Transport</u>	<u>Marketing - Pipeline</u> <u>Iransport</u>	Stingray Precedent Agreement by and between Stingray Pipeline Company L.L.C. and Fieldwood Energy LLC	Stingray Pipeline Company L.L.C. and Fieldwood Energy LLC	<u>Fieldwood</u> <u>Energy LLC</u>	<u>n.a., n.a., n.a.,</u> <u>n.a.</u>	=
6/1/2009	Ownership & Partnership Agreements	Owners Agreement	Owners Agreement between the owners of the High Island Pipeline System Covers ROW G05150; HIPS Segments II-IV (SN 6597) and II- V (SN 6923). ROW is currently in Panther Operating's name, but will be assigned to Fieldwood IV as owner of the ROW under the	Chevron Pipe Line Company, owners of the High Island Pipeline System	Fieldwood Energy Offshore LLC	EB 158 / EB 159 / EB 160 / EB 161	п

			agreement.				
<u>6/1/2015</u>	Marketing - Construction, Operations, Management, Ownership Agreements	Operating and Management Agreement Panther Operating Company (Third Coast)	Operator to perform the physical operations, maintenance, and repair of the System, as well as the management and administrative functions for the System by and between Fieldwood Energy LLC and Panther Operating Company, LLC (Third Coast Midstream) and Panther Operating Company, LLC (Third Coast Midstream) Covers ROW G05150; HIPS Segments II-IV (SN 6597) and II-V (SN 6923). ROW is currently in Panther Operating's name, but will be assigned to Fieldwood IV as owner of the ROW under the agreement.	The Owners of the High Island Pipeline System (Collectively the "HIPS Owners")	<u>Fieldwood</u> <u>Energy</u> <u>Offshore LLC</u>	EB 158 / EB 159 / EB 160 / EB 161	=
3/30/2010	Elections	<u>Elections</u>	Ship ShOperating Agreementl 252 Marketing Election Letter dated March 30, 2010 (Helis Oil & Gas Company, L.L.C.)	Ship Shoal 252 Marketing Election Letter dated March 30, 2010 (Helis Oil & Gas Company, L.L.C.)	<u>Fieldwood</u> <u>Energy SP LLC</u>	<u>SS 252 Lease</u> <u>G01529</u>	BADGER OIL CORPORATION, CL&E RESOURCES LP, HELIS OIL & GAS COMPANY LLC, HOUSTON ENERGY LP, HOUSTON ENERGY HOLDINGS, LLC, SANARE ENERGY PARTNERS, LLC

Exhibit F

Redline of Leases, Rights of Way and Rights of Use and Easement Related to Purchased Oil & Gas Lease Interests

Purchased Oil & Gas Lease Interests*

Block	Lease	Туре	Rights	Date Le Eff	Le Cur Acres (Ac)	Operator	WI	Lease Status	Note [†]
BS 25	G31442	Federal	RT	2/1/2008	2,079	Tana Exp	25%	UNIT	
BS 25	SL19718	SL-LA	WI	7/9/2008	154	Tana Exp	25%	Active	
BS 45	SL15683	SL-LA	WI A	4/14/1997	_	Southern Oil of Louisiana	38%	UNIT	[2]
BS 52	SL17675	SL-LA	WI A	12/16/2002	_	Southern Oil of Louisiana	38%	UNIT	[3]
BS 52	SL17860	SL-LA	WI	8/18/2003	_	Southern Oil of Louisiana	15%	UNIT	
								PROD (production ceased	
EC 345	G15156	Federal	ORRI	8/1/1995	2,500	Talos ERT	1%	4/28/20)	
EW 1009	G34878	Federal	RT	8/1/2013	5,760	Fieldwood En	50%	UNIT	

The Debtors and the Consenting FLTL Lenders reserve the right to amend, modify, or supplement this schedule subject to any consent rights under the Restructuring Support Agreement.

- [5] The Credit Bid Purchaser is to acquire only the Debtors' overriding royalty interests in the block and the Debtor's record title solely as to the WS/2 and SENW/4 of the block. The record title and the Debtors' operating rights solely as to the NE/4 of the block are to be abandoned.
- [6] FWE I is to acquire solely the operating rights as to the NE/4 of this block; the Credit Bid Purchaser is to obtain the Debtors' overriding royalty interest in this lease; and the Debtors' remaining interests in this lease are to be abandoned.
- [7] Represents leases where the Credit Bid Purchaser is to acquire solely the Debtors' overriding royalty interests; the Debtors' remaining interests in these leases are to be abandoned.

<u>Legend</u>: OP 1- Operating Rights 1; OP 2 - Operating Rights 2; OP 3 - Operating Rights 3; OP 4 - Operating Rights 4; OP 5 - Operating Rights 5; OP 6 - Operating Rights 6; ORRI - Overriding Royalty Interest; RT A - Record Title A; RT B - Record Title B; WI - Working Interest; WI A - Working Interest A

^[1] Represents leases in which the Credit Bid Purchaser is to acquire all of the Debtors' right, title and interest in such lease (less and except the right, title and interest acquired by FWE from Apache and/or held by GOM Shelf); as to all remaining leases on this schedule (except those referenced in footnotes [5]-[7] below), the Credit Bid Purchaser is to obtain all of the Debtors' right, title and interest in such leases.

^[2] This lease has different ownership in 4 different portions, and a Seller (Fieldwood Offshore) has a working interest (37.5%) in only one of these 4 portions.

^[3] This lease has different ownership in 3 different portions, and a Seller (Fieldwood Offshore) has a working interest (37.5%) in only one of these 3 portions.

^[4] Fieldwood Energy Offshore has two ORRIs: a 1.225% ORRI from assignment filed with BOEM 2/09/2015 and another 3.43% (or 49% of 7%) ORRI that is granted each year. However, as to the SS 005 ST01 well, its combined ORRI is only 3.92% until 5.8 million barrels of oil equivalent from this well.

Block	Lease	Туре	Rights	Date Le Eff	Le Cur Acres (Ac)	Operator	WI	Lease Status	Note [†]
EW 1010	G34879	Federal	RT	8/1/2013	5,760	Fieldwood En	50%	UNIT	
EW 1011	G34880	Federal	RT	8/1/2013	1,500	Fieldwood En	50%	UNIT	
EW 789	G35805	Federal	ORRI	7/1/2016	5,760	Walter O&G	1%	UNIT	
EW 790	G33140	Federal	OP 1	7/1/2009	5,753	Fieldwood En	100%	UNIT	
EW 790	G33140	Federal	OP 2	7/1/2009	5,753	Fieldwood En	100%	UNIT	
EW 790	G33140	Federal	ORRI	7/1/2009	5,753	Walter O&G	1%	UNIT	
EW 790	G33140	Federal	ORRI	7/1/2009	5,753	Walter O&G	1%	UNIT	
EW 828	G35806	Federal	RT	6/1/2016	3,731	Fieldwood En Off	100%	PRIMARY	
EW 834	G27982	Federal	ORRI	7/1/2006	5,760	Walter O&G	1%	UNIT	
EW 835	G33707	Federal	ORRI	5/1/2010	364	Walter O&G	1%	UNIT	
GC 039 B	G36476	Federal	RT	9/1/2013	450	Fieldwood En	50%	PRIMARY	
GC 040	G34536	Federal	RT	11/1/2012	5,760	Fieldwood En	50%	UNIT	
GC 041	G34537	Federal	RT	10/1/2012	1,783	Fieldwood En	50%	UNIT	
GC 064	G34539	Federal	RT	8/1/2012	5,760	Fieldwood En Off	49%	PROD	
GC 065	G05889	Federal	ОР	7/1/1983	5,760	Fieldwood En Off	49%	UNIT	
GC 108	G14668	Federal	ОР	7/1/1994	5,760	Fieldwood En Off	49%	UNIT	
GC 109	G05900	Federal	OP	7/1/1983	5,760	Fieldwood En Off	49%	UNIT	
GC 153	G36814	Federal	RT	11/1/2019	5,760	Fieldwood En	100%	PRIMARY	
GC 198	G36021	Federal	RT	6/1/2017	5,760	Fieldwood En Off	100%	PRIMARY	
GC 200	G12209	Federal	OP	5/1/1990	5,760	Fieldwood En Off	53%	UNIT	
GC 200	G12209	Federal	RT	5/1/1990	5,760	Fieldwood En Off	100%	UNIT	
GC 201	G12210	Federal	ORRI	5/1/1990	5,760	LLOG Exp Off	5%	UNIT	<u>[5]</u>
GC 201	G12210	Federal	RT	5/1/1990	5,760	Fieldwood En Off	100%	UNIT	[5]
GC 238	G26302	Federal	ORRI	7/1/2004	5,760	Talos ERT	3%	PROD	
GC 238	G26302	Federal	ОР	7/1/2004	5,760	BHP Billiton Pet GOM	40%	PROD	

Block	Lease	Type	Rights	Date Le Eff	Le Cur Acres (Ac)	Operator	WI	Lease Status	Note [†]
WD 96	G01498	Federal	RT	12/1/1966	3,665	GOM Shelf	25%	PROD	[1]
WD 96	G01498	Federal	OP 1	12/1/1966	3,665	BP E&P	25%	PROD	[1]
WD 96	G01498	Federal	OP 2	12/1/1966	3,665	GOM Shelf	25%	PROD	[1]
						Fieldwood SD			
_	5749	SL-TX	WI	-	-	Offshore	100%	UNIT	
		O. T./				Fieldwood SD	1000/	TERMIN <u>ATE</u>	
-	5797	SL-TX	WI	-	-	Offshore	100%	<u>D</u>	
						Tellus			
	23017	SL-MS	ORRI			Operating Group LLC	1%	UNIT	
	23017	SL-IVIS	OKKI			Fieldwood	1 /0	TERMINATE	
_	24318	SL-TX	WI	_	_	Onshore	100%	D	
	21010	SE 170	***			Fieldwood	10070	D	
						Energy Offshore			
	106158	SL-TX	WI			LLC	100%	TERMIN	
	100136	SL-1A	VVI	-	-	Fieldwood	100 /6	IERIVIIIN	
						Energy Offshore			
	10/150	CL TV	14/1			LLC	1000/	TEDMAIN	
_	106159	SL-TX	WI	-	-	Fieldwood	100%	TERMIN	
						II I			
						Energy Offshore			
-	114921	SL-TX	WI	-	-	LLC	100%	TERMIN	
	470/50	CL MC	ODDI			Whiting Oil &	10/	LINUT	
-	170650	SL-MS	ORRI			Gas	1%	UNIT	
	172915	SL-TX	WI			Fieldwood SD Offshore	100%	ACTIVE <u>TER</u> MIN	
_	172915	JL-1A	VVI	-	-	Fieldwood SD	100 /6	ACTIVE TER	
_	172916	SL-TX	WI	_	_	Offshore	100%	MIN	
	172710	JE TX	V V I			OHSHOLC	10070	TERMINATE	
_	178537	SL-TX	WI	-	_	Fieldwood	100%	D	
		-						TERMINATE	
_	183756	SL-TX	WI		-	Fieldwood	100%	D	
						Fieldwood	_	TERMINATE	
-	185633	SL-TX	WI	-	-	Onshore	100%	D	
						Fieldwood		ACTIVE <u>TER</u>	
_	186891	SL-TX	WI	-	-	Onshore	100%	MIN	

Block	Lease	Type	Rights	Date Le Eff	Le Cur Acres (Ac)	Operator	WI	Lease Status	Note†
						Fieldwood SD		ACTIVE TER	
-	191681	SL-TX	WI	-	-	Offshore	100%	MIN	
								ACTIVE <u>TER</u>	
-	207398	SL-TX	WI	-	-	Fieldwood	90%	MIN	
						Fieldwood		ACTIVE <u>TER</u>	
-	227360	SL-TX	WI		-	Onshore	74%	MIN	
						Black Jack Oil			
-	230140	SL-MS	ORRI			Co Inc	1%	UNIT	
						Wilcox Energy			
-	230150	SL-MS	ORRI			Со	1%	UNIT	
						Wilcox Energy			
-	231240	SL-MS	ORRI			Со	1%	UNIT	
						Fieldwood		TERMINATE	
-	234082	SL-TX	WI	-	-	Onshore	100%	D	
						Fieldwood		TERMINATE	
-	255675	SL-TX	WI	-	-	Onshore	100%	D	
						Fieldwood		TERMINATE	
-	5752	SL-TX	WI	-	-	Onshore	100%	D	
						Fieldwood SD		TERMINATE	
-	140960	SL-TX	WI	-	-	Offshore	100%	D	
						Fieldwood		TERMINATE	
-	165888	SL-TX	WI	-	-	Onshore	100%	D	
						Fieldwood		TERMINATE	
-	186892	SL-TX	WI	-	-	Onshore	100%	D	
						Fieldwood		TERMINATE	
-	176012	SL-TX	WI	-	-	Onshore	100%	D	
						Fieldwood		TERMINATE	
-	179673	SL-TX	WI	-	-	Onshore	100%	D	
						Fieldwood		TERMINATE	
-	188919	SL-TX	WI	<u> </u>	-	Onshore	100%	D	
						Fieldwood		TERMINATE	
-	188921	SL-TX	WI	<u>-</u>	-	Onshore	100%	D	
						Fieldwood		TERMINATE	
-	269151	SL-TX	WI	-	-	Onshore	100%	D	

Credit Bid Purchaser ROW

SEGMENT NUMBER	COMPANY NAME	ORG AREA	ORG BLOCK	ORG NAME	REC AREA	REC BLOCK	REC NAME	SIZE	PRODUCT	STATUS	ROW NUMBER	FW LEASE	NOTE ³
20200	Fieldwood Energy, LLC	GC	39	K2 SUTA	GC	40	K1 SUTA	5	UBEH	Active	G29427	G34966	
20202	Fieldwood Energy, LLC	GC	40	K1 PLET	ST	308	А	8	BLKO	Proposed Active	G29427	G34966	
20203	Fieldwood Energy, LLC	GC	40	K1 PLET	ST	308	Start Up Flange	12	CSNG	Proposed Active	G29427	G34966	
8255	Fieldwood Energy Offshore LLC	GC	65	А	GC	19	А	12	OIL	Out of ServiceActive	G09349	G05889	
11260	Fieldwood Energy Offshore LLC	GC	65	А	GC	19	А	16	OIL	Out of ServiceActive	G17685	G05889	
20195	Fieldwood Energy Offshore LLC	GC	65	А	GC	200	SUTA	3	UMB	Proposed Active	G29424	G12209	
20221	Fieldwood Energy Offshore LLC	GC	156	Mid-Line PLET A-1	GC	156	Md-Line PLET A-2	8	BLKO	ProposedRemove	G29417	G12209	
20197	Fieldwood Energy Offshore LLC	GC	156	PLET 2	GC	156	A-2 PLET	8	BLKO	Out of Service	G28820	G12209	
20155	Fieldwood Energy Offshore LLC	GC	156	Mid-Lne PLET A-2	GC	65	А	8	BLKO	Out of ServiceActive	G29417	G12209	
20183	Fieldwood Energy Offshore LLC	GC	200	SUTA	GC	244	TROIKA SUTA	5	UMB	Proposed Active	G29420	G11043	
11393	Fieldwood Energy, LLC	GC	200	SS Manifold	GC	65	А	10	BLKO	Out of ServiceActive	G17737	G12210	
11394	Fieldwood Energy, LLC	GC	200	SSMANIFO	GC	65	А	24	CSNG	Out of ServiceActive	G17737	G12210	
11395	Fieldwood Energy, LLC	GC	200	SSMANIFO	GC	65	А	5	UMB	Out of ServiceActive	G17737	G12210	
11396	Fieldwood Energy, LLC	GC	200	SSMANIFO	GC	65	А	10	BLKG	Out of ServiceActive	G17738	G12210	
11397	Fieldwood Energy, LLC	GC	200	SSMANIFO	GC	65	А	24	CSNG	Out of ServiceActive	G17738	G12210	
11410	Fieldwood Energy, LLC	GC	200	SSMANIFO	GC	65	А	5	UMB	Out of ServiceActive	G17738	G12210	
11959	Fieldwood Energy Offshore LLC	GC	200	SSMANIFO	GC	65	А	2	UMB	Out of Service	G17737	G12210	
12141	Fieldwood Energy Offshore	GC	200	SSMANIFO	GC	65	А	5	UMB	Out of Service	G17738	G12210	

^[1] FWE I is to obtain 75% of the Debtors' interests in Segment 9084, 50% of the Debtors' interest in Segment 97.666% of the Debtors' interest in Segment 17265, and the Credit Bid Purchaser is to obtain the Debtors' remaining interests in those four pipeline segments.

SEGMENT NUMBER	COMPANY NAME	ORG AREA	ORG BLOCK	ORG NAME	REC AREA	REC BLOCK	REC NAME	SIZE	PRODUCT	STATUS	ROW NUMBER	FW LEASE	NOTE ³
	LLC												
20196	Fieldwood Energy Offshore LLC	GC	200	PLET-1	GC	156	PLET-2	8	BLKO	Proposed Active	G29425	G12210	
20222	Fieldwood Energy Offshore	GC	244	PLEM A	GC	156	Mid-Line PLET A-1	8	BLKO	ProposedOut of Service	G28809	G11043	
9084	GOM Shelf, LLC	GI	43	AS	GI	19	F/S	10	OIL	Active	G12304	00175	[1]
19097	Fieldwood Energy, LLC	MC	698	RGL PLET 1	MC	736	A Thunderhawk	8	BLKO	Out of ServiceActive	G29295	G28022	
19149	Fieldwood Energy, LLC	MC	698	RGL PLET 1	MC	736	A Thunderhawk	8	BLKO	Out of ServiceActive	G2929 <mark>5</mark> 4	G28022	
19296	Fieldwood Energy, LLC	MC	698	RGL PLET 1	MC	736	A Thunderhawk	12	CSNG	Out of ServiceActive	G29294	G28022	
19364	Fieldwood Energy, LLC	MC	698	RGL PLET 1	MC	736	А	12	CSNG	Out of ServiceActive	G29295	G28022	
19362	Fieldwood Energy, LLC	MC	724	Gulfstar 1 Spar	MC	948	UTA1	8	UMB	Out of ServiceActive	G29287	G28030	
19334	Fieldwood Energy, LLC	MC	736	A Thunderhaw k	MC	692	SUTA	5	UMBH	Out of Service <u>Active</u>	G29299	G28022	
19283	Fieldwood Energy, LLC	MC	736	A Thunderhaw k	MC	698	BBD SUTA	6	UMB	Out of Service <u>Active</u>	G29295	G28022	
19297	Fieldwood Energy, LLC	MC	736	A Thunderhaw k	MC	692	North Plet	1	LIFT	Out of Service <u>Active</u>	G29299	G28022	
19282	Fieldwood Energy, LLC	MC	736	A Thunderhaw k	MC	782	Dan 1 STUA 1	6	UBEH	Out of ServiceActive	G29294	G33757	
19154	Fieldwood Energy, LLC	MC	948	PLET NPL3 HUB	MC	724	Gulfstar 1 SPAR	8	BLKO	Out of ServiceActive	G28736	G28030	
19155	Fieldwood Energy, LLC	MC	948	PLET SPL2 HUB	MC	724	Gulfstar 1 SPAR	8	BLKO	Out of ServiceActive	G29287	G28030	
19365	Fieldwood Energy, LLC	MC	948	PLET NPL3 HUB	MC	767	ILS NPL1	12	CSNG	Out of ServiceActive	G28736	G28030	
19374	Fieldwood Energy, LLC	MC	948	PLET NPL3 HUB	MC	948	PLET SPL2 HUB	8	BLKO	Out of ServiceActive	G28736	G28030	
19432	Fieldwood Energy, LLC	MC	948	PLET SPL2	MC	768	ILS SPL1	12	CSNG	Out of ServiceActive	G29287	G28030	
14292	Fieldwood Energy, LLC	SM	40	JA	SM	40	10"SSTI	6	OIL	Out of ServiceActive	G28816	G13607	
14293	Fieldwood Energy, LLC	SM	40	В	SM	40	JA	6	BLKO	Out of Service	G28817	G13607	
14294	Fieldwood Energy, LLC	SM	40	В	SM	40	JA	6	BLKO	Out of Service	G28818	G13607	
14295	Fieldwood Energy, LLC	SM	40	JA	SM	40	В	2	LIFT	Out of Service	G28819	G13607	
4647	Fieldwood Energy, LLC	SM	149	6"SSTI	SM	132	В	6	BLKO	Out of Service	G03432	G02592	[1]

Exhibit G

Redline of Leases, Rights of Way and Rights of Use and Easement Related to FWE III Oil & Gas Lease Interests

FWE III ROW

SEGMENT NUMBER	COMPANY NAME	ORG AREA	ORG BLOCK	ORG NAME	REC AREA	REC BLOCK	REC NAME	SIZE	PRODUCT	STATUS	ROW NUMBER	FW LEASE
15213	Fieldwood Energy, LLC	BS	41	В	BS	42	24" SSTI	10	G/C	Partial AbandonProposed Removal	G25383	G21142
5911	Bandon Oil and Gas, LP	GI	83	А	GI	82	16 SSTI	6	GAS	Permitted for Proposed Abandonment	G04355	G03793
9006	Fieldwood Energy, LLC	MP	112	#02	MP	117	08 SSTI	6	BLKG	Permitted for Abandonment <u>ed</u> Approved	G11738	G09707
15220	Fieldwood Energy Offshore LLC	ST	242	А	SS	283	24 SSTI	8	G/C	Permitted for <u>Proposed</u> Abandonment	G26891	G23933
14210	Fieldwood Energy Offshore LLC	WC	100	А	WC	102	30" SSTI	8	G/C	Permitted for Abandon ment<u>ed</u> Approved	G24699	G22510
13864	Fieldwood Energy, LLC	WC	100	А	WC	102	30 SSTI	8	G/C	Permitted for Abandon ment<u>ed</u> Approved	G24253	G22510
8621	Bandon Oil and Gas, LP	WC	290	Α	WC	289	А	6	BLKG	Out of Service Proposed Abandonment	G10532	G04818
<u>11986³</u>	<u>Fieldwood</u> <u>Energy</u> , LLC	<u>SM</u>	<u>39</u>	<u>A</u>	<u>SM</u>	<u>33</u>	<u>30 SSTI</u>	<u>8</u>	<u>GAS</u>	<u>Active</u>	<u>G20565</u>	<u>G16320</u>
11987 ³⁴	Fieldwood Energy, LLC	SM	39	А	SM	40	10 SSTI	6	OIL	Out of ServiceActive	G20566	G16320

³ The Debtors reserve the right to allocate or assign the Debtors' interest in SM 39 Lease to FWE I, FWE IV, or Credit Bid Purchaser at any time, including after the Effective Date of the Plan. Any such allocation or assignment shall be at no cost.

The Debtors reserve the right to allocate or assign the Debtors' interest in SM 39 Lease to FWE I, FWE IV, or Credit Bid Purchaser at any time, including after the Effective Date of the Plan. Any such allocation or assignment shall be at no cost.

FWE III RUE

A	rea	Block No.	Structure	Complex ID No.	Authority No.	FW Lease	Operator	Approval Date	Associated Assets	Note ⁴⁵
	ΕI	63	А	21515	G30244	00425	Fieldwood Energy Offshore LLC	12/02/13	EI 63 002,003, EI 62 and 005, 006, 008, 009, 010 and 011	
	ΕI	63	В	21515	G30244	00425	Fieldwood Energy Offshore LLC	12/02/13	Production from EI 63 A	
	ΕI	63	C-QTR	21515	G30244	00425	Fieldwood Energy Offshore LLC	12/02/13	Production from EI 63 A	
(GA	255	А	10050	G30195	G01777	Fieldwood Energy Offshore LLC	06/12/13	GA 241 A005 & B004	
\	NC	289	A-PROCESS	23036	G14262	G04818	Fieldwood Energy LLC	12/03/93	ROW accessory PF WC 289 A	[1]

^[1] RUE services lease included on both FWE I and FWE III schedules. RUE only assignable to one entity and are assigned to entity with operatorship. Expenditures will be shared based on serviced lease ownership.

Exhibit H

Redline of Leases, Rights of Way and Rights of Use and Easement Related to FWE IV Oil & Gas Lease Interests

Leases Related to FWE IV Oil & Gas Lease Interests*

Block	Lease	Type	Rights	Date Le Eff	Le Cur Acres (Ac)	Operator	WI	Lease Status	Note ²
						Fieldwoo			
BA A-102	G01754	Federal	RT	6/1/1968	5,760	d En	100%	TERMIN	
						Fieldwoo			
BA A-105	G01757	Federal	RT A	7/1/1968	4,320	d En	56.3%	PROD	[3]
						Fieldwoo			
BA A-105	G01757	Federal	RT B	7/1/1968	1,440	d En	100%	PROD	[1]
						Fieldwoo			
BA A-105	G01757	Federal	OP 1	7/1/1968	4,320	d En	56%	PROD	[3]
						GOM			
BA A-133	G02665	Federal	RT	7/1/1974	5,760	Shelf	25%	PROD	[1]
						Fieldwoo			
EB 158	G02645	Federal	RT	7/1/1974	5,760	d SD Off	67%	PRODSOP	
						Fieldwoo		PRODSOP	
EB 158	G02645	Federal	OP 1	7/1/1974	5,760	d SD Off	67%		
						Fieldwoo		PRODSOP	
EB 159	G02646	Federal	RT	7/1/1974	5,760	d SD Off	67%		
						Fieldwoo		PRODSOP	
EB 159	G02646	Federal	OP 1	7/1/1974	5,760	d SD Off	67%		
						Fieldwoo		PRODSOP	
EB 160	G02647	Federal	RT	7/1/1974	5,760	d SD Off	100%		
						Fieldwoo		PRODSOP	
EB 160	G02647	Federal	OP 1	7/1/1974	5,760	d SD Off	100%		

^{*} The Debtors and CUSA reserve the right to amend, modify, or supplement this schedule.

Legend: OP 1- Operating Rights 1; OP 2 - Operating Rights 2; RT A - Record Title A; RT B - Record Title B

^[1] Represents leases in which FWE IV is to acquire all of the Debtors' right, title and interest in such leases (less and except the right, title and interest acquired by FWE from Apache); as to all remaining leases on this schedule (other than those leases referenced in footnotes [2]-[3] below), all of the Debtors' right, title and interest in such leases are to be acquired by FWE IV.

^[2] Represents leases in which FWE IV is to acquire solely the right, title and interest acquired by FWE from Chevron. The Debtors' remaining right, title and interest in such leases are to be abandoned.

^[3] Represents leases in which (i) FWE IV is to acquire solely the right, title and interest acquired by FWE from Chevron; and (ii) FWE I is to acquire solely the right, title and interest acquired by FWE from Apache. The Debtors' remaining right, title and interest in such leases are to be abandoned.

Block	Lease	Type	Rights	Date Le Eff	Le Cur Acres (Ac)	Operator	WI	Lease Status	Note ²
						Fieldwoo		PROD <u>SOP</u>	
EB 161	G02648	Federal	RT	7/1/1974	5,760	d SD Off	100%		
	000/10		00.4	7/1/107/	- 7/O	Fieldwoo	1000/	PRODSOP	
EB 161	G02648	Federal	OP 1	7/1/1974	5,760	d SD Off	100%		
EC 331	C004E0	Endoral	OP 1	0 /1 /1007	F 000	Fieldwoo d En Off	53%	TERMIN	[2]
EC 331	G08658	Federal	UP I	8/1/1987	5,000	Fieldwoo	33%	IERIVIIIN	[Z]
EC 331	G08658	Federal	OP 2	8/1/1987	5,000	d En Off	53%	TERMIN	[2]
20 331	000000	rederar	01 2	0/1/1707	3,000	Fieldwoo	3370	TEINITI	LZJ
EC 332	G09478	Federal	RT	5/1/1988	5,000	d En Off	88%	TERMIN	
					,	Fieldwoo			
EC 332	G09478	Federal	OP 1	5/1/1988	5,000	d En Off	88%	TERMIN	
						Fieldwoo			
EI 342	G02319	Federal	RT A	2/1/1973	2,500	d En	50%	TERMIN	[1]
						Bandon			
HI A-446	G02359	Federal	RT	8/1/1973	5,760	O&G	100%	TERMIN	
	00.1001		5.7	10/1/1070	700	Fieldwoo	1000/	2222	
HI A-550	G04081	Federal	RT	10/1/1979	720	d En Off	100%	PROD	
HI A-550	G04081	Federal	OP 1	10/1/1979	5,040	Fieldwoo d En Off	100%	PROD	
HI A-350	G04081	rederai	OP I	10/1/19/9	5,040	Fieldwoo	100%	PROD	
HI A-550	G04081	Federal	OP 2	10/1/1979	5,760	d En Off	100%	PROD	
111 77 330	004001	rederar	01 2	10/1/17/7	3,700	Fieldwoo	10070	TROB	
MP 77	G04481	Federal	RT	11/1/1980	4,655	d En Off	56%	RELINQ	[3]
					,	Fieldwoo		_	F - 3
SM 132	G02282	Federal	RT	2/1/1973	5,000	d En	50%	TERMIN	[1]
						Fieldwoo			
SM 136	G02588	Federal	RT	5/1/1974	2,500	d En	50%	TERMIN	[1]
						Fieldwoo			
SM 137	G02589	Federal	RT	5/1/1974	5,000	d En	50%	TERMIN	[1]
014.150	04/00=		F-7	, ,,,,,,,,,	0.000	Fieldwoo	E 00.	DELLING	543
SM 150	G16325	Federal	RT	6/1/1996	3,329	d En	50%	RELINQ	[1]
SM 44	G01198	Endoral	RT	6/1/1060	F 000	Fieldwoo	E00/	TEDMINIDDOD	[1]
SM 66	GU1198	Federal	KI	6/1/1962	5,000	d En Fieldwoo	50%	TERMINPROD	[1]
SS 169	00820	Federal	RT	4/1/1960	5,000	d En	33%	PROD	[1]
SS 206	G01522	Federal	RT	7/1/1967	5,000	Fieldwoo	40%	TERMIN	[1]

FWE IV ROW

SEGMENT NUMBER	COMPANY NAME	ORG AREA	ORG BLOCK	ORG NAME	REC AREA	REC BLOCK	REC NAME	SIZE	PRODUCT	STATUS	ROW NUMBER	FW LEASE	NOTE ³
7912	Fieldwood SD Offshore	EB	160	А	н	A582	SSTI	12	GAS	Out of Service	G08528	G02647	
10301	Bandon Oil and Gas, LP	EC	332	А	EC	330	08 SSTI	6	OIL	Out of Service	G14699	G09478	[1]
7943	Fieldwood Energy, LLC	EI	342	С	EI	327	08 SSTI	4	OIL	Out of ServiceProposed Abandonment	G08541	G02319	[2], [4]
18493	Fieldwood Energy, LLC	EI	342	С	EI	343	SSTI	6	GAS	Out of Service	G29108	G02319	[2], [4]
19960	Fieldwood Energy LLC	EI	342	С	EI	342	Blind Flange	6	OIL	Out of ServiceProposed Abandonment	G29471	G02319	[2], [4]
15818	Fieldwood Energy Offshore LLC	MP	77	А	MP	151	18"SSTI	8	GAS	Out of Service	G28221	G04481	[2]
<u>20050</u>	<u>Fieldwood</u> <u>Energy, LLC</u>	<u>SS</u>	<u>168</u>	<u>SSTI</u>	<u>SS</u>	<u>168</u>	<u>SSTI</u>	<u>6</u>		Out of Service	<u>G28788</u>	<u>00820</u>	<u>[3]</u>
6748	Fieldwood Energy, LLC	SS	169	C Platform	SS	169	18-inch SSTI	6	OIL	Out of Service	G09322	00820	[2]
11107	Bandon Oil and Gas, LP	ST	196	06-inch SSTI	SS	208	F	6	OIL	Permitted for Proposed Abandonment Approved	G05120	G03593	[1]

^[1] Represents each ROW in which (i) FWE IV is to acquire solely as to the same 8/8ths undivided interest that FWE IV is to acquire in the related lease referenced above for such ROW. The Debtors' remaining interests in such ROW are to be abandoned.

^[2] Represents each ROW in which (i) FWE I is to acquire solely as to the same 8/8ths undivided interest that FWE I is to acquire in the related lease referenced above for such ROW; and (ii) FWE IV is to acquire solely as to the same 8/8ths undivided interest that FWE IV is to acquire in the related lease referenced above for such ROW are to be abandoned.

^[3] Represents each ROW in which (i) FWE IV is to acquire solely as to the same 8/8ths undivided interest that FWE IV is to acquire in the related lease referenced above for such ROW. The Debtors' remaining interests in such ROW are to be acquired by FWE I.

^[4] The Parties recognize that segments and ROWs will be operated by Fieldwood Energy I, LLC. In addition, the Parties acknowledges that segment numbers and ROW names may have changed after the FWE IV Rights of Way were conveyed pursuant to the Chevron PSAs.

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13193	Bandon Oil and Gas, LP	VR	196	А	VR	206	12 SSTI	8	G/C	Out of Service	G22418	G19760	[1]
18591	Fieldwood Energy, LLC	VR	196	А	VR	215	Α	4	BLKO	Out of Service	G29137	G19760	[1]
18588	Fieldwood Energy, LLC	VR	215	А	VR	196	А	4	GAS	ActiveOut of Service	G29136	G19760	[1]
17090	Fieldwood Energy, LLC	VR	261	А	VR	265	А	8	BLKO	Out of ServiceProposed Abandonment	G28347	G03328	[2], [4]
19427	Fieldwood Energy, LLC	VK	113	А	CA	43	А	4	BLKG	Out of ServiceProposed Abandonment	G29321	G16535	
13721	Fieldwood Energy, LLC	VK	251	А	VK	340	А	3	AIR	Active	G28704	G10930	[3]
14876	Fieldwood Energy, LLC	VK	251	А	MP	154	А	4	H2O	Active	G22465	G10930	[3]
13720	Fieldwood Energy Offshore LLC	VK	340	8-inch SSTI	VK	251	Platform A	8	BLGH	Active	G28703	G10933	
7298	Dynamic Industries, Inc.	VR	315	А	VR	331	06 SSTI	6	OIL	Out of Service	G07545	G04215	
10736	Dynamic Industries, Inc.	VR	332	А	VR	315	А	8	BLKG	Out of Service	G15672	G09514	
10737	Dynamic Industries, Inc.	VR	332	А	VR	315	A	6	LIFT	Out of Service	G15673	G09514	

Exhibit I

Redline of Leases, Rights of Way and Rights of Use and Easement Related to Abandoned Oil & Gas Lease Interests

Leases Related to Abandoned Properties*

Block	Lease	Туре	Rights	Date Le Eff	Le Cur Acres (Ac)	Operator	WI	Lease Status	Note [†]
								PRIMARY REL	
AT 023	G35015	Federal	RT	08/01/2013	5,760	Murphy E&P USA	8%	<u>INQ</u>	
BA A-105	G01757	Federal	RT A	7/1/1968	5,760	Fieldwood En	31.25%	PROD	[6 <u>5</u>]
EB 165	G06280	Federal	RT	10/1/1983	5,760	Fieldwood SD Off	100%	UNIT	
EB 209	G07397	Federal	RT	9/1/1984	5,760	Fieldwood SD Off	100%	UNIT	
EC 330	G03540	Federal	OP 1	8/1/1977	5,000	Fieldwood En Off	50%	TERMIN	
EC 331	G08658	Federal	OP 1	8/1/1987	5,000	Fieldwood En Off	40%	TERMIN	[5 <u>4</u>]
EC 331	G08658	Federal	OP 2	8/1/1987	5,000	Fieldwood En Off	40%	TERMIN	[5 <u>4</u>]
EC 349	G14385	Federal	OP 1	5/1/1994	5,000	W & T Off	25%	PROD	
EC 350	G15157	Federal	OP 1	9/1/1995	5,000	W & T Off	25%	TERMIN	
EC 356	G13592	Federal	RT	9/1/1992	5,000	W & T Off	25%	RELINQ	
EC 371	G02267	Federal	CONT	2/1/1973	5,000	Talos ERT	25%	TERMIN	
EI 100	796	Federal	Contractual	5/1/1960	5,000	Fieldwood En	100%	PROD	

^{*} The Debtors reserve the right to amend, modify, or supplement this schedule in accordance with the terms of the Plan and subject to any consent rights under the Restructuring Support Agreement.

- [1] Represents leases in which all of the Debtors' right, title and interest in such leases are to be abandoned (less and except the right, title and interest acquired by FWE from Apache); as to all remaining leases on this schedule (other than those leases referenced in footnotes [2]-[6] below), all of the Debtors' right, title and interest in such leases are to be abandoned. For each lease on this schedule, see the BOEM's Serial Register Page to identify the Debtors' interests; this schedule identifies each separate interest of the Debtors that carries any assets or liabilities, but does not necessarily identify each separate interest of the Debtors in each such lease.
- [2] Fieldwood Energy Offshore's record title solely as to the NE/4 of the block and its interest in the operating rights are to be abandoned; its remaining record title and its overriding royalty interests are to be acquired by the Credit Bid Purchaser.
- [32] FWE I is to acquire solely the operating rights as to the NE/4 of this block; the Credit Bid Purchaser is to obtain the Debtors' overriding royalty interest in this lease; and the Debtors' remaining interests in the lease are to be abandoned.
- [43] Represents leases where the Credit Bid Purchaser is to acquire solely the Debtors' overriding royalty interests; the Debtors' remaining interests in these leases are to be abandoned.
- [54] Represents leases in which all of the Debtors' right, title and interest in such leases are to be abandoned (less and except the right, title and interest acquired by FWE from Chevron).
- [65] Represents leases in which all of the Debtors' right, title and interest in such leases are to be abandoned (less and except the right, title and interests acquired by FWE from both Apache and Chevron).
- [76] COB 381, Page 256, File No. 331928, St. Mary Parish, LA.
- [87] COB Instr. No. 324586, St. Mary Parish, LA.

<u>Legend</u>: CONT - Contractual; OP 1- Operating Rights 1; OP 2 - Operating Rights 2; OP 3 - Operating Rights 3; OP 4 - Operating Rights 4; OP 5 - Operating Rights 5; OP 11 - Operating Rights 11; OP 13 - Operating Rights 13; ORRI - Overriding Royalty Interest; RT - Record Title; RT A - Record Title A; RT B - Record Title B; RT C - Record Title C; WI - Working Interest

Block	Lease	Туре	Rights	Date Le Eff	Le Cur Acres	Operator	WI	Lease Status	Note [†]
					(Ac)				
								PROD <u>TERMI</u>	
EI 175	438	Federal	OP 1	12/1/1954	5,000	Fieldwood En	25%	<u>N</u>	[1]
EI 307	G02110	Federal	RT	2/1/1971	2,500	Fieldwood En Off	25%	TERMIN	[1]
EI 311	G27918	Federal	RT	7/1/2006	5,000	Dynamic Off Res	60%	TERMIN	
EI 312	G22679	Federal	OP 1	6/1/2001	5,000	Fieldwood En	60%	TERMIN	[1]
EI 32	00196	Federal	OP 1	11/26/1946	5,000	Cox Op	24%	PROD	
EI 330	G02115	Federal	Contractual	1/1/1971	5,000	Fieldwood En	17%	UNIT	[1]
EI 53	00479	Federal	OP 1	12/1/1954	5,000	Fieldwood En	11%	PROD	[1]
EW 782	G05793	Federal	CONT	7/1/1983	1,093	Fieldwood En	100%	TERMIN	[1]
GA 151	G15740	Federal	RT	11/1/1995	4,804	Fieldwood En	33%	TERMIN	[1]
GA 210	G25524	Federal	OP 1	12/1/2003	5,760	Fieldwood En	17%	PROD	[1]
GA 210	G25524	Federal	OP 3	12/1/2003	5,760	Fieldwood En	33%	PROD	[1]
GA A-155	G30654	Federal	RT	10/1/2006	5,760	Peregrine O&G	11%	TERMIN	
GC 157	G24154	Federal	RT	6/1/2002	5,760	LLOG Exp Off	15%	TERMIN	
GC 201	G12210	Federal	OP	5/1/1990	5,760	LLOG Exp Off	15%	UNIT	-
						Fieldwood En			
						Off; LLOG Exp			
GC 201	G12210	Federal	RT NE4	5/1/1990	5,760	Off	100%	UNIT	[2]
GC 245	G05916	Federal	CONT	7/1/1983	5,760	Fieldwood En Off	100%	TERMIN	
GC 64	G07005	Federal	CONT	6/1/1984	5,760	Fieldwood En Off	49%	RELINQ	
HI A-341	G25605	Federal	RT	12/1/2003	5,760	Fieldwood En	40%	PROD	[1]
								PROD <u>TERMI</u>	
HI A-365	G02750	Federal	RT	7/1/1974	5,760	Fieldwood En	50%	<u>N</u>	[1]
								PROD <u>TERMI</u>	
HI A-376	G02754	Federal	RT	7/1/1974	5,760	Fieldwood En	55%	<u>N</u>	[1]
								PROD <u>TERMI</u>	
HI A-382	G02757	Federal	RT	7/1/1974	5,760	Fieldwood En	28%	<u>N</u>	[1]
HI A-474	G02366	Federal	RT	8/1/1973	5,760	McMoRan O&G	12%	TERMIN	[1]
HI A-475	G02367	Federal	CONT	8/1/1973	5,760	McMoRan O&G	12%	TERMIN	[1]
HI A-489	G02372	Federal	RT	8/1/1973	5,760	McMoRan O&G	12%	TERMIN	[1]
HI A-531	G02696	Federal	OP 1	7/1/1974	5,760	Fieldwood En Off	75%	TERMIN	
HI A-563	G02388	Federal	OP 1	8/1/1973	5,760	Cox Op	2%	PROD	
HI A-564	G02389	Federal	OP 1	8/1/1973	5,760	Cox Op	2%	TERMIN	
HI A-572	G02392	Federal	RT	8/1/1973	5,760	Fieldwood En	24%	TERMIN	[1]

	Block	Lease	Туре	Rights	Date Le Eff	Le Cur Acres	Operator	WI	Lease Status	Note [†]
						(Ac)				
									PROD <u>TERMI</u>	
	HI A-573	G02393	Federal	RT	8/1/1973	5,760	Fieldwood En	28%	<u>N</u>	[1]
L	HI A-581	G18959	Federal	RT	12/1/1997	5,760	Cox Op	2%	TERMIN	[1]
.	HI A-582	G02719	Federal	OP 1	7/1/1974	5,760	Cox Op	2%	PROD	[1]
									PROD <u>TERMI</u>	
	HI A-595	G02721	Federal	RT	7/1/1974	5,760	Fieldwood En	28%	<u>N</u>	[1]
									PROD <u>TERMI</u>	
╽╽	HI A-596	G02722	Federal	RT	7/1/1974	5,760	Fieldwood En	28%	<u>N</u>	[1]
							Providence Res			
Ĺ	MO 861	G05062	Federal	RT	4/1/1982	5,198	GOM 2	100%	TERMIN	
							Providence Res			
	MO 861	G05062	Federal	OP 1	4/1/1982	5,198	GOM 2	50%	TERMIN	
Ĺ	MP 101	G22792	Federal	RT	7/1/2001	4,995	Fieldwood En Off	78%	TERMIN	
	MP 109	G22794	Federal	OP 1	5/1/2001	4,995	W & T Off	33%	TERMIN	
.	MP 109	G22794	Federal	OP 2	5/1/2001	4,995	W & T Off	33%	TERMIN	
╽╽	MP 77	G04481	Federal	RT	11/1/1980	4,655	Fieldwood En Off	18%	RELINQ	[1], [6 <u>5</u>]
.	PL 13	G03171	Federal	OP 3	7/1/1975	5,000	ANKOR En	2%	TERMIN	
									PROD <u>TERMI</u>	
IJ	SM 102	G24872	Federal	RT	5/1/2003	3,113	Fieldwood En Off	100%	<u>N</u>	
	SM 135	G19776	Federal	RT	5/1/1998	3,293	Fieldwood En	50%	TERMIN	[1]
	SM 139	G21106	Federal	OP 1	7/1/1999	5,000	Fieldwood En Off	100%	TERMIN	
	SM 142	G01216	Federal	RT	6/1/1962	2,761	Fieldwood En Off	86%	TERMIN	
	SM 142	G01216	Federal	OP 1	6/1/1962	2,761	Fieldwood En Off	86%	TERMIN	
	SM 143	G01217	Federal	CONT	5/1/1962	2,738	Fieldwood En Off	16%	TERMIN	
	SM 146	G09546	Federal	RT	7/1/1988	5,000	Dynamic Off Res	100%	TERMIN	
	SM 147	G06693	Federal	RT	7/1/1984	5,000	Fieldwood En Off	100%	TERMIN	
Ĺ	SM 268	G02310	Federal	RT	1/1/1973	3,237	Fieldwood En	30%	TERMIN	[1]
	SM 269	G02311	Federal	RT	1/1/1973	5,000	Fieldwood En	18%	PROD	[1]
Ĺ	SM 269	G02311	Federal	RT	1/1/1973	5,000	Fieldwood En	9%	PROD	[1]
	SM 269	G02311	Federal	RT	1/1/1973	5,000	Fieldwood En	0%	PROD	[1]
	SM 280	G14456	Federal	OP 1	6/1/1994	5,000	Fieldwood En	50%	PROD	[1]
. [SM 280	G14456	Federal	OP 3	6/1/1994	5,000	Fieldwood En	50%	PROD	[1]
									PROD <u>TERMI</u>	
	SM 281	G02600	Federal	RT	4/1/1974	3,214	Fieldwood En	32%	N	[1]

Block	Lease	Туре	Rights	Date Le Eff	Le Cur Acres (Ac)	Operator	WI	Lease Status	Note [†]
SM 87	G24870	Federal	RT	5/1/2003	3,077	Castex Off	100%	PROD	
SP 17	G02938	Federal	RT	11/1/1974	962	Fieldwood En Off	100%	UNIT	
SP 37	00697	Federal	OP 1	10/1/1959	2,500	Whitney O&G	44%	PROD	
SP 59	G02942	Federal	RT	11/1/1974	1,657	Fieldwood En Off	100%	UNIT	
SP 59	G02943	Federal	RT	11/1/1974	907	Fieldwood En Off	100%	UNIT	
SP 59, SP									
60	G01608	Federal	RT	7/1/1967	3,510	Fieldwood En Off	100%	UNIT	
SP 6	G03337	Federal	RT	4/1/1976	318	Fieldwood En Off	100%	UNIT	
SP 6	G03337	Federal	OP	4/1/1976	318	Fieldwood En Off	100%	UNIT	
SP 60	G02137	Federal	RT	11/1/1971	1,762	Fieldwood En Off	100%	UNIT	
SP 61	G01609	Federal	RT	7/1/1967	5,000	Fieldwood En	100%	UNIT PROD	[3 2]
SP 61	G01609	Federal	OP 1	7/1/1967	5,000	Fieldwood En	100%	<u>UNITPROD</u>	[<u>3</u> 2]
SP 66	G01611	Federal	RT	6/1/1967	4,310	Fieldwood En Off	100%	UNIT	[1]
SP 67	G01612	Federal	RT	7/1/1967	5,000	Fieldwood En Off	100%	UNIT	
SS 149	00434	Federal	OP 1	1/1/1955	5,000	W & T Off	3%	TERMIN	
SS 149	00434	Federal	OP 2	1/1/1955	5,000	W & T Off	3%	TERMIN	
SS 149	00434	Federal	OP 1	1/1/1955	5,000	W&T Off	3%	TERMIN	
SS 149	00434	Federal	OP 2	1/1/1955	5,000	W&T Off	3%	TERMIN	
SS 177	00590	Federal	RT	9/1/1955	5,000	W & T Off	25%	PROD	
SS 189	G04232	Federal	OP 5	12/1/1979	5,000	Fieldwood En	1%	PROD	[1]
SS 204	G01520	Federal	RT	7/1/1967	5,000	Fieldwood En	21%	PROD	[1]
SS 204	G01520	Federal	RT	7/1/1967	5,000	Fieldwood En	0%	PROD	[1]
SS 207	G01523	Federal	RT	7/1/1967	5,000	Fieldwood En	0%	UNIT TERMIN	[1], [6 <u>5</u>]
SS 214	00828	Federal	RT	5/1/1960	5,000	W & T Off	35%	PROD	
SS 214	00828	Federal	OP 1	5/1/1960	5,000	W & T Off	14%	PROD	
SS 216	G01524	Federal	RT	7/1/1967	5,000	Fieldwood En	20%	PROD <u>TERMI</u> <u>N</u>	[1]
SS 216	G01524	Federal	RT	7/1/1967	5,000	Fieldwood En	0%	PROD <u>TERMI</u> <u>N</u>	[1]
SS 232	G15293	Federal	RT	9/1/1995	5,000	W & T Off	34%	TERMIN	
SS 233	G01528	Federal	RT	7/1/1967	5,000	W & T Off	34%	PROD	
SS 238	G03169	Federal	RT	7/1/1975	5,000	W & T Off	35%	PROD	
SS 238	G03169	Federal	OP 2	7/1/1975	5,000	Peregrine O&G II	35%	PROD	
SS 246	G01027	Federal	OP 11	6/1/1962	5,000	Fieldwood En Off	81%	TERMIN	

	Block	Lease	Туре	Rights	Date Le Eff	Le Cur Acres (Ac)	Operator	WI	Lease Status	Note [†]
	SS 246	G01027	Federal	OP 13	6/1/1962	5,000	Fieldwood En Off	77%	TERMIN	
S	SS 247	G01028	Federal	RT B	6/1/1962	5,000	Fieldwood En Off	89%	UNIT TERMIN	
	SS 247	G01028	Federal	RT C	6/1/1962	5,000	Fieldwood En Off	77%	UNIT TERMIN	
S	SS 248	G01029	Federal	RT B	6/1/1962	5,000	Fieldwood En Off	77%	UNIT TERMIN	
S	SS 249	G01030	Federal	OP 1	6/1/1962	5,000	Fieldwood En Off	80%	UNIT TERMIN	[1]
S	SS 249	G01030	Federal	OP 2	6/1/1962	5,000	Fieldwood En Off	69%	UNIT TERMIN	[1]
S	SS 252	G01529	Federal	OP 2	7/1/1967	5,000	Fieldwood En Off	32%	PROD <u>TERMI</u> <u>N</u>	[5 4]
S	SS 252	G01529	Federal	OP 1	7/1/1967	5,000	Fieldwood En Off	100%	PROD <u>TERMI</u> <u>N</u>	[5 <u>4</u>]
S	SS 252	G01529	Federal	RT	7/1/1967	5,000	Fieldwood En Off	32%	PROD <u>TERMI</u> <u>N</u>	[5 <u>4</u>]
S	SS 253	G01031	Federal	OP 1	6/1/1962	5,000	Fieldwood En Off	100%	PROD <u>TERMI</u> <u>N</u>	[5 <u>4</u>]
S	SS 253	G01031	Federal	OP 2	6/1/1962	5,000	Fieldwood En Off	50%	TERMIN	[<u>54</u>]
S	SS 253	G01031	Federal	OP 4	6/1/1962	5,000	Fieldwood En Off	100%	PROD <u>TERMI</u> <u>N</u>	[<u>5</u> 4]
S	SS 253	G01031	Federal	OP 5	6/1/1962	5,000	Fieldwood En Off	100%	PROD <u>TERMI</u> <u>N</u>	[5 <u>4</u>]
	SS 253	G01031	Federal	RT	6/1/1962	5,000	Fieldwood En Off	50%	TERMIN	[5 <u>4</u>]
	SS 270	G01037	Federal	RT	3/13/1962	5,000	Fieldwood En Off	89%	UNIT TERMIN	
S	SS 271	G01038	Federal	RT	3/13/1962	5,000	Fieldwood En Off	72%	UNIT TERMIN	[1]
	SS 271	G01038	Federal	OP	3/13/1962	5,000	Fieldwood En Off	72%	UNIT TERMIN	[1]
	SS 291	G02923	Federal	RT B	12/1/1974	3,750	Fieldwood En	15%	OPERNS	[1]
S	SS 300	G07760	Federal	RT	8/1/1985	5,000	W & T Off	24%	PROD	
	SS 315	G09631	Federal	RT	6/1/1988	5,000	W & T Off	25%	PROD	
	ST 315	G23946	Federal	RT	7/1/2002	4,458	W & T Off	50%	PROD	
S	ST 316	G22762	Federal	RT	6/1/2001	4,435	W & T Off	40%	PROD	[1]
	/K 824	G15436	Federal	CONT	9/1/1995	5,760	Fieldwood En	6%	RELINQ	
. V	/K 826	G06888	Federal	RT	6/1/1984	5760	Fieldwood En	100%	TERMIN	
	/K 917	G15441	Federal	OP	7/1/1995	5760	Fieldwood En	85%	PROD <u>TERMI</u> <u>N</u>	
	/K 962	G15445	Federal	OP 1	7/1/1995	5760	Fieldwood En	85%	TERMIN	
V	/R 196	G19760	Federal	OP 1	8/1/1998	5,000	Fieldwood En Off	38%	TERMIN	[5 <u>4</u>]

Block	Lease	Туре	Rights	Date Le Eff	Le Cur Acres (Ac)	Operator	WI	Lease Status	Note [†]
VR 262	G34257	Federal	RT	10/1/2012	5,485	Fieldwood En	25%	RELINQ	[1]
VR 272	G23829	Federal	RT	6/1/2002	4,381	Fieldwood En Off	100%	PROD	
VR 273	G14412	Federal	OP 3	5/1/1994	5,000	Fieldwood En Off	100%	TERMIN	
VR 279	G11881	Federal	OP 1	5/1/1990	5,000	Talos En Off	50%	TERMIN	
VR 313	G01172	Federal	OP 1	6/1/1962	5,000	Fieldwood En Off	100%	TERMIN	
VR 313	G01172	Federal	OP 2	6/1/1962	5,000	Fieldwood En Off	100%	TERMIN	
VR 408	G15212	Federal	CONT	7/1/1995	5,000	Fieldwood En	33%	PRODSOP	
WC 171	G01997	Federal	RT	1/1/1971	5,000	XTO	34%	TERMIN	
WC 295	G24730	Federal	OP 1	5/1/2003	5,000	Fieldwood En	14%	PRODSOP	[1]
WC 485	G02220	Federal	RT	2/1/1973	5,000	Fieldwood En Off	100%	UNIT TERMIN	
WC 498	G03520	Federal	RT	8/1/1977	5,000	Cox Op	4%	PROD	
WC 507	G02549	Federal	RT	4/1/1974	2,500	Fieldwood En Off	100%	UNIT TERMIN	
WC 507	G02549	Federal	OP 1	4/1/1974	2,500	Fieldwood En Off	50%	UNIT TERMIN	
WC 507	G10594	Federal	RT	6/1/1989	2,500	Fieldwood En Off	100%	UNIT TERMIN	
WC 65	G02825	Federal	OP 4	12/1/1974	5,000	Fieldwood En	19%	PROD	[1]
WC 66	G02826	Federal	OP 2	12/1/1974	3,750	Fieldwood En	25%	PROD	[1]
WC 67	G03256	Federal	CONT	9/1/1975	5,000	Fieldwood En	17%	TERMIN	[1]
WC 72	G23735	Federal	RT	7/1/2002	5,000	Fieldwood En Off	75%	PROD	
WC 96	G23740	Federal	OP 1	5/1/2002	5,000	Talos	25%	UNIT	
WD 103	G12360	Federal	OP 1	5/1/1960	1,016	Fieldwood En	19%	PROD	[1]
WD 121	G19843	Federal	OP 1	8/1/1998	5,000	Fieldwood En	16%	PROD	[1]
WD 122	G13645	Federal	OP 1	8/1/1992	5,000	Fieldwood En	16%	PROD	[1]
WD 122	G13645	Federal	OP 2	8/1/1992	5,000	Fieldwood En	16%	PROD	[1]
WD 27	G04473	Federal	RT B	11/1/1980	5,000	Cox Op	14%	PROD	
. WD 57, WD									
79, WD 80	G01449	Federal	RT	5/1/1966	3,125	Fieldwood En Off	100%	UNIT	[<u>4</u> <u>3</u>]
WD 63	G19839	Federal	OP 1	6/1/1998	5,000	Peregrine O&G	13%	RELINQ	
WD 64	G25008	Federal	RT	5/1/2003	5,000	Peregrine O&G	6%	TERMIN	
WD 73	G01083	Federal	OP 2	6/1/1962	5,000	Cox Op	6%	UNIT	
WD 74	G01084	Federal	OP 1	6/1/1962	5,000	Cox Op	6%	UNIT	
WD 79, WD 80	G01874	Federal	RT	12/1/1968	3,438	Fieldwood En Off	100%	UNIT	[4 <u>3</u>]
WD 80	G01989	Federal	RT	8/1/1970	1,875	Fieldwood En Off	100%	UNIT	[4 <u>3</u>]
WD 80	G02136	Federal	RT	1/1/1972	938	Fieldwood En Off	100%	UNIT	[4 <u>3</u>]

Block	Lease	Type	Rights	Date Le Eff	Le Cur Acres (Ac)	Operator	WI	Lease Status	Note [†]
WD 85	G04895	Federal	RT	12/1/1981	2,630	Fieldwood En Off	100%	TERMIN	
WD 85	G04895	Federal	OP 1	12/1/1981	2,630	Fieldwood En Off	100%	TERMIN	
WD 86	G02934	Federal	RT	12/1/1974	2,500	SPN Res	100%	TERMIN	
WD 86	G04243	Federal	RT	1/1/1980	2,500	Fieldwood En Off	100%	TERMIN	
WD 86	G04243	Federal	OP 1	1/1/1980	2,500	Fieldwood En Off	100%	TERMIN	
WD 86	G04243	Federal	OP 2	1/1/1980	2,500	Fieldwood En Off	100%	TERMIN	
WD 86	G04243	Federal	OP 3	1/1/1980	2,500	Fieldwood En Off	100%	TERMIN	
WD 90	G01089	Federal	OP 3	6/1/1962	5,000	Fieldwood En	19%	PROD	[1]
SP 42	SL03011	SL- LA	WI	-	-	-	100%	SOP	
_	SL 14519	SL - LA	WI	-	-	-	50%	RELEASED <u>U</u> NIT	
-	SL 14520	SL - LA	WI	-	-	-	50%	RELEASED <u>U</u> NIT	
-	SL 14914	SL - LA	WI	-	-	-	66%	RELEASED <u>U</u> NIT	
SP 42	SL16869	SL- LA	WI	-	-	-	100%	PROD	
BS 45	SL19051	SL- LA	ORRI	8/9/2006		Southern Oil of Louisiana	0%	UNIT	
BS 53	SL3770	SL- LA	WI				50%	RELEASED <u>U</u> NIT	
-	SL17072	SL- LA	WI	-	-	-	38%	ACTIVE	
-	SL18287	SL- LA	WI	-	-	-	44%	-	
-	SL19266	SL- LA	WI	-	-	-	17%	ACTIVE	
	Hayes					Fieldwood	_		
	Lumber Co.	Onshore	WI	-	-	Onshore	63%		
-	111650	SL - TX	WI			TR Offshore, LLC	7%	ACTIVE	
-	115727	SL - TX	WI			TR Offshore, LLC	7%	ACTIVE	
-	114988	SL - TX	WI			TR Offshore, LLC	7%	ACTIVE	
-	136449	SL - TX	WI	-	-	TR Offshore, LLC	7%	ACTIVE	
-	168986	SL - TX	WI	-	-	Fieldwood Onshore	100%	TERMIN	
-	189098	SL - TX	WI	-	-	Fieldwood Onshore	100%	TERMIN	
-	206882	SL - TX	WI	-	-	Fieldwood	100%	TERMIN	

Block	Lease	Type	Rights	Date Le Eff	Le Cur Acres (Ac)	Operator	WI	Lease Status	Note [†]
-	JMB Partnership Caroline Baker Trust	Onshore	WI	2/6/2019		Onshore	100%		[<mark>7</mark> <u>6</u>]
-	No. 1	Onshore	WI	1/22/2016			100%		[7]

Abandoned Properties ROW

SEGMENT NUMBER	COMPANY NAME	ORG AREA	ORG BLOCK	ORG NAME	REC AREA	REC BLOCK	REC NAME	SIZE	PRODUCT	STATUS	ROW NUMBER	FW LEASE	NOTE ³
7923	Fieldwood Energy, LLC	EB	165	А	НІ	A 582	30 SSTI	12	GAS	ActiveOut of Service	G08536	G06280	
10301	Bandon Oil and Gas, LP	EC	332	А	EC	330	08 SSTI	6	OIL	Out of Service	G14699	G09478	[2]
44	Fieldwood Energy, LLC	EI	175	С	EI	176	12" SSTI	8	OIL	Out of Service	G13445	00438	
1128	Fieldwood Energy, LLC	EI	330	flanged end	EI	306	14-inch SSTI	14	OIL	Out of ServiceActive	G02139A	G02115	
7943	Fieldwood Energy, LLC	EI	342	С	EI	327	08 SSTI	4	OIL	Out of ServicePropos ed Abandonment	G08541	G02319	[3]
18493	Fieldwood Energy, LLC	EI	342	С	EI	343	SSTI	6	GAS	Out of ServiceActive	G29108	G02319	[3]
19960	Fieldwood Energy LLC	EI	342	С	EI	342	Blind Flange	6	OIL	Out of ServicePropos ed Abandonment	G29471	G02319	[3]
11923	Fieldwood Energy, LLC	EI	53	С	EI	64	22 SSTI	10	G/C	Out of ServiceActive	G20539	00479	
9211	Fieldwood Energy, LLC	EI	53	В	EI	64	22 SSTI	6	G/C	Partial AbandonPropo sed Removal	G12373	00479	
15298	Fieldwood Energy, LLC	GA	210	В	GA	239	12 SSTI	8	G/C	ActiveOut of Service	G26931	G25524	
16077	Fieldwood Energy, LLC	НІ	130	#2	НІ	165	8-inch SSTI	8	BLGH	Partial Abandon <u>ed</u>	G28284	G25579	[1]
15401	Fieldwood Energy, LLC	HI	A 341	В	НІ	A 340	30" SSTI	812	G/C	ActiveOut of Service	G26938	G25605	
6669	Fieldwood Energy, LLC	HI	A 376	А	HI	A 356	12 SSTI	10	GAS	Out of Service	G05238	G02754	
6669	Fieldwood Energy LLC	НІ	A 376	Platform A	HI	A 356	12 SSTI W/PSN 10882	10	GAS	Out of Service	G05238	G02754	

^[1] Lease carries \$0 liability

^[2] Represents each ROW in which (i) FWE IV is to acquire solely as to the same 8/8ths undivided interest that FWE IV is to acquire in the related lease referenced above for such ROW. The Debtors' remaining interests in such ROW are to be abandoned.

^[3] Represents each ROW in which FWE is to acquire solely as to the 8/8ths undivided interest that FWE I is to acquire in the related lease reference above for such ROW; and in which FWE IV is to acquire solely as to the same 8/8ths undivided interest that FWE IV is to acquire in the release lease reference above for such ROW. The Debtors' remaining interests in such ROW are to be abandoned.

^[4] Represents each ROW in which FWE is to acquire solely as to the 8/8ths undivided interest that FWE I is to acquire in the related lease reference above for such ROW. The Debtors' remaining interests in such ROW are to be abandoned.

SEGMENT NUMBER	COMPANY NAME	ORG AREA	ORG BLOCK	ORG NAME	REC AREA	REC BLOCK	REC NAME	SIZE	PRODUCT	STATUS	ROW NUMBER	FW LEASE	NOTE ³
7684	Fieldwood Energy, LLC	HI	A 550	А	HI	A 568	20 SSTI	10	GAS	Out of Service	G08276	G04081	
6340	Fieldwood Energy, LLC	HI	A 568	Subsea Valve	HI	A 539	20 SSTI	20	G/C	Out of ServiceActive	G04974	G04081	
5470	Fieldwood Energy, LLC	НІ	A356	Valve	HI	A343	HIOS	12	GAS	Out of Service	G04050	G02754	
10882	Fieldwood Energy, LLC	НІ	A356	10SST	HI	A356	12SSTI	12	GAS	Out of Service	G04051	G02754	
6504	Fieldwood Energy, LLC	НІ	A595	D	HI	573	В	8	OIL	Out of Service	G28525	G02721	
14304	Fieldwood Energy, LLC	MP	101	SSTI Manifold	MP	102	Plat A	8	BLKG	Partial AbandonPropo sed Removal	G24687	G22792	
15810	Fieldwood Energy Offshore LLC	MP	29	Well No. 1	MP	118	Platform A	6	BLKG	Out of ServiceAbando ned	G28216	G27196	[1]
15818	Fieldwood Energy Offshore LLC	MP	77	А	MP	151	18"SSTI	8	GAS	Out of Service	G28221	G04481	[3]
4733	Fieldwood Energy Offshore LLC	SM	142	А	SM	127	24 SSTI	10	G/C	Out of Service	G03441	G01216	
15106	Fieldwood Energy Offshore LLC	SM	146	В	SM	147	А	6	BLKG	Out of ServiceActive	G26837	G09546	
15107	Fieldwood Energy, LLC	SM	146	В	SM	147	А	4	BLKG	Out of Service	G26838	G09546	
15108	Fieldwood Energy, LLC	SM	147	А	SM	146	В	2	LIFT	Out of Service	G26839	G09546	
19363	Fieldwood Energy Offshore LLC	SM	147	А	SM	130	12 SSTI	6	BLKO	Out of Service	G14093	G06693	
19363	Fieldwood Energy Offshore LLC	SM	147	А	SM	130	12 SSTI	6	BLKO	Out of Service	G29316	G06693	
10977	Fieldwood Energy, LLC	SM	268	А	SM	280	#03	3	BLKG	Out of ServiceActive	G28756	G14456	
17499	Fieldwood Energy, LLC	SM	269	В	SM	268	А	10	GAS	Out of ServiceActive	G28484	G02311	
13642	Fieldwood Energy, LLC	SM	280	Н	SM	268	А	10	BLKG	Permitted for Proposed Abandonment	G28758	G14456	
5427	Fieldwood Energy, LLC	SM	281	E	SM	268	А	12	SPLY	Out of Service	G02817	G02600	
5429	Fieldwood Energy, LLC	SM	281	С	SM	281	12 SSTI	10	SPLY	Out of Service	G02817	G02600	
6512	Fieldwood Energy, LLC	SM	281	С	SM	268	D	10	BLKO	Out of Service	G29131	G02600	
10268	Fieldwood Energy SP LLC	SP	60	А	SP	6	F/S	10	OIL	Out of Service	G14679	G02137	

SEGMENT NUMBER	COMPANY NAME	ORG AREA	ORG BLOCK	ORG NAME	REC AREA	REC BLOCK	REC NAME	SIZE	PRODUCT	STATUS	ROW NUMBER	FW LEASE	NOTE ³
20050	Fieldwood Energy, LLC	SS	168	SSTI	SS	168	SSTI	6	-	Proposed	G28788	00820	[4]
6748	Fieldwood Energy, LLC	SS	169	C Platform	SS	169	18-inch SSTI	6	OIL	Out of Service	G09322	00820	[3]
12778	Fieldwood Energy, LLC	SS	189	А	SS	185	26"SSTI	8	G/C	Out of Service	G22139	G04232	
1138	Fieldwood Energy, LLC	SS	204	А	SS	207	А	6	G/O	Out of Service	G13491	G01520	
1137	Fieldwood Energy, LLC	SS	207	A Platform	SS	204	А	4	GAS	Out of Service	G13489	G01523	
1147	Fieldwood Energy, LLC	SS	207	А	SS	208	F-Pump	12	OIL	Out of Service	G13492	G01523	
17775	Fieldwood Energy, LLC	SS	253	С	SS	208	F-Pump	4	OIL	Out of Service	G01691C	G01031	
18094	Bandon Oil and Gas, LP	ST	195	В	ST	196	SSTI	6	G/C	Permitted forProposed Abandonment Approved	G29005	G03593	
11107	Bandon Oil and Gas, LP	ST	196	06-inch SSTI	SS	208	F	6	OIL	Permitted forProposed Abandonment Approved	G05120	G03593	[2]
13720	Fieldwood Energy, LLC	VK	340	8"SSTI	VK	251	А	8	BLGH	Active	G28221	G04481	
13193	Bandon Oil and Gas, LP	VR	196	А	VR	206	12 SSTI	8	G/C	Out of Service	G22418	G19760	[2]
18591	Fieldwood Energy, LLC	VR	196	А	VR	215	А	4	BLKO	Out of Service	G29137	G19760	[2]
18588	Fieldwood Energy, LLC	VR	215	А	VR	196	А	4	GAS	ActiveOut of Service	G29136	G19760	[2]
17090	Fieldwood Energy, LLC	VR	261	А	VR	265	А	8	BLKO	Out of ServicePropos ed Abandonment	G28347	G03328	[2]
14609	Fieldwood Energy, LLC	VR	272	"A"	VR	250	8" SSTI	4	OIL	Out of Service	G25384	G23829	
14277	Fieldwood Energy, LLC	VR	272	А	SM	116	20" SSTI	10	G/C	Out of Service	G25288	G23829	
5440	Fieldwood Energy Offshore LLC	VR	313	В	VR	313	20 SSTI	10	GAS	Out of Service	G04044	G01172	
15136	Fieldwood Energy, LLC	VR	313	В	VR	313	6" SSTI	6	OIL	Out of Service	G03879	G01172	
4289	Fieldwood Energy Offshore LLC	WC	485	А	WC	509	GP	12	GAS	Out of Service	G02122E	G02220	
14251	Fieldwood Energy	WC	72	#1	WC	65	JA	4	BLKG	Out of	G25275	G23735	

SEGMENT NUMBER	COMPANY NAME	ORG AREA	ORG BLOCK	ORG NAME	REC AREA	REC BLOCK	REC NAME	SIZE	PRODUCT	STATUS	ROW NUMBER	FW LEASE	NOTE ³
	Offshore LLC									Service Active			
16088	Fieldwood Energy, LLC	WD	122	А	WD	105	E	6	GAS	Out of ServiceActive	G28289	G13645	
16089	Fieldwood Energy, LLC	WD	122	А	WD	105	E	3	OIL	Out of Service	G28290	G13645	
15960	Fieldwood Energy, LLC	WD	90	А	WD	73	SSTI	4	OIL	Out of ServiceActive	G28260	G01089	
18649	Fieldwood Energy, LLC	VK	826	А	VK	962	UTA	4	UBEH	Out of Service	G29151	G15441	
18904	Fieldwood Energy, LLC	VK	826	А	VK	917	SUTA	1	UMB	Out of Service	G29151	G15441	
18648	Fieldwood Energy, LLC	VK	962	PLET	VK	826	A-Nep Spar	6	SERV	Active	G29151	G15441	
14906	Fieldwood Energy, LLC	VK	962	SSW #1	VK	826	A Nep Spar	6	BLKO	Out of Service	G25481	G15441	
14907	Fieldwood Energy, LLC	VK	962	SSW#1	VK	826	А	10	CSNG	Out of Service	G25481	G15441	